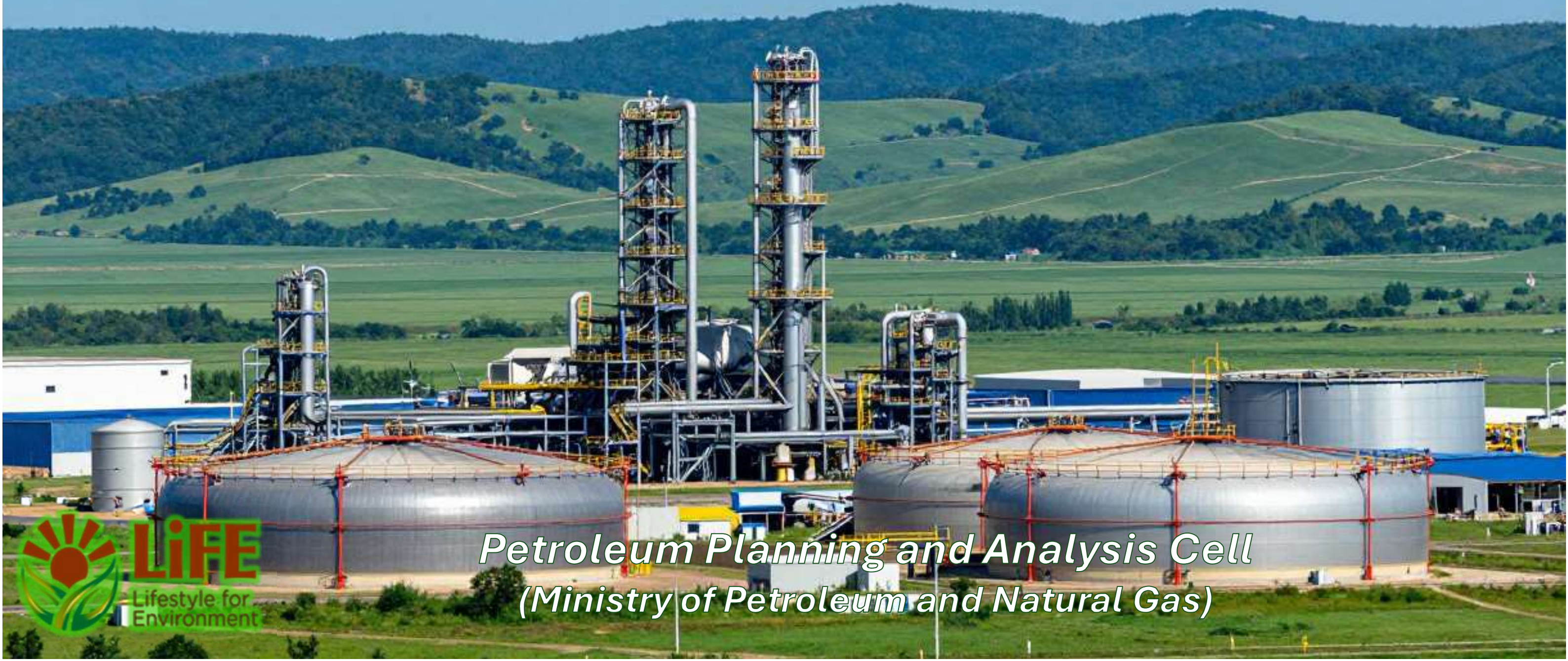
SNAPSHOT OF INDIA'S OIL & GAS DATA
MONTHLY READY RECKONER
April-26
(Published in May'2026)



75 Years of Constitution

PPAC

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Petroleum Planning and Analysis Cell

(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

April 26

(Published in May'2026)

Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Note: Reported data may undergo change on receipt of actuals

Highlights for the month

- Indigenous crude oil and condensate production during April 2026 was 2.3 MMT. Around 77 % of Production came from Nomination Fields, 12.8 % from Pre-NELP Fields and 10.1 % from NELP Fields, during April 2026. There is a de-growth of 3.2 % in crude oil and condensate production during April 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during April 2026 was 21.4 MMT, out of which PSU/JV refiners processed 15.7 MMT and private refiners processed 5.6 MMT of crude oil. Total indigenous crude oil processed was 2.1 MMT and total Imported crude oil processed was 19.3 by all Indian refineries (PSU+JV+PVT). There was a de-growth of -2.2 % in total crude oil processed in April during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a de-growth of 4.3% during April 2026 compared to April 2025. As compared to net import bill for Oil & Gas for April 2025 of $ 11.3 billion, the net import bill for Oil & Gas for Apr 2026 was $ 13.9 billion. Out of which, crude oil imports constitutes $ 16.3 billion, LNG imports $0.9 billion and the exports were $ 4.4 billion during April 2026.
- The price of Brent Crude averaged $120.55/bbl during April'2026 as against $103.89/bbl during March'2026 and $67.79/bbl during April'2025. The Indian basket crude price averaged $114.48/bbl during April'2026 as against $113.49/bbl during March'2026 and $67.72/bbl during April'2025.
- Production of petroleum products was 22.3 MMT during April 2026. Out of 22.3 MMT, 22.1 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of -0.2 % in production of petroleum products in April FY 2025–26 as compared to same period of FY 2024–25. Out of total POL production, in April 2026, share of major products including HSD is 42.7 %, MS 16.4 %, Naphtha 7.1 %, ATF 5.5 %, Pet Coke 4.4 %, LPG 6 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 40.5% during April 2026 compared to April 2025. Decrease in POL products imports during April 26 were mainly due to decrease in imports of Liquified Petroleum Gas (LPG), fuel oil (FO) .

•	Exports of POL products registered a de-growth of 14.6 % during April 2026 compared to April 2025. Decrease in POL products exports during April 26 were mainly due to decrease in exports of motor-spirit (MS), naphtha etc.
•	The consumption of petroleum products during April'26, with a volume of 19.3 MMT, reported a de-growth of 4.6 % compared to the volume of 20.2 MMT during the same period of the previous year. This de-growth was led by 13.1% de-growth in LPG consumption besides 47% degrowth in LDO, 30.6% degrowth in bitumen during the period.
•	Ethanol blending in Petrol was 20% during Apr 26 and cumulative ethanol blending during ESY Nov 25-Apr 26 of 20% was achieved.
•	Total Natural Gas Consumption (including internal consumption) for the month of April 2026 (P) was 4703 MMSCM which was 16.7% lower than the corresponding month of the previous year. (This analysis is based on Apr '26 LNG Import data which is as per Mar '26 inputs received from LNG Importing entitites reporting to PPAC).
•	LNG import data for the month of April 2026 (as per Mar '26 inputs received from LNG Importing entitites reporting to PPAC) was 1954 MMSCM which was 29.6% lower than the corresponding month of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Population (basis RGI projections)	Billion	1.35186	1.365	1.378	1.390	1.403	1.425
2	GDP at constant (2011-12 Prices)	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.5 SAE	7.6 SAE
3	Agricultural Production (Food grains)	MMT	310.7	315.7	329.7	332.3	357.7 3rd AE	348.6 SAE
		Growth %	4.5	1.6	4.4	0.8	7.6	-2.5
4	Gross Fiscal Deficit (as percent of GDP)	%	9.2	6.7	6.4	5.6	4.8 RE	4.4 RE

