

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
April 2026



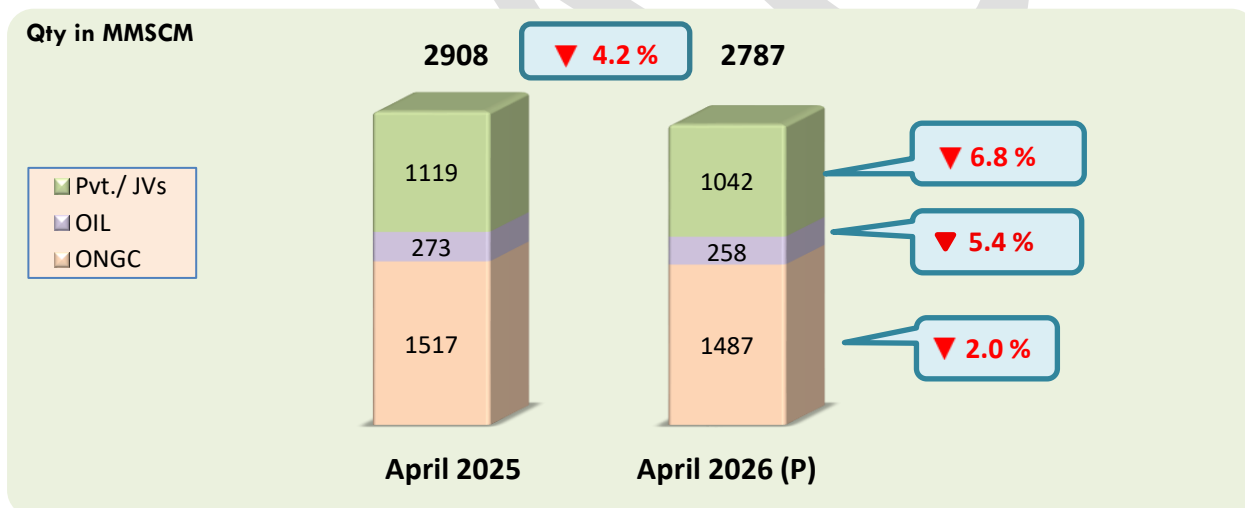
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – April 2026

1. Highlights of the report for the month of April 2026 are as follows:

- Gross Production of natural gas for the month of April 2026 (P) was 2787 MMSCM which was lower by 4.2% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of April 2026 (P) was 2266 MMSCM as per LNG Importing Entities reporting to PPAC. However, in view of Middle East Conflict, actual figures for Apr' 26 is expected to be much lower.
- Natural Gas available for Sale during April 2026 (P) was 4574 MMSCM (P) (decrease of 12.3% over the corresponding month of the previous year) and Total Gas Consumption Availability during April 2026 (P) was 5014 MMSCM (P) (decrease of 11.2% over the corresponding month of the previous year). However, this analysis is based on LNG Import figures for Apr '26 as reported by LNG Importing Entities reporting to PPAC.
- Major consumers were Fertilizer (27%), City Gas Distribution (CGD) (29%), Power (12%), Refinery (6%) and Petrochemicals (3%).

