SNAPSHOT OF INDIA'S OIL & GAS DATA

MONTHLY READY RECKONER

September-2024

Petroleum Planning and Analysis Cell

(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

September-24

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(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Note: Reported data may undergo change on receipt of actuals

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Highlights for the month

- Indigenous crude oil and condensate production during September 2024 was 2.1 MMT. OIL registered a production of 0.3 MMT, ONGC registered a production of 1.4 MMT whereas PSC/RSC registered production of 0.4 MMT during September 2024. There is a de-growth of 3.9 % in crude oil and condensate production during September 2024 as compared with the corresponding period of the previous year.
- Total Crude oil processed during September 2024 was 21.2 MMT which is 4.4 % higher than September 2023 , where PSU/JV refiners processed 13.9 MMT and private refiners processed 7.3 MMT of crude oil. Total indigenous crude oil processed was 1.8 MMT and total Imported crude oil processed was 19.4 by all Indian refineries (PSU+JV+PVT). There was a growth of 1.8 % in total crude oil processed in April-September FY 2024-25 as compared to same period of previous year.
- Crude oil imports increased by 6.5% and 4.0% during September 2024 and April-September FY 2024-25 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Sept 2023 of $ 9.8 billion, the net import bill for Oil & Gas for Sept 2024 was $ 9.9 billion. Out of which, crude oil imports constitutes $ 10.6 billion, LNG imports $1.2 billion and the exports were $ 3.9 billion during Sept 2024.
- The price of Brent Crude averaged $74.33/bbl during Sept 2024 as against $80.91/bbl during Aug 2024 and $94.00/bbl during Sept 2023. The Indian basket crude price averaged $73.69/bbl during Sept 2024 as against $78.27/bbl during Aug 2024 and $93.54 /bbl during Sept 2023.
- Production of petroleum products was 22.7 MMT during September 2024 which is 5.8% higher than September 2023. Out of 22.7 MMT, 22.4 MMT was from refinery production & 0.3 MMT was from fractionator. There was a growth of 2.4 % in production of petroleum products in April-September FY 2024 – 25 as compared to same period of FY 2023 – 24. Out of total POL production, in September 2024, share of major products including HSD is 39.4 %, MS 17 %, Naphtha 6.4 %, ATF 6.7 %, Pet Coke 5 %, LPG 4.4 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- POL products imports increased by 3.3% and 10.4% during September 2024 and April-September FY 2024-25 respectively as compared to the corresponding period of the previous year. Increase in POL products imports during April-September FY 2024-25 were mainly due to increase in imports of liquified petroleum gas (LPG), petcoke and lubes/LOBS etc.

•	Exports of POL products increased by 21.0% and 1.2% during September 2024 and April-September FY 2024-25 respectively as compared to the corresponding period of the previous year. Increase in POL products exports during April-September FY 2024-25 were mainly on account of increase in exports of petcoke/CBFS and fuel oil etc.
•	The consumption of petroleum products during April-Sept 2024, with a volume of 117.7 MMT, reported a growth of 3.1 % compared to the volume of 114.2 MMT during the same period of the previous year. This growth was led by 16.7% growth in Lubes, 10.4% growth in Petcoke, 10.3% growth in ATF, 7.2% growth in MS, 6.0% in LPG,2.2% in Naphtha and 0.9% in HSD consumption besides growth in FO/LSHS during the period. The Consumption of petroleum products for the month of Sept-2024 recorded a de-growth of 1.6% with a volume of 17.9MMT compared to the same period of the previous year.
•	Ethanol blending in Petrol was 15.9% during Sept'24 and cumulative ethanol blending during November 2023- September 2024 was 13.8%. As on 01.10.2024, 16,756 PSU outlets out of 83,190 total PSU Retail Outlets are dispensing E20 Ethanol Blended MS.
•	Total Natural Gas Consumption (including internal consumption) for the month of September 2024 was 5840 MMSCM which was 5% higher than the corresponding month of the previous year. The cumulative consumption of 36850 MMSCM for the current financial year till September 2024 was higher by 11.9% compared with the corresponding period of the previous year.
•	Gross production of natural gas for the month of September 2024 (P) was 2977 MMSCM which was lower by 1.6% compared with the corresponding month of the previous year. The cumulative gross production of natural gas of 18160 MMSCM for the current financial year till September 2024 was higher by 1.6% compared with the corresponding period of the previous year.
•	Prorated LNG import for the month of September 2024 (P) was 2905 MMSCM which was 12.4% higher than the corresponding month of the previous year. The prorated cumulative import of 18975 (P) MMSCM for the current financial year till September 2024 is higher by 23.1 % compared with the corresponding period of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24
1	Population (basis RGI projections)	Billion	1.309	1.337	1.351	1.365	1.377	1.388
2	GDP at constant (2011-12 Prices)	Growth %	6.5 2nd RE	4.0 1st RE	-6.6 1st RE	9.1 1st RE	7.2 PE	7.6 (E)
3	Agricultural Production (Food grains)	MMT	285.2	297.5	310.7	315.7 4th AE	329.7 FE	332.3 FE
		Growth %	0.1	4.3	4.5	1.6	4.4	0.8
4	Gross Fiscal Deficit (as percent of GDP)	%	3.4	4.6	9.5 RE	6.7 RE	6.4 RE	5.9 RE

	Economic indicators	Unit/ Base	2022-23	2023-24	September		April-September	
					2023-24	2024-25(P)	2023-24	2024-25 (P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	5.2	5.9	10.2	-0.1* QE	6.2#	4.2#
6	Imports^	$ Billion	714.2	677.2	62.3	64.4	275.8	295.3
7	Exports^	$ Billion	451.0	437.1	38.3	34.7	176.7	178.7
8	Trade Balance	$ Billion	-263.2	-240.1	-24.0	-29.7	-99.2	-116.6
9	Foreign Exchange Reserves @	$ Billion	578.4	645.6	586.9	704.9	-	-

