

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
August 2025



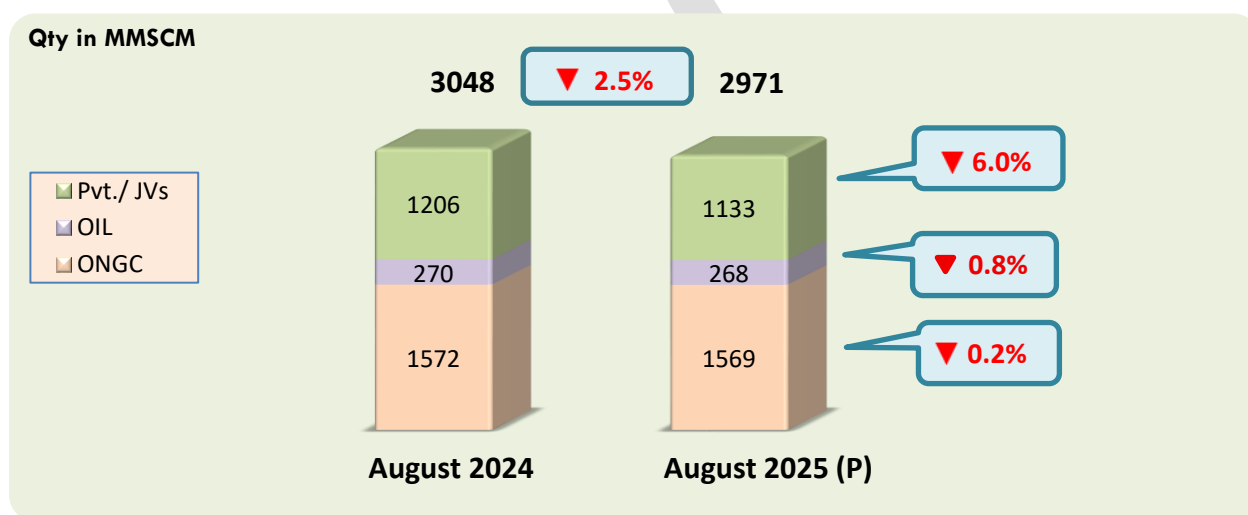
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – August 2025

1. Highlights of the report for the month of August 2025 are as follows:

- Gross Production of natural gas for the month of August 2025 (P) was 2971 MMSCM which was lower by 2.5% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of August 2025 (P) was 2819 MMSCM (lower by 7.8% over the corresponding month of the previous year).
- Natural Gas available for Sale during August 2025 (P) was 5304 MMSCM (P) (decrease of 5.1% over the corresponding month of the previous year).
- Total Gas Consumption Availability during August 2025 (P) was 5754 MMSCM (Provisional). Major consumers were Fertilizer (30%), City Gas Distribution (CGD) (23%), Power (11%), Refinery (8%) and Petrochemicals (6%).

2. Domestic Natural Gas Gross Production:

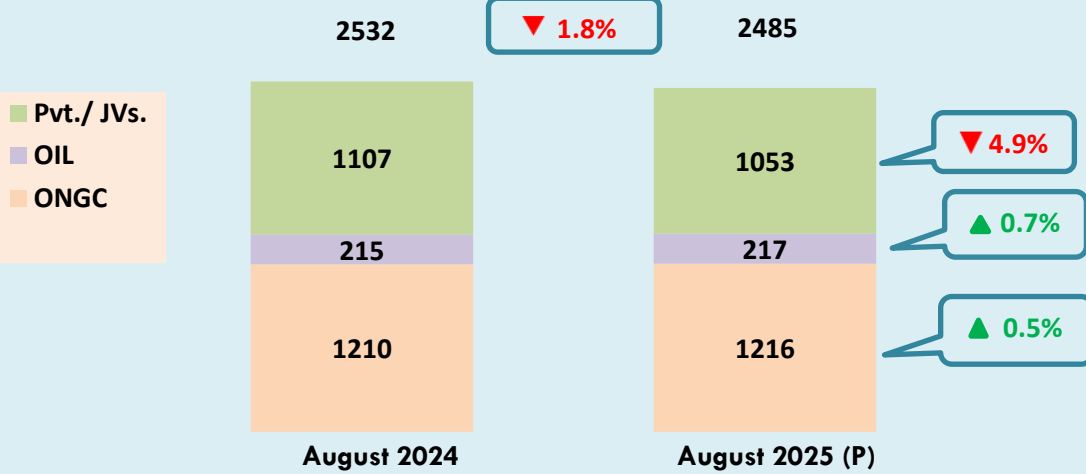


3. Domestic Natural Gas Net Production for Sale:

Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 84% of the gross production during August 2025.

