



सत्यमेव जयते

India's Oil & Gas Ready Reckoner

Oil & Gas Industry Information at a Glance
FY 2025-26



Petroleum Planning & Analysis Cell

Ministry of Petroleum and Natural Gas,
Government of India





Analysis • Knowledge • Information

Suggestions & Feedback

Readers are invited to send their suggestions & feedback for the improvement of Ready Reckoner to :

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Disclaimer:

While every care is taken to check the accuracy of data and information included in this Reckoner, PPAC would not be held responsible for any loss, damage etc. due to action taken by anyone based on the information contained in this publication.

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Preface

The Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), remains at the forefront of India's energy transition. Through rigorous data analysis and evidence-based insights, PPAC serves as a catalyst for informed decision-making in an era of heightened global volatility. With ongoing geopolitical instability in West Asia impacting global supply chains and pricing mechanisms, the availability of precise, real-time energy data has become indispensable for national energy security and strategic planning. The role of PPAC got strengthened with the government issuing a Gazette Notification dated 19.03.2026, designating it as a nodal agency for the collection, compilation, maintenance, and analysis of information under the **Essential Commodities Act**.

As the world's third-largest energy consumer, fourth-largest refiner, and fifth-largest exporter of petroleum products, India is a cornerstone of the global energy system. Projections indicate that India will account for nearly 30% of global incremental energy demand by 2050 and over 40% of global oil demand growth. To mitigate dependency on specific geographies and imported fossil fuels, India is aggressively diversifying its energy basket. Key milestones for the Oil & Gas sector in FY 2025-26 include:

1. Strengthening Strategic Reserves & Security

Source Diversification: India has expanded its crude oil sourcing network from 27 to 41 countries and now imports LNG from 18 nations. This deliberate strategy, coupled with the pursuit of alternative trade routes, bolsters national resilience against supply shocks.

SPR Phase II Expansion: The Union Budget FY26 allocated ₹5,597 crore to the Indian Strategic Petroleum Reserves Ltd (ISPRL) to fast-track Phase II storage facilities.

2. Upstream Regulatory Modernisation

The Oilfields Amendment Act, 2025 has modernised the regulatory framework, simplifying lease procedures and enabling integrated energy development—such as coupling exploration with decarbonization.

Petroleum and Natural Gas Rules, 2025 introduced a single petroleum lease system with a 180-day approval deadline to accelerate the Hydrocarbon Exploration Licensing Policy (HELP).

With expanded bidding rounds (OALP-X and XI), fiscal incentives, and improved data access, India offers a combined exploration potential of ~\$100 billion across approximately 262,817 sq. km.

3. Downstream Developments & Refining Capacity

India's **refining capacity** exceeds 258 MMTPA. The **Barmer greenfield refinery (HRRL)**, with a capacity of 9 MMTPA of fuel and petrochemical products, **has achieved commercial operations**. The Numaligarh Refinery Expansion (NREP), aiming to triple capacity to 9 MMTPA, is on track for completion by December 2026. In addition, BPCL has announced an \$11 billion Refinery near Nellore (9–12 MMTPA), while ONGC is planning an additional greenfield facility.

As of July 1, 2026, the national **retail network** has grown to 1,03,682 outlets across 13 entities, enhancing consumer choice.

4. Expanding the Gas-Based Economy

City Gas Distribution (CGD) has achieved near 100% geographical coverage across 307 geographical areas, with CNG stations exceeding 8,900.

Under **One Nation, One Gas Grid**, the operational pipeline network now exceeds 27,000 km, with 90% of pipelines under the Unified Pipeline Tariff (UPT) to harmonize transportation costs.

5. Biofuels and the Green Transition

India achieved a 20.0% average **Ethanol Blending** rate in ESY 2025-26 (Nov'25- Jun'26), achieving the 20% target and saving over ₹47,156 crore in foreign exchange.

180 plants of **Compressed Biogas (CBG)** were operational at the end of year, and have converted organic waste into 43.7 TMT (Apr-Jun'26) of clean fuel. With CBG obligation in place, this biofuel is expected to replicate Ethanol success story in the coming years.

Sustainable Aviation Fuel (SAF): Indicative blending targets have been established for international flights starting in 2027.

6. Clean Cooking & Energy Access

PMUY has reached 10.57 crore households. Total active LPG consumers now stand at 33.14 crore, while **PNG** reaches 1.725 crore kitchens.

7. Renewable Energy and Atmanirbharta

In July 2025, **non-fossil sources** met over 51% of electricity generation capacity. The National Green Hydrogen Mission has seen costs drop by 15% to ₹279/kg (\$3/kg).

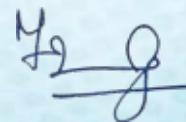
The **SHANTI Act**, 2025 for nuclear advancements and the criticality of the indigenous Prototype Fast Breeder Reactor at Kalpakkam mark significant strides in long-term baseload stability.

There is a focus on renewable energy with prioritising for rooftop solar (PM **Surya Ghar** Muft Bijli Yojana), PM **Kusum** Yojana for pump sets and new funding for small hydropower development. Domestic manufacturing and grid stability are being incentivised through exemptions on **critical minerals** and support for **battery storage systems**.

To help stakeholders navigate this complex landscape, PPAC publishes the bi-annual 'Ready Reckoner', a comprehensive databank for the Oil & Gas industry. This edition provides the latest insights for FY 2025-26 alongside historical time-series data, offering a unified platform for policymakers, academicians, and market researchers.

The data within this Ready Reckoner is sourced from public and private sector companies and government bodies, undergoing rigorous multi-level scrutiny. The version-1 of this Ready Reckoner was released within one month of the close of FY 2025-26 to provide timely insights for urgent policy interventions. **This is the final version with updated international indicators, financial inputs and a few other data points.**

I acknowledge the concerted efforts of the PPAC officers and the vital cooperation of the Oil and Gas industry in compiling this report. We welcome your feedback at v.kansal@ppac.gov.in or dirgen@ppac.gov.in to further refine our data dissemination.



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Director General

Petroleum Planning & Analysis Cell (PPAC)
(Ministry of Petroleum & Natural Gas)

New Delhi
Date: 22.07.2026

Vision & Mission

Vision

To be the most authentic official source for data and policy analysis on the hydrocarbon sector in the country.

Mission

- To strengthen the existing data system in PPAC by adopting the latest techniques and best practices.
- To render effective assistance to the Ministry of Petroleum & Natural Gas in the discharge of its responsibilities, particularly pricing of petroleum products and administration of subsidy schemes.
- To monitor and analyse developments in the domestic oil and gas sector.
- To undertake analysis of domestic and international energy markets.
- To develop a cooperative framework for exchange of information and conduct of studies with other countries and international organisations in the energy sector.

Objective

- To ensure effective administration of the subsidy schemes notified by the Government.
- To monitor and analyse trends in prices of crude oil, petroleum products and natural gas and their impact on the oil companies and consumers, and prepare appropriate technical inputs for policy making.
- To monitor developments in the domestic market and analyse options for policy changes in pricing, transportation distribution of petroleum products.
- To collect, compile and disseminate data on the domestic oil and gas sector in a continuous manner and maintain the data bank.
- To ensure quality of data in terms of prescribed parameters such as accuracy, completeness and timeliness.
- To prepare periodic reports on various aspects of oil and gas sector.



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CHAPTER 1

GENERAL



Table 1.1 : Selected indicators of the Indian economy

General									
Sl. No.	Particulars	Source	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Projected Total Population as on 1st July of the financial year	Report of the Technical Group on Population Projections ⁵	('000)	13,61,343	13,73,761	13,86,180	13,98,598	14,11,016	14,76,626
2	GDP	MoSPI	Rs Crores	1,36,94,869	1,50,21,846	1,61,64,913	1,76,50,591	1,87,96,955	2,01,89,919
	GDP at constant (2011-12 Prices)	MoC&I	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.2	7.1 FRE	7.6 SAE
3	Agricultural production (Foodgrains)	MoA	Million tonne	310.7	315.7	329.7	332.3	357.7	348.6
				Final Estimate				3rd AE	SAE
			Growth %	4.4	1.6	4.4	-0.2	7.6	-2.5
4	Index of Industrial Production (Base: 2011-12)	MoSPI	Growth %	*-8.4	11.4	5.2	5.9	4.0	4.1
	IIP-Mining (14.372472) (Base: 2022-23)			-7.8	12.2	5.8	7.5	3.0	0.8
	IIP-Manufacturing (77.63321) (Base: 2022-23)			-9.6	11.8	4.7	5.5	4.1	5.0
	IIM-Electricity (7.994318) (Base: 2022-23)			-0.5	7.9	8.9	7.1	5.2	1.1
5	Imports [^]	MoC&I	\$ Billion	394.4	611.9	714.2	678.2	720.2	775.0
6	Exports [^]	MoC&I	\$ Billion	291.8	419.7	447.5	437.1	437.4	441.8
7	Trade Balance	MoC&I	\$ Billion	-102.6	-192.2	-266.8	-241.1	-282.8	-333.2
8	Wholesale Price Index (all commodities) (average)	MoC&I	2011-12 = 100	123.4	139.4	152.5	151.8	154.5	160.8
9	All India Consumer Price Index (average):								
	(i) Industrial Worker	Labour Bureau, Govt. of India	2016=100	119.0	127.7	121.9	138.9	143.0	149.1
	(ii) Agricultural Labourers		2019=100	106.7	114.3	114.3	129.9	134.8	137.0
	(iii) Rural labourers (Add No of direct employee and indirect employees in PSE)		2019=100	106.3	114.4	114.4	129.9	134.9	137.0
10	Foreign exchange reserves- Total@	RBI	\$ Billion	579.3	606.5	578.4	645.6	665.4	668.1
11	Outstanding external liabilities (as of end of financial year)	MoF	₹ Crore	3,88,472	4,39,355	4,93,157	537484.1 (RE)	618295.76 (RE)	663920.67 (BE)
12	Outstanding internal debt and other liabilities (as of end of financial year)	MoF	₹ Crore	1,17,39,338	1,31,58,490	1,47,77,724	1,63,35,070	175,55,988 (RE)	19014852.01 (BE)
13	Centrally Sponsored Schemes & other transfers	MoF	₹ Crore	7,61,408	6,41,686	4,51,901	4,44,547	4,02,368	420077.70 (RE)
14	Gross fiscal deficit	MoF	%	9.2	6.7	6.5	5.5	4.8	4.4 (RE)

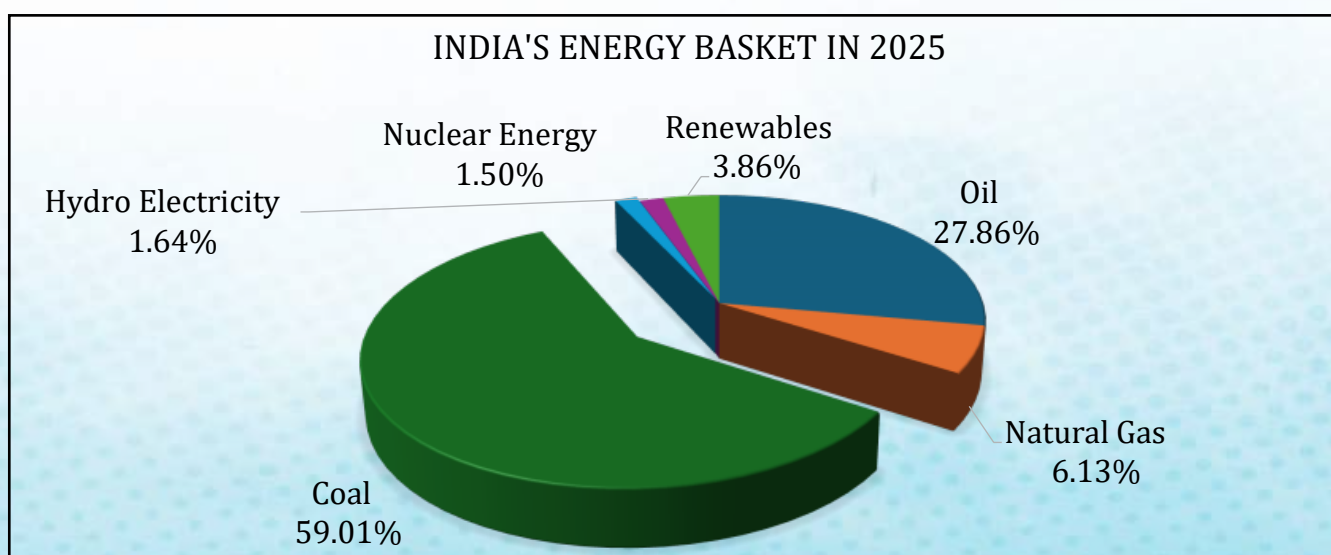
Note : ⁵: Population figures have been taken from table no.8 of 'Report of the Technical Group on Population Projections'; #Population projection by RGI is taken as on 1st July for the year. IIP is for the period of #April-March; @2020-21-as on March 26, 2021, 2021-22 - as on March 25, 2022, Mar 2022, 2022-23-as on Mar 31, 2023,2023-24 as on 29th March 2024 and 2024-25 as on March 28, 2025, and 2025-26 (27th March).[^]Imports & Exports are for Merchandise from April to March. Information at Sr. 11, 12, 13 & 14 is from the Union Budget 2025-26.

E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FRE-First Revised Estimates and SAE-Second Advanced Estimates. Average 'Consumer Price Index' is the arithmetic average of monthly CPI for April to March period. ; MoA: Ministry of Agriculture; MoF: Ministry of Finance; MoC&I: Ministry of Commerce & Industry; MoSPI: Ministry of Statistics and Programme Implementation; RBI: Reserve Bank of India;

Petroleum									
Sl. No.	Particulars	Source	Unit/ Base	2020- 21	2021- 22	2022- 23	2023- 24	2024- 25	2025- 26
1	Crude oil production in India	ONGC/OIL/DGH	MMT	30.5	29.7	29.2	29.4	28.7	28.0
2	Consumption of petroleum products in India	OMCs/PPAC	MMT	194.3	201.7	223.0	234.3	239.2	241.6
3	Petroleum products production in India	Oil Cos	MMT	233.5	254.3	266.5	276.1	283.8	284.9
4	Imports & exports								
	Crude oil imports	Oil Cos	\$ Billion	62.2	120.7	157.5	133.4	137.2	123.4
	Petroleum products imports	Oil Cos & DGCIS	\$ Billion	14.8	23.7	26.9	22.9	23.7	20.8
	"Total petroleum imports (crude oil + petroleum products)"	Oil Cos & DGCIS	\$ Billion	77.0	144.3	184.4	156.3	160.8	144.2
	Petroleum products exports	Oil Cos	\$ Billion	21.4	44.4	57.3	47.7	44.4	41.1
5	Gross petroleum imports as % of India's gross imports in value terms	MOC&I/PPAC	%	19.5	23.6	25.8	23.0	22.3	40.2
6	Gross petroleum exports as % of India's gross exports in value terms	MOC&I/PPAC	%	7.3	10.6	12.8	10.9	10.2	19.3
7	Import dependency (based on consumption)	PPAC	%	84.4	85.5	87.4	87.8	88.2	88.7

Import/Export for FY 2025-26 data is provisional

Natural gas									
Sl. No.	Particulars	Source	Unit/ Base	2020- 21	2021- 22	2022- 23	2023- 24	2024- 25	2025- 26
1	Gross Production	ONGC/OIL/DGH	MMSCM	28,672	34,024	34,450	36,438	36,113	34,776
2	Net Production (net of flare and loss)	ONGC/OIL/DGH	MMSCM	27,784	33,131	33,664	35,717	35,594	34,326
3	LNG Import	DGCIS	MMSCM	33,198	31,028	26,304	31,795	35,720	34,427
4	Total Consumption including internal use (Net Production+ LNG import)		MMSCM	60,981	64,159	59,969	67,512	71,314	68,753
5	Import dependency (based on consumption) {(sl no.3/sl no.4)*100}		%	54.4	48.4	43.9	47.1	50.1	50.1



Source-Energy Institute Statistical Review of World Energy, 2026

Table 1.2 : Global primary energy supply, 2025

Sl. No.	Country	Unit	Oil	Natural Gas	Coal	Nuclear Energy	Hydro Electricity	Renewables	Total Energy
1	China	Mtoe	808.4	380.0	2203.1	126.4	119.7	236.3	3873.9
	Percentage share	%	20.9%	9.8%	56.9%	3.3%	3.1%	6.1%	100.0%
	Per capita consumption	Toe	0.67	0.31	1.81	0.10	0.10	0.19	3.19
2	USA	Mtoe	870.0	785.4	208.5	215.2	21.0	140.9	2241.1
	Percentage share	%	38.8%	35.0%	9.3%	9.6%	0.9%	6.3%	100.0%
	Per capita consumption	Toe	2.51	2.26	0.60	0.62	0.06	0.41	6.45
3	India	Mtoe	260.2	57.2	551.0	14.0	15.3	36.1	933.9
	Percentage share	%	27.9%	6.1%	59.0%	1.5%	1.6%	3.9%	100.0%
	Per capita consumption	Toe	0.18	0.04	0.38	0.01	0.01	0.02	0.6
4	Russian Federation	Mtoe	171.4	412.8	85.0	57.0	17.2	1.7	745.0
	Percentage share	%	23.0%	55.4%	11.4%	7.6%	2.3%	0.2%	100.0%
	Per capita consumption	Toe	1.19	2.87	0.59	0.40	0.12	0.01	5.17
5	Japan	Mtoe	155.5	77.7	104.1	24.5	6.4	25.5	393.7
	Percentage share	%	39.5%	19.7%	26.4%	6.2%	1.6%	6.5%	100.0%
	Per capita consumption	Toe	1.26	0.63	0.85	0.20	0.05	0.21	3.20
6	Iran	Mtoe	92.4	220.4	1.6	1.4	1.0	0.3	317.1
	Percentage share	%	29.1%	69.5%	0.5%	0.4%	0.3%	0.1%	100.0%
	Per capita consumption	Toe	1.00	2.38	0.02	0.02	0.01	0.00	3.43
7	South Korea	Mtoe	129.5	54.1	68.2	48.1	0.3	9.6	309.8
	Percentage share	%	41.8%	17.5%	22.0%	15.5%	0.1%	3.1%	100.0%
	Per capita consumption	Toe	2.51	1.05	1.32	0.93	0.01	0.19	6.00
8	Canada	Mtoe	105.1	113.8	5.9	22.1	30.0	11.1	287.9
	Percentage share	%	36.5%	39.5%	2.0%	7.7%	10.4%	3.9%	100.0%
	Per capita consumption	Toe	2.62	2.84	0.15	0.55	0.75	0.28	7.18
9	Saudi Arabia	Mtoe	170.4	115.0	0.1	0.0	0.0	1.7	287.2
	Percentage share	%	59.3%	40.0%	0.1%	0.0%	0.0%	0.6%	100.0%
	Per capita consumption	Toe	4.93	3.33	0.00	0.00	0.00	0.05	8.31
10	Indonesia	Mtoe	78.3	41.5	123.1	0.0	2.7	29.4	275.1
	Percentage share	%	28.5%	15.1%	44.8%	0.0%	1.0%	10.7%	100.0%
	Per capita consumption	Toe	0.27	0.15	0.43	0.00	0.01	0.10	0.96
11	Brazil	Mtoe	123.9	28.5	14.1	4.1	34.2	62.4	267.3
	Percentage share	%	46.4%	10.7%	5.3%	1.5%	12.8%	23.3%	100.0%
	Per capita consumption	Toe	0.58	0.13	0.07	0.02	0.16	0.29	1.26
12	Germany	Mtoe	100.3	67.5	35.7	0.0	1.5	34.9	239.9
	Percentage share	%	41.8%	28.1%	14.9%	0.0%	0.6%	14.6%	100.0%
	Per capita consumption	Toe	1.19	0.80	0.42	0.00	0.02	0.42	2.85
13	France	Mtoe	66.1	26.3	3.8	101.6	5.0	12.8	215.6
	Percentage share	%	30.7%	12.2%	1.8%	47.1%	2.3%	5.9%	100.0%
	Per capita consumption	Toe	0.99	0.39	0.06	1.52	0.07	0.19	3.23
14	Mexico	Mtoe	82.8	85.7	5.2	2.6	2.5	8.1	187.0
	Percentage share	%	44.3%	45.8%	2.8%	1.4%	1.3%	4.3%	100.0%
	Per capita consumption	Toe	0.63	0.65	0.04	0.02	0.02	0.06	1.42
	Sub total	Mtoe	3340.3	2520.3	3421.5	617.2	271.5	618.5	10789.3
	Others	Mtoe	1459.9	1079.0	544.1	124.2	113.6	228.1	3549.0
	Total World	Mtoe	4800.2	3599.3	3965.6	741.4	385.1	846.6	14338.2
	Percentage share	%	33.5%	25.1%	27.7%	5.2%	2.7%	5.9%	100.0%
	Per capita consumption	Toe	0.58	0.44	0.48	0.09	0.05	0.10	1.74

Source: Energy Institute Statistical Review of World Energy, 2026

Conversion factor used for Oil as per product basket of 1 EJ = 23.884589 MTOE (Approximate conversion factors from BP Statistical Review of World Energy, 2024)

Mtoe: Million tonnes of oil equivalent, Toe: Tonnes of oil equivalent

Table 1.2a : Top 5 countries primary energy supply (MTOE)

Sl. No.	Country	2015	2020	2024	2025
1	China				
	Oil	559.7	661.6	788.8	808.4
	Natural Gas	177.6	284.2	372.5	380.0
	Coal	1920.4	1965.0	2203.0	2203.1
	Nuclear Energy	38.6	77.7	117.5	126.4
	Hydro Electricity	254.9	280.4	117.3	119.7
	Renewables	62.7	186.1	193.3	236.3
	Total Energy	3014.0	3455.1	3792.5	3873.9
2	USA				
	Oil	851.6	755.4	861.4	870.0
	Natural Gas	713.6	715.4	775.2	785.4
	Coal	396.3	219.8	189.4	208.5
	Nuclear Energy	189.9	176.4	214.4	215.2
	Hydro Electricity	57.4	61.2	20.6	21.0
	Renewables	71.7	146.9	137.4	140.9
	Total Energy	2280.6	2075.1	2198.4	2241.1
3	India				
	Oil	195.5	209.4	260.2	260.2
	Natural Gas	45.5	51.2	61.0	57.2
	Coal	407.2	418.9	549.2	551.0
	Nuclear Energy	8.6	9.5	14.3	14.0
	Hydro Electricity	28.1	34.7	13.5	15.3
	Renewables	15.5	34.2	29.1	36.1
	Total Energy	700.5	757.9	927.2	933.9
4	Russian Federation				
	Oil	143.0	148.3	171.7	171.4
	Natural Gas	352.3	353.7	412.4	412.8
	Coal	88.7	78.2	89.5	85.0
	Nuclear Energy	44.2	45.8	56.2	57.0
	Hydro Electricity	38.5	45.1	18.1	17.2
	Renewables	0.1	0.9	1.6	1.7
	Total Energy	666.8	672.0	749.5	745.0
5	Japan				
	Oil	189.6	150.8	157.9	155.5
	Natural Gas	102.1	89.8	78.2	77.7
	Coal	119.4	109.3	108.2	104.1
	Nuclear Energy	1.0	9.1	22.1	24.5
	Hydro Electricity	21.9	16.4	6.8	6.4
	Renewables	14.5	27.0	23.4	25.5
	Total Energy	448.5	402.4	396.7	393.7
	World				
	Oil	4331.3	4033.2	4754.0	4800.2
	Natural Gas	3135.2	3287.0	3552.2	3599.3
	Coal	3839.9	3616.7	3949.3	3965.6
	Nuclear Energy	583.1	572.8	733.6	741.4
	Hydro Electricity	892.9	911.5	384.6	385.1
	Renewables	364.9	757.4	770.2	846.6
	Total Energy	13147.3	13178.6	14143.9	14338.2

Source: Energy Institute Statistical Review of World Energy, 2026 / Source: BP Statistical Review of World Energy, 2021.