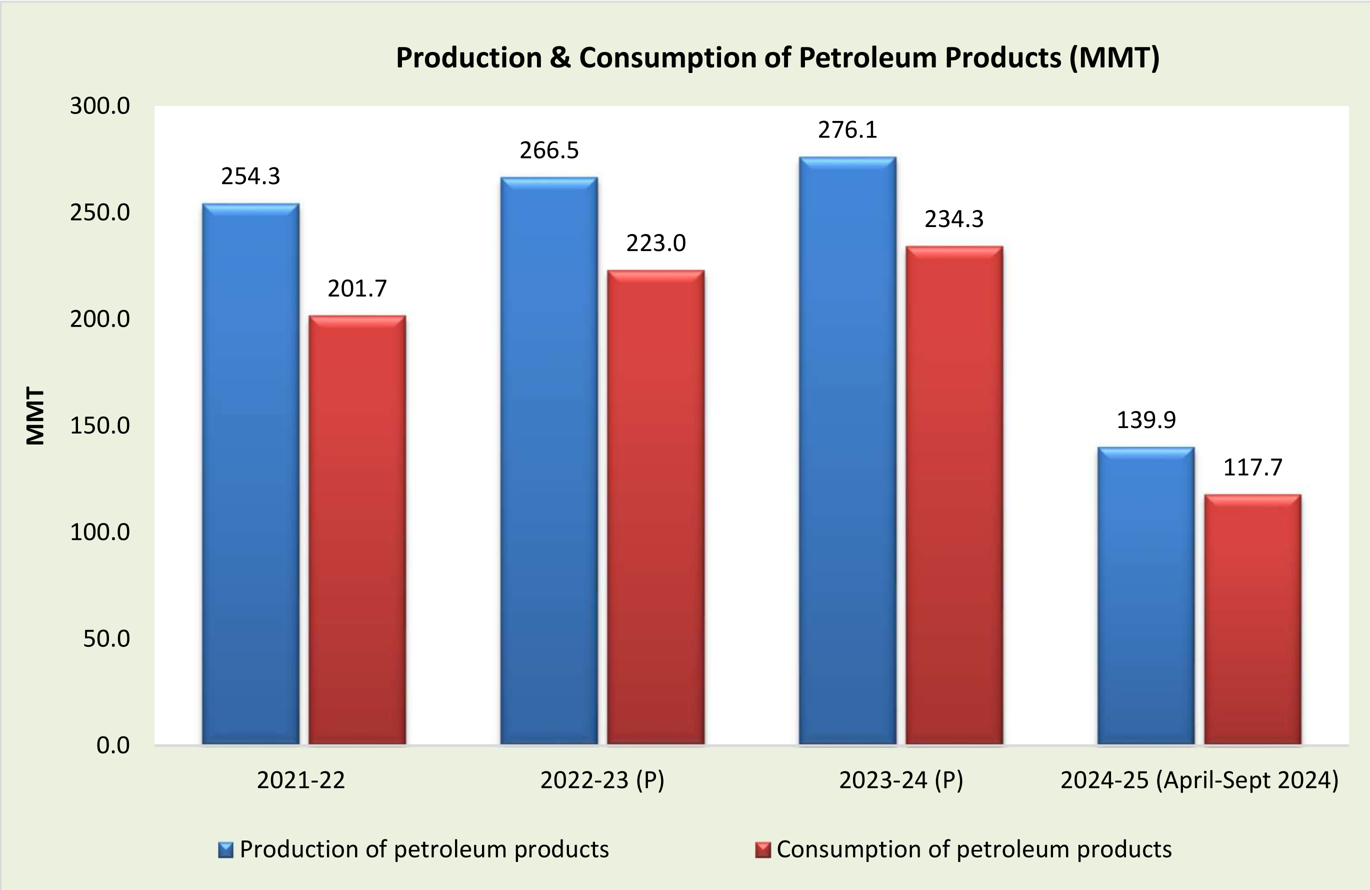
Population projection by RGI is taken as on 1st July for the year. IIP is for the month of *Aug'24 and #April-Aug'23 and Apr-Aug'24; @ 2022-23 as on March 31, 2023,2023-24 as on March 29,2024, Sept 2023 as on Sept' 29, 2023 and Sept, 2024 as on Sept 27, 2024; ^Imports & Exports are for Merchandise for the month of Aug 2023 & Aug 2024 and Apr-Aug 2023 and Apr-Aug 2024.; E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

	Details	Unit/ Base	2022-23 (P)	2023-24 (P)	September 2023-24 (P)	September 2024-25 (P)	April-September 2023-24 (P)	April-September 2024-25 (P)
1	Crude oil production in India#	MMT	29.2	29.4	2.4	2.3	14.7	14.4
2	Consumption of petroleum products*	MMT	223.0	234.3	18.2	17.9	114.2	117.7
3	Production of petroleum products	MMT	266.5	276.1	21.5	22.7	136.6	139.9
4	Gross natural gas production	MMSCM	34,450	36,438	3,027	2,977	17,879	18,160
5	Natural gas consumption	MMSCM	59,969	67,512	5,560	5,840	32,920	36,850
6	Imports & exports:							
	Crude oil imports	MMT	232.7	233.1	17.5	18.6	115.9	120.5
		$ Billion	157.5	132.8	10.9	10.6	63.7	71.3
	Petroleum products (POL) imports*	MMT	44.6	48.7	4.1	4.2	23.4	25.8
		$ Billion	26.9	23.0	2.1	2.0	10.7	12.1
	Gross petroleum imports (Crude + POL)	MMT	277.3	281.8	21.6	22.8	139.2	146.3
		$ Billion	184.4	155.9	12.9	12.6	74.4	83.4
	Petroleum products (POL) export	MMT	61.0	62.4	4.8	5.8	30.7	31.0
		$ Billion	57.3	47.7	4.3	3.9	23.6	22.0
	LNG imports*	MMSCM	26,304	31,795	2,584	2,905	15,416	18,975
		$ Billion	17.1	13.3	1.1	1.2	6.5	7.7
	Net oil & gas imports	$ Billion	144.2	121.5	9.8	9.9	57.3	69.1
7	Petroleum imports as percentage of India's gross imports (in value terms)^^	%	25.8	23.0	20.8	19.6	22.5	23.5
8	Petroleum exports as percentage of India's gross exports (in value terms)^^	%	12.7	10.9	11.1	11.3	11.1	10.3
9	Import dependency of crude oil (on POL consumption basis)	%	87.4	87.8	86.2	88.7	87.6	88.2

#Includes condensate; *Private direct imports are prorated for the period Aug'24 to Sept'24 for POL. RIL data for Sept'24 is prorated.LNG Imports figure from DGCIS are prorated for Aug'24 to Sept'24.Total may not tally due to rounding off. ^^ Import and Exports for Sept'24 is prorated.


Production & Consumption of Petroleum Products (MMT)
300.0
250.0
200.0
150.0
100.0
50.0
0.0
MMT
254.3
201.7
266.5
223.0
276.1
234.3
139.9
117.7
2021-22
2022-23 (P)
2023-24 (P)
2024-25 (April-Sept 2024)
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2022-23 (P)	2023-24 (P)	September			April-September		
			2023-24 (P)	2024-25 Target*	2024-25 (P)	2023-24 (P)	2024-25 Target*	2024-25 (P)
ONGC	18.4	18.1	1.5	1.6	1.4	9.1	9.8	8.8
Oil India Limited (OIL)	3.2	3.3	0.3	0.3	0.3	1.6	1.9	1.7
Private / Joint Ventures (JVs)	6.2	5.7	0.5	0.6	0.4	2.9	3.7	2.7
Total Crude Oil	**27.8**	**27.2**	**2.2**	**2.6**	**2.1**	**13.7**	**15.3**	**13.3**
ONGC condensate	1.0	1.1	0.1	0.0	0.1	0.5	0.0	0.5
PSC condensate	0.3	1.1	0.1	0.0	0.1	0.5	0.0	0.6
Total condensate	**1.4**	**2.2**	**0.2**	**0.0**	**0.2**	**1.0**	**0.0**	**1.1**
Total (Crude + Condensate) (MMT)	**29.2**	**29.4**	**2.4**	**2.6**	**2.3**	**14.7**	**15.3**	**14.4**
Total (Crude + Condensate) (Million Bbl/Day)	0.59	0.59	0.58	0.63	0.56	0.59	0.61	0.58

*Provisional targets inclusive of condensate.