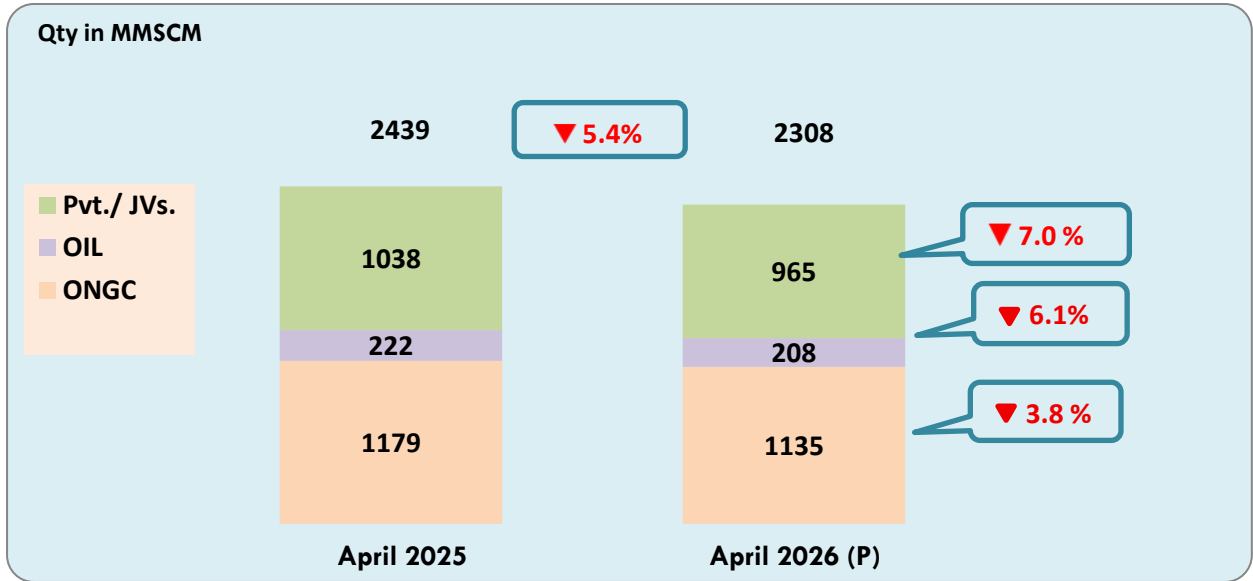
2. Domestic Natural Gas Gross Production:



3. Domestic Natural Gas Net Production for Sale:

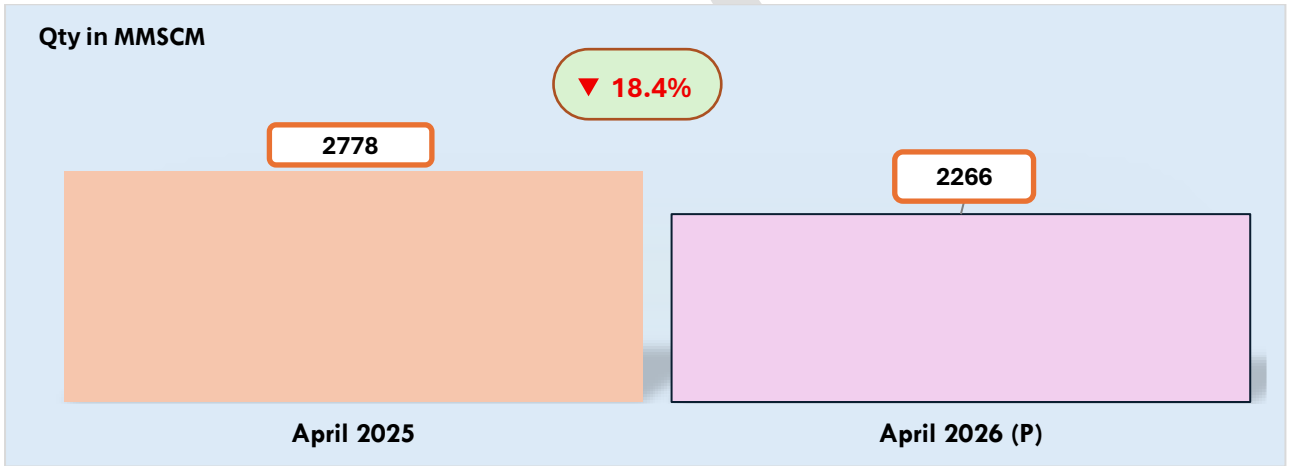
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83% of the gross production during April 2026.