Conversion factor used for Oil as per product basket of 1 EJ = 23.884589 MTOE (Approximate conversion factors from BP Statistical Review of World Energy, 2024)

Mtoe: Million tonnes of oil equivalent, Toe: Tonnes of oil equivalent Mtoe: Million tonnes of oil equivalent, Toe: Tonnes of oil equivalent



CHAPTER 2

Exploration & Crude Oil Production





Chapter Highlights

- Exploration & Production industry has come a long way in India from the first oil discovery in 1889 near the town of Digboi in the state of Assam to current 26 sedimentary basins in India, covering a total area of 3.4 million square kilometer. The area is spread across on land, shallow water up to 400-meter water depth and Deepwater further up to Exclusive Economic Zone (EEZ).
- The Government of India has taken several steps to increase the crude oil & gas production in India through various policy initiatives towards Exploration & Production activities by allocating & awarding Blocks to both National & Private E&P companies.
- In this regard, starting from Pre-Independence era (1886 – 1946) to Nomination Basis era where Petroleum Exploration License (PEL) was awarded (1947 – 1990), then Pre NELP era where Petroleum Mining Lease (PML) was awarded (1991 – 1996) then NELP (New Exploration Licensing Policy) era and then HELP (Hydrocarbon Exploration Licensing Policy) era India has taken several policy initiatives to boost domestic Crude Oil & Gas production.
- Further to the above exploration policies, MoPNG introduced DSF (Discovered Small Fields) policy in 2016 to monetize the unmonetized/relinquished discoveries of Nomination and PSC regimes. MoPNG has introduced OLAP (Open Acreage Licensing Policy) under HELP policy in 2016. Recently MoPNG has introduced OALP Round X.
- During FY 2025-26, Indigenous Crude Oil production, including condensate, reached 27.9 million metric tons.
- Around 43% of Crude Oil(including condensate) is produced in Western Offshore, followed by Gujarat Onshore 19%, Assam Onshore 16 % , Rajasthan Onshore 11% and Eastern Offshore 10%.

Table 2.1: World top 30 crude oil countries-Proven Reserves

Sl. No.	Country	Thousand million barrels			At end of 2020		
		At end 2000	At end 2010	At end 2019	Thousand million barrels	Thousand million tonnes	Reserves/ Production ratio
1	Venezuela	76.8	296.5	303.8	303.8	48.0	*
	Saudi Arabia	262.8	264.5	297.6	297.5	40.9	73.6
	Canada	181.5	174.8	169.1	168.1	27.1	89.4
2	Iran	99.5	151.2	157.8	157.8	21.7	139.8
	Iraq	112.5	115.0	145.0	145.0	19.6	96.3
	Russian Federation	112.1	105.8	107.8	107.8	14.8	27.6
3	Kuwait	96.5	101.5	101.5	101.5	14.0	103.2
	United Arab Emirates	97.8	97.8	97.8	97.8	13.0	73.1
	US	30.4	35.0	68.8	68.8	8.2	11.4
4	Libya	36.0	47.1	48.4	48.4	6.3	339.2
	Nigeria	29.0	37.2	36.9	36.9	5.0	56.1
	Kazakhstan	5.4	30.0	30.0	30.0	3.9	45.3
5	China	15.2	23.3	26.0	26.0	3.5	18.2
	Qatar	16.9	24.7	25.2	25.2	2.6	38.1
	Algeria	11.3	12.2	12.2	12.2	1.5	25.0
6	Brazil	8.5	14.2	12.7	11.9	1.7	10.8
	Norway	11.4	6.8	8.5	7.9	1.0	10.8
	Angola	6.0	9.1	7.8	7.8	1.1	16.1
7	Azerbaijan	1.2	7.0	7.0	7.0	1.0	26.7
	Mexico	24.6	10.4	6.1	6.1	0.9	8.7
	Oman	5.8	5.5	5.4	5.4	0.7	15.4
8	India	5.3	5.8	4.7	4.5	0.6	16.1
	Vietnam	2.0	4.4	4.4	4.4	0.6	58.1
	Other Africa	0.7	2.3	3.7	3.8	0.5	33.2
9	South Sudan	n/a	n/a	3.5	3.5	0.5	56.4
	Egypt	3.6	4.5	3.1	3.1	0.4	14.0
	Yemen	2.4	3.0	3.0	3.0	0.4	86.7
10	Republic of Congo	1.5	2.0	2.9	2.9	0.4	25.7
	Malaysia	2.1	3.6	2.7	2.7	0.4	12.5
	United Kingdom	4.7	2.8	2.5	2.5	0.3	6.6
11	Sub total	1263.5	1598.0	1705.9	1703.3	240.5	
	Others	37.4	38.9	28.9	29.0	3.9	
	Total World	1300.9	1636.9	1734.8	1732.4	244.4	53.5
12	of which: OECD	262.7	238.5	261.5	260.0	38.3	25.2
	Non-OECD	1038.2	1398.3	1473.3	1472.4	206.1	66.9
	OPEC	833.0	1137.7	1214.7	1214.7	171.8	108.3
13	Non-OPEC	468.0	499.1	520.1	517.7	72.6	24.5
	European Union	3.9	3.2	2.4	2.4	0.3	16.8
	Canadian oil sands: Total	174.9	169.2	162.4	161.4	26.2	
14	of which: Under active development	11.7	25.9	19.9	18.9	3.1	
	Venezuela: Orinoco Belt	0.0	220.0	261.8	261.8	42.0	

Source: Energy Institute's Statistical Review of World Energy, 2026 ; * More than 500 years.

Notes:

Data is as on end of 2020.

Total proved reserves of oil - Generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known reservoirs under existing economic and operating conditions. The data series for total proved oil reserves does not necessarily meet the definitions, guidelines and practices used for determining proved reserves at company level, for instance as published by the US Securities and Exchange Commission, nor does it necessarily represent the EI's view of proved reserves by country.

Reserves-to-production (R/P) ratio - If the reserves remaining at the end of any year are divided by the production in that year, the result is the length of time that those remaining reserves would last if production were to continue at that rate.

Canadian oil sands 'under active development' are an official estimate. Venezuelan Orinoco Belt reserves are based on the OPEC Secretariat and government announcements. Reserves and R/P ratio for Canada includes Canadian oil sands. Reserves and R/P ratio for Venezuela includes the Orinoco Belt. Saudi Arabia's oil reserves include NGLs from 2017. Reserves include gas condensate and natural gas liquids (NGLs) as well as crude oil. Shares of total and R/P ratios are calculated using thousand million barrels figures.

Table 2.2: World top 30 crude oil* producing countries

Sl. no.	Country	Million tonnes					Million barrels daily
		2021	2022	2023	2024	2025	2025
1	US	718.1	766.7	830.0	862.9	889.9	21.1
2	Saudi Arabia	515.0	573.1	528.9	510.2	535.8	11.4
3	Russian Federation	538.8	548.5	541.6	526.6	523.3	10.7
4	Canada	266.6	273.9	277.7	290.2	302.2	6.2
5	Iran	174.2	183.3	215.9	236.8	242.1	5.2
6	China	198.9	204.7	209.0	212.9	216.1	4.4
7	Iraq	200.8	221.3	213.0	210.7	214.6	4.3
8	Brazil	156.9	163.2	183.6	181.7	203.6	4.2
9	United Arab Emirates	166.0	185.5	180.2	179.8	189.1	3.9
10	Kuwait	130.0	145.5	139.5	132.0	134.7	2.8
11	Kazakhstan	85.9	84.2	90.0	87.7	99.4	2.1
12	Norway	93.9	89.0	94.6	93.7	96.2	2.0
13	Mexico	96.4	97.6	102.5	96.4	89.4	1.8
14	Nigeria	80.7	69.3	73.9	78.9	84.0	1.8
15	Qatar	70.4	72.0	74.3	75.5	76.3	1.8
16	Argentina	37.6	45.4	51.2	58.7	68.9	1.5
17	Libya	58.8	51.9	57.9	55.7	66.1	1.4
18	Algeria	58.2	62.1	63.0	63.6	65.4	1.4
19	Venezuela	33.1	40.2	44.7	50.6	57.3	1.1
20	Angola	57.3	57.7	56.1	57.6	53.0	1.1
21	Oman	46.8	51.4	50.6	47.9	48.1	1.0
22	Colombia	38.8	39.7	41.0	40.8	39.4	0.7
23	Guyana	5.8	13.8	19.5	30.8	35.6	0.7
24	India	34.0	33.0	32.6	32.4	31.9	0.7
25	United Kingdom	40.9	37.8	33.4	30.4	31.2	0.7
26	Indonesia	33.7	31.5	31.1	29.9	29.9	0.6
27	Azerbaijan	34.6	32.7	30.3	29.2	27.8	0.6
28	Egypt	29.6	29.8	29.7	28.4	26.5	0.5
29	Malaysia	26.2	25.8	25.0	24.5	24.4	0.5
30	Ecuador	25.3	25.8	25.5	25.5	23.6	0.4
	Sub total	4053.5	4256.5	4346.4	4381.8	4525.7	96.8
	Others	188.3	178.3	174.9	173.4	175.4	3.8
	Total World	4241.8	4434.8	4521.3	4555.2	4701.1	100.6
	of which: OECD	1292.5	1340.1	1413.4	1449.5	1483.1	33.2
	Non-OECD	2949.3	3094.7	3107.9	3105.7	3217.9	67.4
	OPEC	1446.0	1560.9	1546.6	1547.4	1618.1	34.4
	Non-OPEC	2795.8	2873.9	2974.7	3007.8	3083.0	66.2
	European Union #	18.1	16.7	15.9	16.1	15.8	0.3

Source: Energy Institute's Statistical Review of World Energy, 2026

*Includes crude oil, shale oil, oil sands, condensates (lease condensate or gas condensates that require further refining) and NGLs (natural gas liquids - ethane, LPG and naphtha separated from the production of natural gas).

Excludes liquid fuels from other sources such as biofuels and synthetic derivatives of coal and natural gas. This also excludes liquid fuel adjustment factors such as refinery processing gain. Excludes oil shales/kerogen extracted in solid form.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Table 2.3: World top 30 crude oil consuming countries

Sl. No.	Country	Million tonnes					2025 (Million barrels daily)
		2021	2022	2023	2024	2025	
1	US	808.1	813.3	816.0	819.1	827.0	19.4
2	China	688.9	700.2	769.1	772.5	793.0	17.4
3	India	218.3	238.0	249.5	257.2	256.5	5.6
4	Saudi Arabia	153.3	164.0	167.2	170.3	165.8	3.9
5	Russian Federation	159.2	163.4	165.3	164.5	164.3	3.6
6	Brazil	162.3	162.4	158.9	151.9	149.4	3.3
7	Japan	122.1	123.7	121.4	126.0	122.7	2.8
8	South Korea	111.7	115.9	118.9	119.0	120.0	2.6
9	Canada	94.4	98.3	99.1	100.2	101.0	2.4
10	Germany	99.8	102.6	96.2	96.9	96.2	2.0
11	Iran	82.7	84.7	86.1	87.6	88.1	2.0
12	Mexico	75.6	82.1	80.5	80.3	80.9	1.8
13	Indonesia	66.7	65.6	71.0	74.8	74.9	1.7
14	Singapore	64.3	70.2	69.9	71.6	74.4	1.5
15	France	65.4	65.3	64.3	64.2	63.4	1.4
16	United Kingdom	56.2	60.0	61.1	62.0	62.1	1.3
17	Spain	55.0	60.9	58.4	61.8	61.8	1.3
18	Thailand	49.6	51.7	54.8	56.2	58.1	1.2
19	Italy	53.7	58.5	57.2	58.5	56.2	1.2
20	United Arab Emirates	47.4	51.2	50.6	52.5	52.4	1.2
21	Turkey	44.1	46.8	49.6	51.1	51.2	1.1
22	Australia	44.7	46.5	45.6	47.4	50.8	1.1
23	Western Africa	40.8	44.3	47.3	48.3	48.5	1.1
24	Malaysia	34.5	36.5	40.5	40.7	43.0	1.0
25	Iraq	30.2	36.5	39.9	41.0	41.9	0.9
26	Taiwan	42.5	39.2	37.0	37.2	38.0	0.9
27	Netherlands	38.6	37.7	37.8	38.2	37.7	0.8
28	Egypt	29.7	35.3	34.3	36.2	36.2	0.8
29	Poland	31.0	32.2	32.1	32.4	33.5	0.7
30	Eastern Africa	31.6	32.7	31.9	30.8	32.7	0.7
	Sub total	3602.6	3719.8	3811.3	3850.5	3881.7	
	Others	683.4	715.8	726.0	736.1	749.5	
	Total World	4286.0	4435.6	4537.3	4586.6	4631.2	103.0
	of which: OECD	1957.8	2004.2	1992.6	2004.2	2005.0	45.2
	Non-OECD	2328.2	2431.4	2544.8	2582.4	2626.2	57.9
	European Union #	495.0	511.5	497.6	505.9	501.3	10.7

Source: Energy Institute's Statistical Review of World Energy, 2026

Inland demand plus international aviation and marine bunkers and refinery fuel and loss. Consumption of biogasoline (such as ethanol) and biodiesel are excluded while derivatives of coal and natural gas are included.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Notes: Differences between these world consumption figures and world production statistics are accounted for by stock changes, consumption of non-petroleum additives and substitute fuels and unavoidable disparities in the definition, measurement or conversion of oil supply and demand data.

Table 2.4: World top 30 crude oil refining capacities* countries

(Thousand barrels daily)					
Sl. No.	Country	2015	2025	ADDITION	% CHANGE
1	China	15024	18829	3805	25.3
2	US	18317	18172	(145)	-0.8
3	Russian Federation	6457	6718	261	4.0
4	India	4307	4924	617	14.3
5	South Korea	3128	3570	441	14.1
6	Saudi Arabia	2899	3289	390	13.5
7	Japan	3721	3110	(610)	-16.4
8	Iran	2075	2460	385	18.6
9	Brazil	2281	2296	14	0.6
10	Germany	2049	1951	(98)	-4.8
11	Canada	1931	1943	12	0.6
12	Mexico	1522	1847	325	21.4
13	Italy	1900	1673	(227)	-12.0
14	Spain	1562	1532	(30)	-1.9
15	Kuwait	936	1430	494	52.8
16	Iraq	763	1389	626	82.0
17	Venezuela	1303	1303	0	0.0
18	Singapore	1514	1289	(225)	-14.9
19	Netherlands	1298	1260	(38)	-2.9
20	Indonesia	1111	1259	148	13.4
21	United Arab Emirates	1149	1258	109	9.5
22	Thailand	1252	1242	(9)	-0.8
23	Taiwan	988	1140	152	15.4
24	United Kingdom	1337	1137	(200)	-15.0
25	France	1375	1133	(242)	-17.6
26	Malaysia	612	991	379	61.9
27	Nigeria	449	963	514	114.5
28	Egypt	810	872	62	7.7
29	Türkiye	596	801	205	34.4
30	Belgium	776	757	(19)	-2.4
	Sub total	83443	90538	6895	8.3
	Others	14686	13219	(1468)	-10.0
	Total World	98129	103756	5627	9.7
	of which: OECD	44668	43579	(1089)	-2.4
	Non-OECD	53461	60177	6716	12.6
	European Union #	12871	11980	(892)	-6.9

Source: Energy Institute's Statistical Review of World Energy, 2026

* Atmospheric distillation capacity at year end on a calendar-day basis.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Table 2.5A: State wise Crude Oil Production (Including Condensate)

(TMT)							
State	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Onshore							
Assam	4093	3902	3991	4166	4361	4454	4415
Arunachal Pradesh	56	53	48	47	52	50	70
Andhra Pradesh	243	195	202	236	250	284	266
Gujarat	4707	4651	4626	4849	4950	5135	5183
Rajasthan	6653	5891	5885	5074	4421	3428	2946
Tamil Nadu	415	410	367	324	294	263	242
West Bengal	0.00	0.13	0.05	0.01	0.00	0.00	0.00
A. Onshore Total Production	16167	15103	15120	14697	14329	13616	13122
Offshore							
Eastern Offshore	557	744	626	550	1463	2437	2725
Western Offshore	14857	14236	13604	13552	13239	12471	11919
Gujarat Offshore	589	411	338	379	326	181	188
B. Offshore Total Production	16003	15391	14569	14482	15027	15088	14832
Total Production (A+B)	32170	30494	29688	29179	29356	28704	27954

Note: Source: ONGC, OIL & DGH

Table 2.5B : Indigenous Crude Oil and Condensate production

(MMT)							
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Nomination Blocks							
Nominatioin (ONGC)	19.2	19.1	18.5	18.4	18.1	17.4	16.8
Nominationc(OIL)	3.1	2.9	3.0	3.2	3.3	3.4	3.4
Nomination Blocks total	22.4	22.0	21.5	21.6	21.5	20.9	20.2
PSC + RSC Blocks total	8.2	7.1	7.0	6.2	5.7	5.6	5.7
Total crude oil	30.5	29.1	28.4	27.8	27.2	26.5	25.9
Condensate	1.6	1.4	1.2	1.4	2.2	2.2	2.0
Total (crude oil + condensate)	32.2	30.5	29.7	29.2	29.4	28.7	27.9
Total (crude oil + condensate) (crore barrels)	23.6	22.4	21.8	21.4	21.5	21.0	20.5

Source: Oil companies and DGH, (P): Provisional

PSC/RSC blocks includes production by PSU, Private and JV companies under this regime.

Table 2.6 : Self sufficiency in petroleum products

(MMT)							
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
i) Indigenous crude oil processing	29.3	28.0	27.0	26.5	26.9	26.5	25.7
ii) Total production from indigenous crude and condensate (a+b)	32.1	30.3	29.3	28.2	28.5	28.0	27.4
a) Products from indigeneous crude	27.3	26.1	25.2	24.7	25.1	24.7	24.0
b) Products from fractionators	4.8	4.2	4.1	3.5	3.5	3.3	3.4
iii) Total domestic consumption	214.1	194.3	201.7	223.0	234.3	239.5	241.6
iv) Percentage (%) of self sufficiency (ii/iii)	15.0	15.6	14.5	12.6	12.2	11.7	11.3

Source: Oil companies

Note:

1. Production of petroleum products from indigenous crude considered at 93.3% of indigenous crude oil processing.

2. The balance demand of petroleum products is met through import of crude oil and POL products.

Table 2.7 (A) : Status of blocks under NELP (As on 01.04.2026)

ROUND	LAUNCH YEAR	OFFERED	AWARDED				RELINQUISHED/ PROPOSED FOR RELINQUISHMENT/TERMINATION NOTICE SENT/ OPERATIONAL ISSUES/PEL AWAITED				OPERATIONAL			
			DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP WATER	SHALLOW WATER	ONLAND	TOTAL
NELP-I	1999	48	7	16	1	24	5	15	1	21	2	1	0	3
NELP-II	2000	25	8	8	7	23	8	8	6	22	0	0	1	1
NELP-III	2002	27	9	6	8	23	9	5	5	19	0	1	3	4
NELP-IV	2003	24	10	0	10	20	10	0	7	17	0	0	3	3
NELP-V	2005	20	6	2	12	20	6	1	9	16	0	1	3	4
NELP-VI	2006	55	21	6	25	52	21	6	22	49	0	0	3	3
NELP-VII	2007	57	11	7	23	41	11	5	19	35	0	2	4	6
NELP-VIII	2009	70	8	11	13	32	8	11	12	31	0	0	1	1
NELP-IX	2010	34	1	3	15	19	1	3	8	12	0	0	7	7
TOTAL		360	81	59	114	254	79	54	89	222	2	5	25	32

Source: DGH

Table 2.7(B): Status of blocks under OALP round of HELP and DSF Rounds (As on 01.04.2026)

ROUND	LAUNCH YEAR	OFFERED	AWARDED				RELINQUISHED/ PROPOSED FOR RELIN- QUISHMENT				OPERATIONAL				PEL/PML Awaited			
			DEEP/ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL
OALP																		
OALP Round-I	2018	55	1	8	46	55	0	4	18	22	1	4	28	33	0	0	0	0
OALP Round-II	2019	14	1	5	8	14	0	3	3	6	1	2	5	8	0	0	0	0
OALP Round-III	2019	23	1	3	14	18	0	0	3	3	1	3	11	15	0	0	2	2
OALP Round-IV	2019	7	0	0	7	7	0	0	3	3	0	0	4	4	0	0	0	0
OALP Round-V	2020	11	1	2	8	11	0	1	4	5	1	1	4	6	0	0	0	0
OALP Round-VI	2021	21	2	4	15	21	0	2	0	2	2	2	15	19	0	0	1	1
OALP Round-VII	2021	8	1	2	5	8	0	0	2	2	1	2	3	6	0	0	0	0
OALP Round-VIII	2022	10	4	4	2	10	0	0	0	0	4	4	2	10	0	0	0	0
OALP Round-IX	2024	28	11	8	9	28	0	0	0		11	8	9	28			7	7
OALP Total		177	22	36	114	172	0	10	33	43	22	26	81	129	0	0	10	10
DSF																		
DSF Round-I	2016	46	0	7	23	30	0	4	14	18	0	3	9	12	0	0	3	3
DSF Round-II	2018	25	0	7	17	24	0	0	7	7	0	7	10	17	0	0	1	1
DSF Round-III	2021	32	1	17	12	30	1	5	6	12	0	12	6	18	0	0	1	1
SDSF-2024	2024	3	0	2	0	2	0	0	0	0	0	2	0	2				
DSF Total		106	1	33	52	86	1	9	27	37	0	24	25	49	0	0	5	5
TOTAL		283	23	69	166	258	1	19	60	80	22	50	106	178	0	0	15	15

Source: DGH

Note: NELP: New Exploration Licensing Policy

HELP: Hydrocarbon Exploration Licensing Policy

OALP: Open Acreage Licensing Policy Round

DSP: Discovered Small and Marginal Fields

Table 2.8 : Domestic Oil & Gas Production vis a vis Overseas Production

Year	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Total domestic production (MMTOE)	59.2	63.7	63.6	65.8	64.8	62.7
Overseas production by Indian Companies (MMTOE)	21.9	21.8	19.5	19.9	18.1	19.2
Overseas production as percentage of domestic production	37.0%	34.3%	30.7%	30.2%	28.0%	30.7%

Source: ONGC Videsh Ltd., OIL, GAIL, BPRL, IOCL and HPCL

Table 2.9 : Coal Bed Methane (CBM) Gas development in India as on 01.04.2026

Parameter	Value	Unit
Prognosticated CBM resources	91.80	TCF
Established CBM resources	12.10	TCF
Total available coal bearing areas (India)	32760.00	Sq. KM
Total available coal bearing areas with MoPNG/DGH	12254.00	Sq. KM
Area awarded	21177.00	Sq. KM
Blocks awarded*	40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)	11578.00	Sq. KM
Production of CBM gas	April 2025 - March 2026 (P)	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice.
Source: DGH, Status as on 01.04.2026

Table 2.10: Status of Shale Gas and oil development in India (As on 01.4.2026)

Policy	Details				
Policy Guidelines for Exploration & exploitation of Shale gas and oil	Shale gas and oil exploration policy was announced in October, 2013. ONGC and OIL India Ltd have been allotted 50 and 6 blocks respectively for assessment under Phase-I. ONGC identified 50 blocks in 4 basins and OIL identified 6 blocks in 2 basins in Phase-I. GEECL has carried out initial assessment of shale gas potential and planning to drill core holes in their CBM blocks in Raniganj south.				
	EOGEPL has also assessed shale gas potential in their CBM blocks in Raniganjh east area and drilled two shale gas core holes for detailed studies.				
	Under Hydrocarbon Exploration and Licensing Policy (HELP), 2016, all types of hydrocarbon resources, both Conventional and Unconventional including CBM, shale gas/oil, tight gas and gas hydrates were allowed to be explored and exploited.				
	In August 2018, the Government of India notified a Policy framework for Exploration and exploitation of Unconventional hydrocarbons in existing acreages under existing Production Sharing Contracts (PSC), Coal Bed Methane (CBM) Contracts and Nomination fields.				
Exploration Activities					
Company	Basin	Phase-I Blocks	MWP* Wells	Blocks Taken up for Drilling	Actual Wells Drilled
ONGC : Activities up to 2023-24	Cambay	28	29	16	17
	KG	10	13	6	8
	Cauvery	9	12	1	3
	Assam	3	3	2	2
	Total	50	57	25	30
OIL : Activities up to 2023-24	Jaisalmer	1	2	1	1
	Assam	5	6	0	3
	Total	6	8	1	4
Grand Total		56	65	26	34

*MWP : Minimum Work Programme

Table 2.11: Physical asset account for Energy (Crude oil and Natural Gas)

Types of Energy Resource (2P Reserve)	Crude Oil (Million BBL)			Natural Gas (MMSCM)		
	2022-23	2023-24	2024-25	2022-23	2023-24	2024-25
Opening stock of mineral and energy resources (Closing for last FY)	3,291	3,295	3,183	6,49,560	6,50,627	6,43,402
Discoveries	201	104	117	40,626	35,600	18,925
Upward appraisals	17		11			1,862
TOTAL ADDITION TO THE STOCK	218	104	128	40,626	35,600	20,787
Reduction in Stock:						
Extraction	214	215.2	210	34,450	36,438	36,110
Sterilization Loss						
Downwards reappraisals	0	0	0	5,109	6,387	32,693
TOTAL REDUCTION IN STOCK	214	216	210	39,559	42,825	68,803
Closing Stock of mineral and energy resources	3,295	3,183	3,101	6,50,627	6,43,402	5,95,386

Source: M/o Petroleum and Natural Gas. CONVERSION 1MT = 7.33 BARREL 2P is the sum of proved and probable reserves

CHAPTER 3

Natural Gas





Natural
Solutions for
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Chapter Highlights

Natural Gas

1. Domestic Natural Gas production:

- The domestic Gross Production of natural gas for the FY 2025-26 period has shown a decrease of 3.7% when compared with FY 2024-25 i.e. a decrease of 1338 MMSCM from 36113 MMSCM in FY 2024-25 to 34776 MMSCM in FY 2025-26 (P).
 - b. The decrease is mainly due to a decrease in production of natural gas from PSC/JVs fields (6.7%), ONGC (1.7% from nomination fields) and OIL (2.4% from nomination fields.)