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2022-23 (P)	2023-24 (P)	September		April-September	
			2023-24 (P)	2024-25 (P)	2023-24 (P)	2024-25 (P)
Total domestic production (MMTOE)	63.6	65.8	5.4	5.3	32.6	32.5
Overseas production (MMTOE)	19.5	19.9	1.6	1.8	9.9	10.2

Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

	Details	2022-23 (P)	2023-24 (P)	September		April-September	
				2023-24 (P)	2024-25 (P)	2023-24 (P)	2024-25 (P)
1	High Sulphur crude	197.9	205.2	14.3	16.6	97.4	103.3
2	Low Sulphur crude	57.4	56.3	6.0	4.6	32.4	28.8
Total crude processed (MMT)		**255.2**	**261.5**	**20.3**	**21.2**	**129.8**	**132.1**
Total crude processed (Million Bbl/Day)		5.13	5.25	4.96	5.17	5.20	5.29
Percentage share of HS crude in total crude oil processing		**77.5%**	**78.5%**	**70.4%**	**78.3%**	**75.0%**	**78.2%**

6. Quantity and value of crude oil imports			
Year	**Quantity (MMT)**	**$ Million**	**Rs. Crore**
2021-22	212.4	120675	9,01,262
2022-23	232.7	157531	12,60,372
2023-24 (P)	233.1	132838	11,00,589
April-September 2024-25(P)	120.5	71347	5,96,780

7. Self-sufficiency in petroleum products (Million Metric Tonnes)								
Particulars		**2022-23 (P)**	**2023-24(P)**	**September**		**April-September**		
				2023-24 (P)	**2024-25 (P)**	**2023-24 (P)**	**2024-25 (P)**
1	Indigenous crude oil processing	26.5	26.9	2.4	1.8	13.3	12.9
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	25.1	2.2	1.7	12.4	12.0
3	Products from fractionators (Including LPG and Gas)	3.5	3.5	0.3	0.3	1.7	1.8
4	Total production from indigenous crude & condensate **(2 + 3)**	28.2	28.6	2.5	2.0	14.2	13.8
5	Total domestic consumption	223.0	234.3	18.2	17.9	114.2	117.7
% Self-sufficiency (4 / 5)		**12.6%**	**12.2%**	**13.8%**	**11.3%**	**12.4%**	**11.8%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)											
Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)								
			2022-23 (P)	2023-24 (P)	September			April-September			
					2023-24 (P)	2024-25 (Target)	2024-25 (P)	2023-24 (P)	2024-25 (Target)	2024-25 (P)	
1	Barauni (1964)	6.0	6.8	6.6	0.5	0.5	0.5	3.3	3.2	3.3	
2	Koyali (1965)	13.7	15.6	15.2	1.2	1.3	1.3	7.5	7.8	7.9	
3	Haldia (1975)	8.0	8.5	8.1	0.3	0.7	0.0	3.8	3.4	3.0	
4	Mathura (1982)	8.0	9.6	9.2	0.7	0.0	0.6	4.3	3.7	4.4	
5	Panipat (1998)	15.0	13.8	14.3	1.2	1.3	1.2	7.4	8.1	7.5	
6	Guwahati (1962)	1.2	1.1	1.0	0.1	0.1	0.1	0.6	0.7	0.6	
7	Digboi (1901)	0.65	0.7	0.7	0.1	0.1	0.1	0.3	0.4	0.4	
8	Bongaigaon(1979)	2.70	2.8	3.0	0.3	0.2	0.2	1.5	1.3	1.3	
9	Paradip (2016)	15.0	13.6	15.2	1.2	1.4	1.2	7.8	7.7	6.5	
	IOCL-TOTAL	**70.3**	**72.4**	**73.3**	**5.5**	**5.6**	**5.3**	**36.5**	**36.2**	**34.9**	
10	Manali (1969)	10.5	11.3	11.6	1.0	1.0	0.5	5.7	5.1	4.9	
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	CPCL-TOTAL	**10.5**	**11.3**	**11.6**	**1.0**	**1.0**	**0.5**	**5.7**	**5.1**	**4.9**	
12	Mumbai (1955)	12.0	14.5	15.1	1.4	1.3	1.4	8.1	7.6	7.8	
13	Kochi (1966)	15.5	16.0	17.3	1.3	1.2	1.3	8.4	8.3	8.6	
14	Bina (2011)	7.8	7.8	7.1	0.7	0.7	0.5	3.0	3.5	3.7	
	BPCL-TOTAL	**35.3**	**38.4**	**39.5**	**3.3**	**3.1**	**3.1**	**19.5**	**19.4**	**20.2**	
15	Numaligarh (1999)	3.0	3.1	2.5	0.28	0.2	0.2	0.8	1.5	1.4	

Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)								
			2022-23 (P)	2023-24 (P)	September			April-September		
					2023-24 (P)	2024-25 (Target)	2024-25 (P)	2023-24 (P)	2024-25 (Target)	2024-25 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.004	0.005	0.005	0.03	0.03	0.03
17	MRPL-Mangalore (1996)	15.0	17.1	16.5	0.8	1.4	1.5	7.6	8.6	8.8
	ONGC-TOTAL	**15.1**	**17.2**	**16.6**	**0.8**	**1.4**	**1.5**	**7.6**	**8.6**	**8.9**
18	Mumbai (1954)	9.5	9.8	9.6	0.8	0.8	0.9	5.0	4.6	4.7
19	Visakh (1957)	13.7	9.3	12.7	1.0	1.1	1.3	6.2	6.4	7.4
20	HMEL-Bathinda (2012)	11.3	12.7	12.6	1.1	1.0	1.1	6.5	6.0	6.5
	HPCL- TOTAL	**34.5**	**31.8**	**35.0**	**2.9**	**2.8**	**3.2**	**17.7**	**17.0**	**18.6**
21	RIL-Jamnagar (DTA) (1999)	33.0	34.4	34.4	2.8	2.8	2.9	17.2	17.2	17.5
22	RIL-Jamnagar (SEZ) (2008)	35.2	27.9	28.3	2.0	2.0	2.7	14.6	14.6	15.5
23	NEL-Vadinar (2006)	20.0	18.7	20.3	1.7	1.7	1.7	10.1	10.1	10.2
All India (MMT)		**256.8**	**255.2**	**261.5**	**20.3**	**20.7**	**21.2**	**129.8**	**129.8**	**132.1**
All India (Million Bbl/Day)		**5.02**	**5.13**	**5.24**	**4.96**	**5.06**	**5.17**	**5.20**	**5.20**	**5.29**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.10.2024)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,195	688	1,017	5,822	937			**10,943**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			**153.1**
Products	Length (KM)		654			12,807	2,600	5,133	2,399	**23,593**
	Cap (MMTPA)		1.7			70.6	22.6	35.2	10.2	**140.3**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

OIL & GAS MAP OF INDIA

LEGENDS

Refineries

Refineries (Capacity in MMTPA)