Note: 1BCM=1000 MMSCM



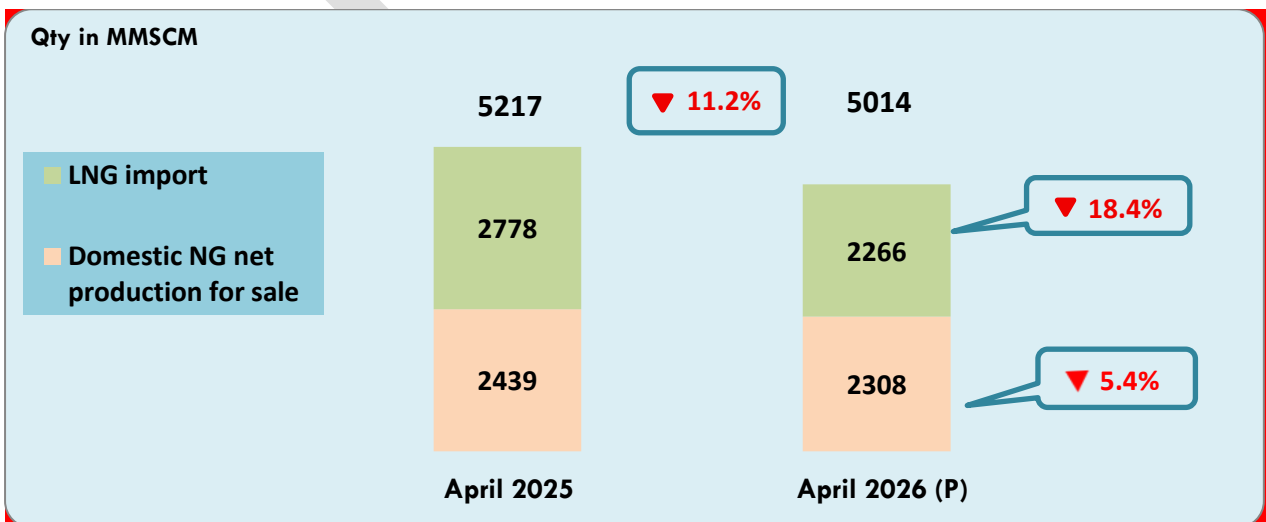
Totals may not tally due to rounding off

4. LNG imports:



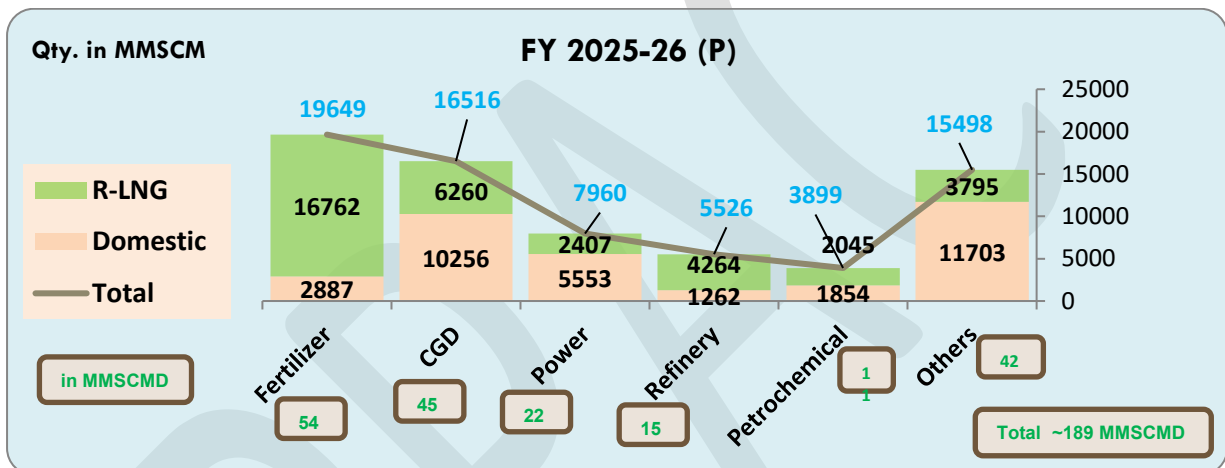
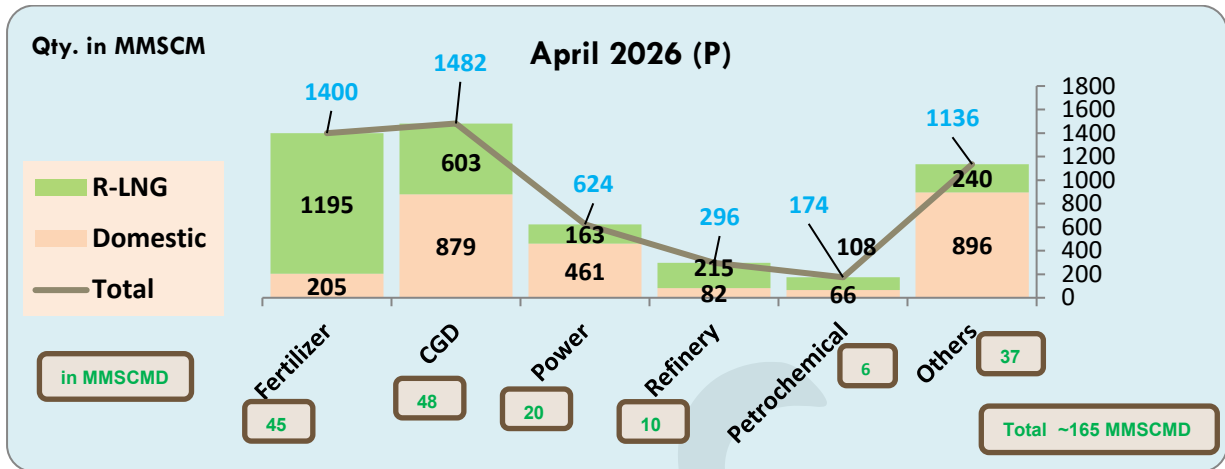
Source: April '26 data as per LNG Importing Entities reporting to PPAC. However, actual figures for April 2026 are expected to be much lower due to Middle East conflict.