2. LNG import:

- The LNG Imports in volume terms decreased by 3.6% i.e. to 34427 MMSCM in FY 2025-26 (P) from 35720 MMSCM in FY 2024-25. In value terms, the LNG Imports in US \$ terms, have shown a decrease of approx. 10.4% i.e. to US \$ 13356 Million in the period FY 2025-26 (P) from US \$ 14908 Million in the period FY 2024-25. Source: DGCIS

3. LNG terminals capacity utilization:

- Utilization of LNG terminal capacity of 52.7 MMTPA in the period April 2025 - Mar 2026 ranged from 6.2% (Chhara Terminal) to 91.9% (Dahej LNG terminal).

4. CGD Networks:

- In terms of infrastructure, as on 01.04.2026, there are 8916 CNG stations and 17021202 PNG connections (DPNG- 16949377 Nos., Commercial- 49994 Nos., Industrial- 21831 Nos.) (Source: PNGRB)
- CNG stations has increased by 10.52% from 8067 CNG stations as on 01.04.2025 and D-PNG Connections have increased aggregatively by 12.68% from 15041471 Connections as on 01.04.2025

5. Consumption:

- From availability perspective: Total Yearly Consumption for FY 2025-26 (including internal use i.e Net Production + LNG import) stood at 68753 MMSCM, showing a decrease of approx. 4% compared to the previous corresponding period with 71314 MMSCM consumption. (Source for LNG Import: DGCIS)
- Sectoral Consumption: Major Sectors for NG Consumption during April 2025 - March 2026 are Fertilizer (28%), CGD (24%), Power (11.5%), Refinery (8%) and Petrochem (6%).

Table 3.1 : World top 30 natural gas reserve countries

(In BCM)						
Sr. No.	Country	2000	2010	2019	2020	R/P Ratio
1	Russian Federation	33156	34116	37557	37392	59
2	Iran	25350	32263	32101	32101	128
3	Qatar	14949	25924	24665	24665	144
4	Turkmenistan	1815	13601	13601	13601	231
5	US	4811	8259	12619	12619	14
6	China	1378	2747	8399	8399	43
7	Venezuela	4609	6132	6260	6260	334
8	Saudi Arabia	5986	7505	5985	6019	54
9	United Arab Emirates	5844	5939	5939	5939	107
10	Nigeria	3901	4919	5473	5473	111
11	Iraq	2954	3000	3529	3529	336
12	Azerbaijan	990	1021	2504	2504	97
13	Australia	1718	2860	2390	2390	17
14	Canada	1641	1883	1994	2354	14
15	Algeria	4353	4335	4335	2279	28
16	Kazakhstan	1713	1713	2257	2257	71
17	Egypt	1379	2127	2138	2138	37
18	Kuwait	1479	1695	1695	1695	113
19	Other Africa	1043	1209	1571	1569	55
20	Libya	1248	1420	1430	1430	107
21	Norway	1250	2027	1533	1429	13
22	India	731	1105	1329	1320	56
23	Indonesia	2722	3010	1430	1252	20
24	Ukraine	785	730	1091	1091	58
25	Malaysia	1064	1027	908	908	12
26	Uzbekistan	914	874	845	845	18
27	Oman	810	490	666	666	18
28	Vietnam	166	646	646	646	74
29	Israel	44	197	567	589	40
30	Myanmar	280	217	447	432	24
	Sub Total	129082	172992	185902	183791	
	Others	8941	6949	4366	4283	
	Total World	138023	179941	190268	188074	49
	of which: OECD	13602	17582	20006	20280	14
	Non-OECD	124421	162359	170262	167795	71
	European Union	2548	1636	446	442	9

Source: Energy Institute's Statistical Review of World Energy, 2026. Latest data available for this table is for 2020.

Figures are for Calendar year

Reserves-to-production (R/P) ratio - If the reserves remaining at the end of any year are divided by the production in that year, the result is the length of time that those remaining reserves would last if production were to continue at that rate.

Table 3.2 : World top 30 Natural Gas Producing countries

(In BCM)						
Sr. No.	Country	2021	2022	2023	2024	2025
1	US	944	991	1029	1032	1074
2	Russian Federation	702	618	586	630	609
3	Iran	243	248	260	262	265
4	China	209	222	234	248	264
5	Canada	177	189	195	199	206
6	Qatar	177	178	181	180	184
7	Australia	148	154	151	152	149
8	Saudi Arabia	114	117	117	124	134
9	Norway	113	123	116	124	121
10	Algeria	101	98	102	100	98
11	Malaysia	79	83	78	80	80
12	Turkmenistan	79	78	76	73	72
13	Indonesia	67	65	68	71	72
14	United Arab Emirates	53	54	55	56	59
15	Nigeria	52	47	44	47	51
16	Oman	40	42	43	45	46
17	Argentina	39	42	42	44	45
18	Egypt	68	64	57	48	41
19	Uzbekistan	51	49	44	39	40
20	Other Africa	30	32	35	35	39
21	Kazakhstan	27	28	30	33	38
22	Azerbaijan	32	34	36	38	38
23	Mexico	34	36	39	36	35
24	India	29	30	32	32	31
25	Venezuela	28	29	30	32	31
26	United Kingdom	33	38	34	31	30
27	Thailand	32	25	26	29	29
28	Brazil	24	23	23	23	27
29	Israel	18	21	23	26	26
30	Pakistan	33	29	28	26	25
	Sub total	3776	3788	3814	3896	3957
	Others	273	265	252	247	239
	Total World	4048	4053	4066	4143	4196
	of which: OECD	1523	1604	1633	1644	1683
	Non-OECD	2525	2449	2433	2499	2513
	# European Union	44	41	34	33	34

Source: Energy Institute's Statistical Review of World Energy, 2026

Note: As per Energy Institute's Statistical Review of World Energy 2026, India is at 24th position with Natural Gas Production at 31 BCM in calendar year 2025, while as per PPAC, the Net Natural Gas Production of India (excluding flare & loss) during calendar year 2025 was 35 BCM.
Figures are for Calendar year

Table 3.2a : World Liquefied Natural Gas (LNG) Exporting countries

(Billion cubic metres)						
Sr. No.	Country	2021	2022	2023	2024	2025
1	US	94.5	104.5	114.5	115.9	147.0
2	Qatar	106.8	110.5	108.4	107.2	111.0
3	Australia	108.5	107.4	107.4	106.8	104.8
4	Russian Federation	39.5	43.4	42.1	44.3	42.6
5	Malaysia	32.9	36.6	35.5	36.0	36.5
6	Nigeria	23.4	20.0	17.6	18.4	20.1
7	Oman	14.1	15.3	15.3	16.0	15.3
8	Indonesia	14.6	15.6	16.1	16.6	15.3
9	Algeria	15.6	14.3	17.8	15.8	13.1
10	Other Africa	5.4	6.3	9.2	11.0	12.9
11	Papua New Guinea	11.5	11.5	11.5	11.1	11.8
12	Trinidad & Tobago	9.1	10.5	10.5	10.2	10.7
13	United Arab Emirates	8.8	7.5	7.7	8.6	7.0
14	Angola	4.7	4.2	4.9	4.9	6.7
15	Brunei	7.5	6.5	6.2	6.4	6.5
16	Peru	3.5	5.1	5.4	4.7	5.2
17	Norway	0.2	3.7	5.5	6.4	4.3
18	Other Americas*	0.7	0.8	1.0	0.4	3.8
19	Other Asia Pacific*	1.0	1.3	1.5	1.3	2.5
20	Other Europe*	4.1	4.2	3.8	2.0	0.9
21	Egypt	9.1	9.2	4.9	0.9	0.6
Total World		515.2	538.5	546.6	545.0	578.5

Source: Energy Institute's Statistical Review of World Energy, 2026

Figures are for Calendar year

*Largely consists of re-exports.



Table 3.3 : World top 30 Natural Gas consuming countries

(Billion cubic metres)						
Sr. No.	Country	2021	2022	2023	2024	2025
1	US	836	880	888	902	913
2	Russian Federation	432	448	460	480	480
3	China	380	378	404	433	442
4	Iran	230	239	247	254	256
5	Saudi Arabia	114	117	117	124	134
6	Canada	120	125	125	128	132
7	Mexico	94	93	101	100	100
8	Japan	103	100	92	91	90
9	Germany	92	76	73	76	79
10	United Arab Emirates	65	66	67	67	71
11	India	62	58	62	71	67
12	South Korea	62	62	59	63	63
13	Egypt	62	61	60	60	61
14	United Kingdom	77	71	63	62	61
15	Italy	72	65	59	59	60
16	Türkiye	57	51	48	51	56
17	Algeria	48	50	51	53	54
18	Indonesia	41	40	43	47	48
19	Thailand	47	44	47	49	47
20	Malaysia	51	52	44	47	46
21	Uzbekistan	49	46	45	45	44
22	Qatar	41	40	44	45	44
23	Argentina	46	46	45	45	44
24	Australia	40	43	39	39	39
25	Western Africa	34	33	33	35	39
26	Turkmenistan	36	38	35	31	35
27	Pakistan	45	38	38	37	34
28	Brazil	40	32	30	31	33
29	Oman	28	29	30	32	33
30	Spain	34	33	29	28	31
	Sub total	3440	3455	3477	3584	3637
	Others	584	549	538	547	549
	Total World	4023	4004	4015	4131	4186
	of which: OECD	1810	1794	1761	1784	1811
	Non-OECD	2214	2210	2254	2347	2375
	# European Union	397	342	317	320	329

Source: Energy Institute's Statistical Review of World Energy, 2026

Note: As per Energy Institute's Statistical Review of World Energy 2026, India is at 11th position with Natural Gas consumption at 67 BCM in calendar year 2025, while as per PPAC, the availability-based Natural Gas consumption of India during calendar year 2025 was 69 BCM.
 Figures are for Calendar year

Table 3.3a : World Liquefied Natural Gas (LNG) Importing countries

(Billion cubic metres)

Sr. No.	Country	2021	2022	2023	2024	2025
1	China	110.1	87.0	97.8	105.2	90.8
2	Japan	100.4	97.3	89.5	89.0	88.5
3	South Korea	64.1	63.8	60.7	63.6	63.1
4	Other EU	25.5	39.4	51.0	45.0	57.3
5	India	33.8	28.4	30.4	38.5	35.4
6	Taiwan	26.7	27.5	27.4	29.1	31.8
7	France	17.6	35.4	29.4	25.7	30.9
8	Spain	20.4	28.8	24.9	18.4	22.3
9	Italy	9.5	14.7	16.3	14.5	20.2
10	Turkey	13.9	15.1	14.8	12.4	16.3
11	Other Asia Pacific	7.6	6.9	9.2	11.6	15.0
12	Belgium	5.4	12.5	11.8	7.7	14.4
13	Thailand	9.2	11.5	16.1	15.8	14.3
14	Egypt	0.0	0.0	0.0	3.9	12.8
15	United Kingdom	15.0	26.1	19.4	9.7	12.4
16	Kuwait	7.7	8.5	8.9	9.7	10.3
17	Other S. & Cent. America	6.0	6.2	8.2	9.4	9.7
18	Pakistan	12.2	9.5	10.1	11.0	9.1
19	Singapore	5.0	5.3	6.8	8.4	9.1
20	Malaysia	2.3	3.9	3.2	4.2	3.3
21	Brazil	10.1	2.3	1.3	3.2	2.7
22	Chile	4.5	3.3	3.6	3.0	2.6
23	Other Middle East & Africa	0.2	0.1	0.2	1.3	2.2
24	Argentina	3.7	2.4	2.7	1.6	1.3
25	United Arab Emirates	1.7	0.9	1.1	1.2	0.8
26	Canada	0.7	0.3	0.2	0.4	0.7
27	Mexico	0.9	0.6	0.9	1.0	0.6
28	US	0.6	0.7	0.5	0.5	0.4
29	Rest of Europe	0.1	0.1	0.2	0.1	0.1
	Total World	515.2	538.5	546.6	545.0	578.5

Source: Energy Institute's Statistical Review of World Energy, 2026. Totals may not tally due to rounding off.

Note: As per Energy Institute's Statistical Review of World Energy 2026, India is at 4th position with LNG import at 35.4 BCM in calendar year 2025, while as per PPAC, the LNG import of India during calendar year 2025 was 33.9 BCM (Source: DGCIS).

Table 3.4 : Natural Gas at a glance

	(MMSCM)					
	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Gross production	28672	34024	34450	36438	36113	34776
Net Production (net of flare and loss)	27784	33131	33664	35717	35594	34326
LNG import*	33198	31028	26304	31795	35720	34427
"Total Consumption including internal use (Net Production+ LNG import) "	60981	64159	59969	67512	71314	68753
Total consumption (in BCM)	61.0	64.2	60.0	67.5	71.3	68.8

*Source: DGCIS

Table 3.5 : Natural Gas production

	(MMSCM)					
	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
ONGC						
A) Gross Production	21872	20629	19969	19316	18795	18481
B) Flared	458	515	389	280	232	229
C) Internal Use	4432	4239	4073	4089	4078	3961
D) Loss	0	0	0	0	0	0
D) =A-B-C Net Production for Sale	16982	15875	15507	14946	14485	14292
Oil India Limited						
A) Gross Production	2480	2893	3041	3090	3175	3099
B) Flared	164	200	231	216	81	56
C) Internal Use	371	471	473	466	531	512
D) Loss	14	32	48	40	28	33
D) =A-B-C Net Production for Sale	1930	2189	2289	2368	2535	2498
PSC/JVs fields						
A) Gross Production	4321	10502	11440	14032	14143	13195
B) Flared	199	98	76	152	161	108
C) Internal Use	925	1047	957	1026	938	818
D) Loss	53	47	43	32	17	23
E) =A-B-C-D Net Production for Sale	3143	9310	10365	12822	13027	12246
Grand Total						
A) Gross Production	28672	34024	34450	36438	36113	34776
B) Flared	822	813	695	649	475	393
C) Internal Use	5729	5758	5504	5581	5547	5291
D) Loss	67	80	91	72	45	56
E) =A-B-C-D Net Production for Sale	22055	27374	28160	30135	30047	29035

Source: Domestic Gas Producers / DGH / LNG Importing companies/DGCIS

Note: LNG import data in Million Metric Tonne (MMT), converted to MMSCM; 1MMT=1325 MMSCM

BCM: Billion Cubic Meter; MMSCMD: Million Standard Cubic Meter per Day

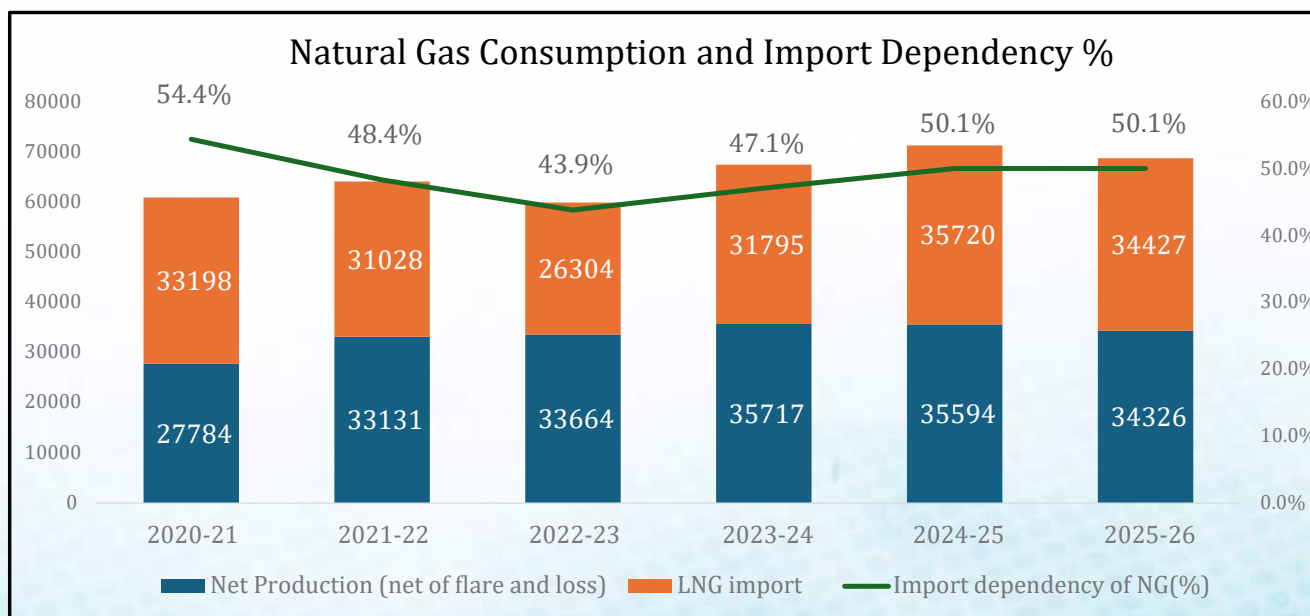
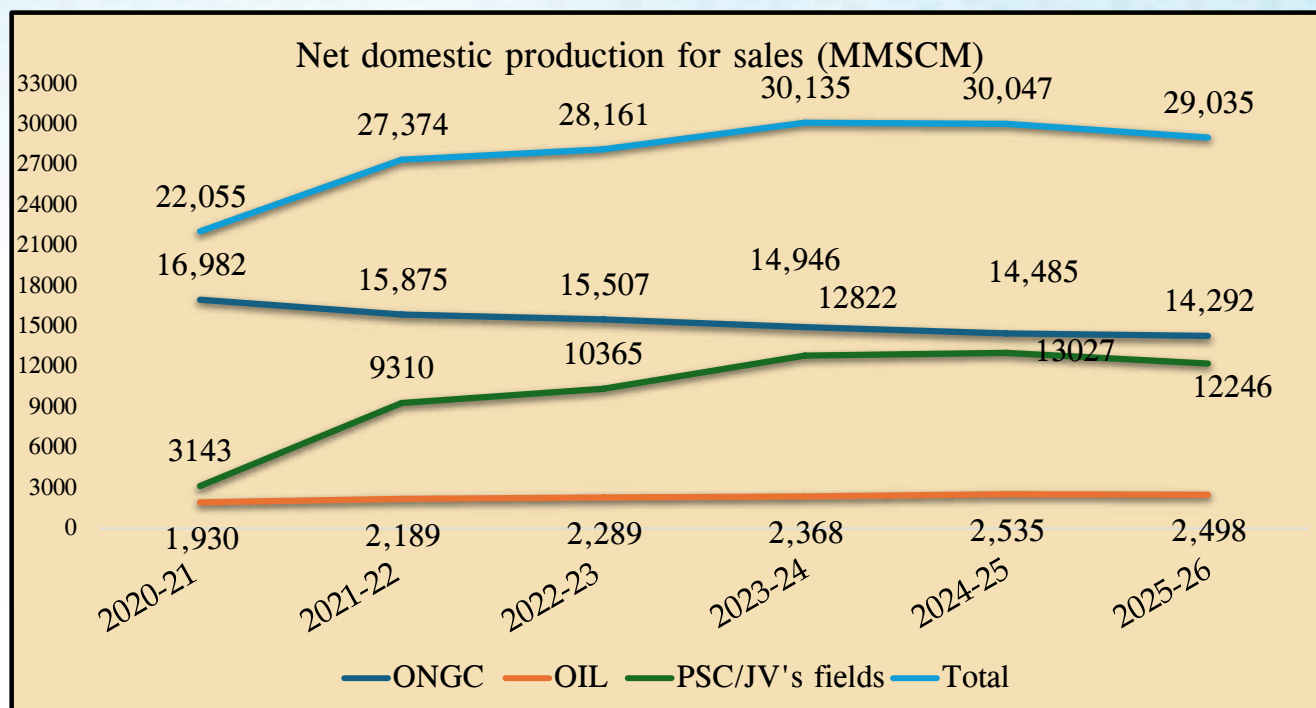