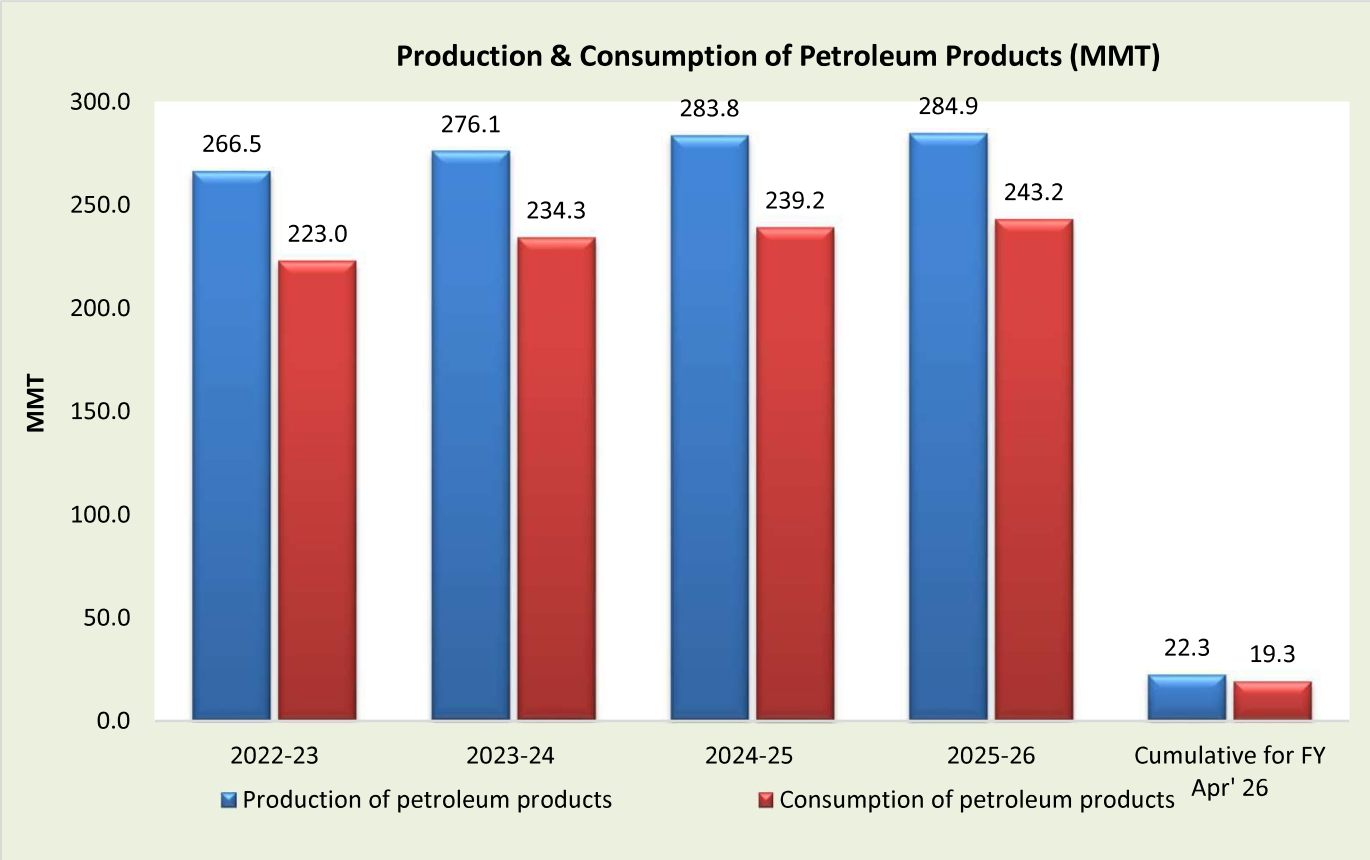
	Economic indicators	Unit/ Base	2022-23	2023-24	April-March		April	
					2024-25	2025-26 (P)	2025-26	2026-27(P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	5.1	5.5	4.0	4.1	3.9(QE)#	4.1(QE)#
a	IIP-Mining (14.372472)	Growth %	5.8	1.3	3.0	1.4	1.2(QE)	5.5(QE)
b	IIP-Manufacturing ((77.63321)		4.5	5.9	4.1	5.0	4.0(QE)	4.3(QE)
c	IIM-Electricity ((7.994318))		8.9	8.6	5.2	1.0	7.5(QE)	0.8(QE)
6	Imports^	$ Billion	714.2	678.2	721.2	775.0	65.4	71.9
7	Exports^	$ Billion	451.0	437.1	437.4	441.8	38.3	43.6
8	Trade Balance	$ Billion	-263.2	-241.1	-282.8	-333.2	-27.1	-28.4
9	Foreign Exchange Reserves @	$ Billion	578.4	645.6	665.4	688.1	688.1	698.5

Population projection by RGI is taken as on 1st March 2026 for the year. IIP is for the month of #Apr-Mar'25 & Apr-Mar '26 and Mar'25 & Mar'26 (QE); @2022-23 as on March 31 2023, 2023-24 as on March 29,2024 and 2024-25 as on March 28,2025. 2025-26 as on March 27, 2026, April 25 as on April 25,2025, April 26 as on April 24,2026; ^Imports & Exports are for Merchandise for the month of Apr-Mar 25 & Apr-Mar'26 and Apr'25 & Apr'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance									
Details		Unit/ Base	2024-25	2025-26	April		Cumulative for FY		
					2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)	
1	Oil & Oil Equivalent Gas Production	MTOE	64.8	62.7	5.3	5.1	5.3	5.1	
2	Crude oil production in India#	MMT	28.7	28.0	2.3	2.3	2.3	2.3	
3	Consumption of petroleum products*	MMT	239.2	243.2	20.2	19.3	20.2	19.3	
4	Production of petroleum products	MMT	283.8	284.9	22.4	22.3	22.4	22.3	
5	Gross natural gas production	MMSCM	36,113	34,776	2,908	2,787	2,908	2,787	
6	Natural gas consumption	MMSCM	71,314	68,542	5,648	4,703	5,648	4,703	
7	Imports & exports:								
	Crude oil imports	MMT	243.2	245.3	21.0	20.1	21.0	20.1	
		$ Billion	137.2	121.8	10.7	16.3	10.7	16.3	
	Petroleum products (POL) imports*	MMT	50.9	47.9	3.9	2.3	3.9	2.3	
		$ Billion	23.7	20.9	1.9	1.1	1.9	1.1	
	Gross petroleum imports (Crude + POL)	MMT	294.1	293.2	24.9	22.4	24.9	22.4	
		$ Billion	160.8	142.7	12.5	17.4	12.5	17.4	
	Petroleum products (POL) export	MMT	65.1	61.5	4.0	3.4	4.0	3.4	
		$ Billion	44.4	38.8	2.4	4.4	2.4	4.4	
	LNG imports*	MMSCM	35,720	34,216	2,778	1,954	2,778	1,954	
		$ Billion	14.9	13.3	1.2	0.9	1.2	0.9	
	Net oil & gas imports	$ Billion	131.3	117.2	11.3	13.9	11.3	13.9	
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	22.3	18.4	19.2	24.2	19.2	24.2	
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.2	8.8	6.2	10.2	6.2	10.2	
10	Import dependency of crude oil (on consumption basis)	%	88.3	88.7	89.6	88.3	89.6	88.3	
11	Import dependency of Oil & Gas (on consumption basis)	%	80.0	80.7	81.28	79.6	81.3	79.6	

#Includes condensate; *Private direct imports are prorated for the period Mar 26 to Apr 26 for POL.RIL data prorated for Apr 26. LNG Imports figure from DGCIS (Apr '26 data pro-rated as per inputs reported for Mar '26 by LNG Importing entitites reporting to PPAC)..Total may not tally due to rounding off.


Production & Consumption of Petroleum Products (MMT)
MMT
300.0
250.0
200.0
150.0
100.0
50.0
0.0
266.5
223.0
276.1
234.3
283.8
239.2
284.9
243.2
22.3
19.3
2022-23
2023-24
2024-25
2025-26
Cumulative for FY Apr' 26
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2024-25	2025-26	April		Cumulative for FY April	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Nomination	21.9	21.2	1.8	1.7	1.8	1.7
DSF	0.04	0.03	0.003	0.003	0.00	0.00
PRE-NELP	4.2	3.7	0.3	0.3	0.3	0.3
NELP	2.54	2.94	0.264	0.23	0.26	0.23
OALP	0.03	0.02	0.002	0.002	0.00	0.00
Total Crude Oil & Condensate	**28.7**	**28.0**	**2.3**	**2.3**	**2.3**	**2.3**
Out of Which:,**Crude Oil**	26.5	26.0	2.2	2.1	2.2	2.1
Condensate	2.2	2.0	0.2	0.1	0.2	0.1

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2024-25	2025-26	April		Cumulative for FY April	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Total domestic production (MMTOE)	64.8	62.7	5.3	5.1	5.3	5.1
Overseas production (MMTOE)	20.2	19.2	1.6	1.7	1.6	1.7

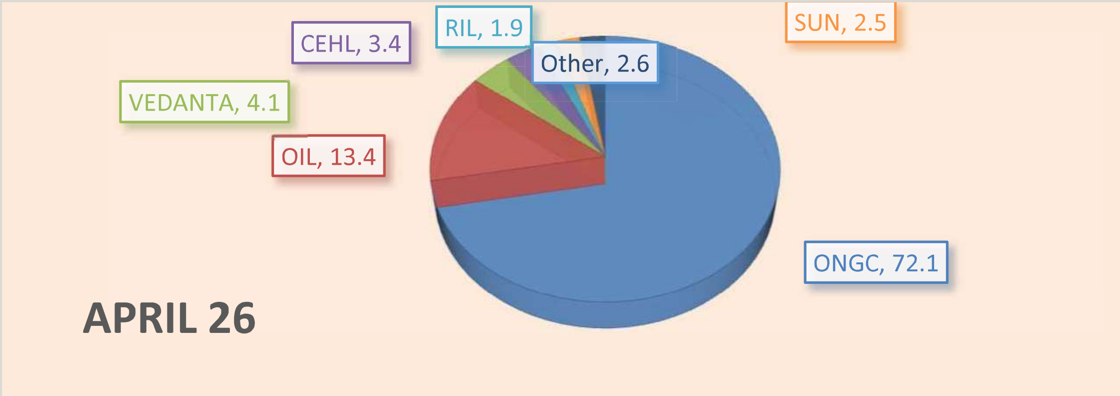
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