Note: 1BCM=1000 MMSCM

Qty in MMSCM

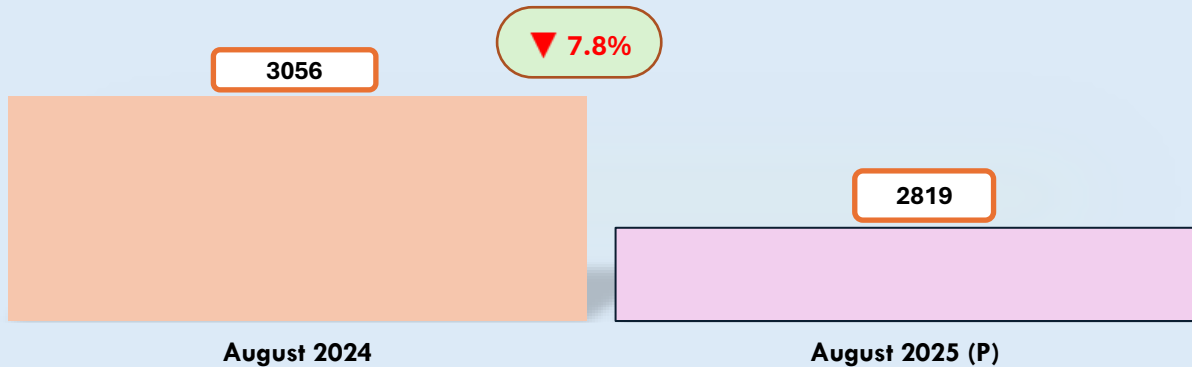


Totals may not tally due to rounding off

4. LNG imports:

Qty in MMSCM

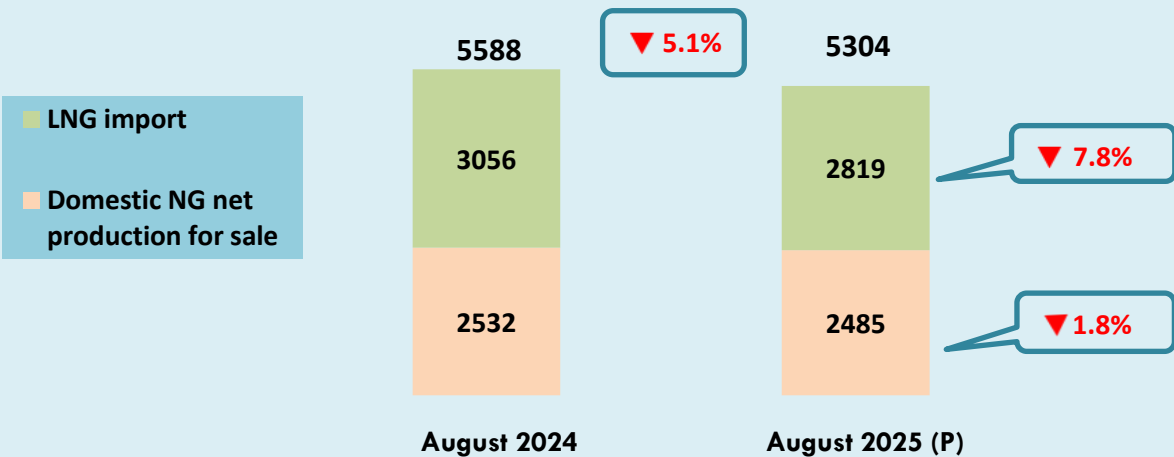
Total LNG imported (MMSCM) (P)



Source: DGCIS data pro-rated for June '25 and August '25 month.