Table 3.5A: State wise Natural Gas Production in MMSCM

State	Onshore/ CBM/ Offshore	FY	Gross Production	Net Production
Andhra Pradesh	A. Onshore	2019-20	912	874
		2020-21	827	783
		2021-22	809	767
		2022-23	710	680
		2023-24	722	688
		2024-25	758	718
		2025-26	736	702
Assam & Arunachal Pradesh		2019-20	3187	2942
		2020-21	3051	2815
		2021-22	3429	3136
		2022-23	3611	3274
		2023-24	3529	3209
		2024-25	3597	3433
		2025-26	3473	3325
Gujarat		2019-20	1342	1287
		2020-21	1138	1059
		2021-22	1017	969
		2022-23	923	882
		2023-24	926	897
		2024-25	1053	1025
		2025-26	1033	1003
Rajasthan		2019-20	1883	1772
		2020-21	2040	1938
		2021-22	2619	2541
		2022-23	2340	2289
		2023-24	2199	2154
		2024-25	1785	1747
		2025-26	1508	1483
Tamil Nadu		2019-20	1097	1051
		2020-21	911	857
		2021-22	1067	1043
		2022-23	1109	1078
		2023-24	1016	981
		2024-25	1013	1003
		2025-26	946	941
Tripura		2019-20	1473	1472
		2020-21	1634	1634
		2021-22	1531	1530
		2022-23	1675	1675
		2023-24	1525	1525
		2024-25	1224	1224
		2025-26	1213	1212
Jharkhand (CBM)	B. CBM	2019-20	5	5
		2020-21	2	2
		(2021-22	4	4
		2022-23	10	9
		2023-24	5	5
		2024-25	47	39
		2025-26	83	83

Continue

Madhya Pradesh (CBM)		2019-20	345	344
		2020-21	334	333
		2021-22	389	365
		2022-23	264	263
		2023-24	234	234
		2024-25	294	292
		2025-26	323	320
West Bengal (CBM)		2019-20	306	277
		2020-21	307	250
		2021-22	290	290
		2022-23	399	387
		2023-24	411	400
		2024-25	415	405
Onshore Total		A+B	2025-26	419
	2019-20		10549	10025
	2020-21		10243	9670
	2021-22		11155	10646
	2022-23		11042	10536
	2023-24		10567	10092
	2024-25		10186	9885
Mumbai High + Eastern Offshore	C	2025-26	9733	9471
		2019-20	18576	18226
		2020-21	17086	16810
		2021-22	15943	15581
		2022-23	15325	15065
		2023-24	14979	14800
		2024-25	14701	14561
		2025-26	14455	14319
Private / JVCs		2019-20	2059	2006
		2020-21	1343	1303
		2021-22	6926	6904
		2022-23	8084	8063
		2023-24	10892	10825
		2024-25	11226	11148
Offshore Total	C	2025-26	10588	10535
		2019-20	20635	20232
		2020-21	18429	18113
		2021-22	22869	22485
		2022-23	23409	23128
		2023-24	25871	25625
		2024-25	25928	25709
Grand Total	A+B+C	2025-26	25043	24855
		2019-20	31184	30257
		2020-21	28672	27784
		2021-22	34024	33131
		2022-23	34450	33664
		2023-24	36438	35717
		2024-25	36113	35594
	2025-26	34776	34326	

Table 3.6 : Geographical Area wise Number of CNG stations and PNG Connections as on 01.04.2026

State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Andhra Pradesh	Anantapur and YSR (Kadapa) Districts	AGP City Gas Private Limited	24-04-2019	28	11160	28	2
	East Godavari District (EAAA)	Godavari Gas Private Limited	14-08-2015	16	49800	20	1
	Kakinada	Bhagyanagar Gas Limited	12-06-2009	13	68929	213	5
	Krishna District (EAAA)	Megha City Gas Distribution Private Limited	14-09-2015	32	29621	150	26
	Kurnool, Guntur, and Prakasam districts	Indian Oil Corporation Limited	15-03-2022	38	785	0	0
	Sri Potti Sriramulu Nellore District	AGP City Gas Private Limited	24-04-2019	20	6526	27	10
	Srikakulam, Visakhapatnam & Vizianagaram Districts	Indian Oil Corporation Limited	01-03-2019 (New start date 01.04.2024)	25	6282	6	11
	Vijayawada	Bhagyanagar Gas Limited	28-07-2009	33	66838	132	2
	West Godavari District	Godavari Gas Private Limited	14-08-2015	16	51107	6	3
Andhra Pradesh Total				213	290641	561	60
Andhra Pradesh, Karnataka & Tamil Nadu	Chittoor, Kolar and Vellore Districts	AGP City Gas Private Limited	24-04-2019 (New start date 01.04.2022)	51	18863	43	37
Andhra Pradesh, Karnataka & Tamil Nadu Total				51	18863	39	37
Arunachal Pradesh	Arunachal Pradesh State	Consortium of BPCL & OIL India Ltd	19-04-2024	0	0	0	0
Arunachal Pradesh Total				51	18863	43	37
Assam	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.07.2023)	9	0	0	0
	Cachar, Hailakandi & Karimganj Districts	Purba Bharati Gas Private Limited	27-09-2018 (New start date 01.01.2022)	2	4004	20	3
	Kamrup & Kamrup Metropolitan Districts	Purba Bharati Gas Private Limited	26-09-2018 (New start date 01.04.2020)	8	6872	0	0
	Kokrajhar, Dhubri, South Salmara-Mankachar and Goalpara districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.07.2023)	6	0	0	0
	Lakhimpur, Dhemaji, Darrang, Udalgiri, Sonitpur and Biswanath Chariali districts	North East Gas Distribution Company Limited	23-03-2022 (New Start date 01.10.2022)	1	20	0	0
	Nagaon, Morigaon, Hojai, Karbi Anglong, West Karbi Anglong and Dima Hasao districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.01.2023)	9	0	0	0
	Upper Assam	Assam Gas Company Limited	06-02-2015	10	63420	1500	484
Assam Total				45	74316	1520	487
Bihar	Araria, Purnia, Katihar and Kishanganj Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	11	14978	6	4
	Arwal, Jehanabad, Bhojpur and Buxar Districts	Indian Oil Corporation Limited	29-03-2019	13	16825	35	3
	Aurangabad, Kaimur & Rohtas Districts	Indian Oil Corporation Limited	06-09-2018	16	5030	36	1
	Begusarai District	Think Gas Begusarai Private Limited	20-09-2018	10	7372	22	11
	Darbhangha, Madhubani, Supaul, Sitamarhi and Sheohar districts	Bharat Petroleum Corporation Limited	15-03-2022	26	51631	0	0
	Gaya & Nalanda Districts	Indian Oil-Adani Gas Private Limited	20-09-2018	27	5140	33	2
	Khagaria, Saharsa and Madhepura Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	7	4404	2	0
	Lakhisarai, Munger and Bhagalpur Districts	Indian Oil Corporation Limited	29-03-2019	12	12861	29	1
	Muzaffarpur, Vaishali, Saran and Samastipur Districts	Indian Oil Corporation Limited	29-03-2019	48	54099	42	18
	Patna District	GAIL (India) Limited	07-03-2018	38	100561	94	14
Bihar Total				208	272901	299	54
Bihar & Jharkhand	Banka (Bihar), Dumka, Godda, Jamtara, Pakur & Sahibganj districts	Hindustan Petroleum Corporation Limited	14-06-2022	29	1882	0	0
	Nawada and Koderma Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	5	2876	5	0
	Sheikhpura, Jamui and Deoghar Districts	Indian Oil Corporation Limited	29-03-2019	8	10014	24	1
Bihar & Jharkhand Total				42	14772	29	1

Continue

State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Bihar & Uttar Pradesh	Gopalganj, Siwan, West Champaran, East Champaran and Deoria districts	Bharat Petroleum Corporation Limited	04-05-2022	36	59278	0	0
Bihar & Uttar Pradesh Total				36	59278	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	Chandigarh	Indian-Oil Adani Gas Private Limited	08-05-2013	8	9	0	1
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh Total				7	0	0	0
Chhattisgarh	Baloda Bazar, Gariyaband and Raipur districts	HCG Raipur Private Limited	18-02-2022 (New Start date 01.10.2024)	10	0	0	0
	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.07.2024)	2	230	0	0
	Kabirdham, Raj Nandgaon and Kanker districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.04.2024)	20	19557	0	0
	Kondagaon, Bastar, Sukma, Narayanpur, Bijapur and Dantewada districts	GAIL Gas Limited	13-06-2022	20	0	0	0
	Koriya, Surajpur, Balrampur and Surguja districts	Bharat Petroleum Corporation Limited	14-06-2022	67	19796	0	1
	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.04.2024)	19	0	0	0
Chhattisgarh Total				60	19479	0	1
Dadra & Nagar Haveli (UT)	UT of Dadra & Nagar Haveli	Gujarat Gas Limited	01-04-2015	6	14506	68	70
Dadra & Nagar Haveli (UT) Total				6	14506	68	70
Daman & Diu (UT)	UT of Daman	Indian-Oil Adani Gas Private Limited	01-04-2015	5	5353	107	65
Daman & Diu (UT) Total				5	5353	107	65
Daman and Diu & Gujarat	Diu & Gir Somnath Districts	IRM Energy Private Limited	25-09-2018	21	11171	73	0
Daman and Diu & Gujarat Total				21	11171	73	0
Goa	North Goa District	Goa Natural Gas Private Limited	24-06-2016	7	11648	57	38
	South Goa District	Indian-Oil Adani Gas Private Limited	07-02-2018	8	8437	13	22
Goa Total				15	20085	70	60
Gujarat	Ahmedabad City (Only for CNG)##	Hindustan Petroleum Corporation Limited	NOC issued on 20-08-2008	22	0	0	0
	Ahmedabad City and Daskroi Area	Adani Total Gas Limited	28-11-2013	87	761132	3765	818
	Ahmedabad District (EAAA)	Gujarat Gas Limited	22-06-2016 (New start date 01.04.2022)	29	26592	72	53
	Amreli District	Gujarat Gas Limited	27-05-2016	15	19196	62	6
	Anand area including Kanjari & Vadtal Villages (in Kheda District)	Charotar Gas Sahakari Mandali Limited	12-05-2015	15	55064	798	173
	Anand District (EAAA)	Gujarat Gas Limited	04-07-2016	29	47281	506	31
	Banaskantha District	IRM Energy Private Limited	01-07-2016	65	63588	307	15
	Barwala & Ranpur Talukas	Adani Total Gas Limited	26-09-2018	5	214	7	0
	Bhavnagar	Gujarat Gas Limited	05-03-2014	41	80443	502	120
	Dahej Vagra Taluka	Gujarat Gas Limited	06-06-2016	5	1685	20	68
	Dahod District	Gujarat Gas Limited	27-06-2016	19	14610	44	26
	Gandhinagar Mehsana Sabarkantha	Sabarmati Gas Limited	16-12-2009	136	330439	1372	485
	Gandhinagar###	Gujarat Gas Limited	Under Dispute	16	182962	681	27
	Hazira	Gujarat Gas Limited	17-07-2014	1	43916	155	21
	Jamnagar	Gujarat Gas Limited	17-01-2014	31	63268	295	130
	Junagadh District	Torrent Gas Limited	13-09-2018	19	16430	85	9
	Kheda District (EAAA) & Mahisagar District	Adani Total Gas Limited	28-09-2018	29	7006	7	2
	Kutch (West)	Gujarat Gas Limited	19-12-2014	19	17287	87	0
	Nadiad	Gujarat Gas Limited	01-10-2013	31	80928	663	16
	Narmada (Rajpipla) District	Gujarat Gas Limited	06-09-2018	10	4966	17	34
	Narmada (Rajpipla) District	Gujarat Gas Limited	06-09-2018	10	4952	17	0
	Navsari	Gujarat Gas Limited	01-10-2013	27	129898	287	52
	Navsari District (EAAA), Surat District (EAAA), Tapi District (EAAA) & the Dangs District	Adani Total Gas Limited	26-09-2018	14	6972	14	0
	Panchmahal District	Gujarat Gas Limited	04-07-2016	31	30841	166	88

Continue

State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
	Patan District	Sabarmati Gas Limited	27-05-2016	25	26438	84	13
	Porbandar District	Adani Total Gas Limited	26-09-2018	10	2990	3	0
	Rajkot	Gujarat Gas Limited	01-10-2013	95	414529	1332	1424
	Surat, Bharuch, Ankleshwar	Gujarat Gas Limited	08-11-2012	119	919335	9493	1045
	Surendranagar	Gujarat Gas Limited	01-10-2013	29	34958	371	378
	Surendranagar District (EAAA) & Morbi District (EAAA)	Adani Total Gas Limited	17-10-2018	16	3979	4	3
	Vadodara	Vadodara Gas Limited	27-10-2016	56	291628	3050	82
	Vadodara**	Adani Total Gas Limited	Sub-Judice	6	616	1	73
	Valsad	Gujarat Gas Limited	20-01-2015	28	154276	514	737
Gujarat Total				1080	3834043	24769	5939
Haryana	Ambala & Kurukshetra Districts	HPOIL Gas Private Limited	22-02-2018	33	21173	110	15
	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Adani Total Gas Limited	13-09-2018	56	6493	5	0
	Faridabad***	Indraprastha Gas Limited	Authorisation yet to be accepted by the entity	36	168895	606	911
	Faridabad-2	Adani Total Gas Limited	25-04-2023	26	40834	164	80
	Gurugram(IGL)***	Indraprastha Gas Limited	Authorisation yet to be accepted by the entity	62	66426	468	723
	Gurugram-2	Haryana City Gas Distribution Limited	25-04-2023	33	1938	24	18
	Hisar District	HCG (KCE) Private Limited	28-09-2018 (New start date 01.01.2022)	39	2323	0	257
	Jhajjar District	Haryana City Gas (KCE) Private Limited	07-03-2019 (New start date 01.01.2022)	16	47239	15	9
	Kaithal District	Indraprastha Gas Limited	29-03-2019	30	40392	37	71
	Karnal District	Indraprastha Gas Limited	08-02-2018	46	34093	42	140
	Nuh and Palwal Districts	Adani Total Gas Limited	13-09-2018	19	17675	37	91
	Panipat District	Indian-Oil Adani Gas Private Limited	01-04-2015	44	37824	144	272
	Rewari District	Indraprastha Gas Limited	19-08-2016	33	14435	77	55
	Rohtak District	Bharat Petroleum Corporation Limited	09-04-2018	26	54218	61	339
	Sonipat	GAIL Gas Limited	12-06-2009	51	15059	13	38
	Sonipat District (EAAA) & Jind District	Hindustan Petroleum Corporation Limited	26-09-2018	15	11772	79	11
	Yamunanagar District	Bharat Petroleum Corporation Limited	22-07-2016	565	580789	1882	3030
Haryana Total				12	435	3	3
Haryana & Himachal Pradesh	Panchkula District (EAAA), Sirmaur, Shimla & Solan (EAAA) Districts	Indian-Oil Adani Gas Private Limited	13-09-2018	12	435	3	3
Haryana & Himachal Pradesh Total				30	3231	6	0
Haryana & Punjab	Sirsa, Fatehabad and Mansa (Punjab) Districts	Gujarat Gas Limited	29-03-2019 (New start date 01.07.2021)	30	3231	6	0
Haryana & Punjab Total				15	13983	64	17
Himachal Pradesh	Bilaspur, Hamirpur & Una Districts	Bharat Petroleum Corporation Limited	06-09-2018	3	0	0	0
	Kangra and Chamba districts	Consortium of THINK Gas Distribution Private Limited, Think Gas Investment Pte. Ltd. & Think Gas Investment Pte. II Ltd	15-03-2022	3	0	0	0
	Mandi, Kullu, Kinnaur and Lahaul & Spiti districts	Gasonet Services (HP) Limited	29-03-2022	21	13983	64	17
Himachal Pradesh Total				27	13653	39	1
Jammu & Kashmir, Ladakh	Anantnag, Bandipora, Baramulla, Budgam, Doda, Ganderbal, Kargil, Kishtwar, Kulgam, Kupwara, Leh, Poonch, Pulwama, Rajouri, Ramban, Shopian, Shrinagar	Bharat Petroleum Corporation Limited	19-04-2024	12	4093	15	0
Jammu & Kashmir, Ladakh Total				14	62781	75	1
Jharkhand	Bokaro, Hazaribagh & Ramgarh Districts	Indian Oil Corporation Limited	06-09-2018 (New start date 01.01.2022)	14	13320	4	2
	Chatra and Palamu Districts	Bharat Petroleum Corporation Limited	29-03-2019	16	0	0	0
	East Singhbhum District	GAIL (India) Limited	07-03-2018 (New start date 01.04.2020)	14	62638	66	1
	Giridih & Dhanbad Districts	GAIL Gas Limited	06-09-2018 (New start date 01.04.2021)	13	13162	4	2
	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.10.2023)	14	0	0	0

Continue

State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
	Ranchi District	GAIL (India) Limited	07-03-2018 (New start date 01.04.2020)	27	78904	81	12
	Seraikela-Kharsawan District	GAIL Gas Limited	29-03-2019 (New start date 01.01.2022)	18	14643	3	15
	West Singhbhum District	GAIL Gas Limited	29-03-2019 (New start date 01.01.2022)	2	259	0	0
Jharkhand Total				130	187946	251	34
Karnataka	Bagalkot, Koppal and Raichur Districts	AGP City Gas Private Limited	24-04-2019	25	4673	41	3
	Ballari & Gadag Districts	Bharat Petroleum Corporation Limited	24-09-2018	44	32098	3	0
	Belgaum District	Megha City Gas Distribution Private Limited	14-09-2015	16	34164	129	42
	Bengaluru Rural and Urban Districts	GAIL Gas Limited	18-02-2015	157	306153	381	238
	Bidar District	Bharat Petroleum Corporation Limited	10-08-2018	22	6281	32	1
	Chikkaballapur district	Megha City Gas Distribution Private Limited	15-03-2022	4	0	0	0
	Chikkamagaluru, Hassan and Kodagu Districts	AGP City Gas Private Limited	24-04-2019	22	392	0	2
	Chitradurga & Davanagere Districts	Unison Enviro Private Limited	25-09-2018	28	35442	6	0
	Dakshina Kannada District*	GAIL Gas Limited	28-08-2018 (New start date 01.04.2022)	42	52245	32	26
	Dharwad District	Indian-Oil Adani Gas Private Limited	14-09-2015	12	20554	42	13
	Kalaburagi and Vijayapura Districts	AGP City Gas Private Limited	24-04-2019	23	1071	8	4
	Mysuru, Mandya and Chamarajanagar Districts	AGP City Gas Private Limited	24-04-2019	32	4719	20	42
	Ramanagara District	Maharashtra Natural Gas Limited	28-09-2018	25	53257	9	46
	Tumkur District	Megha City Gas Distribution Private Limited	14-08-2015	12	32200	143	63
	Udupi District	Adani Total Gas Limited	13-09-2018 (New start date 01.01.2021)	12	216	0	0
	Uttara Kannada, Haveri and Shivamogga Districts	AGP City Gas Private Limited	24-04-2019	27	938	3	1
Karnataka Total				503	584403	849	481
Kerala	Alapuzha, Kollam and Thiruvananthapuram Districts	AGP City Gas Private Limited	29-03-2019	47	54545	66	7
	Ernakulam District	Indian-Oil Adani Gas Private Limited	14-10-2015	21	42759	88	27
	Idukki, Kottayam and Pattanamtitta districts	Sholagasco Private Limited	15-03-2022	21	0	0	0
	Kozhikode & Wayanad Districts	Indian-Oil Adani Gas Private Limited	14-09-2018 (New start date 01.01.2021)	35	11111	45	2
	Malappuram District	Indian-Oil Adani Gas Private Limited	27-09-2018 (New start date 01.01.2021)	35	11811	22	0
	Palakkad & Thrissur Districts	Indian-Oil Adani Gas Private Limited	26-09-2018 (New start date 01.01.2021)	61	21851	62	7
Kerala Total				220	142077	283	43
Kerala & Puducherry	Kannur, Kasaragod & Mahe Districts	Indian-Oil Adani Gas Private Limited	14-09-2018 (New start date 01.01.2021)	33	13318	18	0
Kerala & Puducherry Total				33	13318	18	0
Madhya Pradesh	Ashoknagar District	Indian Oil Corporation Limited	29-03-2019	3	1804	1	0
	Betul, Chhindwara, Seoni and Balaghat districts	Megha City Gas Distribution Private Limited	09-03-2022 (New Start date 01.01.2025)	9	168	0	1
	Bhopal & Rajgarh Districts	Think Gas Bhopal Private Limited	24-09-2018	42	39373	105	39
	Burhanpur, Khandwa, Khargone and Harda districts	Adani Total Gas Limited	09-03-2022	32	0	0	0
	Damoh, Jabalpur, Katni, Mandla, Umaria and Dindori districts	Megha City Gas Distribution Private Limited	23-03-2022 (New Start date 01.10.2024)	9	0	1	2
	Dewas	GAIL Gas Limited	01-06-2009	6	40370	49	30
	Dhar District	Naveriya Gas Private Limited	07-11-2016	5	1603	26	13
	Guna District	Indian Oil Corporation Limited	06-09-2018	6	1781	1	0
	Gwalior	Aavantika Gas Limited	04-01-2010	33	65760	103	18
	Gwalior (EAAA) District and Sheopur District	Rajasthan State Gas Limited	29-03-2019	9	700	0	0
	Hoshangabad, Narsinghpur, Sagar and Vidisha districts	Megha City Gas Distribution Private Limited	09-03-2022 (New Start date 01.01.2025)	8	0	0	0
	Indore (including Ujjain City)	Aavantika Gas Limited	31-08-2009	87	132284	454	549