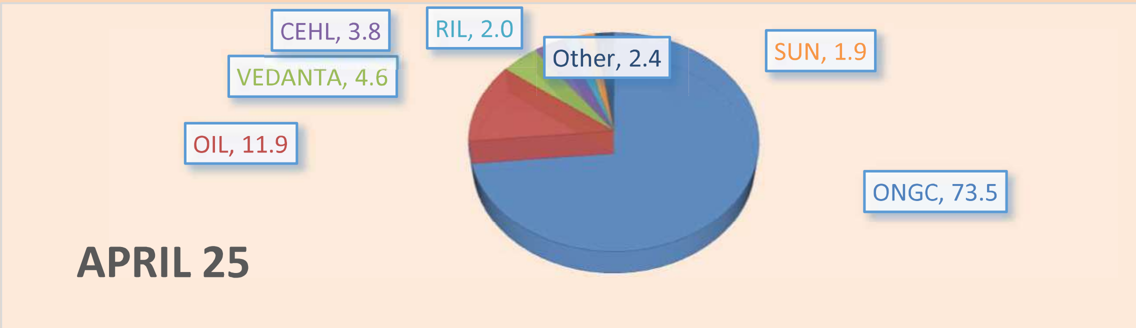
5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2024-25	2025-26	April		Cumulative for FY April	
				2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
1	High Sulphur crude	213.8	214.2	17.0	15.9	17.0	15.9
2	Low Sulphur crude	54.8	57.9	4.8	5.5	4.8	5.5
Total crude processed (MMT)		**268.6**	**272.1**	**21.9**	**21.4**	**21.9**	**21.4**
Total crude processed (Million Bbl/Day)		5.39	5.46	5.17	5.06	0.44	0.43
Total crude processed (Million Bbl)		**1968.9**	**1994.6**	**160.3**	**156.8**	**160.3**	**156.8**
Percentage share of HS crude in total crude oil processing		**79.6%**	**78.7%**	**77.9%**	**74.4%**	**77.9%**	**74.4%**

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %





6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26	245.3	121791	10,75,216
2026-27 (Apr'27) (P)	20.1	16326	1,51,789

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

	Particulars	2024-25	2025-26	April		Cumulative for FY April	
				2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Indigenous crude oil processing	26.5	25.7	2.0	2.1	2.0	2.1
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	24.0	1.8	2.0	1.8	2.0
3	Products from fractionators (Including LPG and Gas)	3.3	3.4	0.3	0.3	0.3	0.3
4	Total production from indigenous crude & condensate **(2 + 3)**	28.0	27.4	2.1	2.3	2.1	2.3
5	Total domestic consumption	239.2	243.2	20.2	19.3	20.2	19.3
% Self-sufficiency (4 / 5)		**11.7%**	**11.3%**	**10.4%**	**11.7%**	**10.4%**	**11.7%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	**Refinery**	**Installed capacity (01.04.2025) MMTPA**	**Crude oil processing (MMT)**							
			2024-25	**2025-26**	**April**			**Cumulative for FY April**		
					2025-26 (P)	**2026-27 (Target)**	**2026-27 (P)**	**2025-26 (P)**	**2026-27 (Target)**	**2026-27 (P)**
1	Barauni (1964)	6.0	6.5	6.4	0.5	0.4	0.6	0.5	0.4	0.6
2	Koyali (1965)	13.7	15.3	13.2	1.1	1.4	1.4	1.1	1.4	1.4
3	Haldia (1975)	8.0	6.9	8.5	0.7	0.8	0.7	0.7	0.8	0.7
4	Mathura (1982)	8.0	8.1	10.0	0.8	0.9	0.8	0.8	0.9	0.8
5	Panipat (1998)	15.0	15.4	15.9	1.3	1.3	1.3	1.3	1.3	1.3
6	Guwahati (1962)	1.2	1.2	1.3	0.1	0.1	0.1	0.1	0.1	0.1
7	Digboi (1901)	0.65	0.8	0.7	0.0	0.0	0.1	0.0	0.0	0.1
8	Bongaigaon(1979)	2.70	2.8	3.0	0.2	0.3	0.3	0.2	0.3	0.3
9	Paradip (2016)	15.0	14.7	16.3	1.4	1.4	1.2	1.4	1.4	1.2
	IOCL-TOTAL	**70.3**	**71.6**	**75.5**	**6.1**	**6.4**	**6.6**	**6.1**	**6.4**	**6.6**
10	Manali (1969)	10.5	10.5	11.7	0.9	0.0	0.9	0.9	0.0	0.9
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**10.5**	**11.7**	**0.9**	**0.0**	**0.9**	**0.9**	**0.0**	**0.9**
12	Mumbai (1955)	12.0	15.5	16.0	1.2	1.3	1.3	1.2	1.3	1.3
13	Kochi (1966)	15.5	17.2	17.6	1.5	1.5	1.5	1.5	1.5	1.5
14	Bina (2011)	7.8	7.7	7.4	0.7	0.7	0.6	0.7	0.7	0.6
	BPCL-TOTAL	**35.3**	**40.4**	**41.0**	**3.4**	**3.5**	**3.4**	**3.4**	**3.5**	**3.4**
15	Numaligarh (1999)	3.0	3.1	3.1	0.3	0.3	0.3	0.3	0.3	0.3

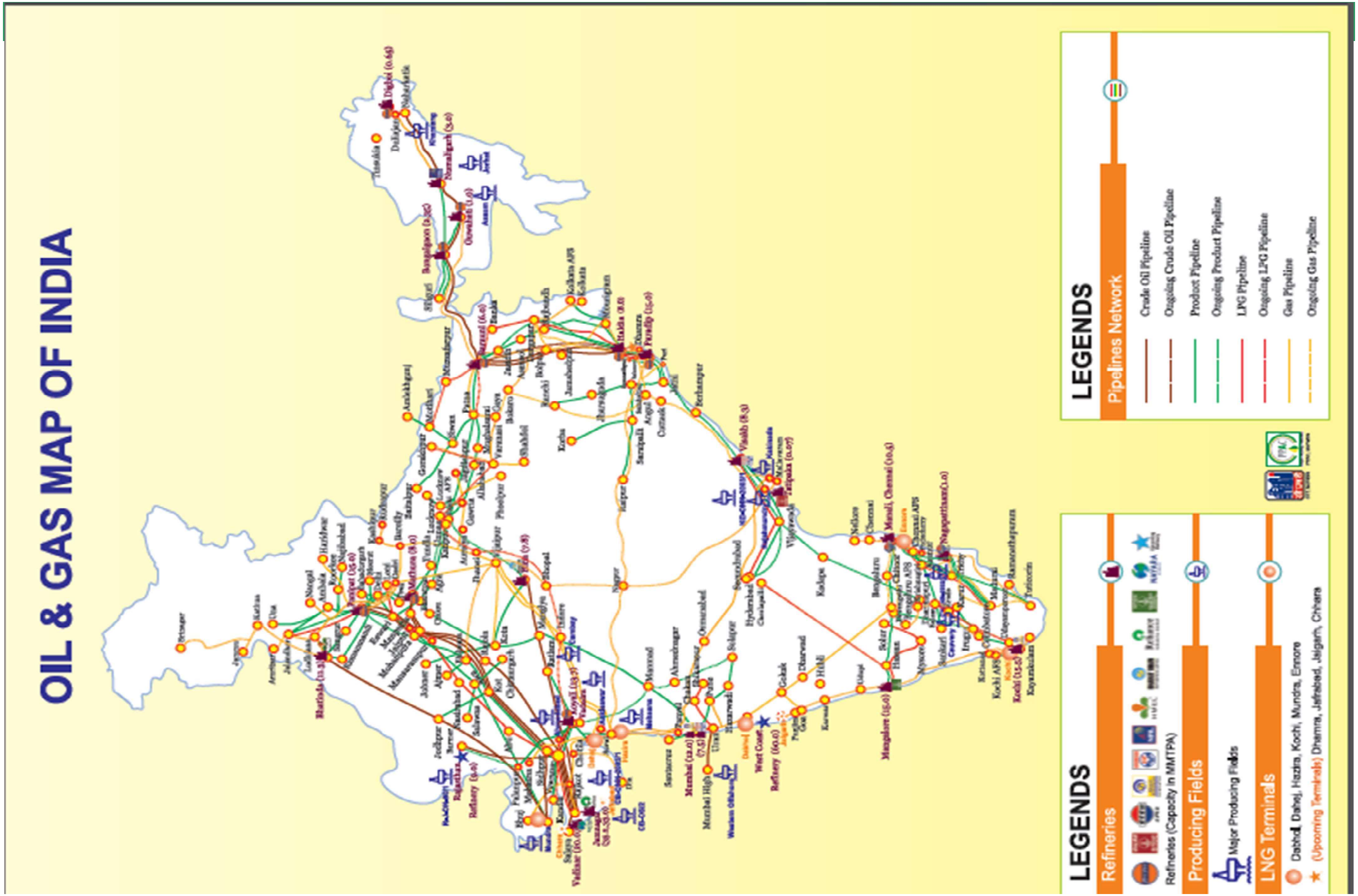
Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)								
			2023-24	2024-25	2025-26	April			Cumulative for FY April		
						2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.07	0.006	0.0	0.005	0.01	0.0	0.01
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	16.8	1.5	1.6	1.4	1.5	1.6	1.4
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**16.8**	**1.5**	**1.6**	**1.4**	**1.5**	**1.6**	**1.4**
18	Mumbai (1954)	9.5	9.6	10.0	10.0	0.8	0.7	0.8	0.8	0.7	0.8
19	Visakh (1957)	15.0	12.7	15.3	16.0	1.4	1.3	1.3	1.4	1.3	1.3
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	11.7	1.1	1.1	1.1	1.1	1.1	1.1
	HPCL- TOTAL	**35.8**	**35.0**	**38.3**	**37.7**	**3.3**	**3.1**	**3.2**	**3.3**	**3.1**	**3.2**
21	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	33.6	1.6	3.0	2.5	1.6	3.0	2.5
22	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	33.7	3.1	2.9	2.7	3.1	2.9	2.7
23	NEL-Vadinar (2006)	20.0	20.3	20.5	19.0	1.7	1.8	0.5	1.7	1.8	0.5
All India (MMT)		**258.1**	**261.5**	**267.7**	**272.1**	**21.9**	**22.4**	**21.4**	**21.9**	**22.4**	**21.4**
All India (Million Bbl/D		**5.17**	**5.24**	**5.38**	**5.46**	**5.34**	**5.48**	**5.23**	**5.34**	**5.48**	**5.23**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.04.2026)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			**153.1**
Products	Length (KM)		654			13,344	3,025	5,439	2,399	**24,861**
	Cap (MMTPA)		1.7			76.1	25.2	42.6	10.2	**155.8**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

