SNAPSHOT OF INDIA'S OIL & GAS DATA
MONTHLY READY RECKONER
July-26
(Data for Jun'2026)

Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

July 26

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Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India’s Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India’s Oil & Gas data is also published on PPAC’s website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Highlights for the month

- Indigenous crude oil and condensate production during June 2026 was 2.3 MMT. Around 77.3 % of Production came from Nomination Fields, 12.5 % from Pre-NELP Fields and 10 % from NELP Fields, during June 2026. There is a de-growth of 2.7 % in crude oil and condensate production during June 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during June 2026 was 22.3 MMT, which is 0.1 % higher than June 2025, out of which PSU/JV refiners processed 15.5 MMT and private refiners processed 6.7 MMT of crude oil. Total indigenous crude oil processed was 1.9 MMT and total Imported crude oil processed was 20.4 by all Indian refineries (PSU+JV+PVT). There was a de-growth of -2.6 % in total crude oil processed in April-June during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a de-growth of 7.1% and 4.6% during June 2026 and April-June FY 2026-27 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Jun 2025 of $9.6 billion, the net import bill for Oil & Gas for Jun 2026 was $13.1 billion. Out of which, crude oil imports constitutes $14.7 billion, LNG imports $1.2 billion and the exports were $ 4.3 billion during Jun 2026.
- The price of Brent Crude averaged $85.47/bbl during June'2026 as against $107.55/bbl during May'2026 and $71.46/bbl during June'2025. The Indian basket crude price averaged $83.22/bbl during June'2026 as against $106.23/bbl during May'2026 and $69.77/bbl during June'2025.
- Production of petroleum products was 22.5 MMT during June 2026, which is 4% lower than June 2025. Out of 22.5 MMT, 22.2 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of 4.4 % in production of petroleum products during April-June FY 2025–26 as compared to same period of FY 2024–25. Out of total POL production in June 2026, share of major products i.e. HSD is 43%, MS 18.7%, Naphtha 6.2%, ATF 5.1%, Pet Coke 4.5%, LPG 6.6%, and balance is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 35.5% during June 2026 and 41.1% during April-June FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-June FY 2026-27 was mainly due to reduction in imports of liquified petroleum gas (LPG), fuel oil (FO) and petcoke etc.

- Exports of POL products registered a de-growth of 24.3 % during June 2026 and 24.7 % during April-June FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-May FY 2026-27 were mainly due to decrease in exports of motor-spirit (MS), high-speed diesel (HSD) and Naphtha etc.
- The consumption of petroleum products during April-Jun'26, with a volume of 58.5 MMT, reported a de-growth of 5.0 % compared to the volume of 61.6 MMT during the same period of the previous year. On growth side, was led by 2.8% growth in HSD, 5.8% growth in MS and 0.3% growth in ATF. De-growth recorded in LPG, Naptha, bitumen and others during the period. The consumption of petroleum products during Jun'26, with a volume of 19.42 MMT, reported a de-growth of 3.1 % compared to the volume of 20.04 MMT during the same period of the previous year. This de-growth was mainly on account of 14.3% de-growth in LPG consumption besides 18.4% de-growth in Bitumen and 42.8% de-growth in Naptha during the period.
- Ethanol blending in Petrol was 20% during June 26 and cumulative ethanol blending during ESY Nov 25-Jun 26 of 20% was achieved.
- Total Natural Gas Consumption (including internal consumption) for the month of Jun 2026 (P) was 5360 MMSCM which was 4.52% lower than the corresponding month of the previous year.
  (For this analysis, LNG data source is DGCIS except for May'26 & June'26 for which data is as per May '26 inputs received from LNG Importing entitites reporting to PPAC. Also production figure for the month of June'26 are on average basis.)
- LNG import data for the month of Jun 2026 (as per May'26 inputs received from LNG Importing entitites reporting to PPAC) was 2604 MMSCM which was 5.43% lower than the corresponding month of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Population (basis RGI projections)	Billion	1.35186	1.365	1.378	1.390	1.403	1.425
2	GDP at constant (2011-12 Prices)	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.5 SAE	7.7 PE
3	Agricultural Production (Food grains)	MMT	310.7	315.7	329.7	332.3	357.7 3rd AE	376.6 3rd AE
		Growth %	4.5	1.6	4.4	0.8	7.6	5.3
4	Gross Fiscal Deficit (as percent of GDP)	%	9.2	6.7	6.4	5.6	4.8 RE	4.4 RE

	Economic indicators	Unit/ Base	2024-25	2025-26	June		April-June	
					2025-26	2026-27 (P)	2025-26	2026-27 (P)
5	Index of Industrial Production (Base: 2022-23)	Growth %	6.4	4.3	3.4	5.1(QE)	4.1	5.1(QE)
a	IIP-Mining (11.053)	Growth %	2.8	3.7	5.8	-1.6(QE)	3.2	-2.7(QE)
b	IIP-Manufacturing (76.062)		6.3	4.9	4.2	5.5(QE)	5.0	5.8(QE)
c	IIM-Electricity (10.865)		9.5	1.1	-5.1	9.9(QE)	-1.8	7.3(QE)
d	IIM- Water Management (2.020)		11.9	6.4	8.5	5.5(QE)	8.4	6.0(QE)
6	Imports^	$ Billion	720.2	775.0	54.1	70.8	180.3	216.2
7	Exports^	$ Billion	437.4	441.8	35.0	40.4	111.6	129.3
8	Trade Balance	$ Billion	-282.8	-333.2	-19.1	-30.4	-68.7	-86.9
9	Foreign Exchange Reserves @	$ Billion	665.4	688.1	702.8	666.9	-	-

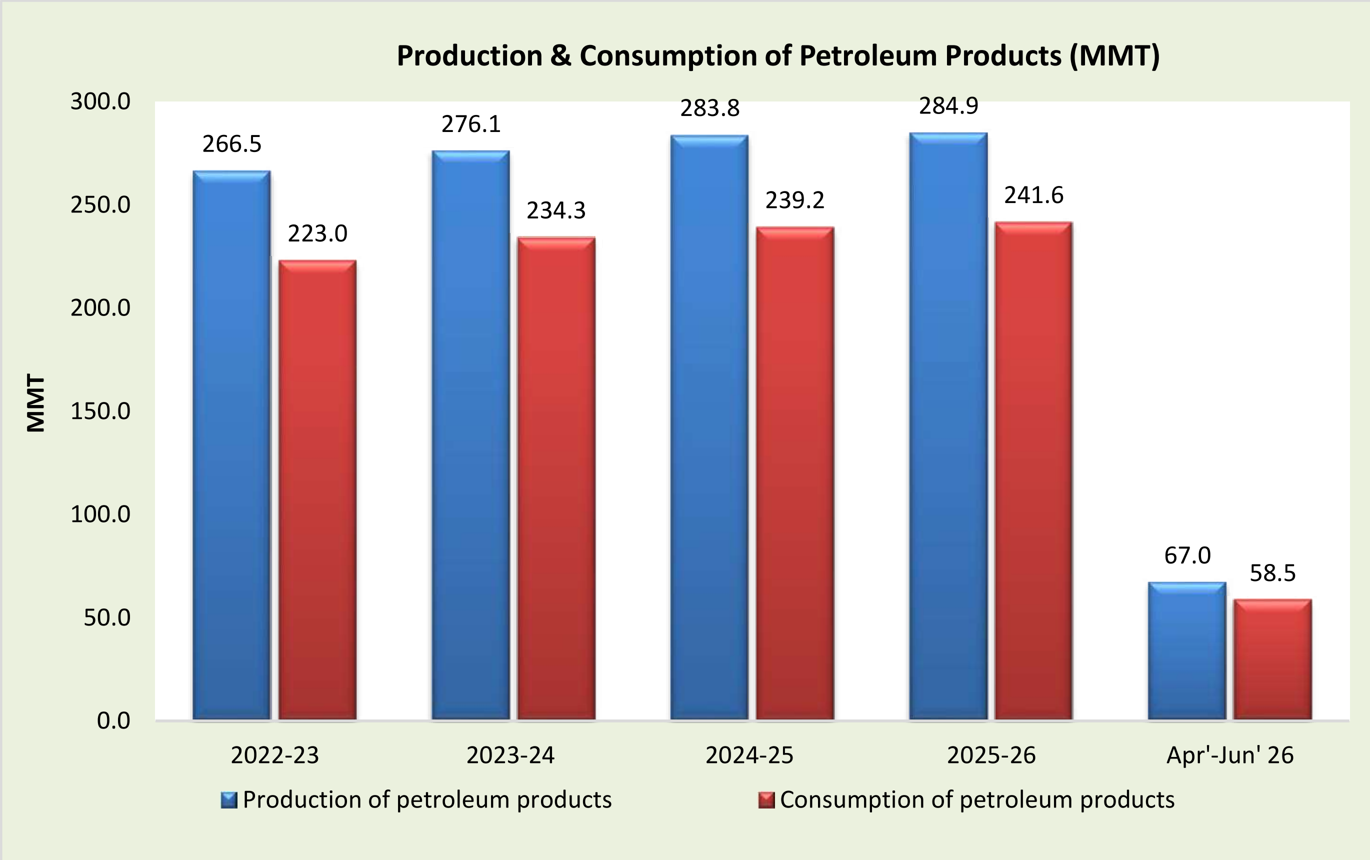
Population projection by RGI is taken as on 1st March 2026 for the year. IIP is for the month of #May'25 & May'26 (QE) Apr-May'25 and Apr-May'26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, Jun'25 as on Jun 27, 2025 and Jun'26 as on Jun 26, 2026; ^Imports & Exports are for Merchandise for the month of Jun 2025 & Jun 2026 and Apr-Jun 25 and Apr-Jun'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