Producing Fields

Major Producing Fields

LNG Terminals

Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore

(Upcoming Terminals) Dhamra, Jafrabad, Jaigarh, Chhara

LEGENDS

Pipelines Network

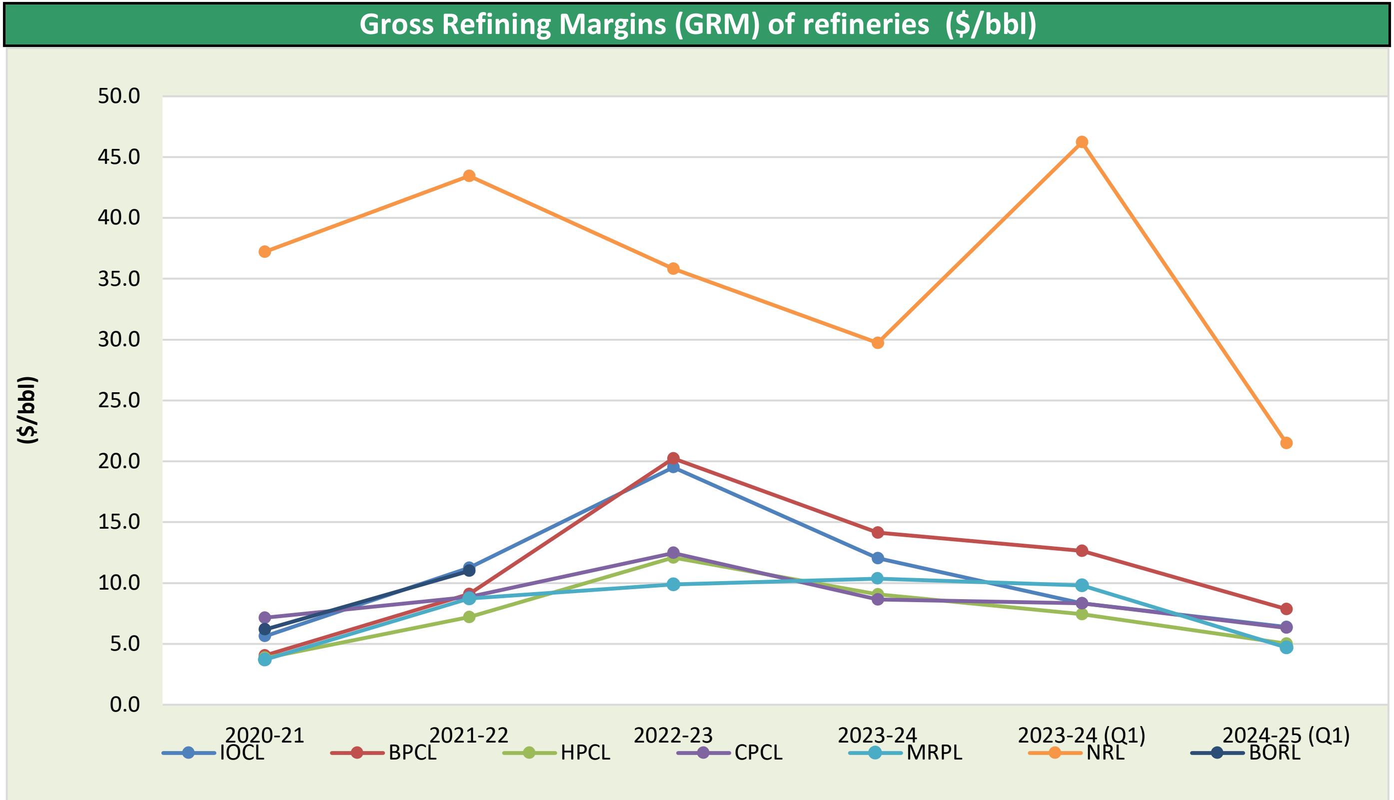
- Crude Oil Pipeline
- Ongoing Crude Oil Pipeline
- Product Pipeline
- Ongoing Product Pipeline
- LPG Pipeline
- Ongoing LPG Pipeline
- Gas Pipeline
- Ongoing Gas Pipeline

10. Gross Refining Margins (GRM) of refineries ($/bbl)						
Company	**2020-21**	**2021-22**	**2022-23**	**2023-24**	**April-June**	
					2023-24	**2024-25**
IOCL	5.64	11.25	19.52	12.05	8.34	6.39
BPCL	4.06	9.09	20.24	14.14	12.64	7.86
HPCL	3.86	7.19	12.09	9.08	7.44	5.03
CPCL	7.14	8.85	12.48	8.64	8.33	6.33
MRPL	3.71	8.72	9.88	10.36	9.81	4.70
NRL	37.23	43.46	35.82	29.72	46.23	21.50
BORL	6.20	11.00	#	#	#	#
RIL	*	*	*	*	*	*
NEL	*	*	*	*	*	*

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

*Not available



GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

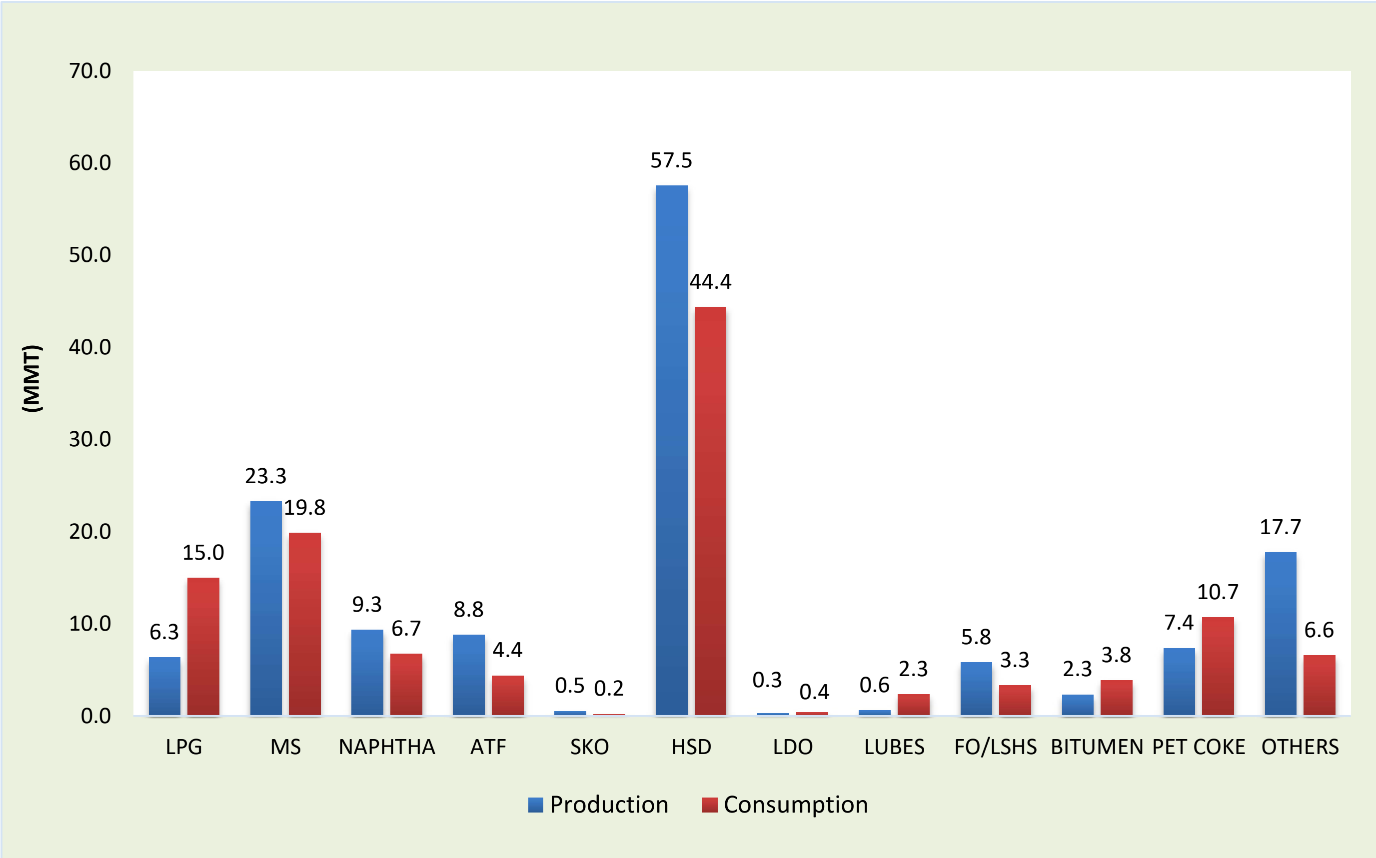
PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	**2022-23 (P)**		**2023-24 (P)**		**Sept-23 (P)**		**Sept-24 (P)**		**Apr-Sept'23 (P)**		**Apr-Sept'24 (P)**	
	Prod	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**
LPG	12.8	28.5	12.8	29.7	0.9	2.6	1.0	2.6	6.3	14.1	6.3	15.0
MS	42.8	35.0	45.1	37.2	3.6	3.1	3.9	3.1	22.4	18.5	23.3	19.8
NAPHTHA	17.0	12.2	18.3	13.8	1.4	1.0	1.5	1.0	9.0	6.6	9.3	6.7
ATF	15.0	7.4	17.1	8.2	1.3	0.7	1.5	0.7	8.4	4.0	8.8	4.4
SKO	0.9	0.5	1.0	0.5	0.1	0.03	0.08	0.04	0.54	0.26	0.5	0.20
HSD	113.8	85.9	115.9	89.6	8.9	6.5	9.0	6.4	57.2	44.0	57.5	44.4
LDO	0.6	0.7	0.7	0.8	0.07	0.1	0.1	0.1	0.3	0.4	0.3	0.4
LUBES	1.3	3.7	1.4	4.1	0.1	0.3	0.1	0.4	0.7	2.0	0.6	2.3
FO/LSHS	10.4	7.0	10.3	6.5	0.7	0.5	1.0	0.6	4.1	3.3	5.8	3.3
BITUMEN	4.9	8.0	5.2	8.8	0.3	0.5	0.2	0.5	2.3	4.0	2.3	3.8
PET COKE	15.4	18.3	15.1	20.3	1.1	1.5	1.1	1.6	7.5	9.7	7.4	10.7
OTHERS	31.5	15.8	33.3	14.7	3.0	1.5	3.4	0.9	17.7	7.4	17.7	6.6
ALL INDIA	**266.5**	**223.0**	**276.1**	**234.3**	**21.5**	**18.2**	**22.7**	**17.9**	**136.6**	**114.2**	**139.9**	**117.7**
Growth (%)	**4.8%**	**10.6%**	**3.6%**	**5.0%**	**5.5%**	**7.9%**	**5.7%**	**-1.6%**	**4.0%**	**6.3%**	**2.4%**	**3.1%**