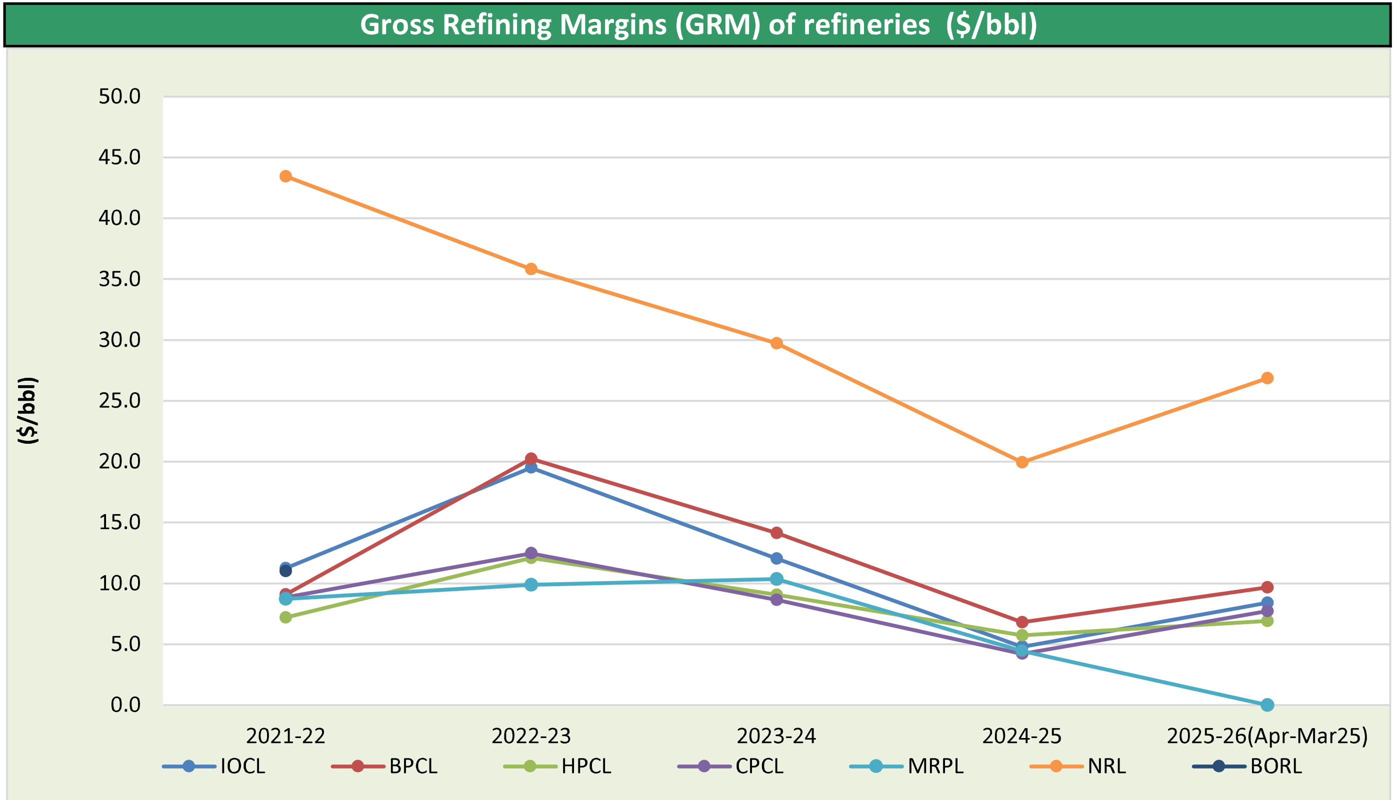

OIL & GAS MAP OF INDIA
LEGENDS
Pipelines Network
Crude Oil Pipeline
Ongoing Crude Oil Pipeline
Product Pipeline
Ongoing Product Pipeline
LPG Pipeline
Ongoing LPG Pipeline
Gas Pipeline
Ongoing Gas Pipeline
LEGENDS
Refineries
Refineries (Capacity in MMTPA)
Producing Fields
Major Producing Fields
LNG Terminals
Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore
(Upcoming Terminals) Dhamra, Jafrabad, Jaigarh, Chhara

10. Gross Refining Margins (GRM) of refineries ($/bbl)						
Company	**2021-22**	**2022-23**	**2023-24**	**2024-25**	**Apr -Dec**	
					2024-25	**2025-26**
IOCL	11.25	19.52	12.05	4.80	3.69	8.41
BPCL	9.09	20.24	14.14	6.82	5.95	9.68
HPCL	7.19	12.09	9.08	5.74	4.73	6.91
CPCL	8.85	12.48	8.64	4.22	3.40	7.72
MRPL	8.72	9.88	10.36	4.45	3.81	***
NRL	43.46	35.82	29.72	19.95	18.37	26.87
BORL	11.00	#	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

***MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

PART-C

Consumption

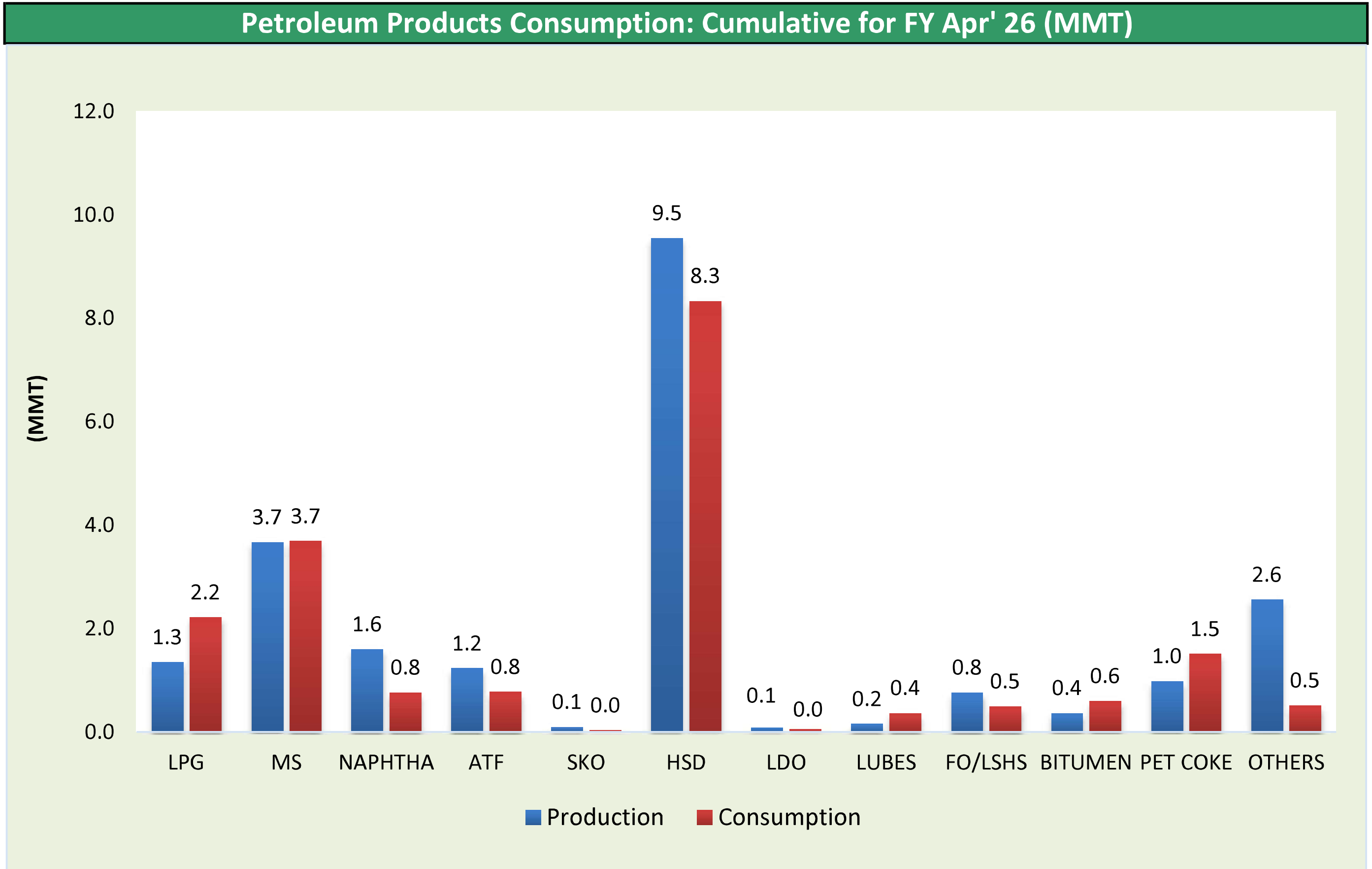
11. Production and consumption of petroleum products (Million Metric Tonnes)