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State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
	Morena District	Indian Oil Corporation Limited	29-03-2019	7	4145	0	0
	Raisen, Shajapur and Sehore Districts	GAIL Gas Limited	29-03-2019	30	11452	14	13
	Rewa District	Indian Oil Corporation Limited	06-09-2018	8	2830	7	0
	Satna & Shandol Districts	Bharat Petroleum Corporation Limited	06-09-2018	27	10164	15	0
	Shivpuri District	Think Gas Bhopal Private Limited	29-03-2019	6	3126	7	0
	Sidhi and Singrauli Districts	Bharat Petroleum Corporation Limited	29-03-2019	12	11502	0	0
	Tikamgarh, Niwari, Chattarpur and Panna districts	Adani Total Gas Limited	09-03-2022	14	0	0	0
	Ujjain (EAAA) District, Dewas (EAAA) District and Indore (EAAA) District	Gujarat Gas Limited	29-03-2019	24	2172	4	1
Madhya Pradesh Total				377	329234	787	666
Madhya Pradesh and Chhattisgarh	Anuppur, Bilaspur and Korba Districts	Adani Total Gas Limited	29-03-2019	9	0	0	0
Madhya Pradesh and Chhattisgarh Total				9	0	0	0
Madhya Pradesh and Rajasthan	Agar Malwa, Neemuch, Mandsaur and Jhalawar districts	Megha City Gas Distribution Private Limited	15-03-2022	9	0	0	0
	Jhabua, Banswara, Ratlam and Dungarpur Districts	Gujarat Gas Limited	29-03-2019	32	1867	2	0
Madhya Pradesh and Rajasthan Total				41	1867	2	0
Madhya Pradesh and Uttar Pradesh	Jhansi (EAAA) District, Bhind, Jalaun, Lalitpur and Datia Districts	Adani Total Gas Limited	29-03-2019	22	105	1	5
Madhya Pradesh and Uttar Pradesh Total				22	105	1	5
Maharashtra	Ahmednagar & Aurangabad Districts	Bharat Petroleum Corporation Limited	28-09-2018	128	163181	22	51
	Akola, Hingoli and Washim districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.07.2024)	18	0	0	0
	Amravati and Yavatmal districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.10.2024)	22	0	0	0
	Beed, Jalgaon and Jalna districts	Indian Oil Corporation Limited	15-03-2022 (New Start date 01.10.2023)	11	0	0	0
	Bhandara, Gondiya and Garchiroli districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.01.2025)	15	0	0	0
	Buldana, Nanded and Parbhani districts	Maharashtra Natural Gas Limited	15-03-2022 (New Start date 01.07.2024)	56	0	0	0
	Chandrapur and Wardha districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.10.2024)	8	0	0	0
	Kolhapur District	HPOIL Gas Private Limited	06-03-2018	33	39490	15	49
	Latur & Osmanabad Districts	Unison Enviro Private Limited	24-09-2018	48	6950	5	0
	Mumbai & Greater Mumbai	Mahanagar Gas Limited	21-01-2009	152	1529948	3813	112
	Nagpur district	HCG Nagpur Private Limited	18-02-2022 (New Start date 01.10.2024)	31	0	0	12
	Palghar District & Thane Rural	Gujarat Gas Limited	01-04-2015	37	58332	35	112
	Pune City including Pimpri - Chichwad & adjoining contiguous areas Hinjewadi, Chakan, Talegaon	Maharashtra Natural Gas Limited	01-06-2009	131	858890	609	350
	Pune District (EAAA)	Torrent Gas Limited	18-05-2015	77	29041	91	92
	Raigarh District (EAAA)	Mahanagar Gas Limited	01-04-2015	75	127044	25	30
	Ratnagiri District	Unison Enviro Private Limited	09-08-2016	33	26027	16	55
	Sangli & Satara Districts	Bharat Petroleum Corporation Limited	28-09-2018	85	89068	16	3
	Sindhudurg District	Maharashtra Natural Gas Limited	06-09-2018	19	12895	8	0
	Solapur District	IMC Limited	06-03-2017	32	44839	4	7
	Thane urban and adjoining Municipalities	Mahanagar Gas Limited	04-08-2009	182	1488493	1418	444
Maharashtra Total				1193	4474198	6077	1317
Maharashtra & Gujarat	Valsad (EAAA), Dhule & Nashik Districts	Maharashtra Natural Gas Limited	28-09-2018	113	234581	22	73
Maharashtra & Gujarat Total				113	234581	22	73
Maharashtra and Madhya Pradesh	Alirajpur, Nandurbar and Barwani districts	Adani Total Gas Limited	09-03-2022	18	214	1	0
Maharashtra and Madhya Pradesh Total				18	214	1	0
Manipur	Manipur State	Tripura Natural Gas Company Limited	22-04-2024	4	0	0	0
Manipur Total				4	0	0	0
Meghalaya	Meghalaya State	Consortium of HCG (KCE) Private Limited & Others	19-04-2024 (New Start date 01.07.2025)	457	1929512	4827	1879
Meghalaya Total				457	1929512	4827	1879

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State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Mizoram	Mizoram State	Tripura Natural Gas Company Limited	19-04-2024	14	8122	48	2
Mizoram Total				13	690	0	0
Nagaland	Nagaland State	HPOIL Gas Private Limited	19-04-2024	27	8188	25	0
Nagaland Total				14	37946	11	1
National Capital Territory of Delhi (UT)	National Capital Territory of Delhi	Indraprastha Gas Limited	09-01-2009	4	1481	0	0
National Capital Territory of Delhi (UT) Total				11	8156	18	0
Odisha	Angul & Dhekanal Districts	Bharat Petroleum Corporation Limited	10-08-2018 (New start date 01.01.2022)	9	10902	9	1
	Balasore, Bhadrak & Mayurbhanj Districts	Adani Total Gas Limited	14-09-2018 (New start date 01.01.2022)	25	11921	28	3
	Bargarh, Debagarh & Sambalpur Districts	Bharat Petroleum Corporation Limited	28-09-2018 (New start date 01.01.2022)	24	76911	32	2
	Cuttack District	GAIL (India) Limited	07-03-2018 (New start date 01.07.2020)	4	0	0	0
	Gajapati, Kandhamal, Boudh and Sonepur districts	GAIL Gas Limited	28-02-2022 (New Start date 01.01.2024)	3	32	0	0
	Ganjam, Nayagarh & Puri Districts	GAIL Gas Limited	06-09-2018 (New start date 01.01.2022)	11	20648	19	0
	Jagatsinghpur & Kendrapara Districts	Bharat Petroleum Corporation Limited	26-09-2018 (New start date 01.01.2022)	159	184997	190	9
	Jajpur & Kendujhar Districts	Bharat Petroleum Corporation Limited	26-09-2018 (New start date 01.01.2022)	8	0	0	0
	Khordha District	GAIL (India) Limited	07-03-2018 (New start date 01.07.2020)	2	0	0	2
	Koraput, Malkangiri, and Nabarangpur districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.01.2024)	10	0	0	2
	Rayagada, Kalahandi, Bolangir and Nuapada districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.07.2025)	9	728	7	1
	Sundargarh & Jharsuguda Districts	GAIL Gas Limited	06-09-2018 (New start date 01.01.2022)	9	728	7	1
Odisha Total				17	33778	540	16
Puducherry	Yanam	HCG Yanam Private Limited	08-08-2022	19	14182	23	2
	Puducherry District	East Coast Natural Gas Private Limited	28-09-2018 (New start date 01.04.2022)	16	6927	102	208
Puducherry Total				27	3782	12	4
Puducherry & Tamil Nadu	Karaikal & Nagapattinam Districts	Torrent Gas Limited	28-09-2018	40	8574	21	2
Puducherry & Tamil Nadu Total				23	15623	88	36
Punjab	Amritsar District	Gujarat Gas Limited	05-05-2015	11	469	0	0
	Bhatinda District	Gujarat Gas Limited	10-05-2016	31	16521	96	94
	Fatehgarh Sahib District	IRM Energy Private Limited	05-07-2016	14	6810	100	208
	Ferozepur, Faridkot and Sri Muktsar Sahib Districts	Gujarat Gas Limited	29-03-2019 (New start date 01.07.2021)	27	3717	10	4
	Hoshiarpur and Gurdaspur Districts	Gujarat Gas Limited	29-03-2019	40	8256	20	2
	Jalandhar District (EAAA), Kapurthala & SBS Nagar Districts	Think Gas Ludhiana Private Limited	26-10-2018	23	15623	85	36
	Jalandhar*#	Adani Total Gas Limited	06-09-2013	10	244	0	0
	Ludhiana District (EAAA), Barnala & Moga Districts	Think Gas Ludhiana Private Limited	26-10-2018	29	16521	95	94
	Ludhiana*	Jay Madhok Energy Private Limited led Consortium	25-06-2015	3	0	0	0
	Pathankot district	Indian Oil Corporation Limited	29-03-2022 (New Start date 01.10.2025)	4	0	0	0
	Rupnagar District	Bharat Petroleum Corporation Limited	10-06-2016	20	10843	66	0
	SAS Nagar District (EAAA), Patiala & Sangrur Districts	Torrent Gas Limited	26-09-2018	45	14795	84	29
	Tarn Taran district	Megha City Gas Distribution Private Limited	10-05-2022	6	13	0	1
Punjab Total				262	125507	1032	392

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State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Punjab & Rajasthan	Fazilka (except area already authorized), Ganganagar and Hanumangarh districts	Bharat Petroleum Corporation Limited	04-05-2022	34	39274	0	0
Punjab & Rajasthan Total				34	39274	0	0
Rajasthan	Ajmer, Pali and Rajsamand Districts	Indraprastha Gas Limited	29-03-2019	78	272076	43	23
	Alwar (Other than Bhiwadi) & Jaipur Districts	Torrent Gas Jaipur Private Limited	27-08-2018 (New start date 01.04.2022)	73	16939	67	61
	Barmer, Jaisalmer & Jodhpur Districts	AGP CGD India Private Limited	28-09-2018	46	51005	184	131
	Bhilwara & Bundi Districts	Adani Total Gas Limited	14-09-2018	20	4735	13	14
	Bhiwadi (in Alwar District)	Haryana City Gas Distribution (Bhiwadi) Limited	01-08-2018	5	7032	25	359
	Bikaner and Churu districts	Gasonet Services (RJ) Limited	15-03-2022	11	0	0	5
	Chittorgarh (Other than Rawatbhata Taluka) & Udaipur Districts	Adani Total Gas Limited	13-09-2018	43	27361	9	2
	Dausa, Karauli, Sawai Madhopur and Tonk districts	Hindustan Petroleum Corporation Limited	15-03-2022	55	7778	0	0
	Dholpur District	Dholpur CGD Private Limited	28-09-2018	9	2670	6	4
	Jalore and Sirohi Districts	Gujarat Gas Limited	29-03-2019	32	10413	50	2
	Jhunjhunu, Sikar and Nagaur districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.04.2023)	43	6441	1	0
	Kota	Rajasthan State Gas Limited	01-06-2009	13	77345	171	1288
	Kota District (EAAA), Baran & Chittorgarh (Only Rawatbhata Taluka) Districts	Torrent Gas Limited	13-09-2018	19	6159	40	2
Rajasthan Total				447	489954	609	1891
Sikkim	Sikkim State	Hindustan Petroleum Corporation Limited	19-04-2024	5	0	0	0
Sikkim Total				87	4828	53	26
Tamil Nadu	Ariyalur and Perambalur districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.04.2023)	43	39289	0	4
	Chennai & Tiruvallur Districts	Torrent Gas Chennai Private Limited	07-09-2018 (New start date 01.04.2020)	23	242	0	0
	Coimbatore District	Indian Oil Corporation Limited	12-09-2018 (New start date 01.04.2022)	18	1778	0	2
	Cuddalore, Nagapattinam & Tiruvarur Districts	Adani Total Gas Limited	13-09-2018 (New start date 01.04.2022)	4	0	0	0
	Dharmapuri and Krishnagiri districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	52	8925	33	64
	Dindigul and Karur districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.01.2023)	16	2204	0	1
	Kanchipuram District	AGP CGD India Private Limited	26-09-2018 (New start date 01.04.2022)	28	2366	1	0
	Kanyakumari, Thoothukudi, Tirunelveli Kattabo and Tenkasi districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	48	1576	14	0
	Madurai, Theni and Virudhnagar districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	8	0	0	0
	Namakkal and Tiruchirapalli districts	IRM Energy Private Limited	15-03-2022 (New Start date 01.04.2024)	9	4875	9	0
	Pudukottai, Sivaganga and Thanjavur districts	Megha City Gas Distribution Private Limited	23-03-2022 (New Start date 01.07.2023)	8	0	0	0
	Ramanathapuram District	AGP CGD India Private Limited	26-09-2018	9	4875	9	0
	Salem District	Indian Oil Corporation Limited	12-09-2018 (New start date 01.10.2024)	24	5146	2	1
	The Nilgiris and Erode districts	Bharat Petroleum Corporation Limited	15-03-2022	67	51247	5	0
	Tiruppur District	Adani Total Gas Limited	13-09-2018 (New start date 01.10.2023)	36	3071	12	4
	Tiruvannamalai, Villupuram and Kallakurichi districts	Megha City Gas Distribution Private Limited	09-03-2022 (New Start date 01.04.2023)	10	3	4	5
Tamil Nadu Total				478	125550	133	107

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State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Telangana	Bhadradi Kothagudem & Khamman Districts	Megha City Gas Distribution Private Limited	20-09-2018	13	2016	3	0
	Hyderabad	Bhagyanagar Gas Limited	09-10-2009	98	241278	125	97
	Jagtial, Peddapalli, Karimnagar & Rajanna Sircilla Districts	Indian Oil Corporation Limited	12-Sep-2018 (New start date 01-Jan-2020)	9	818	0	0
	Jangaon, Jayashankar Bhupalpally, Mahabubabad, Warangal Urban & Warangal Rural Districts	Megha City Gas Distribution Private Limited	24-09-2018	11	4164	9	3
	Medak, Siddipet & Sangareddy Districts	Torrent Gas Limited	13-09-2018	21	2738	12	61
	Medchal-Malkajigiri, Ranga Reddy & Vikarabad Districts	Megha City Gas Distribution Private Limited	14-11-2018	29	6223	11	27
	Nalgonda Suryapet & Yadadri Bhuvanagiri Districts	Megha City Gas Distribution Private Limited	13-09-2018	23	5963	33	7
	Nizamabad, Adilabad, Nirmal, Mancherla Kumuram Bheem Asifabad and Kamareddy districts	Maharashtra Natural Gas Limited	15-03-2022 (New Start date 01.10.2024)	29	0	0	0
Telangana Total				233	263200	193	195
Telangana and Karnataka	Jogulamba Gadwal, Nagarkurnool, Mahabubnagar, Narayanpet, Wanaparthy and Yadgir districts	Megha City Gas Distribution Private Limited	15-03-2022	14	142	3	5
Telangana and Karnataka Total				14	142	3	5
Tripura	Agartala	Tripura Natural Gas Company Limited	24-02-2015	7	49741	558	48
	Dhalai, North Tripura, Unakoti and Khowai	North East Distribution Company Limited	15-03-2022	2	0	0	0
	Gomati District	Tripura Natural Gas Company Limited	28-09-2018	10	1319	0	0
	South Tripura and Sepahijala district	North East Distribution Company Limited	15-03-2022	3	0	0	0
	West Tripura (EAAA) District	Tripura Natural Gas Company Limited	28-09-2018	8	19780	8	0
Tripura Total				30	70840	566	48
UT of Jammu and Kashmir	Jammu, Udhampur, Reasi, Samba and Kathua districts	Indian Oil Corporation Limited	15-03-2022 (New Start date 01.10.2024)	3	0	0	0
UT of Jammu and Kashmir Total				3	0	0	0
Uttar Pradesh	Agra	Green Gas Limited	12-11-2009	33	117415	79	2
	Allahabad	Indian-Oil Adani Gas Private Limited	08-05-2013	11	24540	112	14
	Allahabad District (EAAA), Bhadohi & Kaushambi Districts	Indian-Oil Adani Gas Private Limited	13-09-2018	21	8267	11	1
	Amethi, Pratapgarh & Raebareli Districts	Bharat Petroleum Corporation Limited	10-08-2018	40	7086	12	0
	Amroha (except area already authorized) & Sambhal (except area already authorized) districts	Megha City Gas Distribution Private Limited	04-05-2022	12	0	0	1
	Auraiya, Kanpur Dehat & Etawah Districts	Torrent Gas Limited	13-09-2018	43	16742	39	17
	Azamgarh, Mau and Ballia Districts	Torrent Gas Limited	29-03-2019 (New Start Date 01.10.2019)	30	14137	21	4
	Bagpat District	Bagpat Green Energy Private Limited	28-03-2018	15	5448	15	56
	Banda, Chitrakoot and Mahoba	Indraprastha Gas Limited	13-04-2022	17	38366	2	0
	Bareilly	Central UP Gas Limited	22-04-2009	24	59128	225	35
	Bareilly (EAAA) District, Pilibhit and Rampur Districts	Hindustan Petroleum Corporation Limited	29-03-2019	68	16635	0	0
	Basti and Ambedkarnagar Districts	Torrent Gas Limited	29-03-2019 (New Start Date 01.10.2019)	18	9021	10	2
	Bulandshahr (part) District	Indian-Oil Adani Gas Private Limited	06-03-2018	22	16050	16	70
	Bulandshahr District (EAAA), Aligarh & Hathras Districts	Indian-Oil Adani Gas Private Limited	24-09-2018	32	6660	3	0
	Faizabad & Sultanpur Districts	Green Gas Limited	24-09-2018	10	2005	0	1
	Farrukhabad, Etah and Hardoi Districts	Hindustan Petroleum Corporation Limited	29-03-2019	63	19014	0	0
	Ghaziabad & Hapur Districts	Indraprastha Gas Limited	11-10-2019	79	435771	647	894
	Gonda and Barabanki Districts	Torrent Gas Limited	29-03-2019	31	9704	38	16
	Gorakhpur, Sant Kabir Nagar & Kushinagar Districts	Torrent Gas Limited	13-09-2018 (New start date 01-10-2019)	34	17169	76	14
	Jaunpur and Ghazipur Districts	Indian-Oil Adani Gas Private Limited	24-04-2019	19	7327	15	0
	Jhansi	Central UP Gas Limited	26-02-2014	11	28828	6	0
	Kanpur	Central UP Gas Limited	22-04-2009	60	136394	459	126
	Kanpur (EAAA) District, Fatehpur and Hamirpur Districts	Indraprastha Gas Limited	29-03-2019	30	59893	26	7
	Kasganj district	Megha City Gas Distribution Private Limited	04-05-2022	5	0	0	0
	Khurja	Adani Total Gas Limited	04-12-2012	10	14705	32	248
	Lakhimpur Kheri, Sitapur, Bahraich, Shravasti, Balrampur, Siddharth Nagar & Maharajganj districts	Bharat Petroleum Corporation Limited	08-06-2022	126	100034	0	0

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State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Uttar Pradesh	Lucknow	Green Gas Limited	15-03-2016	48	131923	75	13
	Mainpuri and Kannauj Districts	Hindustan Petroleum Corporation Limited	29-03-2019	38	17480	1	0
	Mathura	Torrent Gas Limited	11-06-2009	13	25473	51	99
	Meerut	GAIL Gas Limited	12-06-2009	25	79551	101	102
	Meerut District (EAAA), Muzaffarnagar & Shamli Districts	Indraprastha Gas Limited	13-09-2018	43	75702	75	59
	Mirzapur, Chandauli and Sonbhadra Districts	GAIL Gas Limited	29-03-2019	32	12405	4	3
	Moradabad	Torrent Gas Limited	30-11-2012	8	40813	92	200
	Moradabad (EAAA) District	Torrent Gas Limited	13-09-2018	21	13341	24	16
	Noida (including Greater Noida)	Indraprastha Gas Limited	25-04-2023	72	458199	1596	2208
	Saharanpur District	Bharat Petroleum Corporation Limited	11-05-2016	18	29884	65	9
	Shahjahanpur and Budaun Districts	Hindustan Petroleum Corporation Limited	29-03-2019	46	19972	4	1
	Unnao (EAAA) District	Green Gas Limited	24-09-2018	4	745	0	0
	Varanasi District	GAIL (India) Limited	07-03-2018	43	123621	142	31
Uttar Pradesh Total				1275	2199448	4074	4249
Uttar Pradesh & Rajasthan	Firozabad (Taj Trapezium Zone)	GAIL Gas Limited	26-09-2011	54	30583	108	351
Uttar Pradesh & Rajasthan Total				54	30583	108	351
Uttar Pradesh and Uttrakhand	Bijnor and Nainital Districts	Hindustan Petroleum Corporation Limited	29-03-2019	40	18515	2	0
Uttar Pradesh and Uttrakhand Total				40	18515	2	0
Uttarakhand	Haridwar District	Haridwar Natural Gas Limited	12-09-2018 (New start date 01.01.2022)	15	37903	3	1
	Pauri Garhwal, Uttarkashi, Rudrapur and Tehri Garhwal districts	Gasonet Services (UK) Limited	27-07-2015	12	27127	64	42
	Pithoragarh, Champawat, Almora, Chamoli and Bageshwar districts	Gasonet Services (UK) Limited	27-05-2022	3	1	0	0
	Dehradun District	GAIL Gas Limited	11-05-2022	1	0	0	0
	Udham Singh Nagar District	Indian-Oil Adani Gas Private Limited	28-07-2015	14	17960	77	111
Uttarakhand Total				45	82991	144	154
West Bengal	Alipurduar and Koch Bihar	Bharat Petroleum Corporation Limited	15-03-2022 (New Start date 01.10.2022)	17	34934	0	0
	Birbhum, Murshidabad, Maldah & Dakshin Dinajpur districts	Hindustan Petroleum Corporation Limited	17-06-2022	21	7310	0	0
	Burdwan District	Indian-Oil Adani Gas Private Limited	28-09-2018 (New start date 01.01.2022)	26	13240	32	6
	Darjeeling, Jalpaiguri and Uttar Dinajpur Districts	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2021)	22	13062	0	0
	East Mednipore, West Mednipore and Jhargram districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.07.2023)	8	0	0	0
	Howrah (EAAA) District and Hoogly (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2023)	34	8889	1	1
	Kolkata Municipal Corporation and Parts of Adjoining Districts	Bengal Gas Company Limited	02-02-2016 (New start date 01.01.2022)	30	6725	0	0
	Nadia (EAAA) District and North 24 Parganas (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2023)	34	16354	1	1
	Purulia and Bankura districts	Bharat Petroleum Corporation Limited	15-03-2022	30	50958	0	0
	South 24 Parganas (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2022)	20	856	1	2
West Bengal Total				242	152328	35	10
Grand Total				8916	16949377	49994	21831

Source: PNGRB

Note : EAAA stands for Excluding/Except Area Already Authorized ; * stands for the data not provided by the CGD Entity ; # stands for authorization was cancelled by PNGRB, however, authorization has been reinstated based on court order ; ## stands for NOC issued :

** stands for Sub-judice ;

***authorisation yet to be accepted by the entity,###-Under Dispute

Table 3.7: CNG Sales in India

State (s) / Union Territory	Company name	No. of companies (as on 1.4.2026)	(Sales in TMT) #					
			2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Andhra Pradesh	AGP City Gas Private Limited, Bhagyanagar Gas Limited, Godavari Gas Private Limited, Indian Oil Corporation Limited, Megha City Gas Distribution Private Limited	5	13	33	48	40	51	65
Andhra Pradesh, Karnataka and Tamil Nadu	AGP City Gas Private Limited	1	0	0.1	2.5	6	11	18
Assam	Adani Total Gas Limited, Assam Gas Company Limited, Purba Bharati Gas Private Limited, North East City Gas Distribution Limited	4	0.05	0.06	0.5	1	3	4
Bihar	Bharat Petroleum Corporation Limited, GAIL (India) Limited, Indian Oil Corporation Limited, Indian-Oil Adani Gas Private Limited, Think Gas Begusarai Private Limited	5	5	15	38	61	93	126
Bihar & Jharkhand	Indian Oil Corporation Limited, Hindustan Petroleum Corporation Limited	2	0	0	0.04	1	2	6
Bihar & Uttar Pradesh	Bharat Petroleum Corporation Limited	1	0	0	0	0	4	8
Chandigarh, Haryana, Punjab and Himachal Pradesh	Indian-Oil Adani Gas Private Limited	1	14	25	35	39	42	46
Chhattisgarh	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, HCG Raipur Private Limited, GAIL Gas Limited	4	0	0	0	0	0.47	1.70
Dadra and Nagar Haveli	Gujarat Gas Limited	1	2	3	3.2	3	5	7
Daman and Diu	Indian-Oil Adani Gas Private Limited	1	1.37	3	2.2	2	3	3
Delhi NCT	Indraprastha Gas Limited	1	785	1015	1210	1192	1205	1218
Goa	Goa Natural Gas Private Limited, Indian-Oil Adani Gas Private Limited	2	0.15	1.05	2.9	5	6	8
Gujarat	Adani Total Gas Limited, Charotar Gas Sahakari Mandali Limited, Gujarat Gas Limited, Hindustan Petroleum Corporation Limited, IRM Energy Private Limited, Sabarmati Gas Limited, Torrent Gas Private Limited, Vadodara Gas Limited	8	649	945	1084	1166	1312	1437
Gujarat & UT of Daman and Diu	IRM Energy Private Limited	1	1	4	6	7	10	12
Haryana	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Haryana City Gas (KCE) Private Limited, Haryana City Gas Distribution Limited, HCG (KCE) Private Limited, Hindustan Petroleum Corporation Limited, HPOIL Gas Private Limited, Indian-Oil Adani Gas Private Limited, Indraprastha Gas Limited	10	173	303	428	478	565	682
Haryana & Himachal Pradesh	Indian-Oil Adani Gas Private Limited	1	0.08	0.7	1.2	1	2	2
Haryana & Punjab	Gujarat Gas Limited	1	1.4	5	6.7	8	9	10
Himachal Pradesh	Bharat Petroleum Corporation Limited, Gasnet Services (HP) Limited, Think Gas Himachal Private Limited	3	0	0.2	0.4	1	1.5	3
Jharkhand	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL (India) Limited, GAIL Gas Limited, Indian Oil Corporation Limited	5	1.2	4	10	14	18	27