Note: Prod - Production; Cons - Consumption

Petroleum Products: April-September 2024 (P) (MMT)



12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2021-22		2022-23		2023-24 (P)*		2024-25 (P)	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	17,83,344	16,59,906	12,43,644	3,96,115	971,796	383,479	245,016	154,830

* Allocation and upliftment is for Apr-Sept 2024

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2020-21	2021-22	2022-23 (Dec'22- Oct'23)	Sep'24	Nov'23-Sep'24
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	296.1	408.1	494.0	58.6	585.2
Ethanol blended under EBP Program (in Cr. Litrs)	302.3	433.6	508.8	62.4	607.4
Average Percentage of Blending Sales (EBP%)	8.1%	10.0%	12.1%	15.9%	13.8%

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

Note: With effect from 01.04.2019, EBP Programme has been extended to whole of India except UTs of Andaman and Nicobar Islands and Lakshadweep.

14. Industry marketing infrastructure (as on 01.10.2024) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**$	127	80	78	17	3		7	**312**
Aviation Fuel Stations **(Nos.)**@	129	67	56	31			10	**293**
Retail Outlets (total) **(Nos.)**,^	38,199	22,380	22,501	1,821	6,576	362	110	**91,949**
out of which Rural ROs	12,491	5,734	5,594	130	2,082	84	35	**26,150**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,897	6,256	6,364					**25,517**
LPG Bottling plants **(Nos.) (PSUs only)**#	98	54	56				3	**211**
LPG Bottling capacity **(TMTPA) (PSUs only)**&	10,950	5,220	6,530				203	**22,903**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.4	8.5	9.0					**32.8**

$(Others=5 MRPL & 2 NRL); @(Others=ShellMRPL); ^(Others=MRPL); #(Others=NRL-1, OIL-1, CPCL-1); &(Others=NRL-60, OIL-23, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL- RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.10.2024) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL	Total
CNG_LNG	2248	2120	1801	36	37	0	3	**6245**
EV Charging	10383*	3206	4042	117	739	262	33	**18782**
Auto LPG	310	44	92	47	51	0	0	**544**
Compressed Bio-Gas outlets	100*	41	51	27	0	0	0	**219**
Total RO's with at least one Alternate fuel	12739*	4776	5291	172	824	262	36	**24100**
Solarization at Retail outlets	33798	17484	20867	77	980	0	0	**73206**

*(Provisional)

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2022-23	2023-24	September			April-September		
			2023-24	2024-25(P)	Growth (%)	2023-24	2024-25 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	25,381.5	26,207.5	2,222.3	2,271.5	2.2%	12,443.9	13,274.2	6.7%
LPG-Packed Non-Domestic	2,606.0	2,760.2	243.5	231.3	-5.0%	1,359.6	1,296.2	-4.7%
LPG-Bulk	408.9	593.8	77.6	75.7	-2.5%	284.1	298.7	5.1%
Auto LPG	106.7	88.0	7.9	6.0	-24.0%	47.7	37.4	-21.5%
Sub-Total (PSU Sales)	28,503.1	29,649.4	**2,551.3**	**2,584.6**	**1.3%**	**14,135.3**	**14,906.6**	**5.5%**
2. Direct Private Imports*	0.1	0.1	0.00	4.68	#DIV/0!	0.04	72.84	189541.6%
Total (1+2)	28,503.2	29,649.5	**2,551.3**	**2,589.2**	**1.5%**	**14,135.3**	**14,979.4**	**6.0%**

*Aug'24-Sept'24import data from DGCIS data is prorated.