Products	2024-25		2025-26		April 25		April 26		Cumulative for FY Apr' 25		Cumulative for FY Apr' 26	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.8	31.3	13.1	33.2	1.0	2.5	1.3	2.2	1.0	2.5	1.3	2.2
MS	48.3	40.0	49.8	42.6	3.9	3.4	3.7	3.7	3.9	3.4	3.7	3.7
NAPHTHA	17.9	13.2	18.4	11.7	1.5	0.9	1.6	0.8	1.5	0.9	1.6	0.8
ATF	17.8	9.0	16.4	9.2	1.4	0.8	1.2	0.8	1.4	0.8	1.2	0.8
SKO	1.0	0.4	1.0	0.5	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0
HSD	118.2	91.4	120.8	94.7	9.5	8.3	9.5	8.3	9.5	8.3	9.5	8.3
LDO	0.6	0.8	0.7	1.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.0
LUBES	1.3	4.6	1.5	4.9	0.1	0.4	0.2	0.4	0.1	0.4	0.2	0.4
FO/LSHS	10.9	6.5	10.3	6.4	0.7	0.5	0.8	0.5	0.7	0.5	0.8	0.5
BITUMEN	5.3	8.3	5.4	8.8	0.5	0.9	0.4	0.6	0.5	0.9	0.4	0.6
PET COKE	15.0	22.1	14.8	19.8	1.1	1.6	1.0	1.5	1.1	1.6	1.0	1.5
OTHERS	34.8	11.6	32.7	10.3	2.5	0.8	2.6	0.5	2.5	0.8	2.6	0.5
ALL INDIA	**283.8**	**239.2**	**284.9**	**243.2**	**22.4**	**20.2**	**22.3**	**19.3**	**22.4**	**20.2**	**22.3**	**19.3**
Growth (%)	**2.8%**	**2.1%**	**0.4%**	**1.7%**	**-4.3%**	**0.1%**	**-0.2%**	**-4.6%**	**-4.3%**	**0.1%**	**-0.2%**	**-4.6%**

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

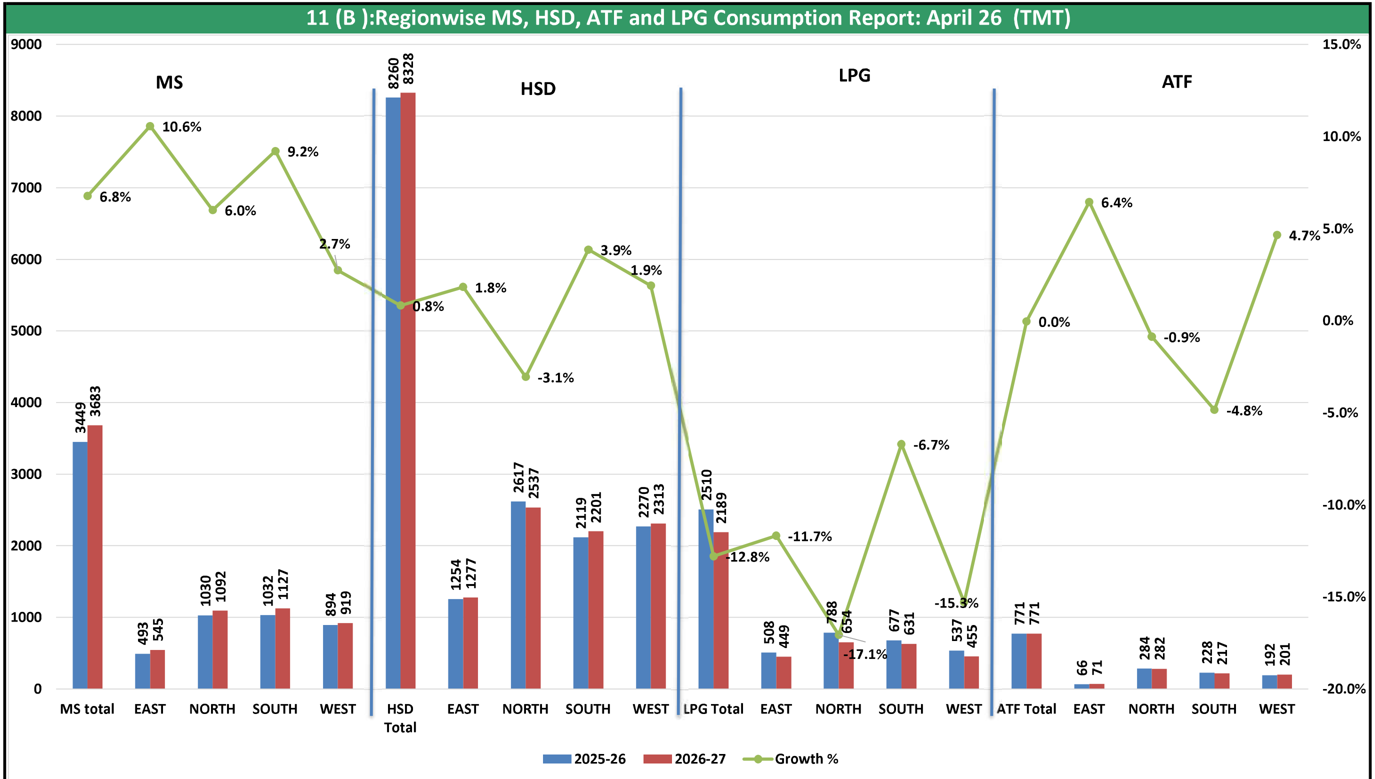
Note: Reported data may undergo change on receipt of actuals



Petroleum Products Consumption: Cumulative for FY Apr' 26 (MMT)
(MMT)
12.0
10.0
8.0
6.0
4.0
2.0
0.0
1.3
2.2
3.7
3.7
1.6
0.8
1.2
0.8
0.1
0.0
9.5
8.3
0.1
0.0
0.2
0.4
0.8
0.5
0.4
0.6
1.0
1.5
2.6
0.5
LPG
MS
NAPHTHA
ATF
SKO
HSD
LDO
LUBES
FO/LSHS
BITUMEN
PET COKE
OTHERS
Production
Consumption

11 (A):POL CONSUMPTION REPORT-April 26 (TMT)								
Product	April				Cumulative for FY April			
	2025	2026	% share of Apr-26	Growth (%)	2025-26	2026-27	Growth (%)	% share of Cumulative for
(A) Sensitive Products								
LPG	2545	2212	11.5	-13.1	2545	2212	-13.1	11.5
SKO	26	28	0.1	9.7	26	28	9.7	0.1
Sub Total	2570	2240	11.6	-12.9	2570	2240	-12.9	11.6
(B) Major Decontrolled Product								
HSD	8261	8332	43.2	0.9	8261	8332	0.9	43.2
MS	3449	3684	19.1	6.8	3449	3684	6.8	19.1
Naphtha	935	759	3.9	-18.9	935	759	-18.9	3.9
ATF	772	771	4.0	-0.1	772	771	-0.1	4.0
Bitumen	862	598	3.1	-30.6	862	598	-30.6	3.1
FO/LSHS	494	490	2.5	-0.9	494	490	-0.9	2.5
Lubes+Greases	398	361	1.9	-9.4	398	361	-9.4	1.9
LDO	86	45	0.2	-47.0	86	45	-47.0	0.2
Sub Total	15258	15040	77.9	-1.4	15258	15040	-1.4	77.9
(C) Other Minor Decontrolled Products								
Pet.Coke	1562	1506	7.8	-3.6	1562	1506	-3.6	7.8
Others*	837	509	2.6	-39.2	837	509	-39.2	2.6
Sub Total	2399	2015	10.4	-16.0	2399	2015	-16.0	10.4
Total	20227	19295	100	-4.6	20227	19295	-4.6	100

Total Sales includes SEZ & PVT imports



Note: East and Northeast Region has been grouped together.

Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2023-24		2024-25		2025-26		2026-27 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	971,796	383,479	416,784	295,277	518,430	363,466	145,847	30,012

* Allocation is for Apr-Jun'26 and includes adhoc allocation carry forward from Mar'26 and upliftment is for Apr'26.

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2023-24	2024-25	2025-26	April 26	Nov'25-Apr'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	679.0	1040.1	513.6	90.1	513.6
Ethanol blended under EBP Program (in Cr. Litrs)	707.4	1022.4	542.7	93.2	542.7
Average Percentage of Blending Sales (EBP%)	14.6%	19.2%	20%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA		77.8	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.05.2026) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**[$]	124	81	80	18	3		7	**313**
Aviation Fuel Stations **(Nos.)**[@]	130	81	59	33			7	**310**
Retail Outlets (total) **(Nos.)**,[^]	42,901	25,366	25,111	2,208	7,050	344	275	**103,255**
out of which Rural ROs	13,969	6,764	6,396	130	2,158	87	76	**29,580**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,940	6,278	6,389					**25,607**
LPG Bottling plants **(Nos.) (PSUs only)**[#]	101	56	55				2	**214**
LPG Bottling capacity **(TMTPA) (PSUs only)**[&]	11,063	5,310	6,485				180	**23,038**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.7	8.6	9.1					**33.4**

[$](Others=5 MRPL & 2 NRL); [@](Others=ShellMRPL); [^](Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); [#](Others=NRL-1, CPCL-1); [&](Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.05.2026) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL& Others*	Total
CNG_LNG	2649	2577	2253	51	37	0	21	**7588**
EV Charging	14303	6823	5533	266	1731	326	157	**29139**
Auto LPG	275	15	72	40	57	0	0	**459**
Compressed Bio-Gas outlets	125	41	164	120	0	0	0	**450**
Total RO's with at least one Alternate fuel*	17312	7554	6427	382	1822	326	177	**34000**
Solarization at Retail outlets	36527	19807	23824	291	1185	0	0	**81634**

*Others includes AGCL

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2024-25	2025-26	April			Cumulative for FY April		
			2025-26	20256-27(P)	Growth (%)	2025-26	2026-27 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	27,653.5	28,747.4	2,229.1	1,982.0	-11.1%	2,229.1	1,982.0	-11.1%
LPG-Packed Non-Domestic	2,679.8	2,989.6	208.5	187.1	-10.3%	208.5	187.1	-10.3%
LPG-Bulk	765.2	1,149.6	66.5	11.9	-82.1%	66.5	11.9	-82.1%
Auto LPG	72.9	69.1	5.8	10.8	86.2%	5.8	10.8	86.2%
Sub-Total (PSU Sales)	0.0	32,955.6	**2,509.9**	**2,191.8**	**-12.7%**	**2,509.9**	**2,191.8**	**-12.7%**
2. Direct Private Imports*	130.0	259.0	34.70	19.50	-	34.70	19.5	-43.8%
Total (1+2)	130.0	33,214.6	**2,544.6**	**2,211.3**	**-13.1%**	**2,544.6**	**2,211.3**	**-13.1%**

*Jan'26-Feb'26 import data from DGCIS data is prorated.

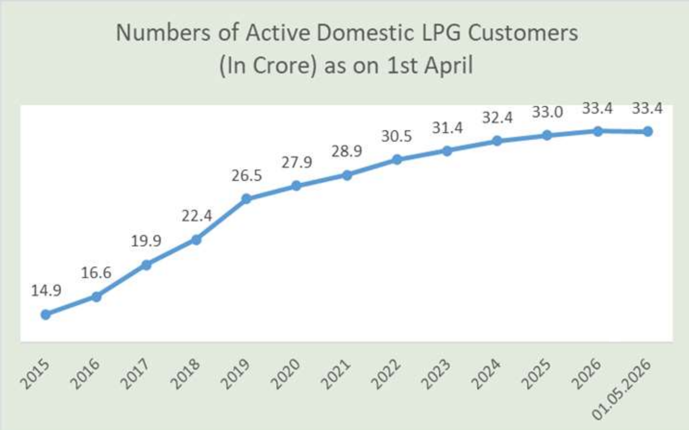
16. LPG marketing at a glance

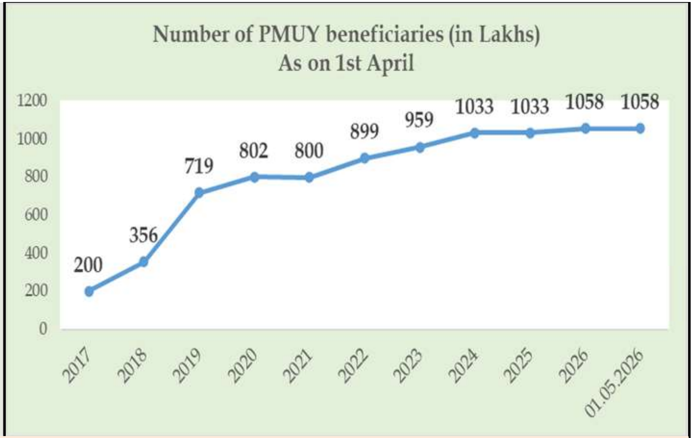
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	01.05.26 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339	3337
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%	1.1%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-	-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-	-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6	1058.0
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607	25607
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364	334
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%	-24.1%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214	214
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%	0.5%

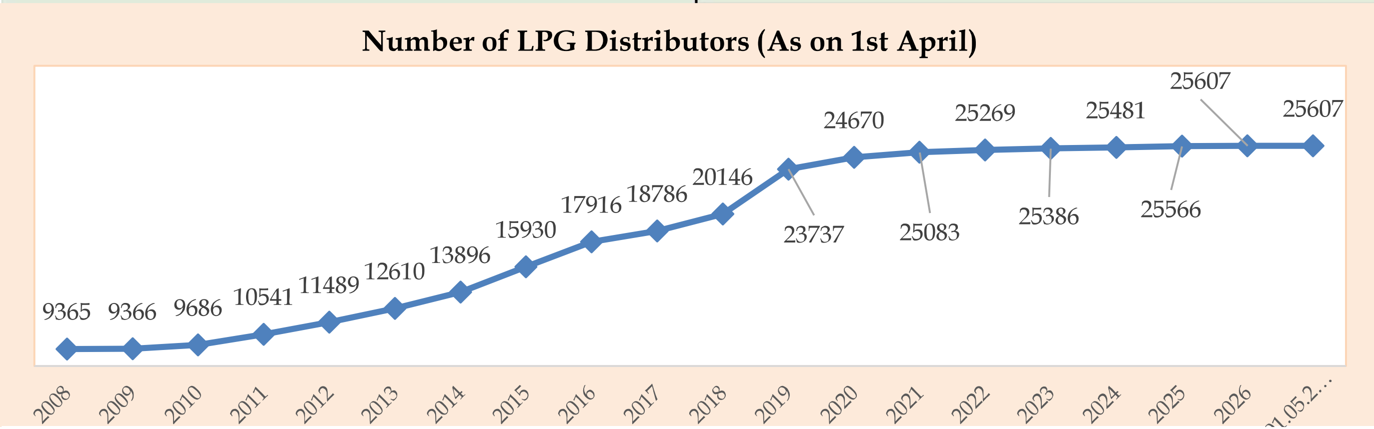
Source: PSU OMCs (IOCL,BPCL and HPCL)

1.Growth rates as on 01.05.2026 are with respect to figs as on 01.05.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

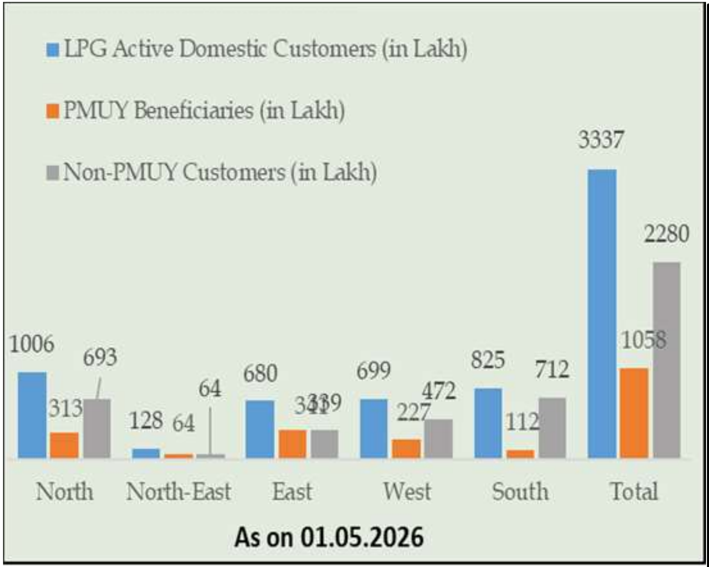
2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