5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL, IOCL and HPCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	(in MMSCM)										
	April 24-Mar 25	April 25-Mar 26 (P)	Cumulative Growth %	Share: FY Apr 24-Mar 25	Share: FY Apr 25-Mar 26	Apr-25	Apr-26	Share: Mar-26	% age-YoY	Feb-26	% age-MoM
Fertilizer	20483	19649	-4.1%	28.8%	28.5%	1443	1400	27.4%	-3.0%	1239	13.0%
Power	8892	7960	-10.5%	12.5%	11.5%	824	624	12.2%	-24.3%	511	22.2%
CGD	15051	16516	9.7%	21.1%	23.9%	1281	1482	29.0%	15.6%	1443	2.7%
Refinery	5864	5526	-5.8%	8.2%	8.0%	391	296	5.8%	-24.2%	317	-6.5%
Petrochem	3355	3899	16.2%	4.7%	5.6%	297	174	3.4%	-41.4%	149	17.0%
Others	17550	15498	-11.7%	24.7%	22.4%	1274	1136	22.2%	-10.8%	1152	-1.4%
Total	71196	69048	-3.0%	100.0%	100.0%	5510	5112	100.0%	-7.2%	4810	6.3%

April-26 State Wise Natural Gas Sale/Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	4.62
ARUNACHAL PRADESH	0.07
ASSAM	7.61
BIHAR	3.48
CHANDIGARH	0.00
CHHATTISGARH	0.08
DADRA & NAGAR HAVELI and DAMAN &	0.17
DELHI	7.84
GOA	0.59
GUJARAT	31.93
HARYANA	9.89
HIMACHAL PRADESH	0.03
JHARKHAND	1.45
KARNATAKA	3.23
KERALA	0.60
MADHYA PRADESH	7.25
MAHARASHTRA	26.42
ODISHA	0.69
PUDUCHERRY	0.30
PUNJAB	3.14
RAJASTHAN	9.98
TAMIL NADU	7.03
TELANGANA	2.98
TRIPURA	2.82
UTTAR PRADESH	25.99
UTTARAKHAND	0.44
WEST BENGAL	3.02
EASTERN OFFSHORE	0.05
GUJARAT OFFSHORE	0.16
WESTERN OFFSHORE	7.06
NOT ASSIGNED	1.46
Grand Total	170.39
<p>*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s.</p> <p>Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).</p>	