(Sales in TMT) #								
State (s) / Union Territory	Company name	No. of companies (as on 1.4.2026)	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Karnataka	Adani Total Gas Limited, AGP City Gas Private Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Indian-Oil Adani Gas Private Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Unison Enviro Private Limited	8	3	15	56	112	199	288
Kerala	AGP City Gas Private Limited, Indian-Oil Adani Gas Private Limited, Sholagasco Private Limited	3	4	12	28	43	62	85
Kerala & Puducherry	Indian-Oil Adani Gas Private Limited	1	0	0.2	1.5	4	6	8
Madhya Pradesh	Aavantika Gas Limited, Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Gujarat Gas Limited, Indian Oil Corporation Limited, Megha City Gas Distribution Private Limited, Naveriya Gas Private Limited, Rajasthan State Gas Limited, Think Gas Bhopal Private Limited	10	24	45	76	95	132	172
Madhya Pradesh & Rajasthan	Gujarat Gas Limited, Megha City Gas Distribution Private Limited	2	0.26	3	5.5	8	13	18
Madhya Pradesh & Chhattisgarh	Adani Total Gas Limited	1	0	0	0.01	0.06	0.19	0
Maharashtra	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, Gujarat Gas Limited, HCG Nagpur Private Limited, HPOL Gas Private Limited, IMC Limited, Indian Oil Corporation Limited, Mahanagar Gas Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited, Unison Enviro Private Limited	12	504	812	1022	1130	1311	1477
Maharashtra & Gujarat	Maharashtra Natural Gas Limited	1	1.4	5.6	19	23	31	43
Maharashtra & Madhya Pradesh	Adani Total Gas Limited	1	0	0	0	0	5	8
Odisha	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL (India) Limited, GAIL Gas Limited, Megha City Gas Distribution Private Limited	5	2	4	6.9	12	20	29
Puducherry (UT) & Tamil Nadu	Torrent Gas Private Limited	1	0.001	0.04	0.18	0.13	1.10	0
Puducherry (UT)	East Coast Natural Gas Private Limited	1	0.000	0.00	0.01	0.35	0.28	2
Punjab	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, Gujarat Gas Limited, Indian Oil Corporation Limited, IRM Energy Private Limited, Megha City Gas Distribution Private Limited, Think Gas Ludhiana Private Limited, Torrent Gas Private Limited	8	14	43	61	66	80	96
Punjab & Rajasthan	Bharat Petroleum Corporation Limited	1	0	0	0	0	2.69	6
Rajasthan	Adani Total Gas Limited, AGP CGD India Private Limited, Dholpur CGD Private Limited, Gasonet Services (RJ) Limited, Gujarat Gas Limited, Haryana City Gas Distribution (Bhiwadi) Limited, Hindustan Petroleum Corporation Limited, Indian Oil Corporation Limited, Indraprastha Gas Limited, Rajasthan State Gas Limited, Torrent Gas Jaipur Private Limited, Torrent Gas Private Limited	12	15	47	94	134	195	287

(Sales in TMT) #								
State (s) / Union Territory	Company name	No. of companies (as on 1.4.2026)	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Tamil Nadu	Adani Total Gas Limited, AGP CGD India Private Limited, Bharat Petroleum Corporation Limited, Indian Oil Corporation Limited, IRL Energy Private Limited, Megha City Gas Distribution Private Limited, Torrent Gas Chennai Private Limited	7	0.004	2	23	60	122	188
Telangana	Bhagyanagar Gas Limited, Indian Oil Corporation Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited	5	9	33	68	64	94	134
Telangana & Karnataka	Megha City Gas Distribution Private Limited	1	0	0	0.16	1	3	5
Tripura	Tripura Natural Gas Company Limited, North East Gas Distribution Company Limited	2	18	20	24	26	28	30
UT of Jammu and Kashmir	Indian Oil Corporation Limited	1	0	0	0	0	0.28	0.41
Uttar Pradesh	Adani Total Gas Limited, Bagpat Green Energy Private Limited, Bharat Petroleum Corporation Limited, Central UP Gas Limited, GAIL (India) Limited, GAIL Gas Limited, Green Gas Limited, Hindustan Petroleum Corporation Limited, Indian-Oil Adani Gas Private Limited, Indraprastha Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited	12	339	545	670	769	931	1072
Uttar Pradesh & Uttarakhand	Hindustan Petroleum Corporation Limited	1	0.359	2	3.5	6	8	10
Uttar Pradesh & Madhya Pradesh	Adani Total Gas Limited	1	0.402	8	4.9	8	11	13
Uttar Pradesh & Rajasthan	GAIL Gas Limited	1	0	0	36	40	45	51
Uttarakhand	GAIL Gas Limited, Gasonet Services (UK) Limited, Haridwar Natural Gas Private Limited, Indian-Oil Adani Gas Private Limited	4	5	12	18	20	26	29
West Bengal	Bengal Gas Company Limited, Bharat Petroleum Corporation Limited, Hindustan Petroleum Corporation Limited, Indian Oil Corporation Limited, Indian-Oil Adani Gas Private Limited	5	2	4	6.5	5	19	37
Total		164	2589	3968	5103	5652	6690	7770

Source: Based on the information submitted by CGD entities - subject to revisions, if any.

Table 3.7 A - Year-wise, state-wise Domestic PNG Connections & CNG stations for last 3 years

State	(Number)					
	Domestic PNG Connections			CNG Stations		
	01.04.2024	01.04.2025	01-04-2026	01.04.2024	01.04.2025	01-04-2026
Andhra Pradesh	275517	285425	296440	203	233	242
Arunachal Pradesh	0	0	0	0	0	0
Assam	58474	67830	74316	22	35	45
Bihar	162171	251955	320806	151	219	250
Chandigarh	26845	30316	33295	9	10	10
Chhattisgarh	3499	11002	19796	23	55	72
Dadra & Nagar Haveli and Daman and Diu	17560	19034	20509	12	12	12
Delhi	1564294	1723294	1929512	491	508	457
Goa	13598	18865	20085	12	14	15
Gujarat	3288498	3579961	3844934	1017	1055	1102
Haryana	396852	499489	584455	466	542	603
Himachal Pradesh	7715	9926	13983	15	22	26
Jharkhand	140014	175143	194116	111	131	156
Karnataka	441432	501910	591851	379	455	516
Kerala	76894	137524	155395	146	222	251
Madhya Pradesh	239468	289948	330990	337	397	424
Maharashtra	3617571	4250826	4708779	964	1122	1309
Manipur	0	0	0	0	0	0
Meghalaya	0	0	0	0	0	4
Mizoram	0	0	0	0	0	0
Nagaland	0	0	0	0	0	0
Odisha	121446	161281	184997	105	137	159
Puducherry	0	0	75	5	15	15
Punjab	87548	108161	137830	246	271	305
Rajasthan	320845	438939	529111	354	455	496
Sikkim	0	0	0	0	0	0
Tamil Nadu	30525	79218	132226	338	436	503
Telangana	211940	236044	263342	186	225	245
Tripura	62136	66139	70840	18	27	30
Jammu & Kashmir	0	0	0	1	3	3
Ladakh	0	0	0	0	0	0
Uttar Pradesh	1650326	1935296	2245832	1081	1215	1367
Uttarakhand	82704	88953	93904	42	51	57
West Bengal	24644	74992	152328	127	200	242
Total	12922516	15041471	16949747	6861	8067	8916

Source: PNGRB

3.8 State/UT wise Number of CNG stations and PNG Connections

(Numbers)

S.No.	State/UT	1.4.2025				1.4.2026			
		CNG Stations	Domestic	Commercial	Industrial	CNG Stations	Domestic	Commercial	Industrial
1	Andhra Pradesh	233	285425	505	57	242	296440	601	78
2	Arunachal Pradesh	0	0	0	0	0	0	0	0
3	Assam	35	67830	1446	472	45	74316	1520	487
4	Bihar	219	251955	217	37	250	320806	322	55
5	Chandigarh	10	30316	206	58	10	33295	265	95
6	Chhattisgarh	55	11002	0	1	72	19796	0	1
7	Dadra & Nagar Haveli Daman and Diu	12	19034	161	127	12	20139	176	135
8	Delhi	508	1723294	4568	1921	457	1929512	4827	1879
9	Goa	14	18865	46	54	15	20085	70	60
10	Gujarat	1055	3579961	24231	5852	1102	3844934	24841	5939
11	Haryana	542	499489	1542	2839	603	584455	1891	3033
12	Himachal Pradesh	22	9926	43	6	26	13983	64	17
13	Jharkhand	131	175143	89	18	156	194116	257	34
14	Karnataka	455	501910	647	408	516	591851	863	491
15	Kerala	222	137524	139	36	251	155395	301	43
16	Madhya Pradesh	397	289948	636	600	424	330990	791	671
17	Maharashtra	1122	4250826	5285	1177	1309	4708779	6099	1390
18	Manipur	0	0	0	0	0	0	0	0
19	Meghalaya	0	0	0	0	4	0	0	0
20	Mizoram	0	0	0	0	0	0	0	0
21	Nagaland	0	0	0	0	0	0	0	0
22	Odisha	137	161281	46	5	159	184997	190	9
23	Puducherry	15	0	0	0	15	75	1	3
24	Punjab	271	108161	839	352	305	137830	1032	392
25	Rajasthan	455	438939	478	1808	496	529111	644	1898
26	Sikkim	0	0	0	0	0	0	0	0
27	Tamil Nadu	436	79218	53	53	503	132226	149	116
28	Telangana	225	236044	154	158	245	263342	196	200
29	Tripura	27	66139	508	62	30	70840	566	48
30	Jammu & Kashmir	3	0	0	0	3	0	0	0
31	Ladakh	0	0	0	0	0	0	0	0
32	Uttar Pradesh	1215	1935296	3408	4232	1367	2245832	4147	4593
33	Uttarakhand	51	88953	117	127	57	93904	146	154
34	West Bengal	200	74992	9	1	242	152328	35	10
Total		8067	15041471	45373	20461	8916	16949377	49994	21831

Source: PNGRB

Table 3.9 : LNG Terminals (Operational)

(MMSCM)			
Location	Promoters	Capacity as on 01.04.2026 (In MMTPA)	Capacity utilisation - Apr-Mar 2026 (Cumulative) in %
Dahej	Petronet LNG Ltd (PLL)	17.5	91.9
Hazira	Shell Energy India Pvt. Ltd.	6.0	27.2
Dabhol	Konkan LNG Limited	5.0	34.5
Kochi	Petronet LNG Ltd (PLL)	5.0	26.3
Ennore	Indian Oil LNG Pvt Ltd	5.0	25.1
Mundra	GSPC LNG Limited	5.0	17.4
Dhamra	Adani Total Private Limited	5.0	34.1
Chhara	HPCL LNG Limited	5.0	6.2
Total Capacity		53.5	

Source:- LNG terminal operating entities

Table 3.10 : Import of Liquefied Natural Gas (LNG)

LNG import quantity/value					
Financial Year	MMT	MMSCM	MMBtu	Value (Mn. USD)	USD / MMBtu
2017-18	20.7	27,439	1,08,88,47,280	8,051	7.4
2018-19	21.7	28,740	1,14,04,94,327	10,253	9.0
2019-20	25.6	33,886	1,34,46,84,149	9,489	7.1
2020-21	25.1	33,198	1,31,73,69,257	7,881	6.0
2021-22	23.4	31,028	1,23,12,52,501	13,472	10.9
2022-23	19.9	26,304	1,04,38,25,872	17,114	16.4
2023-24	24.0	31,795	1,24,65,77,334	13,405	10.8
2024-25	27.0	35,720	1,40,04,66,776	14,908	10.6
2025-26 (P)	26.0	34,427	1,36,61,38,186	13,356	9.8

Source: DGCIS

Conversion of MMSCM to MMBtu is based on approximation of 1 Million BTU (MMBTU) = 25.2 SCM. (@10000 Kcal/SCM; 1 MMBtu = 252000 Kcal)

3.10A: Indian Natural Gas Spot Price for Physical Delivery

Cumulative	GIXI - April 2026	
	INR/MMBtu	\$/MMBtu
Western	1572	16.8
Bhadbhut	1520	16.2
Dahej	1522	16.3
Hazira - ONGC	1670	17.8
Mhaskal	1160	12.4
Dabhol	1612	17.2
Hazira	1790	19.1
Southern	1810	19.3
KG - Tatipaka	1810	19.3
KG - Pasarlupudi	1810	19.3
Eastern	1679	17.9
Bokaro	1679	17.9
All India	1577	16.9

Total 7.0 MMSCMD Vol. delivered during the month

- Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | \$1=INR 88.32 | 1 MMBtu=25.2 SCM

- Source: IGX website - www.igxindia.com

Table 3.11 : Domestic natural gas price and gas price ceiling

Period	Domestic natural gas price in US\$/MMBTU (GCV basis)*	Gas price ceiling (HPHT) in US\$/MMBTU (GCV basis)**
November 2014 - March 2015	5.05	
April 2015 - September 2015	4.66	
October 2015 - March 2016	3.82	
April 2016 - September 2016	3.06	6.61
October 2016 - March 2017	2.5	5.3
April 2017 - September 2017	2.48	5.56
October 2017 - March 2018	2.89	6.3
April 2018 - September 2018	3.06	6.78
October 2018 - March 2019	3.36	7.67
April 2019 - September 2019	3.69	9.32
October 2019 - March 2020	3.23	8.43
April 2020 - September 2020	2.39	5.61
October 2020 - March 2021	1.79	4.06
April 2021 - September 2021	1.79	3.62
October 2021 - March 2022	2.9	6.13
April 2022 - September 2022	6.1	9.92
October 2022 - March 2023	8.57	12.46
1 April 2023 - 7 April 2023	9.16	12.12



Period	Domestic Gas calculated price in US\$/MMBTU #	Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU #	Period	HP-HT Gas price ceiling in US\$/MMBTU
8 April 2023 - 30 April 2023	7.92	6.5	April 2023 - September 2023	12.12
1 May 2023 - 31 May 2023	8.27			
1 June 2023 - 30 June 2023	7.58			
1 July 2023 - 31 July 2023	7.48			
1 August 2023 -31 August 2023	7.85			
1 September 2023 - 30 September 2023	8.60		October 2023 - March 2024	9.96
1 October 2023 -31 October 2023	9.20			
1 Nov 2023 - 30 Nov2023	9.12			
1 Dec 2023 - 31 Dec 2023	8.47			
1 Jan 2024 - 31 Jan 2024	7.82			
1 Feb 2024- 29 Feb 2024	7.85		April 2024 - September 2024	9.87
1 Mar 2024- 31 Mar 2024	8.17			
1 April 2024 - 30 April 2024	8.38			
1 May 2024 - 31 May 2024	8.90			
1 June 2024 - 30 June 2024	8.44			
1 July 2024 - 31 July 2024	8.24		October 2024- March 2025	10.16
1 August 2024 -31 August 2024	8.51			
1 September 2024 - 30 September 2024	7.85			
1 October 2024 -31 October 2024	7.48			
1 Nov 2024 - 30 Nov 2024	7.53			
1 Dec 2024 - 31 Dec 2024	7.29		April 2025 - September 2025	10.04
1 Jan 2025 - 31 Jan 2025	7.30			
1 Feb 2025 - 28 Feb 2025	7.94			
1 Mar 2025- 31 Mar 2025	7.80			
1 April 2025 - 30 April 2025	7.26			
1 May 2025 - 31 May 2025	6.93	6.75	October 2025- March 2026	9.72
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 August 2025 -31 August 2025	7.02			
1 September 2025 - 30 September 2025	6.99			
1 October 2025 -31 October 2025	6.96	6.55	April 2026 - September 2026	8.90
1 Nov 2025 - 30 Nov 2025	6.55			
1 Dec 2025 - 31 Dec 2025	6.48			
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026 - 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 April 2026 - 30 April 2026	10.76	7.00		
1 May 2026 - 31 May 2026	11.59			
1 June 2026 - 30 June 2026	10.93			
1 July 2026 - 31 July 2026	8.73			

Note:

* As per the "New Domestic Natural Gas Pricing Guidelines, 2014" issued by Ministry of Petroleum & Natural Gas dated October 25, 2014.

Natural Gas prices are on GCV basis

** As per the notification issued by Ministry of Petroleum and Natural Gas dated 21.03.2016 on marketing including pricing freedom for the gas to be produced from discoveries in Deepwater, Ultra Deepwater and High Pressure-High Temperature areas.

As per the "Review of New Domestic Gas Pricing Guidelines, 2014" issued by Ministry of Petroleum & Natural Gas dated April 07, 2023

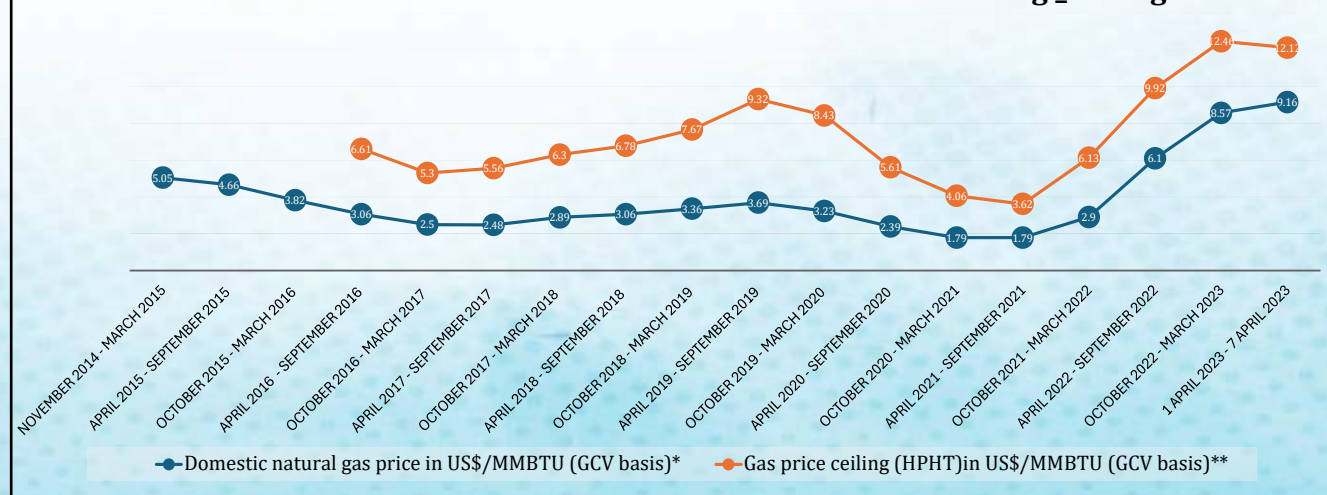
Trend of 'Domestic Natural Gas Price' & 'Natural Gas Price Ceiling'_old regime

Table 3.12 Statewise CGD Sale Profile (in SCMD) base period: FY 2025-26

State/Union Territory	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total
Andhra Pradesh	239615	31160	11014	111567	393355
Andhra Pradesh, Karnataka & Tamil Nadu	67406	1853	3174	195536	267969
Assam	15148	44432	10979	482986	553545
Bihar	483834	27994	3429	16169	531426
Bihar & Jharkhand	21713	1332	270	126	23441
Bihar & Uttar Pradesh	30235	0	0	0	30235
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	170273	11704	7835	47246	237057
Chhattisgarh	7865	1	0	28731	36597
Dadra & Nagar Haveli (UT)	25230	3792	1019	144513	174554
Daman & Diu (UT)	12540	998	1963	86950	102452
Delhi (NCT)	4629041	491128	160520	163672	5444361
Goa	29462	3423	1680	83721	118286
Gujarat	5518556	1292278	236511	4838026	11885370
Gujarat & Daman and Diu	46149	4990	1108	0	52247
Haryana	2621670	118262	63971	1001909	3805812
Haryana & Himachal Pradesh	6838	27	9	4731	11605
Haryana & Punjab	39925	912	1106	0	41943
Himachal Pradesh	9699	2788	1214	4199	17901
Jharkhand	114272	12146	3529	44990	174939
Karnataka	1078812	75041	34639	461488	1649981
Kerala	310969	18783	4210	31621	365582
Kerala & Puducherry	28524	2570	9	0	31102
Madhya Pradesh	650007	65864	19496	227750	963117
Madhya Pradesh and Chhattisgrah	1593	0	0	0	1593
Madhya Pradesh and Rajasthan	67462	380	588	0	68431
Madhya Pradesh and Uttar Pradesh	52458	0	11	4873	57342
Maharashtra	5489441	730198	185787	1312330	7717756
Maharashtra & Gujarat	159598	6865	1514	63482	231459
Maharashtra and Madhya Pradesh	29367	15	17	0	29399
Odisha	108563	12159	3274	30892	154887
Puducherry	1209	0	0	8065	9274
Punjab	361048	31581	18972	407501	819103
Punjab & Rajasthan	20722	0	0	0	20722
Rajasthan	1053019	30583	11697	350684	1445984
Tamil Nadu	706056	4666	6979	154242	871942
Tamil Nadu & Puducherry	5595	200	45	890	6730
Telangana	490328	34328	5697	180837	711189
Telangana and Karnataka	18291	60	34	16033	34419
Tripura	118393	53398	10093	18689	200572
Jammu and Kashmir	1543	0	0	0	1543
Uttar Pradesh	4133649	482809	109797	862372	5588627
Uttar Pradesh & Rajasthan	201899	6425	3290	1296265	1507880
Uttar Pradesh and Uttarakhand	38875	592	135	0	39602
Uttarakhand	106546	11953	3216	97364	219080
West Bengal	138353	2092	285	7615	148345
All India	29461792	3619781	929117	12788064	46798755

* Inputs based on the information submitted by CGD entities - subject to revisions, if any.