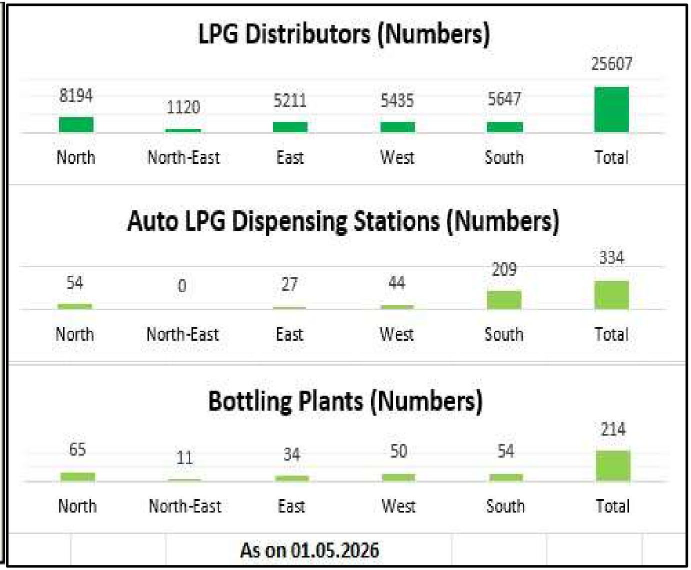

Numbers of Active Domestic LPG Customers (In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.0
33.4
33.4
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.05.2026


Number of PMUY beneficiaries (in Lakhs) As on 1st April
1200
1000
800
600
400
200
0
200
356
719
802
800
899
959
1033
1033
1058
1058
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.05.2026


Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25607
25607
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.05.2…

17-Region-wise data on LPG marketing (As on 01.05.2026)						
Particulars	**North**	**North-East**	**East**	**West**	**South**	**Total**
LPG Active Domestic Customers (in Lakh)	1006.3	127.8	679.5	698.8	824.8	3337.2
Non-PMUY Customers (in Lakh)	693.0	64.0	338.6	471.7	712.5	2279.7
PMUY Beneficiaries (in Lakh)	313.4	63.9	340.9	227.1	112.3	1057.5
LPG Distributors (Numbers)	8194	1120	5211	5435	5647	25607
Auto LPG Dispensing Stations (Numbers)	54	0	27	44	209	334
Bottling Plants* (Numbers)	65	11	34	50	54	214





PART-E

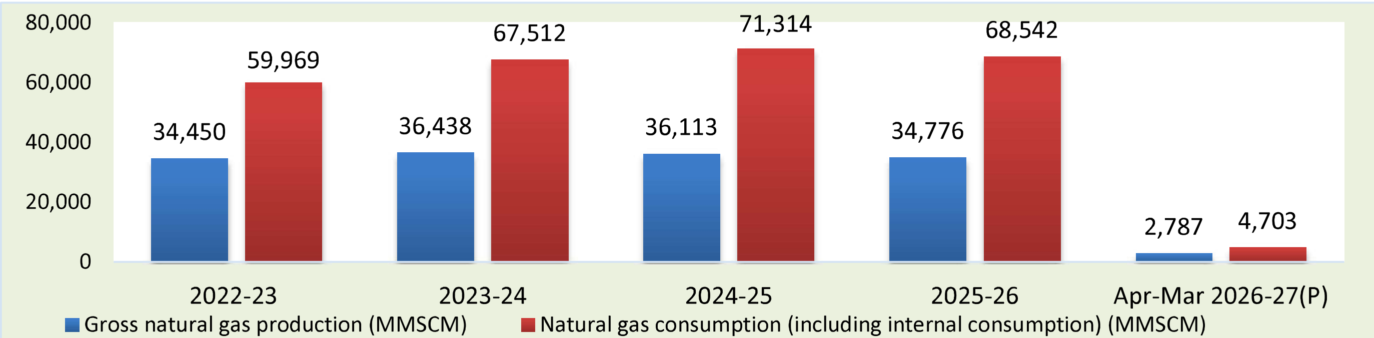
Natural Gas

18. Natural gas at a glance

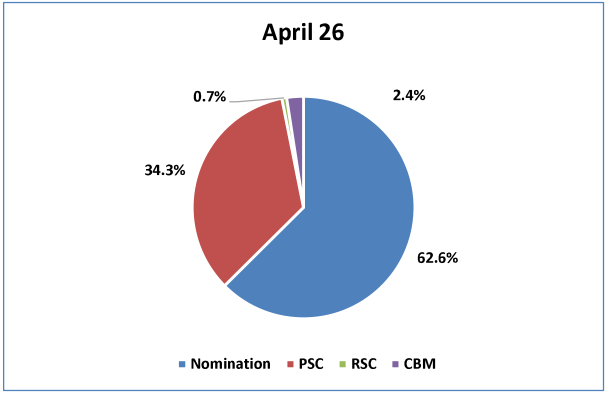
(MMSCM)

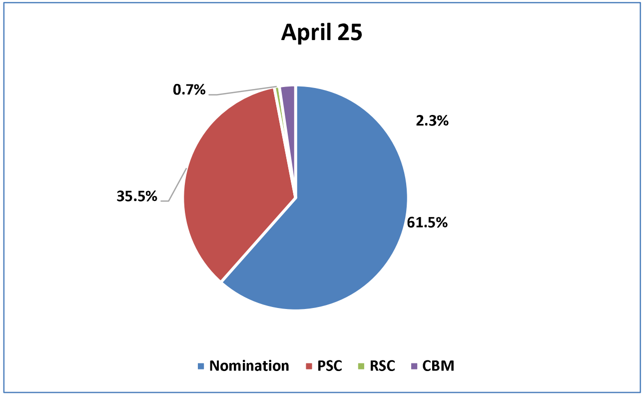
Details	2024-25	2025-26	April 2025-26 (P)	April 2026-27 (Target)	April 2026-27 (P)	Cumulative for FY April 2025-26 (P)	Cumulative for FY April 2026-27 (Target)	Cumulative for FY April 2026-27 (P)
(a) Gross production	36,113	34,776	2,908	3,197	2,787	2,908	36,464	2,787
- Nomination Field	21,971	21,580	1,789	2,115	1,745	1,789	23,563	1,745
- Private / Joint Ventures (JVs)	14,143	13,195	1,119	1,082	1,042	1,119	12,901	1,042
(b) Net production (excluding flare gas and loss)	35,594	34,326	2,870		2,749	2,870		2,749
(c) LNG import#	35,720	34,216	2,778		1,954	2,778		1,954
(d) Total consumption including internal consumption (b+c)	71,314	68,542	5,648		4,703	5,648		4,703
(e) Total consumption **(in BCM)**	71.3	68.5	5.6		4.7	5.6		4.7
(f) Import dependency based on	50.1	49.9	49.2		41.6	49.2		41.6

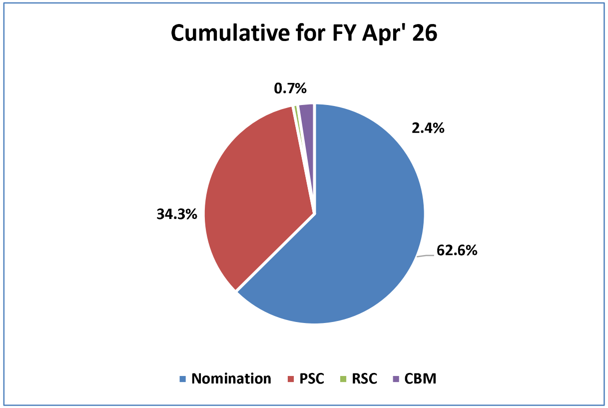
Source:DGCIS (Except for Mar '26 & Apr '26 data which is as per Mar '26 inputs received from LNG Importing entitites reporting to PPAC)

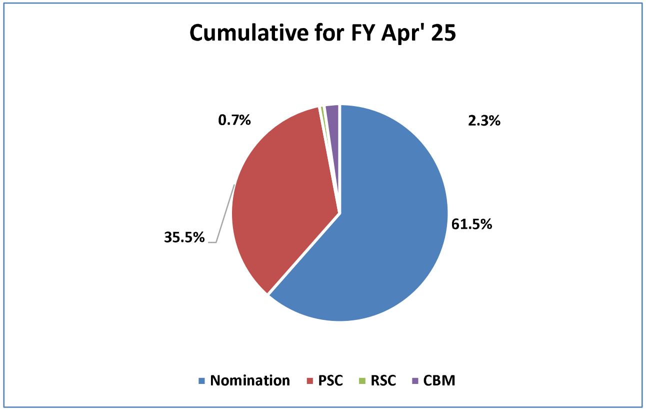


Production % of Gross Natural Gas- Regime wise (MMSCM)