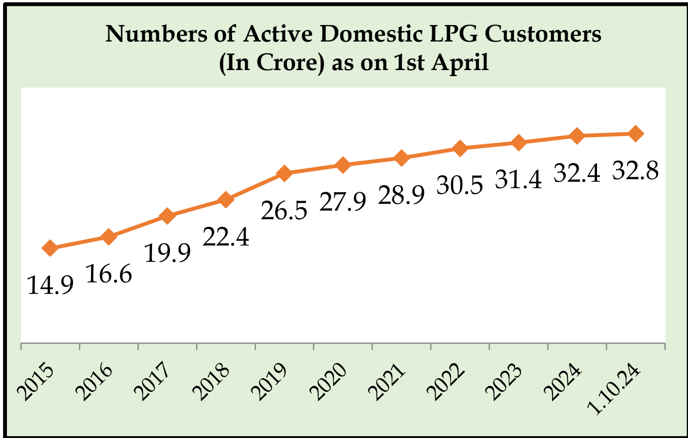
16. LPG marketing at a glance

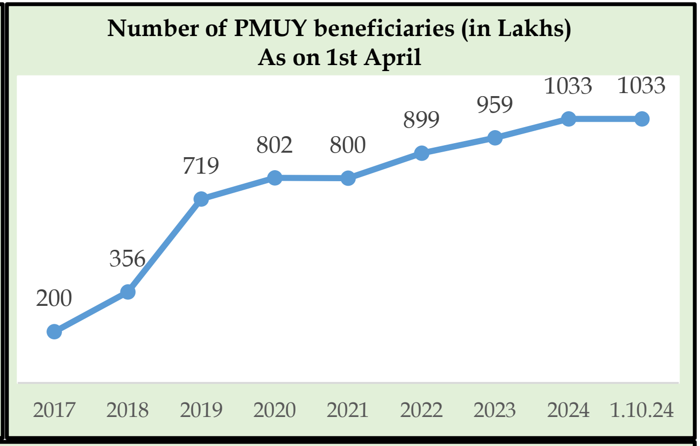
Particulars (As on 1st of April)	Unit	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	01.10.24 (P)
LPG Active Domestic Customers	(Lakh)			1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3280.1
	Growth				11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	4.0%
LPG Coverage (Estimated)	(Percent)			56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-	-
	Growth				10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-	-
PMUY Beneficiaries	(Lakh)					200.3	356	719	802	800	899.0	958.6	1032.7	1033
	Growth						77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	7.8%
LPG Distributors	(No.)	12610	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25517
	Growth	9.8%	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.4%
Auto LPG Dispensing Stations	(No.)	667	678	681	676	675	672	661	657	651	601	526	468	446
	Growth	2.3%	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-10.1%
Bottling Plants	(No.)	185	187	187	188	189	190	192	196	200	202	208	210	211
	Growth	0.5%	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%

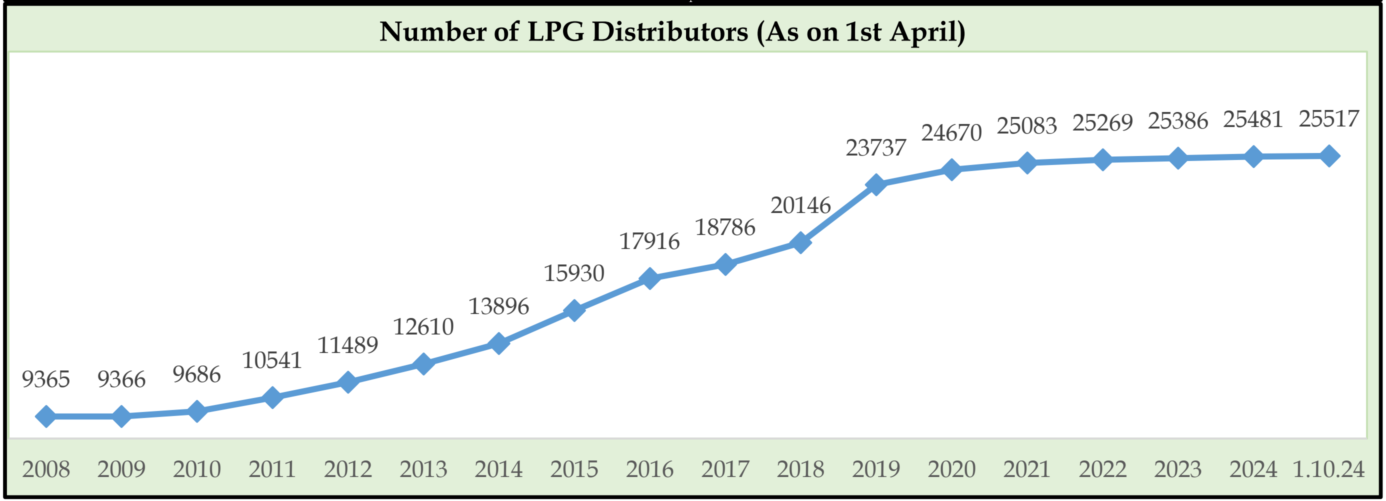
Source: PSU OMCs (IOCL,BPCL and HPCL)

1.Growth rates as on 01.10.2024 are with respect to figs as on 01.10.2023. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year.

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

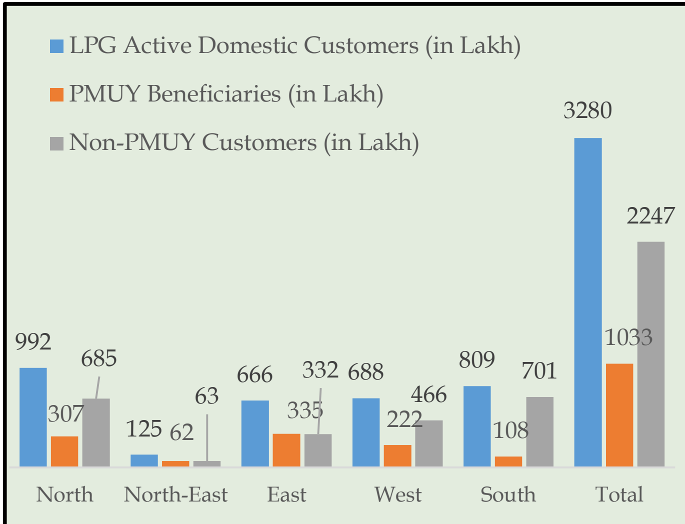

Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
32.8
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
1.10.24


Number of PMUY beneficiaries (in Lakhs)
As on 1st April
200
356
719
802
800
899
959
1033
1033
2017
2018
2019
2020
2021
2022
2023
2024
1.10.24

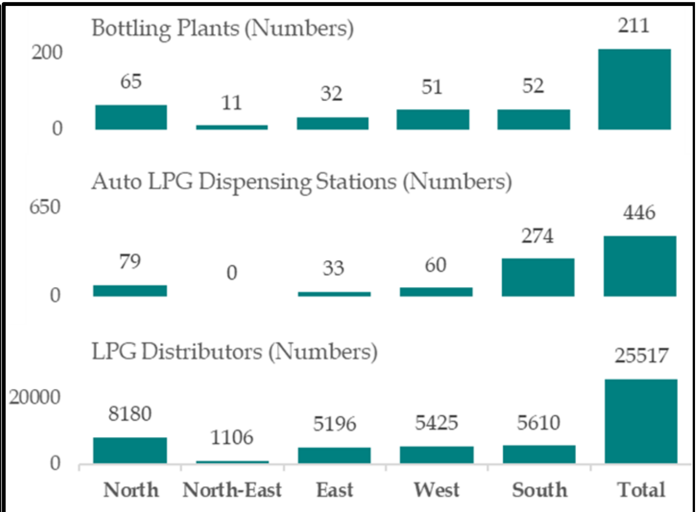

Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25517
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
1.10.24

17-Region-wise data on LPG marketing (As on 01.10.2024)						
Particulars	**North**	**North-East**	**East**	**West**	**South**	**Total**
LPG Active Domestic Customers (in Lakh)	991.7	124.8	666.5	688.2	808.9	3280.1
Non-PMUY Customers (in Lakh)	685.0	62.9	331.8	466.3	700.8	2246.7
PMUY Beneficiaries (in Lakh)	306.8	61.9	334.7	222.0	108.1	1033.4
LPG Distributors (Numbers)	8180	1106	5196	5425	5610	25517
Auto LPG Dispensing Stations (Numbers)	79	0	33	60	274	446
Bottling Plants* (Numbers)	65	11	32	51	52	211

*Includes Numaligarh BP, Duliajan BP and CPCL BP.