Categorizations of data under Commercial and Industrial sectors- as per the respective policies of individual CGD entities

Table 3.12A Statewise CGD Sale Profile in SCMD - FY 2025-26 H2 (Oct to Mar)

State	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total
Andhra Pradesh	253722	30189	11840	124623	420375
Andhra Pradesh, Karnataka & Tamil Nadu	73454	1910	2204	210611	288178
Assam	15062	33599	21749	320217	390627
Bihar	512222	30292	4577	17978	565069
Bihar & Jharkhand	25776	1572	321	138	27806
Bihar & Uttar Pradesh	31213	0	0	0	31213
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	170482	11632	8384	51706	242204
Chhattisgarh	8765	1	0	40501	49267
Dadra & Nagar Haveli (UT)	26842	3707	1134	144315	175998
Daman & Diu (UT)	12025	939	2076	145769	160809
Delhi (NCT)	4633327	507152	191356	170294	5502129
Goa	32929	3593	1794	66228	104543
Gujarat	5651783	1367759	247975	4636599	11904115
Gujarat & Daman and Diu	49558	5236	1194	0	55987
Haryana	2701716	120562	66764	1031277	3920320
Haryana & Himachal Pradesh	6794	26	15	6845	13682
Haryana & Punjab	41821	1031	1203	0	44055
Himachal Pradesh	10538	2695	1717	5140	20089
Jharkhand	122169	13852	4147	66319	206486
Karnataka	1149624	83026	37696	461210	1731555
Kerala	333953	20189	4346	37000	395488
Kerala & Puducherry	29457	2862	17	0	32335
Madhya Pradesh	687519	69323	21002	242712	1020556
Madhya Pradesh and Chhattisgarh	1878	0	0	0	1878
Madhya Pradesh and Rajasthan	74078	398	563	0	75040
Madhya Pradesh and Uttar Pradesh	56028	0	10	5307	61345
Maharashtra	5603855	746538	202098	1349562	7902054
Maharashtra & Gujarat	175549	7637	1725	90523	275434
Maharashtra and Madhya Pradesh	31005	29	26	0	31060
Odisha	121105	14509	4619	47784	188017
Puducherry	1491	0	0	16130	17621
Punjab	391657	31160	22372	419042	864231
Punjab & Rajasthan	23916	0	0	0	23916
Rajasthan	1155224	33027	13015	354615	1555881
Tamil Nadu	757612	5475	8384	183556	955027
Tamil Nadu & Puducherry	6135	223	55	1780	8194
Telangana	526734	33937	6071	187251	753993
Telangana and Karnataka	19318	63	40	19067	38488
Tripura	121765	52314	10100	19896	204076
UT of Jammu and Kashmir	1753	0	0	0	1753
Uttar Pradesh	4318968	517918	120984	909494	5867363
Uttar Pradesh & Rajasthan	214043	7539	4180	1308384	1534146
Uttar Pradesh and Uttarakhand	41650	641	270	0	42562
Uttarakhand	102407	11707	3682	107187	224984
West Bengal	155164	2461	371	9182	167178
Grand Total	30482085	3776726	1030075	12808241	48097127

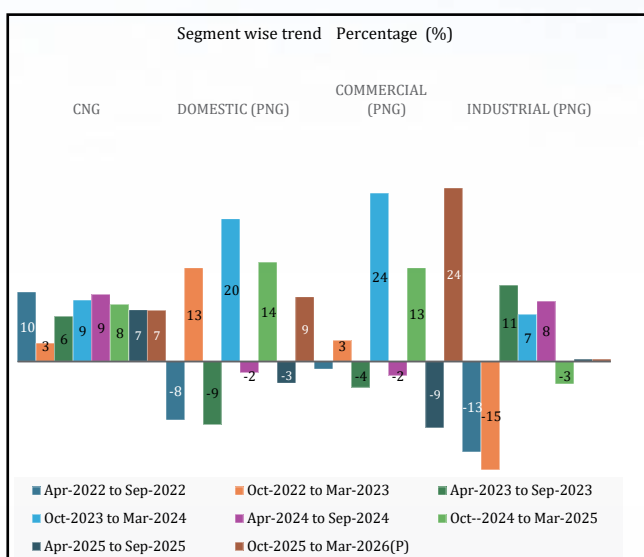
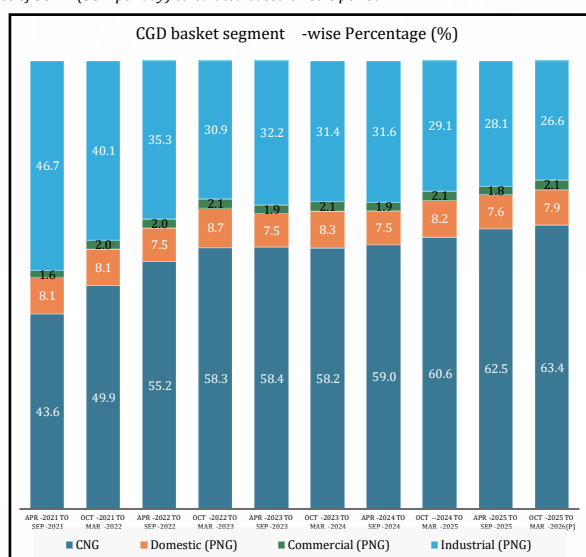
Table 3.12 B: CGD Sales Data (in SCMD) - Six Months

State/Union Territory	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total
April-2021 to September 2021	13238071	2456140	489067	14206677	30389956
October 2021 to March 2022	17253563	2801726	678335	13870178	34603802
April-2022 to September 2022	18938879	2570973	671072	12112714	34293638
October-2022 to March 2023	19423450	2908893	690704	10272961	33296008
April-2023 to September 2023	20653851	2652456	665809	11370755	35342871
October-2023 to March 2024	22435095	3183788	823008	12117972	38559863
April-2024 to September 2024	24544228	3134150	806680	13143483	41628540
October-2024 to March 2025	26512805	3571189	912945	12727191	43724131
April-2025 to September 2025	28441500	3462836	828160	12767887	45500383
October-2025 to March 2026(P)	30482085	3776726.3	1030074.9	12808240.5	48097126.6

Note: * Inputs based on the information submitted by CGD entities - subject to revisions, if any.

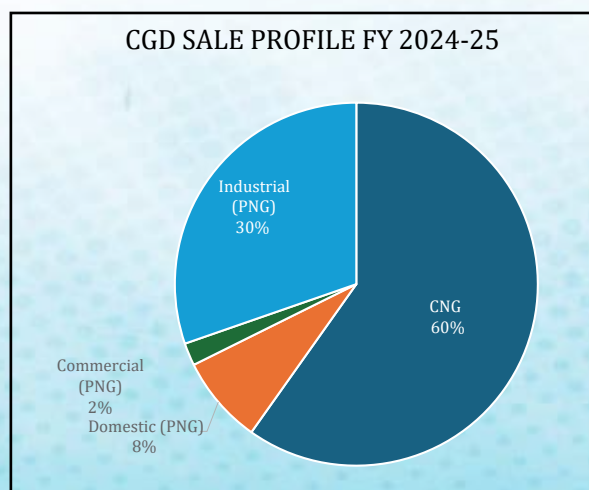
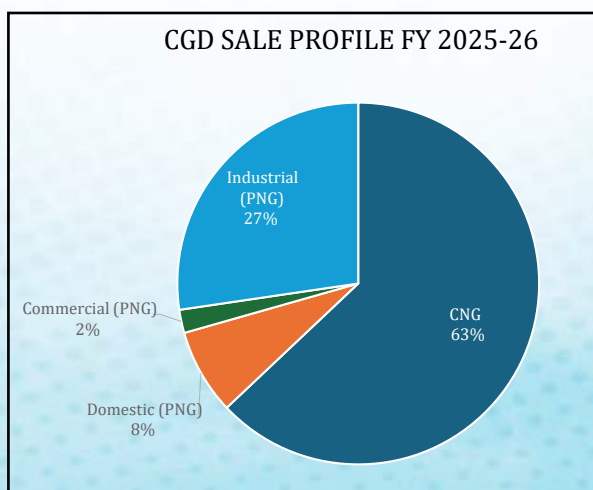
Categorizations of data under Commercial and Industrial sectors- as per the respective policies of individual CGD entities

Sales of SCMD (SCM per day) calculated based on sale period


Table 3.12 C: Basket Trends- CGD Sale Profile (in MMSCM) - Annual

Period (FY)	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total	Total (in MMSCMD)
2021-22	5563	959	213	5124	11859	32
2022-23	7001	1000	249	4086	12336	34
2023-24	7885	1068	272	4298	13524	37
2024-25	9317	1224	314	4722	15576	43
2025-26	10753	1305	355	4668	17080	47

Note: Inputs based on the information submitted by CGD entities - subject to revisions, if any.

Sectoral Break up of CGD Sales Profile FY 2025-26 vs FY 2024-25




Sectoral Consumption of Natural gas (in %) FY 2025-26

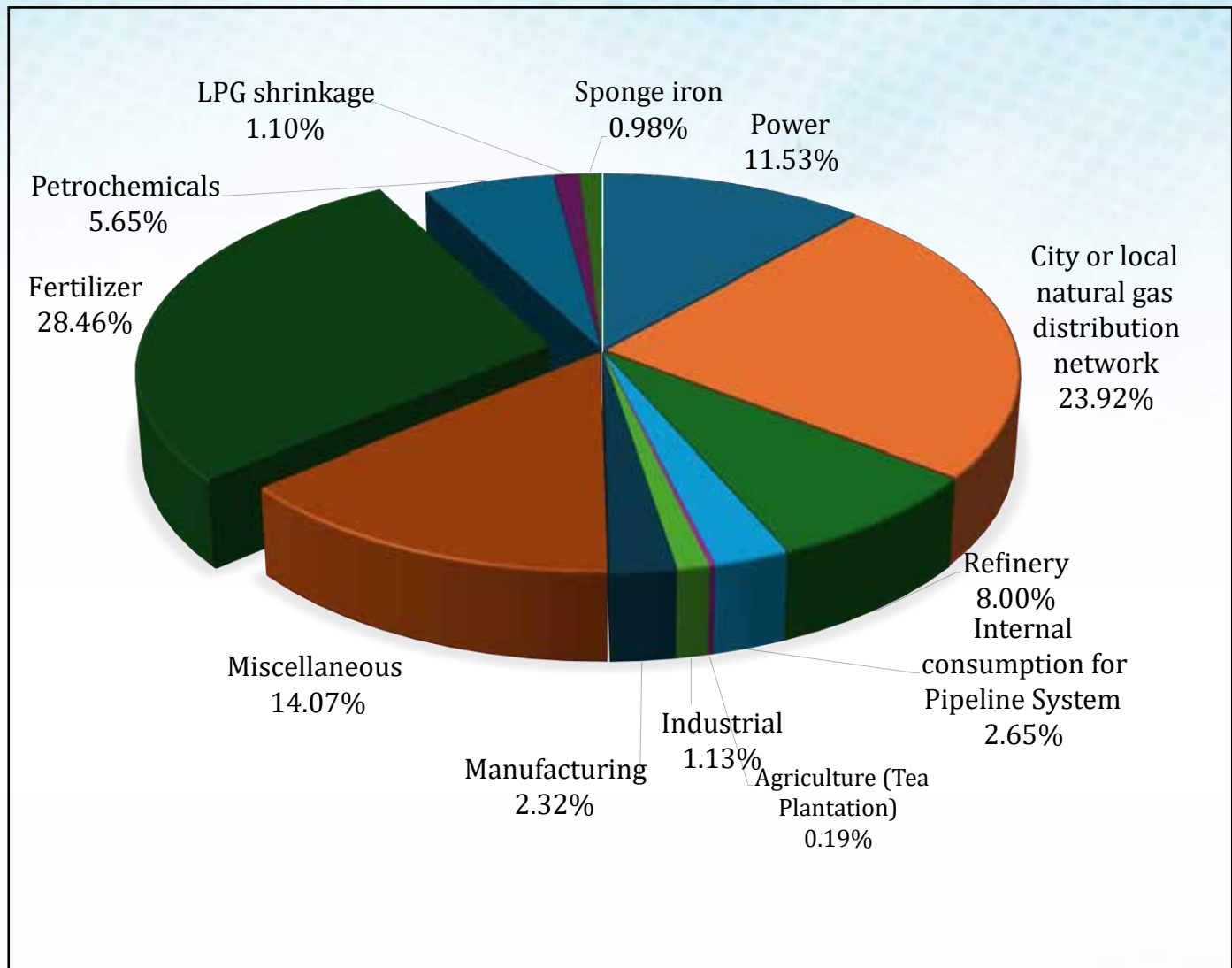


Table 3.13 State-wise Sectoral Consumption (in MMSCM) for FY 2025-26

State	Fertilizer	CGD	Power	Refinery	Petchem	Pipeline I/C	LPG Shrinkage	Others/ Industry/ Misc.	Total
ANDHRA PRADESH	7.7	109	184.1	0	0	0	0	1447.5	1748.3
ARUNACHAL PRADESH	4.7	0.6	14.3	5.8	8.7	0	0	1.9	36.1
ASSAM	317.6	190.6	879.6	431.2	658.4	0	22	211.3	2710.8
BIHAR	720.9	204.3	0.0	251.4	0.0	0.0	0.0	0.0	1176.5
CHHATTISGARH	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	8.8
DADRA & NAGAR HAVELI AND DAMAN & DIU	0.0	55.8	0.0	0.0	0.0	0.0	0.0	0.2	56.0
DELHI	0.0	1995.0	613.1	0.0	0.0	0.0	0.0	22.1	2630.2
GOA	347.6	41.2	0.0	0.0	0.0	0.0	0.0	7.4	396.2
GUJARAT	2617.1	4496.9	1488.7	666.0	1273.4	0.0	6.1	4842.7	15390.9
HARYANA	340.4	1339.0	54.9	1366.7	335.7	0.0	0.0	283.3	3720.1
HIMACHAL PRADESH	0.0	1.9	0.0	0.0	0.0	0.0	0.0	9.3	11.2
JHARKHAND	775.8	80.9	12.3	0.0	0.0	0.5	0.0	1.4	870.9
KARNATAKA	296.9	546.3	139.6	167.3	0.0	0.0	0.0	104.0	1254.1
KERALA	307.9	110.6	0.0	617.1	0.0	0.0	0.0	23.5	1059.1
MADHYA PRADESH	1311.3	370.8	9.8	0.0	10.3	0.0	339.4	410.1	2451.8
MAHARASHTRA	1924.2	3068.3	1121.6	396.1	15.3	0.0	0.0	3146.5	9672.1
ODISHA	9.4	49.0	0.0	301.0	0.0	0.0	0.0	56.8	416.1
PUDUCHERRY	0.0	0.4	48.9	0.0	0.0	0.0	0.0	49.5	98.8
PUNJAB	441.6	380.0	2.3	274.9	27.0	0.0	0.0	35.2	1161.0
RAJASTHAN	2279.2	546.0	692.2	40.3	0.0	15.1	0.0	393.1	3966.0
TAMIL NADU	843.7	287.8	387.4	574.7	79.2	0.0	0.0	373.3	2546.0
TELANGANA	544.1	247.9	0.0	1.4	0.0	0.0	0.0	51.6	845.1
TRIPURA	0.0	73.3	1133.3	0.0	0.0	0.0	0.0	0.0	1206.6
UTTAR PRADESH	5732.1	2206.6	214.2	432.1	1489.6	0.0	153.8	959.7	11188.1
UTTARAKHAND	0.0	69.8	101.2	0.0	0.0	0.0	0.0	57.6	228.6
WEST BENGAL	826.4	39.5	18.8	0.0	0.0	0.0	0.0	150.2	1034.9
EASTERN OFFSHORE	0.0	0.0	12.1	0.0	0.0	0.0	0.0	0.0	12.1
GUJARAT OFFSHORE	0.0	0.0	4.6	0.0	0.0	1.0	0.0	0.0	5.6
WESTERN OFFSHORE	0.0	0.0	744.7	0.0	0.0	1347.0	239.5	171.2	2502.5
NOT ASSIGNED	0.0	0.0	82.3	0.0	1.4	463.1	0.0	97.1	643.9
Total	19648.7	16520.2	7960.2	5526.0	3899.0	1826.6	760.8	12906.4	69048.3

Totals may not tally due to rounding off. The dataset is based on information provided by Oil & Gas Companies reporting to PPAC. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from some other state/UT as mentioned above.

CHAPTER 4

Refining & Production





1 BARREL OF CRUDE OIL (159 LTR)



PRODUCT	USES (IN SHORT)
 ATF 5.93%	- Aviation turbine fuel - Used in aircraft engines
 BITUMEN 3.03%	- Road construction - Roofing, waterproofing
 FO/LSHS 4.54%	- Industrial fuel - Used in boilers, furnaces, power plants
 HSD 47.73%	- Diesel for transport - Trains, generators, construction equipment
 LDO 0.39%	- Light diesel oil - Used in small engines, agriculture, industry
 LPG 4.82%	- Cooking fuel - Heating, industrial use, autogas
 LUBES 0.83%	- Lubricating oils & greases - Reduce friction in engines, machines
 MS (MOTOR SPIRIT) 19.21%	- Petrol for vehicles - Cars, motorcycles, small engines
 NAPHTHA 4.41%	- Feedstock for petrochemicals - Used to make plastics, fertilizers, solvents
 OTHERS 4.97%	Includes miscellaneous products & by-products
 PET COKE 3.56%	- Solid fuel - Used in cement kilns, power plants, industries
 SKO 0.58%	- Spindle oil / Spindle kernel oil - Used in textile industry (spinning), boilers



THE ABOVE IS PREPARED BY PPAC BASED ON THE CRUDE OIL PROCESSED BY PSU/JV REFINERIS IN THE FINANCIAL YEAR 2025-26.

Chapter Highlights

Refining & Production

- As per April 2026 the Nameplate Refining Capacity of India is 258.1 MMTPA. India stands as the second-largest refiner in Asia and the fourth largest globally. The country is equipped with 22 operational Refineries, with private companies holding approximately 34.3% of the total refining capacity.
- The commissioning of HPCL Rajasthan Refinery Ltd. (HRRL), a joint venture between Hindustan Petroleum Corporation Limited (HPCL) and the Government of Rajasthan (GoR), is underway. The equity participation in the venture is 74% by HPCL and 26% by the Government of Rajasthan, and it has a capacity of 9.0 million metric tons per annum (MMTPA). Numaligarh Refinery is under capacity augmentation from 3 MMTPA to 9 MMTPA.
- The crude Oil processing during FY 2025-26 (P) was 272.0 MMT, during this period the average capacity utilization was 106 %.
- The total production of Petroleum products during FY 2025-26 (P) was 284.9 MMT out of which 281.5 MMT was produced from the processing of Crude Oil and Other Inputs in the Refineries. The Share of Lighter Distillates like LPG, Naphtha, MS etc was 36.2% out of the Total Production from refineries. Share of Middle Distillate like SKO, ATF, HSD etc was 50.7% and Heavy Ends like Petcoke, FO, LSHS, Bitumin etc was 13.0 % of the total production from refineries. Among the Total domestic production of petroleum products the share of HSD was 42.4 % followed by MS 17.0%, Naphtha 6.5%, ATF 5.8%, Petcoke 5.2% and LPG 4.6%.

Export & Import

Crude Import

The crude oil imports during FY 2025-26 registered a 1.0% increase compared to the previous year.

Product Exports

- During FY 2025-26, the exports of Petroleum, Oil, and Lubricants (POL) products saw a decrease of 5.6% compared to the previous year. The decrease in POL product exports in FY 2025-26 was primarily attributed due to a decrease in the export of aviation-turbine fuel (ATF) and high-speed diesel (HSD) etc. In value terms, exports during FY 2025-26 dropped from 44.4 billion US dollars to 41.1 billion US dollars, marking a 7.4% decrease compared to FY 2024-25. High-speed diesel (HSD), motor spirit (MS), and aviation turbine fuel (ATF) emerged as the top three products in the export basket of petroleum products during FY 2025-26, with shares of 44.5%, 27.1%, and 11.1%, respectively.

Product Imports

- During FY 2025-26, imports of petroleum products experienced a notable decrease of 9.3% compared to the previous year. The decrease in imports during this period was primarily driven by a decrease in the import of petcoke and fuel oil (FO) etc. Within the import basket of petroleum products in FY 2025-26, Liquefied Petroleum Gas (LPG) held the highest share at 46.0%, followed by petcoke at 21.7%, and fuel oil at 11.7%. The entire quantity of petcoke was imported by private importers.

Simplified block flow diagram of a typical refinery

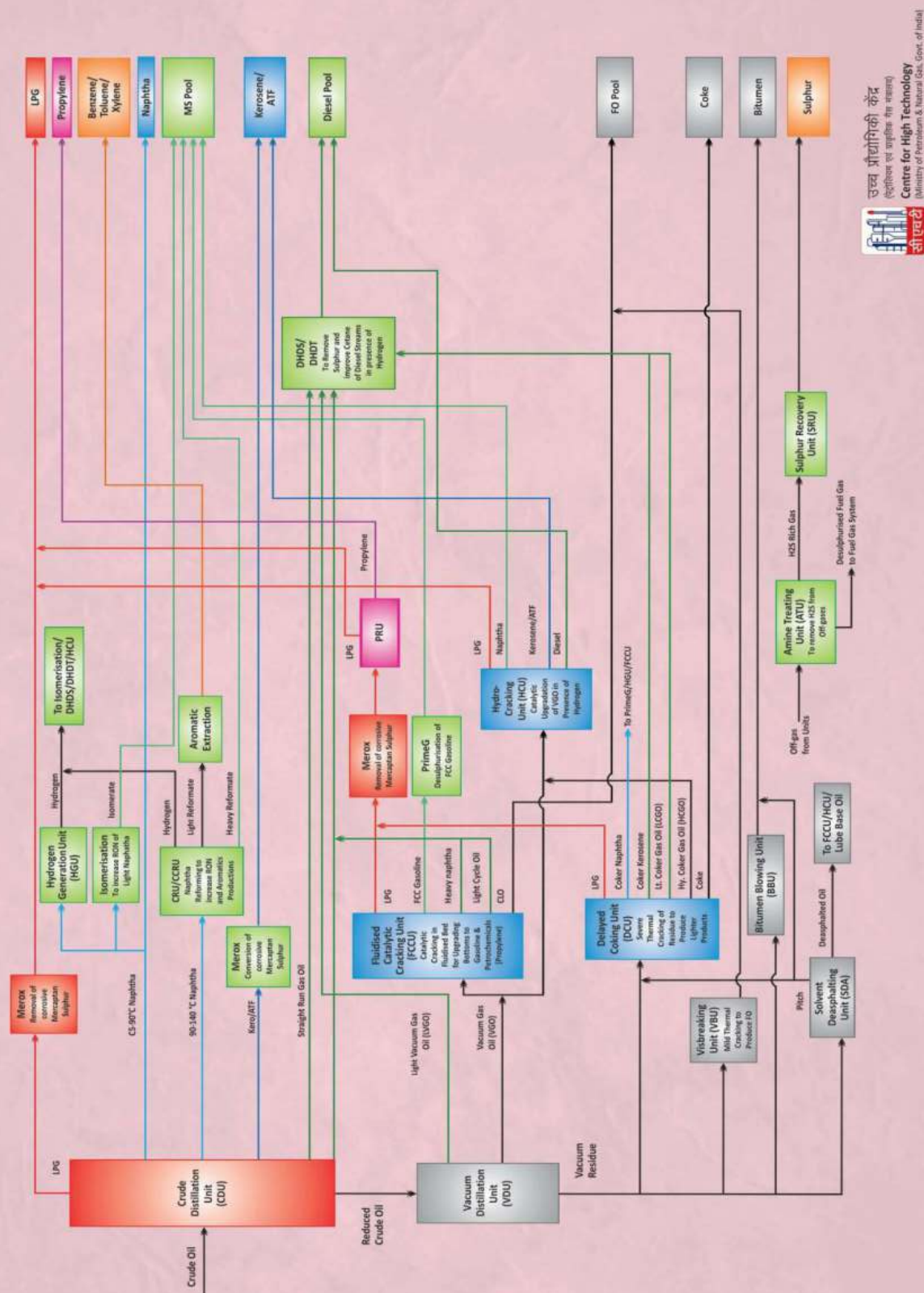


Table 4.1 : Refineries: Installed Capacity and Crude Oil Processing

Sr. No.	Refinery (year of establishment to be added)	Installed Capacity (MMTPA)-1st April		Crude Oil Processing (MMT)					
		2026 (P)	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	2025-26
1	Barauni	6.0	5.5	5.6	6.8	6.6	6.5	6.4	6.4
2	Koyali	13.7	11.6	13.5	15.6	15.2	15.3	13.2	13.2
3	Haldia	8.0	6.8	7.3	8.5	8.1	6.9	8.5	8.5
4	Mathura	8.0	8.9	9.1	9.6	9.2	8.1	10.0	10.0
5	Panipat	15.0	13.2	14.8	13.8	14.3	15.4	15.9	15.9
6	Guwahati	1.2	0.8	0.7	1.1	1.0	1.2	1.3	1.3
7	Digboi	0.65	0.6	0.7	0.7	0.7	0.8	0.7	0.7
8	Bongaigaon	2.7	2.5	2.6	2.8	3.0	2.8	3.0	3.0
9	Paradip	15.0	12.5	13.2	13.6	15.2	14.7	16.3	16.3
	IOCL total	70.3	62.4	67.7	72.4	73.3	71.6	75.5	75.5
10	Mumbai	9.5	7.4	5.6	9.8	9.6	10.0	10.0	10.0
11	Visakh	15.0	9.1	8.4	9.3	12.7	15.3	16.0	16.0
12	HMEL-Bathinda	11.3	10.1	13.0	12.7	12.6	13.0	11.7	11.7
	HPCL total	35.8	26.5	27.0	31.8	35.0	38.3	37.7	37.7
13	Mumbai	12.0	12.9	14.4	14.5	15.1	15.5	16.0	16.0
14	Kochi	15.5	13.3	15.4	16.0	17.3	17.2	17.6	17.6
15	BORL-Bina	7.8	6.2	7.4	7.8	7.1	7.7	7.4	7.4
	BPCL total	35.3	32.4	37.2	38.4	39.5	40.4	41.0	41.0
16	Manali	10.5	8.2	9.0	11.3	11.6	10.5	11.7	11.7
17	CBR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL total	10.5	8.2	9.0	11.3	11.6	10.5	11.7	11.7
18	Numaligarh	3.0	2.7	2.6	3.1	2.5	3.1	3.1	3.1
19	Tatipaka	0.07	0.08	0.08	0.07	0.07	0.07	0.1	0.1
20	MRPL-Mangalore	15.0	11.5	14.9	17.1	16.5	18.0	16.8	16.8
	ONGC total	15.1	11.6	14.9	17.2	16.6	18.1	16.8	16.8
21	RIL-Jamnagar (DTA)	33.0	34.1	34.8	34.4	34.4	35.0	33.6	33.6
22	RIL-Jamnagar (SEZ)	35.2	26.8	28.3	27.9	28.3	31.2	33.7	33.7
23	NEL-Vadinar	20.0	17.1	20.2	18.7	20.3	20.5	18.9	19.0
	All India	258.1	221.8	241.7	255.2	261.5	268.6	272.0	272.1