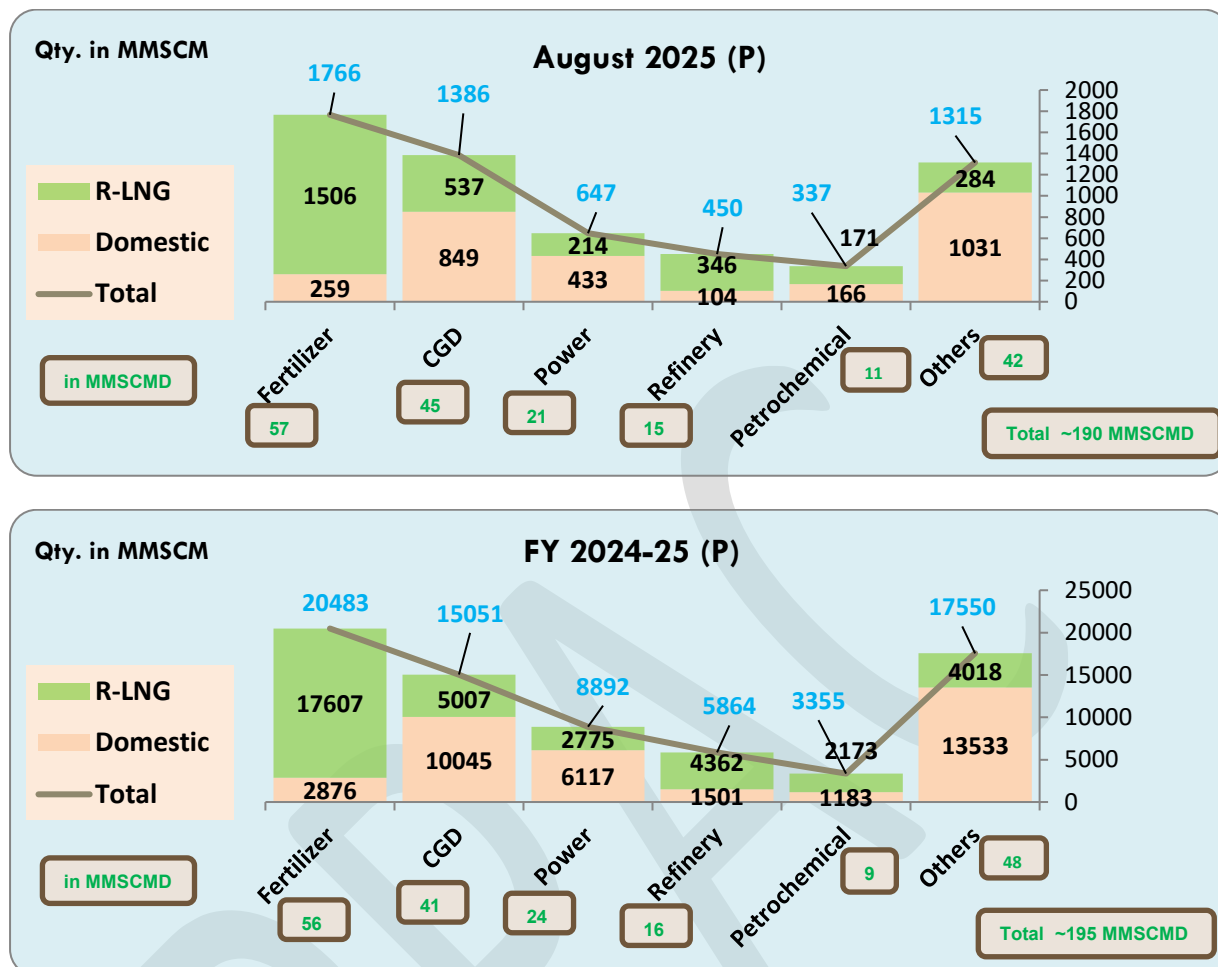
5. Total Natural Gas Available for Sale:

Qty in MMSCM



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL (P) and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	(in MMSCM)										
	April 24- Aug 24	April 25- Aug 25 (P)	Cumulative Growth %	Share: FY Apr 24 - Aug 24	Share: FY Apr 25 - Aug 25	Aug-24	Aug-25	Share: Aug-25	% age- YoY	Jul-25	% age- MoM
Fertilizer	8599	8109	-5.7%	27.8%	27.9%	1749	1766	29.9%	1.0%	1739	1.6%
Power	4747	3797	-20.0%	15.4%	13.1%	695	647	11.0%	-6.9%	745	-13.1%
CGD	6215	6711	8.0%	20.1%	23.1%	1223	1386	23.5%	13.3%	1396	-0.7%
Refinery	2630	2120	-19.4%	8.5%	7.3%	495	450	7.6%	-9.1%	428	5.2%
Petrochem	1244	1705	37.0%	4.0%	5.9%	261	337	5.7%	29.2%	309	9.0%
Others	7468	6644	-11.0%	24.2%	22.8%	1548	1315	22.3%	-15.1%	1389	-5.3%
Total	30903	29085	-5.9%	100.0%	100.0%	5971	5900	100.0%	-1.2%	6005	-1.7%

August-25 State Wise Natural Gas Sale\Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	4.967
ARUNACHAL PRADESH	0.101
ASSAM	7.739
BIHAR	3.106
CHHATTISGARH	0.008
DADRA & NAGAR HAVELI and DAMAN &	0.141
DELHI	7.315
GOA	1.282
GUJARAT	43.328
HARYANA	9.513
HIMACHAL PRADESH	0.032
JHARKHAND	2.525
KARNATAKA	2.928
KERALA	3.382
MADHYA PRADESH	7.259
MAHARASHTRA	26.968
ODISHA	0.883
PUDUCHERRY	0.299
PUNJAB	2.353
RAJASTHAN	11.060
TAMIL NADU	6.881
TELANGANA	1.634
TRIPURA	3.260
UTTAR PRADESH	31.815
UTTARAKHAND	0.284
WEST BENGAL	2.927
EASTERN OFFSHORE	0.028
GUJARAT OFFSHORE	0.015
WESTERN OFFSHORE	6.648
NOT ASSIGNED	1.656
Grand Total	190.335
<p>*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s.</p> <p>Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).</p>	