	Details	Unit/ Base	2024-25	2025-26	June		April-June	
					2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	64.8	62.7	5.2	5.1	15.9	15.3
2	Crude oil production in India#	MMT	28.7	28.0	2.3	2.3	7.1	6.9
3	Consumption of petroleum products*	MMT	239.2	241.6	20.0	19.4	61.6	58.5
4	Production of petroleum products	MMT	283.8	284.9	23.5	22.5	70.1	67.0
5	Gross natural gas production	MMSCM	36,113	34,776	2,900	2,795	8,788	8,417
6	Natural gas consumption	MMSCM	71,314	68,753	5,613	5,360	17,067	15,973
7	Imports & exports:							
	Crude oil imports	MMT	243.2	245.3	20.3	18.9	62.6	59.8
		$ Billion	137.2	121.8	9.9	14.7	30.9	49.8
	Petroleum products (POL) imports*	MMT	50.9	47.9	4.1	2.6	12.2	7.1
		$ Billion	23.7	20.9	2.0	1.5	5.8	4.2
	Gross petroleum imports (Crude + POL)	MMT	294.1	293.2	24.4	21.5	74.8	66.9
		$ Billion	160.8	142.7	11.9	16.2	36.6	54.0
	Petroleum products (POL) export	MMT	65.1	61.5	5.4	4.1	15.0	11.3
		$ Billion	44.4	38.8	3.3	4.3	9.1	12.7
	LNG imports*	MMSCM	35,720	34,427	2,754	2,604	8,396	7,674
		$ Billion	14.9	13.4	1.1	1.2	3.4	3.6
	Net oil & gas imports	$ Billion	131.3	117.3	9.6	13.1	30.9	44.9
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	22.3	18.4	21.9	22.9	20.3	25.0
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.2	8.8	9.6	10.8	8.1	9.8
10	Import dependency of crude oil (on consumption basis)	%	88.3	88.7	87.4	89.4	89.1	89.1
11	Import dependency of Oil & Gas (on consumption basis)	%	80.0	80.7	79.5	81.0	80.9	80.7

#Includes condensate; *Private direct imports are prorated for May 26 to Jun'26 for POL. RIL data prorated.For LNG, data source is DGCIS except for May'26 & Jun'26 for which data is as per May '26 inputs received from LNG Importing entitites reporting to PPAC .Total may not tally due to rounding off.



Production & Consumption of Petroleum Products (MMT)
300.0
250.0
200.0
150.0
100.0
50.0
0.0
MMT
266.5
223.0
276.1
234.3
283.8
239.2
284.9
241.6
67.0
58.5
2022-23
2023-24
2024-25
2025-26
Apr'-Jun' 26
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2024-25	2025-26	June		April-June	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Nomination	21.9	21.2	1.8	1.8	5.4	5.3
DSF	0.04	0.03	0.002	0.002	0.01	0.01
PRE-NELP	4.2	3.7	0.3	0.3	1.0	0.9
NELP	2.54	2.94	0.256	0.23	0.79	0.69
OALP	0.03	0.02	0.002	0.001	0.01	0.00
Total Crude Oil & Condensate	**28.7**	**28.0**	**2.3**	**2.3**	**7.1**	**6.9**
Out of Which:,**Crude Oil**	26.5	26.0	2.2	2.1	6.6	6.4
Condensate	2.2	2.0	0.2	0.2	0.5	0.5

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2024-25	2025-26	June		April-June	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Total domestic production (MMTOE)	64.8	62.7	5.2	5.1	15.9	15.3
Overseas production (MMTOE)	20.2	19.2	1.8	1.7	5.3	5.2

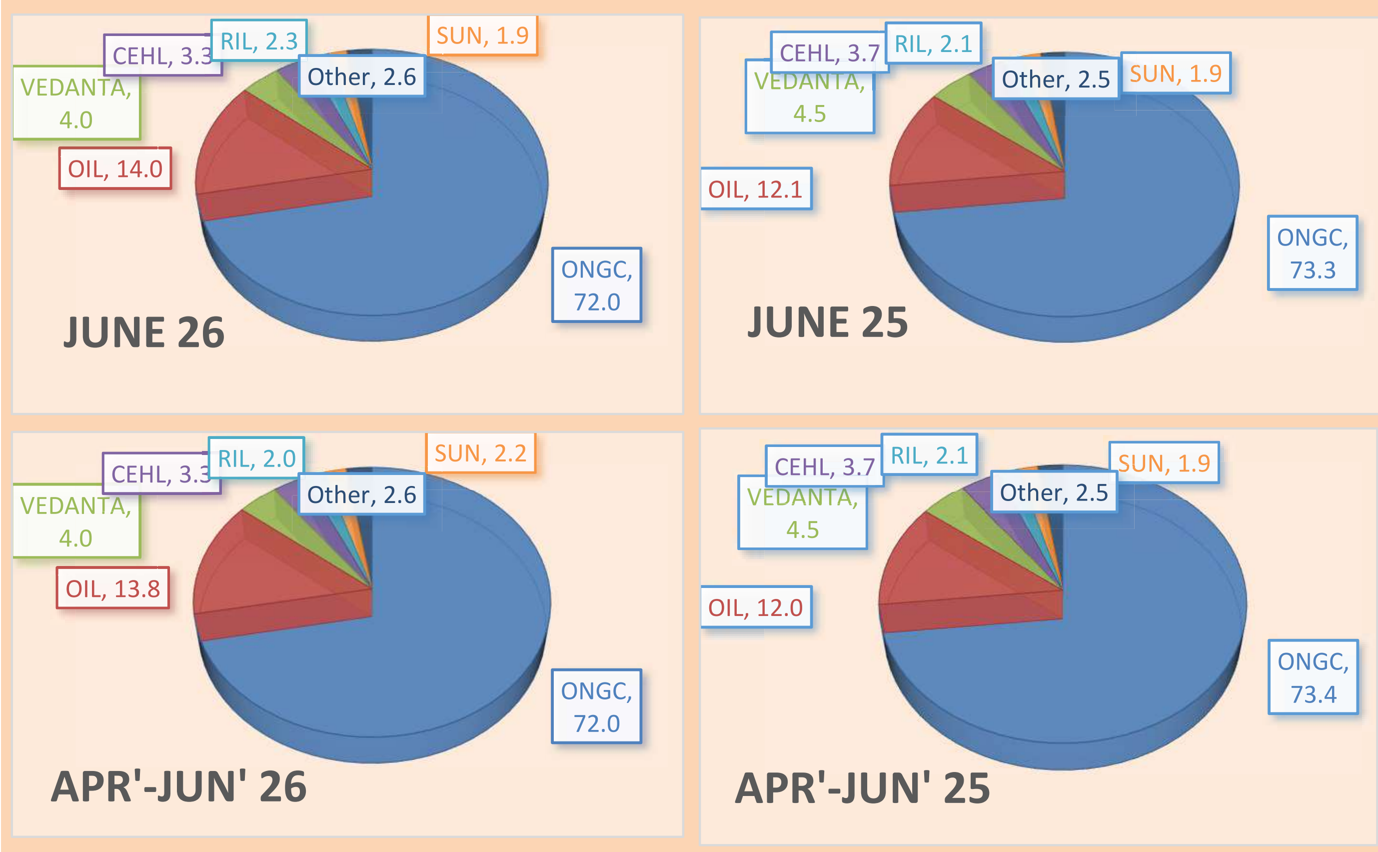
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2024-25	2025-26	June		April-June	
				2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
1	High Sulphur crude	213.8	214.2	17.2	17.5	51.9	50.5
2	Low Sulphur crude	54.8	57.9	5.0	4.8	15.5	15.2
Total crude processed (MMT)		**268.6**	**272.1**	**22.2**	**22.3**	**67.4**	**65.7**
Total crude processed (Million Bbl/Day)		5.39	5.46	5.44	5.44	5.43	5.29
Total crude processed (Million Bbl)		**1968.9**	**1994.6**	**163.1**	**163.2**	**494.2**	**481.5**
Percentage share of HS crude in total crude oil processing		**79.6%**	**78.7%**	**77.4%**	**78.4%**	**77.0%**	**76.9%**