19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas	April 2026 -March 2027	67.56	MMSCM
Production of CBM gas	Apr-26	67.56	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.05.2026) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	14	20	48	10	**139**
Start of CBG sale from retail outlet(s)	Nos.	180	245	91	1	0	**517**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	**19.7**
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	**42.7**
Sale of CBG in 2025-26	TMT	5.1	1	2.2	88.2		**96.5**
Sale of CBG in 2026-27 (April- March 27)	TMT	0.35	0	0.12	14		**14.5**
Sale of CBG in CGD network	GA Nos.				116		**116**

@ Provisional Sale data

- Total 481 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 17 locations.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.12.2025

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,005	2,795	1,485	143	107	304	73	42	24				**15,978**
	Capacity	240.1	56.8	85.0	20.0	2.4	3.5	5.1	0.7	6.0				**-**
Partially commissioned	Length	6,677			1,094						1,419		757	**9,947**
	Capacity	-			-						-		-	**-**
Total operational length		**17,682**	**2,795**	**1,485**	**1,237**	**107**	**304**	**73**	**42**	**24**	**1,419**	**0**	**757**	**25,925**
Under construction	Length	1,992	100		408						784	220	3,797	**7,301**
	Capacity	19.6	3.0		1.0						-	36.0	-	**-**
Total length		**19,674**	**2,895**	**1,485**	**1,645**	**107**	**304**	**73**	**42**	**24**	**2,203**	**220**	**4,554**	**33,226**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,273 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,427 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,489 kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.05.2026 (MMTPA)	% Capacity utilisation (Apr'25- Mar'2026)
Dahej	Petronet LNG Ltd (PLL)	17.5	91.9
Hazira	Shell Energy India Pvt. Ltd.	5.2	27.2
Dabhol	Konkan LNG Limited*	5	34.5
Kochi	Petronet LNG Ltd (PLL)	5	26.3
Ennore	Indian Oil LNG Pvt Ltd	5	25.1
Mundra	GSPC LNG Limited	5	17.4
Dhamra	Adani Total Private Limited	5	34.1
Chhara	HPCL LNG Limited	5	6.2
Total Capacity		**52.7**	

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned.

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.03.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	221	291,048	582	60
Andhra Pradesh, Karnataka & Tamil Nadu	51	18,863	43	37
Assam	45	74,316	1,520	487
Bihar	208	272,901	299	54
Bihar & Jharkhand	42	14,772	29	1
Bihar & Uttar Pradesh	36	59,278	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	36	33,295	265	95
Chhattisgarh	67	19,796	0	1
Dadra & Nagar Haveli (UT)	6	14,506	68	70
Daman & Diu (UT)	5	5,353	107	65
Daman and Diu & Gujarat	21	11,171	73	0
Goa	15	20,085	70	60
Gujarat	1,080	3,834,043	24,769	5,939
Haryana	565	580,789	1,882	3,030
Haryana & Himachal Pradesh	12	435	3	3
Haryana & Punjab	30	3,231	6	0
Himachal Pradesh	21	13,983	64	17
Jharkhand	130	187,946	251	34
Karnataka	503	584,403	849	481
Kerala	220	142,077	283	43
Kerala & Puducherry	33	13,318	18	0
Madhya Pradesh	377	329,234	787	666
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	41	1,867	2	0
Madhya Pradesh and Uttar Pradesh	22	105	1	5
Maharashtra	1,193	4,474,198	6,077	1,317
Maharashtra & Gujarat	113	234,581	22	73
Maharashtra and Madhya Pradesh	18	214	1	0
Meghalaya	4	0	0	0

Note: Reported data may undergo change on receipt of actuals

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	457	1,929,512	4,827	1,879
Odisha	159	184,997	190	9
Puducherry	10	0	0	2
Puducherry & Tamil Nadu	9	728	7	1
Punjab	262	125,507	1,032	392
Punjab & Rajasthan	34	39,274	0	0
Rajasthan	447	489,954	609	1,891
Tamil Nadu	478	125,550	133	107
Telangana	233	263,200	193	195
Telangana and Karnataka	14	142	3	5
Tripura	30	70,840	566	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,275	2,199,448	4,074	4,249
Uttar Pradesh & Rajasthan	54	30,583	108	351
Uttar Pradesh and Uttrakhand	40	18,515	2	0
Uttarakhand	45	82,991	144	154
West Bengal	242	152,328	35	10
Grand Total	**8,916**	**16,949,377**	**49,994**	**21,831**

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9
1 May 2026- 31 May 2026	11.59	7.00		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	80.09	49.59	IGL Website(18.05.2026)
Mumbai	84.00	51.50	MGL website (18.05.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
April 26	1577	16.9	205.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | $1=INR 93.55| 1 MMBtu=25.2 SCM

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2024-25	2025-26	Apr-26
Crude oil (Indian Basket)	78.56	70.99	114.48
Petrol	85.50	81.31	127.81
Diesel	89.41	92.11	187.92
Kerosene	88.77	91.50	193.25
LPG ($/MT)	605.15	532.47	780.00
FO ($/MT)	451.73	397.14	594.15
Naphtha ($/MT)	620.99	565.44	928.45
Exchange (Rs./$)	84.57	88.31	93.55

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;

*2% for scheduled commuter airlines from regional connectivity scheme airports;

** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;

*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;

**** Effective 26.03.2026

^^^ Effective 02.12.2024 SAED scrapped on Crude oil

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	74.97	71.81
Dealers' Commission (Average)	4.40	3.03
VAT (incl VAT on dealers' commission)	15.40	12.83
Retail Selling Price	**94.77**	**87.67**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	55.64	796.43
Dealers'/distributors' commission	3.41	73.08
GST (incl GST on dealers'/distributors'	2.95	43.49
Retail Selling Price	**62.00**	**913.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st May'2026. PDS SKO at Mumbai as on 1st May'2026 and Subsidised Domestic LPG at Delhi as on 01st May'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
DBTL subsidy	823	1,143	366
PME &IEC^	32	84	0.01
Total	**855**	**1,227**	**366**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

Particulars	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
PMUY	6,110	10,217	13,274
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**6,110**	**10,217**	**13,274**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2022-23	2023-24	2024-25
Petroleum subsidy	0.11%	0.04%	0.04%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2011-12 SERIES for 2022-23 are Final Estimates; 2023-24 First Revised Estimates and 2024-25 Provisional Estimates . Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2025-26 (9M)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream	295,866	53,037	214,561	34,616
Downstream Companies (PSU)	18,03,958	33,602	13,86,872	57,810
Standalone Refineries (PSU)	205,433	1,832	154,032	5,554
Private-RIL	557,163	35,262	394,527	36,429

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'24	Mar'25	December'25
IOCL	116,496	134,466	115,948
BPCL	18,767	23,278	5,293
HPCL	60,254	63,323	48,713

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26 (H1)
Tot Revenue receipt of Centre*	2,729,036	3,036,619	
Contribution to Central Exchequer	432,394	415,244	196,427
% Share of Petroleum Sector	16%	14%	
Total Revenue receipt of States^	4210410	4584019	
Contribution to State Exchequer by	318,762	325584	158,116
% Share of Petroleum Sector	8%	7%	

* Source – Receipt Budget of Government of India. (Actual for 2022-23, 2023-24; RE for 2024-25)

^ Source – RBI Study of State Finances. (Actual for 2022-23 ; RE for 2023-24 and BE for 2024-2025)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2023-24	2024-25	2025-26	2026-27 (P) Target (Annual)	2026-27 (P) April 26
ONGC Ltd	34,551	61,110	34,939	30,000	2,213
ONGC Videsh Ltd (OVL)	3,262	5,023	5,387	7,265	636
Oil India Ltd (OIL)	5,390	7,624	11,623	8,653	350
GAIL (India) Ltd	10,388	10,258	8,669	11,518	2,690
Indian Oil Corp. Ltd. (IOCL)	38,660	37,557	31,411	32,700	1,015
Bharat Petroleum Corp. Ltd (BPCL)	11,002	16,508	19,863	25,000	352
Hindustan Petroleum Corp. Ltd (HPCL)	13,842	13,630	14,358	9,641	171
Mangalore Refinery & Petrochem Ltd (MRPL)	1,513	1,006	1,316	836	17
Chennai Petroleum Corp. Ltd (CPCL)	561	660	694	610	11
Numaligarh Refinery Ltd (NRL)	8,585	9,038	8,317	7,500	301
Balmer Lawrie Co. Ltd (BL)	47	50	59	40	2
Engineers India Ltd (EIL)	108	72	86	60	3
Total	**127,908**	**162,537**	**136,721**	**133,823**	**7,761**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

For any Information, please contact.

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