As on 1.10.2024



As on 1.10.2024

PART-E

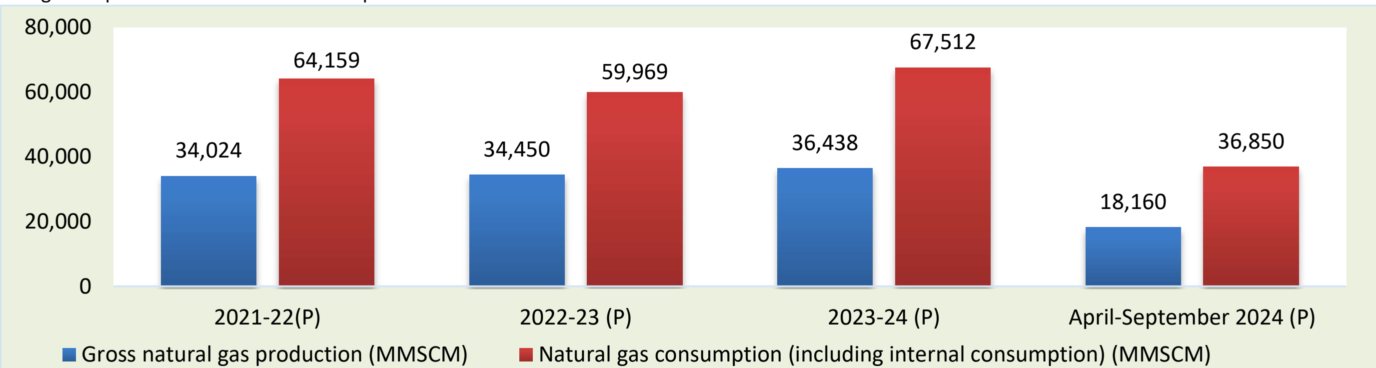
Natural Gas

18. Natural gas at a glance

(MMSCM)

Details	2022-23	2023-24	September			April-September		
			2023-24 (P)	2024-25 (Target)	2024-25 (P)	2023-24 (P)	2024-25 (Target)	2024-25 (P)
(a) Gross production	34,450	36,438	3,027	3,243	2,977	17,879	19,497	18,160
- ONGC	19,969	19,316	1,578	1,624	1,563	9,751	9,833	9,407
- Oil India Limited (OIL)	3,041	3,090	256	326	255	1,517	1,932	1,577
- Private / Joint Ventures (JVs)	11,440	14,032	1,192	1,293	1,159	6,611	7,731	7,176
(b) Net production (excluding flare gas and loss)	33,664	35,717	2,976		2,936	17,503		17,875
(c) LNG import#	26,304	31,795	2,584		2,905	15,416		18,975
(d) Total consumption including internal consumption (b+c)	59,969	67,512	5,560		5,840	32,920		36,850
(e) Total consumption **(in BCM)**	60.0	67.5	5.6		5.8	32.9		36.9
(f) Import dependency based on consumption (%), {c/d*100}	43.9	47.1	46.5		49.7	46.8		51.5

Aug'24-Sept'24 LNG data from DGCIS is prorated.



19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		10.4	TCF
CBM Resources (33 Blocks)		62.8	TCF
Total available coal bearing areas (India)		32760	Sq. KM
Total available coal bearing areas with MoPNG/DGH		12254*	Sq. KM
Area awarded		21,177**	Sq. KM
Blocks awarded*		39	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11008	Sq. KM
Production of CBM gas	April-September 2024 (P)	362.47	MMSCM
Production of CBM gas	September 2024 (P)	62.29	MMSCM

*ST CBM Block awarded & relinquished twice- in CBM Round II and Round IV -Area considered if any boreholes were drilled in the awarded block. **MoPNG awarded 04 new CBM Blocks (Area 3862 sq. km) under Special CBM Bid Round 2021 in September 2022. ***Area considered if any boreholes were drilled in the awarded block.

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.10.2024) (Provisional)

Particulars	Units	IOCL	HPCL	BPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG	No. of plants	35*	12	8	18	6	**77***
Start of CBG sale from retail outlet(s)	Nos.	97	79	68	1	0	**245**
Sale of CBG in 2022-23	Tons	5,822	77	6	5322		**11,227**
Sale of CBG in 2023-24	Tons	6500	309	102	12813		**19724**
Sale of CBG in 2024-25 (up to September 2024)	Tons	3855	949	178	12819		**17801**
Sale of CBG in CGD network	GA Nos.				44		**44**

Sale of CBG sourced under CBG-CGD synchronization scheme by GAIL through its own marketing channels as well as other CGDs/OMCs..*2 LOI holders of IndianOil are supplying CBG produced at their plants to two other OGMCs and hence they are counted only once in cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 30.06.2024

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GITL	Others*	Total
Operational	Length	10,986	2,722	1,483	143	107	304	73	42	24				**15,884**
	Capacity	233.2	43.0	85.0	20.0	2.4	3.5	5.1	0.7	6.0				-
Partially commissioned#	Length	4,933			1,080						1,302	364		**7,679**
	Capacity	0.0												-
Total operational length		**15,919**	**2,722**	**1,483**	**1,223**	**107**	**304**	**73**	**42**	**24**	**1,302**	**364**	**0**	**23,563**
Under construction	Length	2,605	100		65						0	220	2,640	**5,630**
	Capacity	26.3	3.0		1.0						0.0	36.0	42.0	-
Total length		**18,524**	**2,822**	**1,483**	**1,288**	**107**	**304**	**73**	**42**	**24**	**1,302**	**584**	**2,640**	**29,193**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipelines including Tie-in connectivity, dedicated & STPL is 33,347 Kms (P),however total operational and Under Construction Pipeline length is 35,217 Kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.10.2024 (MMTPA)	% Capacity utilisation (April- August 2024)
Dahej	Petronet LNG Ltd (PLL)	17.5	104.5
Hazira	Shell Energy India Pvt. Ltd.	5.2	52.4
Dabhol	Konkan LNG Limited*	5	34.0
Kochi	Petronet LNG Ltd (PLL)	5	23.0
Ennore	Indian Oil LNG Pvt Ltd	5	23.9
Mundra	GSPC LNG Limited	5	28.8
Dhamra	Adani Total Private Limited	5	48.2
Total Capacity		**47.7**	

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.08.2024(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	196	276,546	516	51
Andhra Pradesh, Karnataka & Tamil Nadu	45	11,112	10	7
Assam	23	63,829	1,400	468
Bihar	146	181,610	150	17
Bihar & Jharkhand	15	9,020	8	0
Bihar & Uttar Pradesh	26	12,790	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	30	28,081	183	53
Chhattisgarh	22	3,671	0	0
Dadra & Nagar Haveli (UT)	6	12,606	57	65
Daman & Diu (UT)	5	5,312	90	57
Daman and Diu & Gujarat	15	7,935	30	0
Goa	12	15,492	39	47
Gujarat	1,011	3,395,563	23,872	5,816
Haryana	424	394,647	1,111	2,561
Haryana	25	27,357	141	70
Haryana & Himachal Pradesh	11	54	1	0
Haryana & Punjab	27	1,826	0	0
Himachal Pradesh	14	8,059	32	3
Jharkand	32	100,895	23	3
Jharkhand	71	38,267	20	5
Karnataka	396	460,330	617	374
Kerala	146	97,361	85	28
Kerala & Puducherry	14	5,916	0	0
Madhya Pradesh	311	248,042	513	550
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	36	1,105	0	0
Madhya Pradesh and Uttar Pradesh	20	0	0	3
Maharashtra	922	3,555,051	4,996	1,053
Maharashtra & Gujarat	73	198,459	11	40