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %



6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26	245.8	123379	10,92,248
2026-27 (Apr- Jun'26) (P)	59.8	49789	4,63,843

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

Particulars		2024-25	2025-26	June		April-June	
				2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Indigenous crude oil processing	26.5	25.7	2.4	1.9	6.3	6.1
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	24.0	2.2	1.8	5.9	5.7
3	Products from fractionators (Including LPG and Gas)	3.3	3.4	0.3	0.3	0.8	0.7
4	Total production from indigenous crude & condensate **(2 + 3)**	28.0	27.4	2.5	2.1	6.7	6.4
5	Total domestic consumption	239.2	243.2	20.0	19.4	61.6	58.5
% Self-sufficiency (4 / 5)		**11.7%**	**11.3%**	**12.6%**	**10.6%**	**10.9%**	**10.9%**

Note: Reported data may undergo change on receipt of actuals

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)							
			2024-25	2025-26	June			April-June		
					2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
1	Barauni (1964)	6.0	6.5	6.4	0.6	0.6	0.5	1.6	1.8	1.6
2	Koyali (1965)	13.7	15.3	13.2	0.9	0.9	1.4	3.0	2.6	4.3
3	Haldia (1975)	8.0	6.9	8.5	0.7	0.7	0.7	2.2	2.2	2.2
4	Mathura (1982)	8.0	8.1	10.0	0.8	0.9	0.5	2.6	2.6	2.2
5	Panipat (1998)	15.0	15.4	15.9	1.3	1.2	1.3	4.0	3.8	3.9
6	Guwahati (1962)	1.2	1.2	1.3	0.1	0.1	0.1	0.3	0.3	0.3
7	Digboi (1901)	0.65	0.8	0.7	0.1	0.1	0.1	0.1	0.2	0.2
8	Bongaigaon(1979)	2.70	2.8	3.0	0.3	0.2	0.3	0.7	0.8	0.8
9	Paradip (2016)	15.0	14.7	16.3	1.4	1.4	1.2	4.2	4.1	3.7
	IOCL-TOTAL	**70.3**	**71.6**	**75.5**	**6.2**	**6.1**	**6.1**	**18.7**	**18.4**	**19.2**
10	Manali (1969)	10.5	10.5	11.7	1.0	0.0	0.9	3.0	0.0	2.8
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**10.5**	**11.7**	**1.0**	**0.0**	**0.9**	**3.0**	**0.0**	**2.8**
12	Mumbai (1955)	12.0	15.5	16.0	1.4	1.3	1.2	3.9	3.8	3.8
13	Kochi (1966)	15.5	17.2	17.6	1.5	1.5	1.5	4.5	4.5	4.3
14	Bina (2011)	7.8	7.7	7.4	0.7	0.7	0.7	2.0	2.0	2.1
	BPCL-TOTAL	**35.3**	**40.4**	**41.0**	**3.5**	**3.4**	**3.4**	**10.4**	**10.3**	**10.2**
15	Numaligarh (1999)	3.0	3.1	3.1	0.3	0.2	0.3	0.8	0.7	0.8

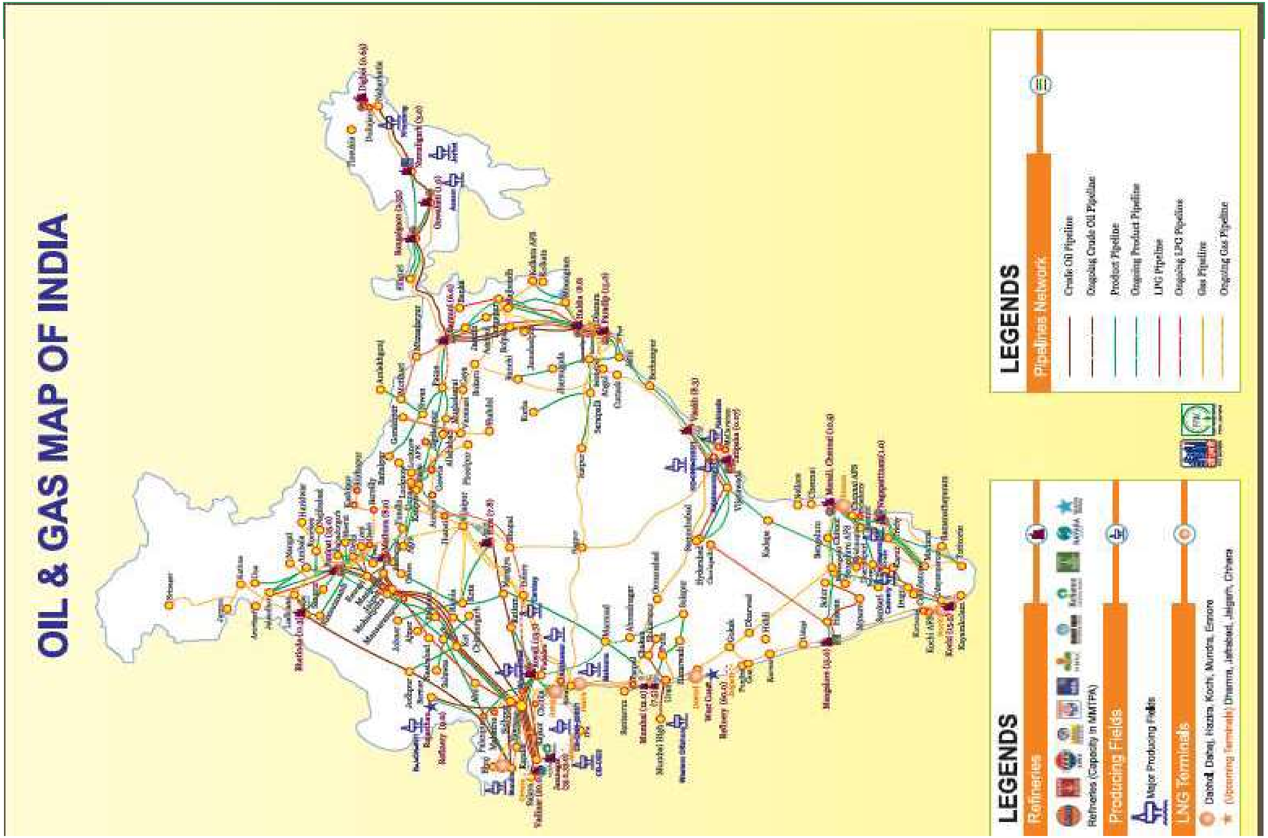
Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)								
			2023-24	2024-25	2025-26	June			April-June		
						2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.07	0.007	0.0	0.006	0.02	0.0	0.01
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	16.8	0.7	1.2	1.4	3.4	3.6	4.3
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**16.8**	**0.7**	**1.2**	**1.4**	**3.4**	**3.6**	**4.3**
18	Mumbai (1954)	9.5	9.6	10.0	10.0	0.8	0.8	0.9	2.5	2.5	2.5
19	Visakh (1957)	15.0	12.7	15.3	16.0	1.3	1.3	1.3	4.2	3.7	4.0
	HPCL- TOTAL	**24.5**	**22.3**	**25.3**	**26.0**	**2.1**	**2.1**	**2.2**	**6.7**	**6.1**	**6.5**
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	11.7	1.1	1.1	1.1	3.3	3.3	3.3
21	HRRL-Pachpadra (2026)*	9.0	-	-	-	0.0	-	0.1	0.0	-	0.1
22	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	33.6	2.9	2.8	2.2	7.3	8.6	6.8
23	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	33.7	2.7	2.6	3.1	8.7	7.8	8.9
24	NEL-Vadinar (2006)	20.0	20.3	20.5	19.0	1.7	1.6	1.4	5.1	5.0	2.7
All India (MMT)		**267.1**	**261.5**	**267.7**	**272.1**	**22.2**	**21.1**	**22.3**	**67.4**	**63.9**	**65.7**
All India (Million Bbl/D		**5.35**	**5.24**	**5.38**	**5.46**	**5.44**	**5.16**	**5.44**	**5.43**	**5.15**	**5.29**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.* HRRL-Pachpadra commissioned in FY 2026-27

9. Major crude oil and product pipeline network (as on 01.07.2026)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			**153.1**
Products	Length (KM)		654			13,344	3,025	5,439	2,399	**24,861**
	Cap (MMTPA)		1.7			76.1	25.2	42.6	10.2	**155.8**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data


OIL & GAS MAP OF INDIA
LEGENDS
Pipelines Network
Crude Oil Pipeline
Ongoing Crude Oil Pipeline
Product Pipeline
Ongoing Product Pipeline
LPG Pipeline
Ongoing LPG Pipeline
Gas Pipeline
Ongoing Gas Pipeline
LEGENDS
Refineries
Refineries (Capacity in MMTPA)
Producing Fields
Major Producing Fields
LNG Terminals

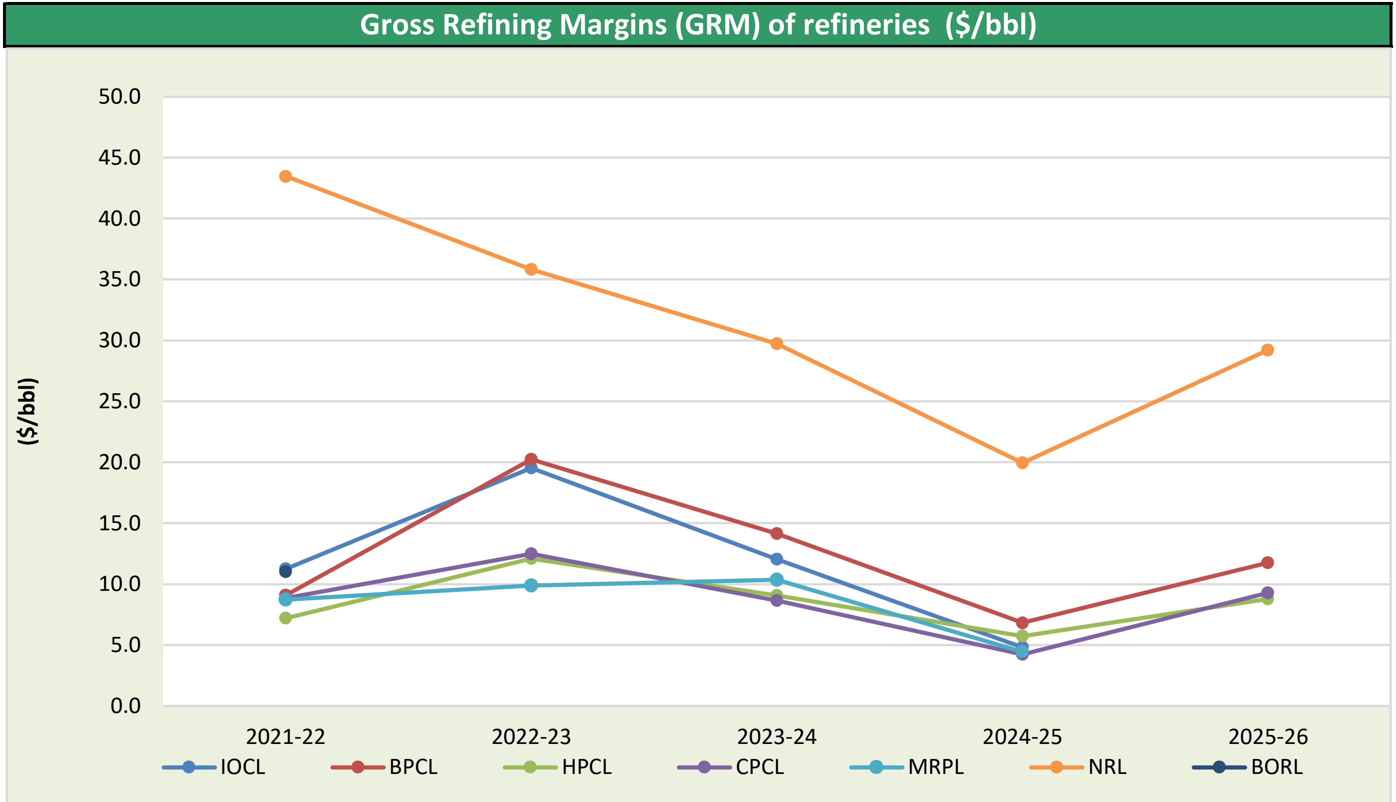
10. Gross Refining Margins (GRM) of refineries ($/bbl)

Company	2021-22	2022-23	2023-24	2024-25	2025-26
IOCL	11.25	19.52	12.05	4.80	##
BPCL	9.09	20.24	14.14	6.82	11.74
HPCL	7.19	12.09	9.08	5.74	8.79
CPCL	8.85	12.48	8.64	4.22	9.28
MRPL	8.72	9.88	10.36	4.45	##
NRL	43.46	35.82	29.72	19.95	29.20
BORL	11.00	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

IOCL & MRPL have stopped publishing GRM w.e.f. FY 2025-26



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

PART-C

Consumption

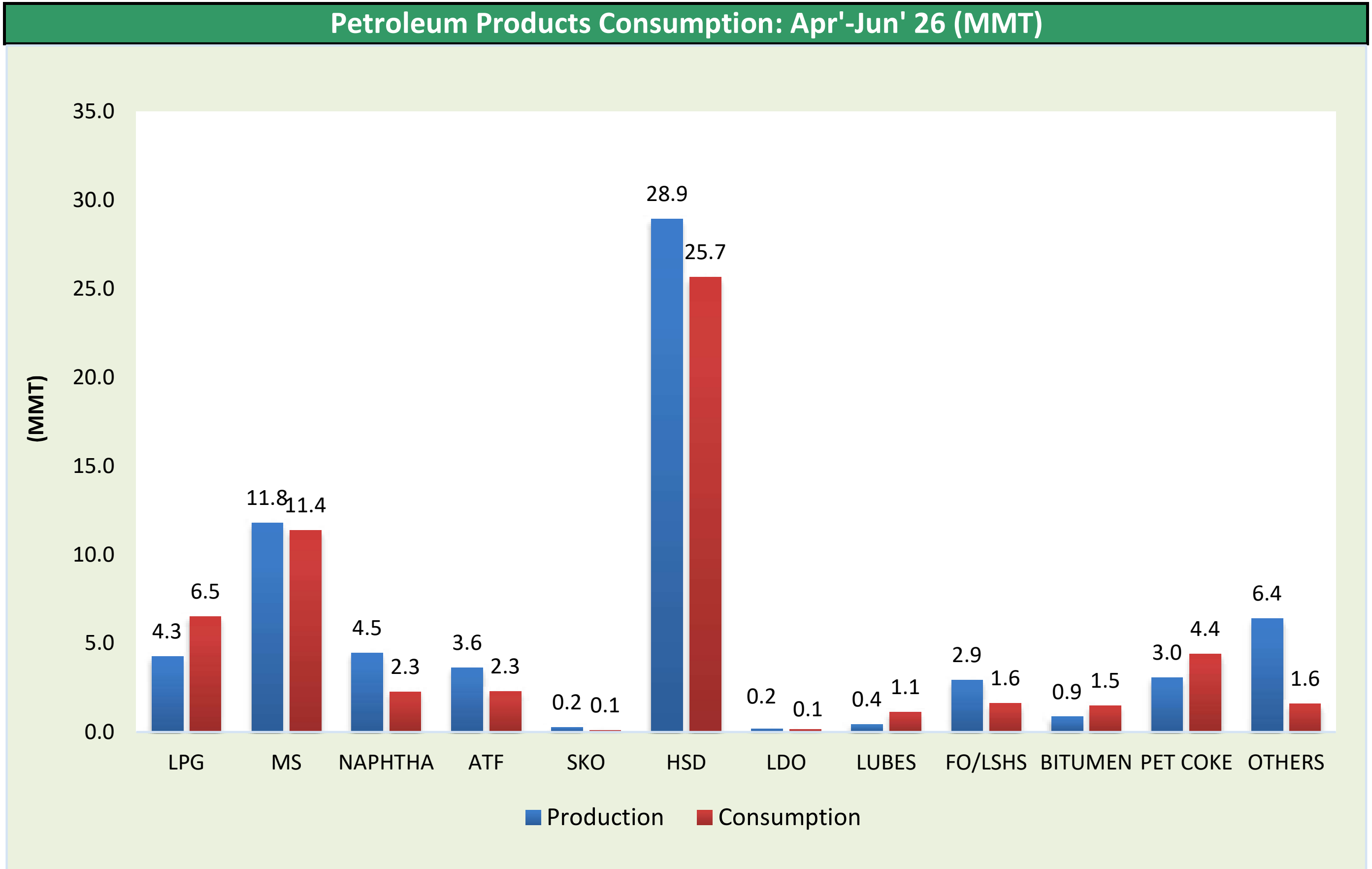
11. Production and consumption of petroleum products (Million Metric Tonnes)