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Maharashtra and Madhya Pradesh	16	0	0	0
National Capital Territory of Delhi (UT)	493	1,604,819	4,256	1,909
Odisha	118	127,698	19	2
Puducherry	2	0	0	0
Puducherry & Tamil Nadu	8	423	2	0
Punjab	221	93,671	703	317
Punjab & Rajasthan	19	5,364	0	0
Rajasthan	332	342,889	300	1,749
Tamil Nadu	323	38,418	21	24
Telangana	195	216,645	131	131
Telangana and Karnataka	11	126	0	2
Tripura	19	63,283	508	62
UT of Jammu and Kashmir	1	0	0	0
Uttar Pradesh	1,005	1,676,830	2,905	3,568
Uttar Pradesh	28	8,160	23	8
Uttar Pradesh & Rajasthan	47	24,054	62	349
Uttar Pradesh and Uttrakhand	30	16,249	0	0
Uttarakhand	11	25,187	43	25
Uttrakhand	26	49,356	61	95
West Bengal	137	40,479	5	1
Grand Total	**7,125**	**13,494,587**	**42,944**	**19,513**

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Natural Gas price in US$/MMBTU	Gas price ceiling in US$/MMBTU
October 2019 - March 2020	3.23	8.43
April 2020 - September 2020	2.39	5.61
October 2020 - March 2021	1.79	4.06
April 2021 - September 2021	1.79	3.62
October 2021 - March 2022	2.90	6.13
April 2022 - September 2022	6.10	9.92
October 2022 - March 2023	8.57	12.46
1 April 2023 - 7 April 2023	9.16	12.12

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
8 April 2023- 30 April 2023	7.92	6.50	April 2023-September 2023	12.12
1 May 2023 - 31May 2023	8.27	6.50		
1 June 2023 - 30 June 2023	7.58	6.50		
1 July 2023 - 31 July 2023	7.48	6.50		
1 Aug 2023 - 31 Aug 2023	7.85	6.50		
1 Sept 2023 - 30 Sept 2023	8.60	6.50		
1 Oct 2023 - 31 Oct 2023	9.20	6.50	October'2023 - March 2024	9.96
1 Nov 2023 - 30 Nov2023	9.12	6.50		
1 Dec 2023 - 31 Dec 2023	8.47	6.50		
1 Jan 2024 - 31 Jan 2024	7.82	6.50		
1 Feb 2024- 29 Feb 2024	7.85	6.50		
1 Mar 2024- 31 Mar 2024	8.17	6.50		
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	75.09	48.59	IGL website (14.10.2024)
Mumbai	75.00	48.00	MGL website (14.10.2024)

Indian Natural Gas Spot Price for Physical Delivery

IGX Price Index Month	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
`September 2024	1147	13.70	166.20	As per IGX website:

*Prices are weighted average prices|$1=INR 83.80| 1 MMBtu=25.2 SCM (Data Excluding Ceiling Price Gas)

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2021-22	2022-23	Sept'24
Crude oil (Indian Basket)	79.18	93.15	73.69
Petrol	89.66	107.00	78.45
Diesel	88.45	128.08	80.99
Kerosene	85.31	120.55	81.32
LPG ($/MT)	692.67	711.50	599.00
FO ($/MT)	445.25	452.66	407.13
Naphtha ($/MT)	698.25	666.53	604.02
Exchange (Rs./$)	74.51	80.39	83.81

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 19.90/Ltr	**
Diesel	2.50%	Rs 15.80/Ltr	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD + Rs.NIL/ MT SAED ^^^	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;
*2% for scheduled commuter airlines from regional connectivity scheme airports;
** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;
*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;
^^^ Effective 18.09.2024 SAED on crude oil.

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	55.70	56.47
Excise Duty	19.90	15.80
Dealers' Commission (Average)	3.73	2.53
VAT (incl VAT on dealers' commission)	15.39	12.82
Retail Selling Price	**94.72**	**87.62**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	50.19	691.67
Dealers'/distributors' commission	2.65	73.08
GST (incl GST on dealers'/distributors' commission)	2.64	38.25
Retail Selling Price	**55.48**	**803.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st Oct 2024. PDS SKO at Mumbai as on 1st Oct 2024 and Subsidised Domestic LPG at Delhi as on 1st Oct 2024.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2021-22	2022-23	2023-24 (P)
	Rs./Crore		
DBTL subsidy	-	823	1,143
PME &IEC^	242	32	84
Total	**242**	**855**	**1,227**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

Particulars	2021-22	2022-23	2023-24 (P)
	Rs./Crore		
PMUY	1,569	6,110	10,217
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**1,569**	**6,110**	**10,217**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2021-22	2022-23	2023-24
Petroleum subsidy	0.01	0.11	0.04

Note: GDP figure for 2021-22 are Actual; 2022-23 First Revised Estimates and 2023-24 Provisional Estimates . Source: MoSPI, GOI.

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2023-24		Q1 2024-25 (P)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	289,654	54,914	74,486	13,129
Downstream Companies (PSU)	18,27,390	80,986	462,961	6,014
Standalone Refineries (PSU)	208,127	8,470	54,111	839
Private-RIL	574,956	42,042	140,202	7,611

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'23	Mar'24	June'24
IOCL	132,495	116,496	115,847
BPCL	35,855	18,767	15,210
HPCL	64,517	60,254	57,405

Petroleum sector contribution to Central/State Govt.

Particulars	2022-23	2023-24	2024-25 (Q1) (P)
Central Government	4,28,067	4,32,394	79,192
% of total revenue receipts*	18%	16%	
State Governments	3,20,651	3,18,762	76774.64
% of total revenue receipts^	8%	7%	
Total (Rs. Crores)**	**7,48,718**	**7,51,156**	**1,55,966**

** Source – Receipt Budget of Government of India. (Actual for 2022-23 and RE for 2023-24)

^ ^ Source – RBI Study of State Finances. (RE for 2022-23 and BE for 2023-2024)

**Totals may not tally due to roundoff.

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2021-22	2022-23 (P)	2023-24 (P)	2024-25 (P)	
				Target (Annual)	Apr-Sept'24 (P)
ONGC Ltd	26,621	29,209	34,551	30,800	23,548
ONGC Videsh Ltd (OVL)	4,836	2,723	3,262	5,580	2,285
Oil India Ltd (OIL)	4,239	5,057	5,390	6,880	2,636
GAIL (India) Ltd	6,970	8,313	10,388	8,044	3,448
Indian Oil Corp. Ltd. (IOCL)	29,604	35,205	38,660	30,909	18,480
Bharat Petroleum Corp. Ltd (BPCL)	11,449	11,527	11,002	13,000	5,463
Hindustan Petroleum Corp. Ltd (HPCL)	16,205	13,847	13,842	12,500	5,915
Mangalore Refinery & Petrochem Ltd (MRPL)	604	641	1,513	820	316
Chennai Petroleum Corp. Ltd (CPCL)	575	609	561	501	331
Numaligarh Refinery Ltd (NRL)	3,403	6,615	8,585	9,375	4,228
Balmer Lawrie Co. Ltd (BL)	23	46	47	40	17
Engineers India Ltd (EIL)	67	60	108	50	14
Total	**104,596**	**113,853**	**127,908**	**118,499**	**66,681**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

For any Information, please contact.

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