Products	2024-25		2025-26		June 25		June 26		Apr'-Jun' 25		Apr'-Jun' 26	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.8	31.3	13.1	33.2	1.1	2.6	1.5	2.2	3.1	7.8	4.3	6.5
MS	48.3	40.0	49.8	42.6	4.0	3.5	4.2	3.8	12.0	10.8	11.8	11.4
NAPHTHA	17.9	13.2	18.4	11.7	1.6	1.0	1.4	0.6	4.7	2.9	4.5	2.3
ATF	17.8	9.0	16.4	9.2	1.4	0.7	1.1	0.7	4.3	2.3	3.6	2.3
SKO	1.0	0.4	1.0	0.5	0.1	0.0	0.1	0.0	0.3	0.1	0.2	0.1
HSD	118.2	91.4	120.8	94.7	10.0	8.1	9.7	8.6	29.7	25.0	28.9	25.7
LDO	0.6	0.8	0.7	1.0	0.1	0.1	0.1	0.0	0.2	0.3	0.2	0.1
LUBES	1.3	4.6	1.5	5.0	0.1	0.4	0.1	0.4	0.3	1.2	0.4	1.1
FO/LSHS	10.9	6.5	10.3	6.4	0.8	0.5	1.0	0.5	2.4	1.5	2.9	1.6
BITUMEN	5.3	8.3	5.4	8.7	0.4	0.7	0.3	0.6	1.5	2.4	0.9	1.5
PET COKE	15.0	22.1	14.8	18.4	1.2	1.5	1.0	1.5	3.5	4.9	3.0	4.4
OTHERS	34.8	11.6	32.7	10.4	2.8	0.9	2.0	0.5	8.1	2.6	6.4	1.6
ALL INDIA	**283.8**	**239.2**	**284.9**	**241.6**	**23.5**	**20.0**	**22.5**	**19.4**	**70.1**	**61.6**	**67.0**	**58.5**
Growth (%)	**2.8%**	**2.1%**	**0.4%**	**1.0%**	**3.6%**	**0.2%**	**-4.0%**	**-3.1%**	**-4.3%**	**1.2%**	**-4.4%**	**-5.0%**

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

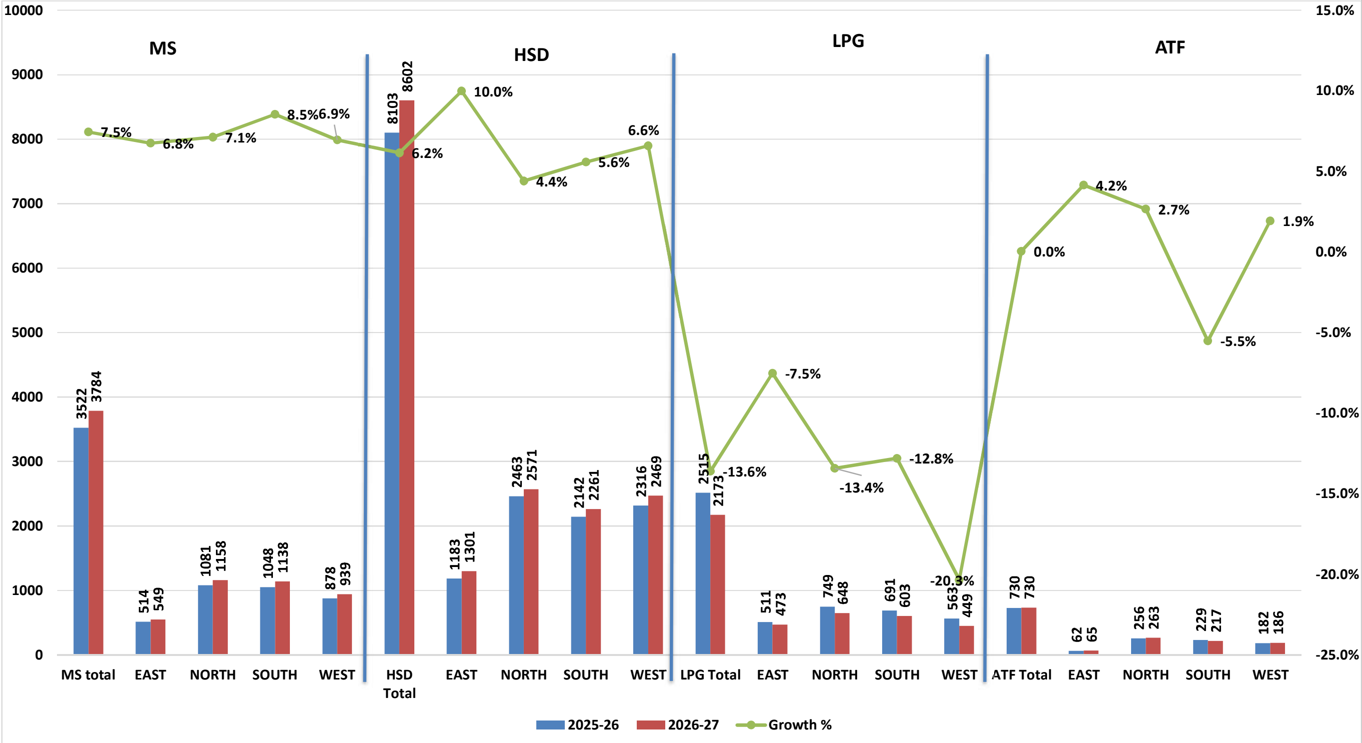
Note: Reported data may undergo change on receipt of actuals


Petroleum Products Consumption: Apr'-Jun' 26 (MMT)
(MMT)
35.0
30.0
25.0
20.0
15.0
10.0
5.0
0.0
4.3
6.5
11.8
11.4
4.5
2.3
3.6
2.3
0.2
0.1
28.9
25.7
0.2
0.1
0.4
1.1
2.9
1.6
0.9
1.5
3.0
4.4
6.4
1.6
LPG
MS
NAPHTHA
ATF
SKO
HSD
LDO
LUBES
FO/LSHS
BITUMEN
PET COKE
OTHERS
Production
Consumption

11 (A):POL CONSUMPTION REPORT-June 26 (TMT)								
Product	June				April-June			
	2025	2026	% share of Jun-26	Growth (%)	2025-26	2026-27	Growth (%)	% share of Apr'-Jun' 26
(A) Sensitive Products								
LPG	2554	2188	11.3	-14.3	7780	6509	-16.3	11.1
SKO	41	33	0.2	-20.0	105	93	-11.9	0.2
Sub Total	**2595**	**2221**	**11.4**	**-14.4**	**7886**	**6602**	**-16.3**	**11.3**
(B) Major Decontrolled Product								
HSD	8105	8605	44.3	**6.2**	24959	25663	**2.8**	**43.9**
MS	3522	3784	19.5	**7.5**	10753	11378	**5.8**	**19.4**
Naphtha	984	562	2.9	**-42.8**	2864	2271	**-20.7**	**3.9**
ATF	730	731	3.8	**0.0**	2278	2285	**0.3**	**3.9**
Bitumen	699	571	2.9	**-18.4**	2418	1481	**-38.7**	**2.5**
FO/LSHS	498	499	2.6	**0.4**	1496	1603	**7.1**	**2.7**
Lubes+Greases	393	371	1.9	**-5.5**	1155	1111	**-3.8**	**1.9**
LDO	86	46	0.2	**-47.3**	253	137	**-45.7**	**0.2**
Sub Total	**15017**	**15169**	**78.1**	**1.0**	**46176**	**45929**	**-0.5**	**78.5**
(C) Other Minor Decontrolled Products								
Pet.Coke	1504	1500	**7.7**	**-0.2**	4876	4397	**-9.8**	**7.5**
Others*	926	533	**2.7**	**-42.4**	2637	1591	**-39.7**	**2.7**
Sub Total	**2430**	**2034**	**10.5**	**-16.3**	**7513**	**5988**	**-20.3**	**10.2**
Total	**20042**	**19424**	**100**	**-3.1**	**61575**	**58520**	**-5.0**	**100**

Total Sales includes SEZ & PVT imports

11 (B):Regionwise MS, HSD, ATF and LPG Consumption Report: June 26 (TMT)



Note: East and Northeast Region has been grouped together.
Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2023-24		2024-25		2025-26		2026-27 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	971,796	383,479	416,784	295,277	518,430	363,466	150,845	91,053

* Allocation is for Apr-Jun'26 and includes adhoc allocation carry forward from Mar'26, Additional Allocation in Apr'26 and May'26 and upliftment is for Apr-Jun'26.

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2023-24	2024-25	2025-26	June 26	Nov'25-Jun'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	679.0	1040.1	717.3	101.7	717.3
Ethanol blended under EBP Program (in Cr. Litrs)	707.4	1022.4	743.0	98.3	743.0
Average Percentage of Blending Sales (EBP%)	14.6%	19.2%	20%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA		84.6	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.07.2026) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**$	124	81	81	18	3		7	**314**
Aviation Fuel Stations **(Nos.)**@	130	83	59	33			7	**312**
Retail Outlets (total) **(Nos.),**^	43,138	25,484	25,160	2,221	7,059	340	280	**103,682**
out of which Rural ROs	14,023	6,801	6,409	130	2,157	87	77	**29,684**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,941	6,279	6,391					**25,611**
LPG Bottling plants **(Nos.) (PSUs only)**#	101	56	55				2	**214**
LPG Bottling capacity **(TMTPA) (PSUs only)**&	11,123	5,310	6,485				180	**23,098**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.6	8.5	9.1					**33.1**

$(Others=5 MRPL & 2 NRL); @(Others=ShellMRPL); ^(Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); #(Others=NRL-1, CPCL-1); &(Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.07.2026) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL& Others*	Total
CNG_LNG	2657	2627	2292	51	37	0	25	**7689**
EV Charging	14303	6823	5806	266	1810	324	171	**29503**
Auto LPG	275	15	72	40	57	0	0	**459**
Compressed Bio-Gas outlets	125	41	185	120	0	0	0	**471**
Total RO's with at least one Alternate fuel*	17405	7585	6409	382	1901	324	195	**34201**
Solarization at Retail outlets	36527	19807	23928	85	1290	0	0	**81637**

*Others includes AGCL

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2024-25	2025-26	June 2025-26	June 2026-27(P)	June Growth (%)	April-June 2025-26	April-June 2026-27 (P)	April-June Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	27,653.5	28,747.4	2,231.0	1,976.0	-11.4%	6,815.3	5,858.1	-14.0%
LPG-Packed Non-Domestic	2,679.8	2,989.6	218.7	179.4	-18.0%	650.4	561.6	-13.7%
LPG-Bulk	783.9	1,149.6	59.6	10.8	-81.9%	189.9	33.5	-82.4%
Auto LPG	73.2	69.1	5.6	6.6	18.0%	17.1	25.7	50.6%
Sub-Total (PSU Sales)	31,190.5	32,955.7	**2,514.9**	**2,172.8**	**-13.6%**	**7,672.7**	**6,478.9**	-15.6%
2. Direct Private Imports*	137.8	216.8	39.32	15.18	-	107.74	30.4	-71.8%
Total (1+2)	31,328.3	33,172.5	**2,554.2**	**2,187.9**	**-14.3%**	**7,780.5**	**6,509.3**	-16.3%

*Apr'26-May'26 import data from DGCIS data is prorated.

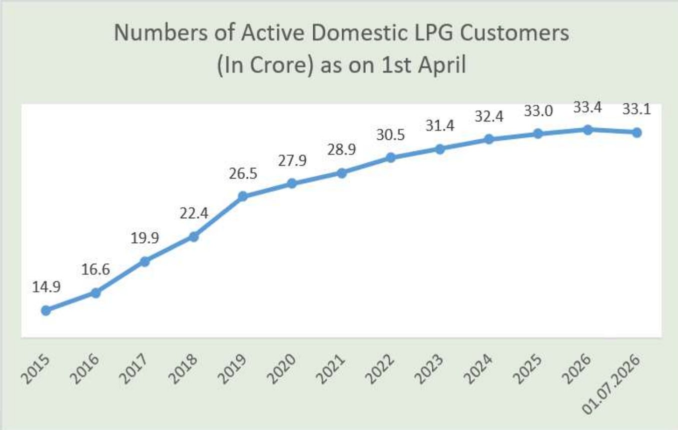
16. LPG marketing at a glance

Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	01.07.26 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339	3314
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%	0.3%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-	-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-	-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6	1057.3
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607	25611
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%	0.1%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364	334
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%	-19.1%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214	214
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%	0.5%

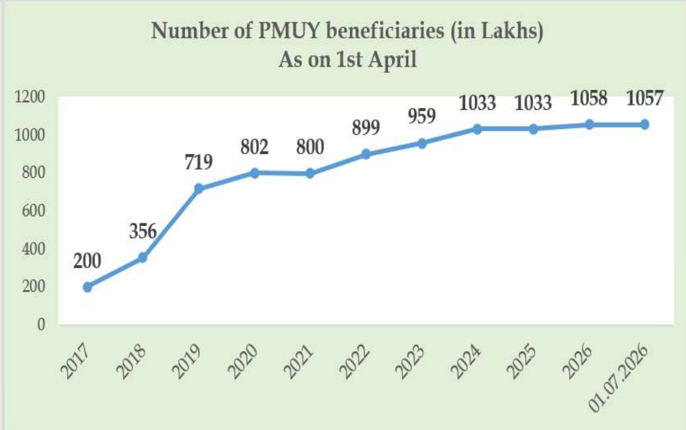
Source: PSU OMCs (IOCL,BPCL and HPCL) ; Figures of ALDS include that of PSUs only

1.Growth rates as on 01.07.2026 are with respect to figs as on 01.07.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

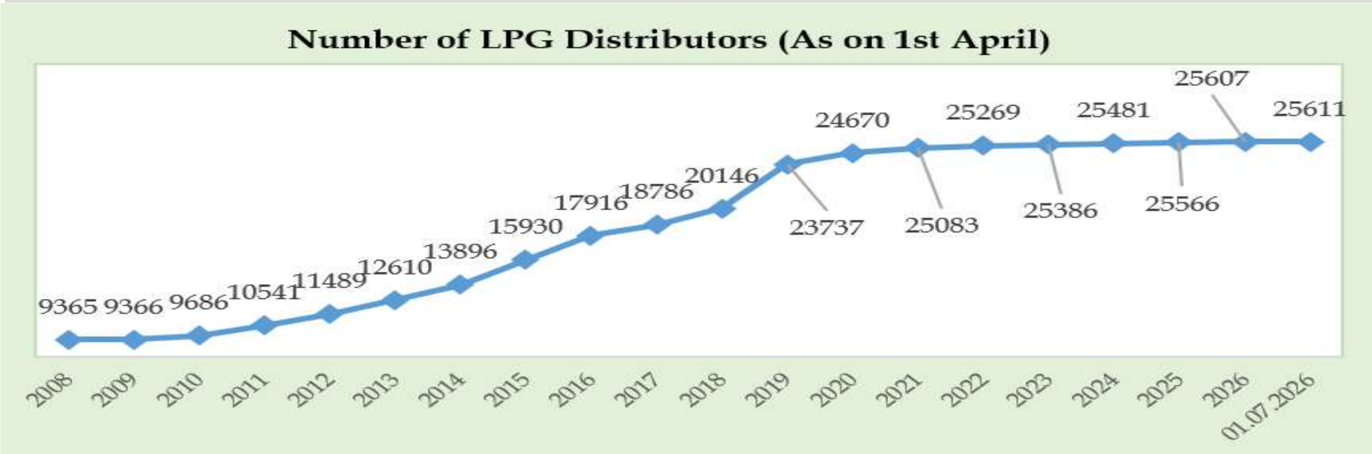
2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.



Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.0
33.4
33.1
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.07.2026



Number of PMUY beneficiaries (in Lakhs)
As on 1st April
1200
1000
800
600
400
200
0
200
356
719
802
800
899
959
1033
1033
1058
1057
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.07.2026

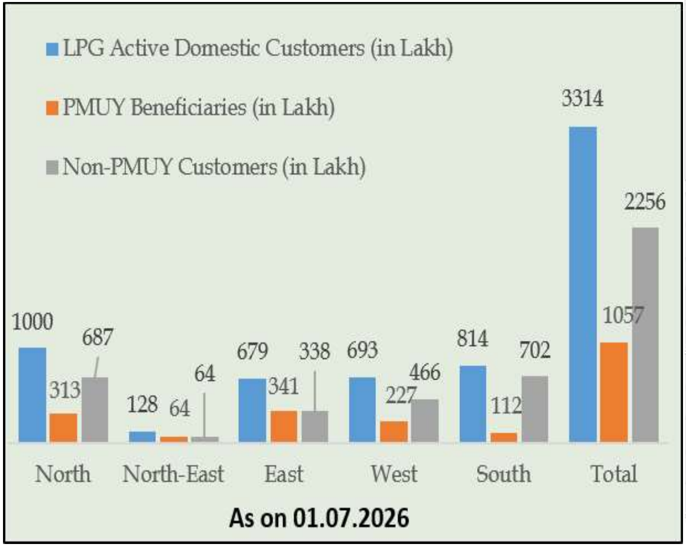


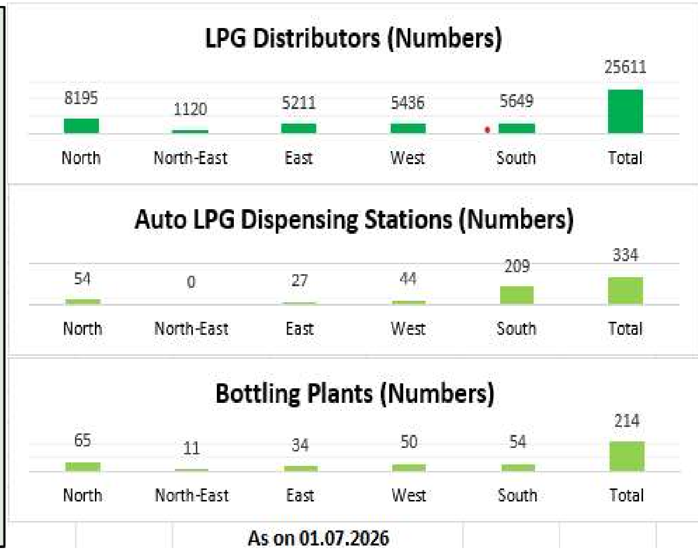
Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25607
25611
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.07.2026

17-Region-wise data on LPG marketing (As on 01.07.2026)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	1000.1	127.7	678.6	693.2	814.2	3313.8
Non-PMUY Customers (in Lakh)	686.8	63.9	337.7	466.1	701.9	2256.4
PMUY Beneficiaries (in Lakh)	313.3	63.8	340.9	227.1	112.2	1057.3
LPG Distributors (Numbers)	8195	1120	5211	5436	5649	25611
Auto LPG Dispensing Stations (Numbers)	54	0	27	44	209	334
Bottling Plants* (Numbers)	65	11	34	50	54	214

*Includes Numaligarh BP and CPCL BP.





PART-E

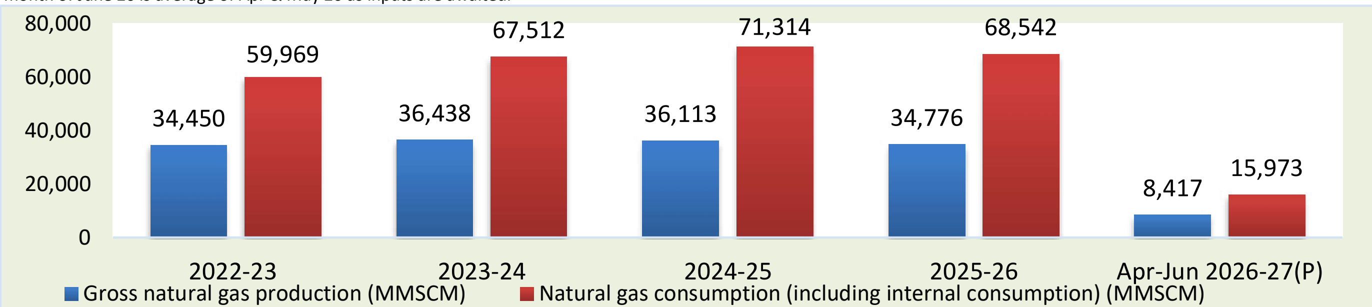
Natural Gas

18. Natural gas at a glance

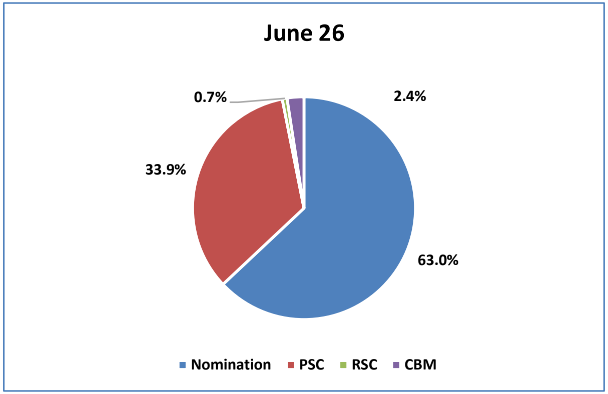
(MMSCM)

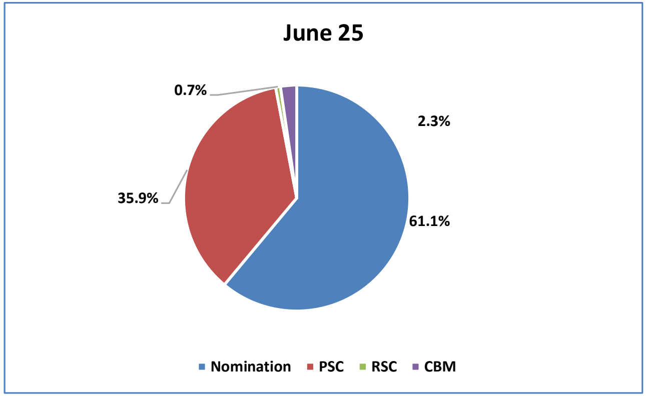
Details	2024-25	2025-26	June			April-June		
			2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
(a) Gross production	36,113	34,776	2,900	2,943	2,795	8,788	8,952	8,417
- Nomination Field	21,971	21,580	1,772	1,869	1,742	5,373	5,713	5,259
- Private / Joint Ventures (JVs)	14,143	13,195	1,127	1,074	1,053	3,415	3,239	3,158
(b) Net production (excluding flare gas and loss)	35,594	34,326	2,860		2,756	8,671		8,299
(c) LNG import#	35,720	34,427	2,754		2,604	8,396		7,674
(d) Total consumption including internal consumption (b+c)	71,314	68,753	5,613		5,360	17,067		15,973
(e) Total consumption **(in BCM)**	71.3	68.8	5.6		5.4	17.1		16.0
(f) Import dependency based on	50.1	50.1	49.1		48.6	49.2		48.0

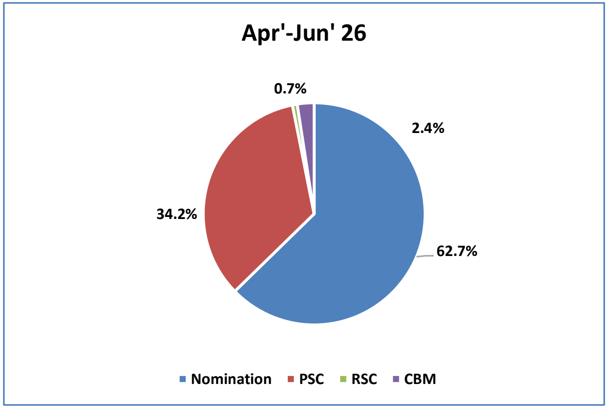
Source:DGCIS except for May'26 & June'26 data which is as per May '26 inputs received from LNG Importing entitites reporting to PPAC. *Production figures for Private/JVs for the month of June'26 is average of Apr & May'26 as inputs are awaited.

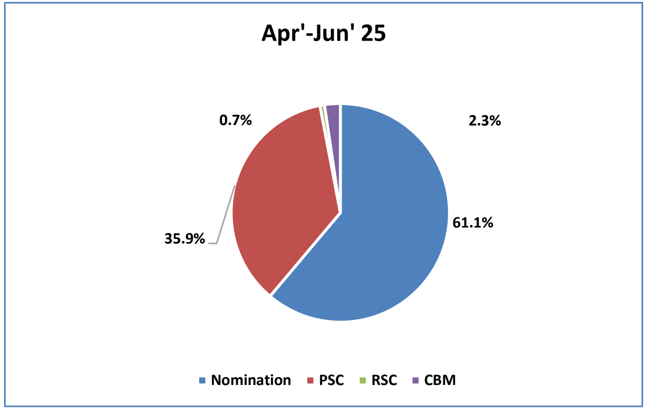


Production % of Gross Natural Gas- Regime wise (MMSCM)









19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas**	April -June 26	205.81	MMSCM
Production of CBM gas**	Jun-26	68.60	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice. **Prorated as inputs from DGH is awaited

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.07.2026) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	14	20	89	10	**180**
Start of CBG sale from retail outlet(s)	Nos.	180	280	89	1	0	**550**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	**19.7**
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	**42.7**
Sale of CBG in 2025-26	TMT	5.1	1	2.2	88.2		**96.5**
Sale of CBG in 2026-27 (April- Jun 26)	TMT	1.2	0	0.4	42.1		**43.7**
Sale of CBG in CGD network	GA Nos.				124		**124**

@ Provisional Sale data

- Total 531 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 19 locations.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.03.2026

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,184	2,894	1,485	249	107	304	73	42	30			321	**16,369**
	Capacity	240.1	74.8	85.0	25.2	2.4	3.5	5.1	0.7	3.5			42.1	**-**
Partially commissioned	Length	7,118			1,121						1,419			**9,658**
	Capacity	-			84.7						83.1			**-**
Total operational length		**18,302**	**2,894**	**1,485**	**1,370**	**107**	**304**	**73**	**42**	**30**	**1,419**	**0**	**321**	**26,348**
Under construction	Length	823	337		310						784	220	1,172	**3,646**
	Capacity	14.4	53.7									36.0	-	**-**
Total length		**19,125**	**3,231**	**1,485**	**1,680**	**107**	**304**	**73**	**42**	**30**	**2,203**	**220**	**1,493**	**29,672**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,803 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,905 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,551 kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.07.2026 (MMTPA)	% Capacity utilisation (Apr'26- Jun'2026)
Dahej	Petronet LNG Ltd (PLL)	17.5	91.9**
Hazira	Shell Energy India Pvt. Ltd.	6	29.5
Dabhol	Konkan LNG Limited*	5	39.2
Kochi	Petronet LNG Ltd (PLL)	5	26.3**
Ennore	Indian Oil LNG Pvt Ltd	5	26.0
Mundra	GSPC LNG Limited	5	29.7
Dhamra	Adani Total Private Limited	5	41.7
Chhara	HPCL LNG Limited	5	9.0
Total Capacity		**53.5**	

* Capacity is 5 MMTPA with breakwater. **Note: Capacity utilisation is for (Apr - May'26)

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.05.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	221	292,688	693	66
Andhra Pradesh, Karnataka & Tamil Nadu	51	18,894	53	46
Assam	46	78,455	1,606	488
Bihar	209	279,317	362	62
Bihar & Jharkhand	42	15,147	33	1
Bihar & Uttar Pradesh	36	61,791	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	37	34,175	274	98
Chhattisgarh	68	20,845	2	16
Dadra & Nagar Haveli (UT)	6	15,194	73	69
Daman & Diu (UT)	5	5,533	130	69
Daman and Diu & Gujarat	21	11,885	101	0
Goa	15	20,455	108	59
Gujarat	1,086	3,896,949	25,394	5,970
Haryana	569	599,196	2,030	3,162
Haryana & Himachal Pradesh	12	579	9	3
Haryana & Punjab	31	3,348	11	0
Himachal Pradesh	21	14,359	70	18
Jharkhand	133	189,943	311	42
Karnataka	507	603,755	995	496
Kerala	223	145,630	366	49
Kerala & Puducherry	33	14,057	25	0
Madhya Pradesh	379	334,912	899	703
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	43	2,285	8	0
Madhya Pradesh and Uttar Pradesh	22	105	2	5
Maharashtra	1,208	4,504,282	6,371	1,380
Maharashtra & Gujarat	113	238,410	37	76
Maharashtra and Madhya Pradesh	18	283	1	0
Meghalaya	4	0	0	0

Note: Reported data may undergo change on receipt of actuals

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	458	1,960,727	4,931	1,898
Odisha	159	190,551	285	11
Puducherry	10	0	0	3
Puducherry & Tamil Nadu	9	798	10	1
Punjab	263	130,115	1,134	401
Punjab & Rajasthan	34	40,770	0	0
Rajasthan	449	503,524	744	1,913
Tamil Nadu	481	134,056	217	137
Telangana	234	264,558	240	211
Telangana and Karnataka	14	143	3	8
Tripura	30	71,344	567	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,282	2,258,436	4,372	4,305
Uttar Pradesh & Rajasthan	55	32,065	128	352
Uttar Pradesh and Uttrakhand	41	18,838	3	0
Uttarakhand	45	84,575	220	175
West Bengal	245	162,123	46	10
Grand Total	**8,980**	**17,255,095**	**52,864**	**22,351**

Source: PNGRB

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9
1 May 2026- 31 May 2026	11.59	7.00		
1 June 2026- 30 June 2026	10.93	7.00		
1 July 2026- 31 July 2026	8.73	7.00		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	83.09	49.59	IGL Website(15.07.2026)
Mumbai	86.00	52.00	MGL website (15.07.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
June 26	1767	18.6	238.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | $1=INR 94.96| 1 MMBtu=25.2 SCM

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2024-25	2025-26	Jun-26
Crude oil (Indian Basket)	78.56	70.99	83.22
Petrol	85.50	81.31	107.78
Diesel	89.41	92.11	120.05
Kerosene	88.77	91.50	119.20
LPG ($/MT)	605.15	532.47	796.00
FO ($/MT)	451.73	397.14	478.42
Naphtha ($/MT)	620.99	565.44	622.98
Exchange (Rs./$)	84.57	88.31	94.97

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;

*2% for scheduled commuter airlines from regional connectivity scheme airports;

** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;

*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;

**** Effective 26.03.2026

^^^ Effective 02.12.2024 SAED scrapped on Crude oil

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	81.08	78.25
Dealers' Commission (Average)	4.45	3.04
VAT (incl VAT on dealers' commission)	16.59	13.91
Retail Selling Price	**102.12**	**95.20**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	55.64	824.04
Dealers'/distributors' commission	3.41	73.08
GST (incl GST on dealers'/distributors'	2.95	44.88
Retail Selling Price	**62.00**	**942.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st July'2026. PDS SKO at Mumbai as on 1st July'2026 and Subsidised Domestic LPG at Delhi as on 1st July'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
DBTL subsidy	1,143	366	1,646
PME &IEC^	84	0	0.00
Total	**1,227**	**366**	**1,646**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

PMUY

Particulars	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
PMUY	10,217	13,274	12,212
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**10,217**	**13,274**	**12,212**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2023-24	2024-25	2025-26 (P)
Petroleum subsidy	0.04%	0.05%	0.08%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2022-23 SERIES for 2023-24 are Final Estimates; 2024-25 First Revised Estimates and 2025-26 Provisional Estimates . Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2025-26	
	Turnover	PAT	Turnover	PAT
Upstream/midstream	295,866	53,037	290,757	44,318
Downstream Companies (PSU)	18,03,958	33,602	1,872,015	77,281
Standalone Refineries (PSU)	205,433	1,832	210,116	8,070
Private-RIL	557,163	35,262	546,852	43,851

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'24	Mar'25	Mar'26
IOCL	116,496	134,466	110,668
BPCL	18,767	23,278	10,480
HPCL	60,254	63,323	47,599

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26
Tot Revenue receipt of Centre*	2,729,036	3,036,619	3,342,323
Contribution to Central Exchequer	432,394	424,827	475,719
% Share of Petroleum Sector	16%	14%	14%
Total Revenue receipt of States^	4210410	4584019	5129620
Contribution to State Exchequer by Petroleum sector	318,762	333397	341821
% Share of Petroleum Sector	8%	7%	7%

* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

^ Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2023-24	2024-25	2025-26	2026-27 (P)	
				Target (Annual)	Apr'-Jun' 26
ONGC Ltd	34,551	61,110	34,939	30,000	6,834
ONGC Videsh Ltd (OVL)	3,262	5,023	5,387	7,265	1,878
Oil India Ltd (OIL)	5,390	7,624	11,623	8,653	2,139
GAIL (India) Ltd	10,388	10,258	8,669	11,518	5,946
Indian Oil Corp. Ltd. (IOCL)	38,660	37,557	31,411	32,700	3,626
Bharat Petroleum Corp. Ltd (BPCL)	11,002	16,508	19,863	25,000	3,900
Hindustan Petroleum Corp. Ltd (HPCL)	13,842	13,630	14,358	9,641	1,187
Mangalore Refinery & Petrochem Ltd (MRPL)	1,513	1,006	1,316	836	160
Chennai Petroleum Corp. Ltd (CPCL)	561	660	694	610	97
Numaligarh Refinery Ltd (NRL)	8,585	9,038	8,317	7,500	1,375
Balmer Lawrie Co. Ltd (BL)	47	50	59	40	11
Engineers India Ltd (EIL)	108	72	86	60	9
Total	**127,908**	**162,537**	**136,721**	**133,823**	**27,161**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

Note: Reported data may undergo change on receipt of actuals

For any Information, please contact.

Director General
Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas, Government of India)
SCOPE Complex, 2nd Floor Core-8, Lodhi Road, New Delhi-110003
Tel.: 011-24306191/92, 011-24361314, www.ppac.gov.in

For any Information, please contact.

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