Source: Oil companies

Table 4.2 : High Sulphur (HS) & Low Sulphur (LS) crude oil processing

(MMT)							
Sr. No.	Type of crude	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	HS crude	161.4	185.0	197.9	205.3	213.8	214.0
2	LS crude	60.3	56.7	57.4	56.2	54.9	58.0
3	Total crude	221.8	241.7	255.2	261.5	268.6	272.0
	Share of HS crude in total crude processing	72.8%	76.6%	77.5%	78.5%	79.6%	78.7%

Source: Oil companies

Table 4.3 : Imported crude & Indigenous crude oil processing

(MMT)							
Sr. No.	Indigenous/ Imported crude	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Imported crude	193.8	214.7	228.8	234.7	242.1	246.2
2	Indigenous crude	28.0	27.0	26.5	26.8	26.5	25.8
	Total crude	221.8	241.7	255.2	261.5	268.6	272.0
	Share of imported crude in total crude processing	87.4%	88.8%	89.6%	89.7%	90.1%	90.5%

Source: Oil companies

Table 4.4 : Domestic Production of Petroleum Products

(MMT)						
	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
A) From crude oil/refineries						
Light ends	83.0	89.3	89.6	92.5	98.4	100.0
of which: LPG	10.2	10.6	11.2	11.1	11.3	11.7
MS	35.8	40.2	42.8	45.1	48.3	49.8
Naphtha	18.4	19.0	16.1	17.3	17.3	17.5
Others	18.6	19.5	19.5	19.0	21.5	21.0
Middle distillates	115.4	125.4	136.6	142.1	143.8	144.4
of which: SKO	2.4	1.9	0.9	1.0	1.0	1.0
ATF	7.1	10.3	15.0	17.1	17.7	16.4
HSD	100.4	107.1	113.7	115.9	118.2	120.8
LDO	0.7	0.8	0.6	0.7	0.6	0.7
Others	4.8	5.3	6.3	7.5	6.3	5.5
Heavy ends	30.9	35.5	36.8	38.0	38.3	37.2
of which: FO/LSHS	7.4	8.9	10.3	10.4	10.8	10.3
Lube Oil	1.1	1.2	1.4	1.4	1.3	1.5
Bitumen	4.9	5.1	4.9	5.2	5.3	5.4
RPC/Petcoke	12.0	15.5	15.4	15.1	15.0	14.8
Others	5.5	4.8	4.8	5.9	5.9	5.2
Sub total (A)	229.3	250.3	263.0	272.6	280.5	281.5
B) From natural gas/fractionators						
Sub total (B)	4.2	4.1	3.5	3.5	3.3	3.4
of which: LPG	1.9	1.6	1.6	1.7	1.5	1.4
Naphtha	1.0	1.0	1.0	1.0	0.7	0.9
SKO	0.03	0.02	0.00	0.01	0.0	0.0
ATF	0.02	0.03	0.05	0.04	0.0	0.0
HSD	0.06	0.05	0.1	0.1	0.0	0.0
Others	1.3	1.3	0.8	0.7	1.1	1.0
Total production (A + B)	233.5	254.3	266.5	276.1	283.8	284.9

Source: Oil companies

Table 4.5 : Production of Petroleum Products : All sources

(MMT)												
Major products	2020-21		2021-22		2022-23		2023-24		2024-25		2025-26	
	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage
HSD	100.4	43.0	107.2	42.1	113.8	42.7	115.9	42.0	118.2	41.7	120.8	42.4
MS	35.8	15.3	40.2	15.8	42.8	16.1	45.1	16.3	48.3	17.0	49.8	17.5
Naphtha	19.4	8.3	20.0	7.9	17.0	6.4	18.3	6.6	17.9	6.3	18.4	6.4
ATF	7.1	3.0	10.3	4.0	15.0	5.6	17.1	6.2	17.8	6.3	16.4	5.8
LPG	12.1	5.2	12.2	4.8	12.8	4.8	12.8	4.6	12.8	4.5	13.1	4.6
SKO	2.4	1.0	1.9	0.8	0.9	0.4	1.0	0.4	1.0	0.4	1.0	0.4
Bitumen	4.9	2.1	5.1	2.0	4.9	1.8	5.2	1.9	5.3	1.9	5.4	1.9
FO/LSHS	7.4	3.2	8.9	3.5	10.3	3.9	10.4	3.8	10.9	3.8	10.3	3.6
Lubes	1.1	0.5	1.2	0.5	1.4	0.5	1.4	0.5	1.3	0.5	1.5	0.5
LDO	0.7	0.3	0.8	0.3	0.6	0.2	0.7	0.2	0.6	0.2	0.7	0.2
RPC/Petcoke	12.0	5.2	15.5	6.1	15.4	5.8	15.1	5.5	15.0	5.3	14.8	5.2
Others#	30.2	12.9	30.9	12.2	31.4	11.8	33.1	12.0	34.8	12.2	32.7	11.5
Total	233.5	100.0	254.3	100.0	266.5	100.0	276.1	100.0	283.8	100.0	284.9	100.0

Source: Oil companies

Others include products like sulphur, propylene, propane, reformate, butane, MTO (Mineral Turpentine Oil) etc.

Table 4.6 : Production vis a vis Consumption of Petroleum Products

(MMT)			
Year	Consumption	Production from refineries & other sources*	"Surplus (+) / Deficit (-)"
	(A)	(B)	(B)-(A)
1997-98	84.3	64.7	-19.6
1998-99	90.6	68.4	-22.2
1999-00	97.1	82.9	-14.2
2000-01	100.1	99.6	-0.5
2001-02	100.4	104.3	3.9
2002-03	104.1	108.7	4.5
2003-04	107.8	117.6	9.9
2004-05	111.6	123.3	11.6
2005-06	113.2	124.6	11.4
2006-07	120.7	140.6	19.9
2007-08	128.9	150.4	21.5
2008-09	133.6	157.9	24.3
2009-10	137.8	185.5	47.7
2010-11	141.0	196.2	55.2
2011-12	148.1	204.5	56.3
2012-13	157.1	218.2	61.2
2013-14	158.4	220.7	62.3
2014-15	165.5	221.1	55.6
2015-16	184.7	231.9	47.2
2016-17	194.6	243.5	48.9
2017-18	206.2	254.3	48.1
2018-19	213.2	262.4	49.1
2019-20	214.1	262.9	48.8
2020-21	194.3	233.5	39.2
2021-22	201.7	254.3	52.6
2022-23	223.0	266.5	43.5
2023-24	234.3	276.1	41.8
2024-25	239.2	283.8	44.6
2025-26	241.6	284.9	40.3

Note: includes direct imports by private parties

*Fractionators and gas processing plants

Table 4.7 : Gross Refining Margins (GRM) of Refineries

\$/bbl						
Company	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
PSU refineries						
IOCL#	5.64	11.25	19.52	12.05	4.80	***
BPCL	4.06	9.09	20.24	14.14	6.82	11.74
HPCL	3.86	7.19	12.09	9.08	5.74	8.79
CPCL	7.14	8.85	12.48	8.64	4.22	9.28
MRPL	3.71	8.72	9.88	10.36	4.45	***
NRL#	37.23	43.46	35.82	29.72	19.95	29.20
BORL	6.20	11.00	**	**	**	**
Singapore	0.53	4.99	10.76	6.58	3.82	6.53

GRM of North-East refineries are including excise duty benefit

* Not available

** BPCL figures for the period 2022-23 onwards includes BORL also after its merger with BPCL

***IOCL & MRPL has stopped publishing GRM FY 2025-26.

As per U.S. Energy Information Administration (EIA), Gross Refining Margin is the difference between the revenue from the sale of petroleum products and the cost of the raw materials used to produce the products.

Source : Indian refineries - published results/ information provided by oil companies; Singapore - Reuters

Table 4.8 : Distillate yield of PSU Refineries

(Distillate %)							
Company	Refinery	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
IOCL	Barauni	87.1	85.9	83.8	83.8	83.9	83.1
	Koyali	72.1	76.7	74.0	73.9	74.6	71.7
	Haldia	72.2	72.2	74.8	73.1	75.6	75.5
	Mathura	72.3	74.9	71.8	71.3	69.9	72
	Panipat	80.2	83.9	78.9	79.1	79.7	81.7
	Guwahati	82.1	86.4	81.5	79.9	82.8	83.6
	Digboi	67.9	79.2	72.8	70.8	71.9	72.8
	Bongaigaon	84.8	81.3	80.0	82.3	82.6	83.2
	Paradip	79.2	79.6	79.5	79.9	80.6	80.8
CPCL	Manali	78.4	74.9	78.3	78.4	78.0	81.1
	CBR	-	-	-	-		
HPCL	Mumbai	76.2	70.4	75.9	76.1	74.6	76.7
	Visakh	74.4	70.7	67.9	71.6	73.8	74.2
BPCL	Mumbai	83.7	84.4	85.5	80.9	81.1	83
	Kochi	83.8	85.4	83.9	84.2	83.5	83
	Bina	-	84.3	85.3	84.5	84.4	84.2
NRL	Numaligarh	86.4	85.7	89.9	86.5	90.0	89.9
MRPL	Mangalore	78.1	78.8	77.9	79.4	82.3	82.7
PSU oil cos. average		78.6	79.6	78.7	78.5	79.1	79.6

Source: CHT



Table 4.9 : Fuel & Loss

(MMT)

Sl. No.	Company	Refinery	2022-23			2023-24			2024-25			2025-26		
			Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss	
				Qty	%		Qty	%		Qty	%		Qty	%
1	IOCL	Barauni	6.9	0.6	8.8	6.8	0.6	8.6	6.7	0.5	7.8	6.7	0.5	7.6
2		Koyali	16.1	1.4	8.5	16.1	1.4	8.9	15.9	1.4	8.8	13.7	1.1	7.8
3		Haldia	8.9	0.9	9.8	8.5	0.8	9.2	7.2	0.7	9.2	8.8	0.8	8.8
4		Mathura	10.1	0.7	6.5	9.7	0.6	6.5	8.5	0.6	6.6	10.6	0.6	5.3
5		Panipat	15.1	1.4	9.0	15.9	1.4	8.6	16.5	1.5	8.9	17.3	1.1	6.2
6		Guwahati	1.4	0.1	8.7	1.3	0.1	8.6	1.3	0.14	10.0	1.6	0.13	8.3
7		Digboi	0.8	0.1	10.4	0.8	0.1	10.5	0.8	0.09	10.5	0.8	0.07	9.2
8		Bongaigaon	2.9	0.3	11.8	3.2	0.4	11.5	2.9	0.3	11.1	3.3	0.3	9.5
9		Paradip	13.7	1.4	10.0	15.4	1.6	10.2	14.9	1.5	10.4	16.6	1.5	9.0
		IOCL Total	76.0	6.8		77.7	6.9		74.8	6.7		79.4	6.0	
10	HPCL	Mumbai	9.8	0.7	7.4	9.7	0.7	7.2	10.0	0.7	7.4	10.0	0.7	6.8
11		Visakh	9.3	0.7	7.5	12.7	0.9	7.3	15.3	1.1	7.1	16.0	1.2	7.6
12		HMEL-Bathinda	12.8	0.9	7.3	12.9	0.7	5.6	13.5	0.8	5.9	11.7	0.6	5.4
		HPCL Total	31.9	2.4		35.3	2.3		38.8	2.6		37.7	2.5	
13	BPCL	Mumbai	14.6	0.7	4.9	15.2	0.7	4.6	15.6	0.7	4.5	16.1	0.7	4.4
14		Kochi	16.4	1.4	8.7	17.7	1.5	8.3	17.6	1.5	8.7	18.1	1.4	7.6
15		Bina	7.8	0.8	10.2	7.1	0.8	10.5	7.7	0.7	9.7	7.4	0.7	9.1
		BPCL Total	38.9	3.0		40.0	2.9		40.9	3.0		41.6	2.9	
16		Numaligarh	3.4	0.3	9.5	2.8	0.3	10.2	3.4	0.4	10.3	3.3	0.3	
17		Manali	11.6	1.0	9.1	12.1	1.1	9.1	11.0	0.9	8.5	12.1	0.9	7.5
18		CBR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
		CPCL Total	11.6	1.0		12.1	1.1		11.0	0.9		12.1	0.9	
19	ONGC	Tatipaka	0.1	0.003	4.2	0.1	0.002	2.8	0.07	0.004	4.8	0.07	0.001	1.9
20		MRPL-Mangalore	17.1	1.9	11.1	16.6	1.8	11.0	18.1	1.9	10.4	16.9	1.6	9.6
		ONGC Total	17.2	1.9		16.7	1.8		18.2	1.9		17.0	1.8	
21	RIL	Jamnagar (DTA)	41.4	4.3	10.4	41.5	4.3	10.4	42.5	4.9	11.5	41.6	4.2	10.2
22		Jamnagar (SEZ)	51.6	5.3	10.2	53.6	5.7	10.7	55.7	6.1	11.0	57.0	6.4	11.3
23	NEL	Vadinar	19.1	1.1	5.8	20.8	1.2	5.6	21.1	1.2	5.7	19.7	1.1	5.8
		Total	291.0	26.0		300.5	26.6		306.4	27.7		309.2		

Source: Oil companies

Table 4.10: Specific Energy Consumption of PSU Refineries

(MBTU/Bbl/NRGF)							
Company	Refinery	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
IOCL	Barauni	78.1	76.8	71.9	71.6	68.2	69.2
	Koyali	82.6	79.5	71.1	73.7	72.1	76.1
	Haldia	89.3	86.9	76.7	71.1	68.5	66.5
	Mathura	63.1	62.7	60.7	61.5	63.3	57.9
	Panipat	68.0	63.6	60.6	62.8	60.8	58.1
	Guwahati	123.7	121.4	105.0	103.6	102.3	84.2
	Digboi	98.1	88.4	97.3	91.5	89.9	97.1
	Bongaigaon	108.5	111.1	107.2	99.6	97.9	89.2
	Paradip	69.0	68.4	61.8	63.3	68.5	61.0
CPCL	Manali	86.7	82.8	75.2	72.2	72.0	69.8
	CBR	-	-				
HPCL	Mumbai	98.2	105.8	75.9	75.0	73.6	74.4
	Visakhapatnam	81.2	85.3	80.3	80.5	74.3	75.6
BPCL	Mumbai	64.4	64.1	63.7	60.9	60.9	60.9
	Kochi	71.7	67.1	65.7	62.7	64.8	63.9
	Bina		69.9	67.2	66.0	63.3	63.2
NRL	Numaligarh	64.4	63.5	61.7	61.6	61.5	60.6
MRPL	Mangalore	81.4	73.5	71.6	72.9	70.7	71.1
PSU average		76.6	73.7	69.8	69.0	68.4	61.1

Specific Energy Consumption written as SEC or MBN;mbn=MBTU/Bbl/NRGF;MBTU: Net energy & loss in Refinery(Thousand British Thermal Unit);
Bbls: Barrels of crude processed;NRGF:Composite energy factor for the Refinery



Table 4.11 : Import/Export of crude oil and petroleum products

Import / export	Crude oil & petroleum products	2020-21			2021-22			2022-23			2023-24			2024-25			2025-26		
		Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value
		Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)
I M P O R T *	Crude oil	196.5	62.2	459779	212.4	120.7	901262	232.7	157.5	1260372	234.3	133.4	1105176	243.2	137.2	1160618	245.8	123.4	1092248
	of which, PSU/JVs	121.8	39.7	292718	134.7	77.3	577372	154.0	106.4	852592	153.6	88.0	729765	159.5	90.5	766194	161.2	81.1	717696
	Private	74.7	22.6	167060	77.7	43.4	323890	78.7	51.2	407780	80.6	45.3	375411	83.7	46.7	394424	84.6	42.3	374552
	Products																		
	LPG	16.5	7.2	53752	17.0	12.2	91468	18.3	13.3	107191	18.5	10.4	86361	20.7	12.5	105679	21.3	11.3	99149
	Petrol	1.4	0.7	4950	0.7	0.5	3895	1.1	1.1	8846	0.7	0.7	5500	0.2	0.2	1573	0.0	0.0	1
	Naphtha	1.2	0.5	3844	0.2	0.2	1499	0.9	0.6	4781	1.2	0.8	6627	0.9	0.6	5347	1.1	0.7	6023
	Aviation Turbine Fuel	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	3
	Kerosene	0.003	0.0	12	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0
	Diesel	0.6	0.3	1960	0.04	0.03	253	0.3	0.5	3584	0.04	0.04	312	0.04	0.03	276	0.04	0.03	261
	Lubes/LOBS	2.7	1.6	12170	3.1	2.6	19704	2.2	2.3	18449	2.4	2.3	19129	2.9	2.6	21894	3.2	2.7	23924
	Fuel Oil	6.5	1.9	14312	9.0	4.4	32815	8.6	4.2	33474	9.1	4.1	33669	7.7	3.4	29049	5.4	2.2	19329
	Bitumen	2.1	0.6	4325	2.6	1.0	7678	2.8	1.2	9945	3.2	1.3	10875	2.9	1.1	9326	2.7	1.0	8661
	Petcoke	8.3	0.9	6410	4.2	1.1	8203	8.7	2.3	18157	11.0	1.7	14310	13.2	1.6	13625	10.0	1.4	12171
	Others**	4.1	1.0	7695	2.2	1.5	11319	1.8	1.4	11425	2.5	1.6	13286	2.4	1.6	13414	2.5	1.6	13720
	Total product import	43.2	14.8	109430	39.0	23.7	176835	44.6	26.9	215854	48.7	22.9	190069	50.9	23.7	200183	46.2	20.8	183242
E X P O R T *	of which, PSU/JVs	18.7	8.3	61332	18.1	13.0	97082	19.9	15.0	120452	19.4	11.3	93410	21.0	12.8	108148	21.3	11.3	99622
	Private	24.6	6.5	48098	20.9	10.7	79753	24.7	11.9	95402	29.2	11.7	96658	29.9	10.9	92036	24.9	9.5	83620
	Total import (crude oil + product)	239.7	77.0	569208	251.4	144.3	1078097	277.3	184.4	1476226	283.0	156.3	1295244	294.1	160.8	1360801	292.0	144.2	1275490
	Products																		
	LPG	0.5	0.2	1797	0.5	0.4	3214	0.5	0.5	3891	0.5	0.4	3215	0.6	0.4	3611	0.6	0.4	3419
	Petrol	11.6	5.0	36530	13.5	10.9	81649	13.1	12.9	102800	13.5	11.2	92957	15.8	11.6	98379	16.7	11.5	102919
	Naphtha	6.5	2.5	18643	6.9	5.0	37231	5.7	4.2	33357	5.3	3.3	27019	5.2	3.4	28633	6.0	3.4	30374
	Aviation Turbine Fuel	3.5	1.3	9377	5.2	3.7	27112	7.3	7.3	58598	8.6	7.0	57959	8.6	6.1	51267	6.8	4.7	42493
	Kerosene	0.02	0.01	48	0.01	0.01	77	0.01	0.01	100	0.01	0.01	82	0.01	0.010	84	0.02	0.01	127
	Diesel	30.6	11.1	81611	32.4	22.1	164741	28.5	28.9	230813	28.2	22.1	182399	28.0	19.1	161826	27.3	19.1	171871
	LDO	0.0	0.0	0	0.0	0.0	0	0.001	0.002	13	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0
	Lubes/LOBS	0.01	0.01	93	0.01	0.02	114	0.01	0.03	205	0.01	0.02	200	0.02	0.04	306	0.011	0.02	164
	Fuel Oil	1.2	0.3	2318	1.8	0.9	6633	1.8	1.0	7834	2.1	1.0	7961	2.4	1.1	9050	2.0	0.8	7500
	Bitumen	0.01	0.003	23	0.01	0.004	28	0.01	0.01	42	0.02	0.009	72	0.02	0.01	98	0.03	0.02	156
	Petcoke / CBFS	0.6	0.04	292	0.2	0.1	553	0.3	0.1	648	0.03	0.003	23	0.7	0.4	3231	0.3	0.1	1219
	Others***	2.3	0.9	6436	2.3	1.4	10449	3.7	2.5	20427	4.4	2.8	22835	3.8	2.3	19284	1.8	1.0	8465
	Total product export	56.8	21.4	157168	62.8	44.4	331801	61.0	57.3	458729	62.6	47.7	394723	65.1	44.4	375769	61.4	41.1	368708
	of which, PSU/JVs	10.6	4.0	29708	14.2	10.3	76775	12.9	11.6	92805	13.2	9.6	79778	14.6	9.9	83510	14.2	9.2	80520
	Private	46.1	17.4	127460	48.6	34.2	255026	48.1	45.7	365923	49.4	38.1	314945	50.5	34.5	292259	47.2	32.0	288188
Net import		182.9	55.6	412041	188.6	99.9	746296	216.3	127.1	1017497	220.4	108.6	900521	229.1	116.4	985032	230.5	103.0	906782
Net product export		13.5	6.6	47738	23.7	20.8	154966	16.4	30.4	242875	13.9	24.8	204655	14.2	20.7	175586	15.2	20.3	185466

Source: Oil companies & DGCIS, (P) : Provisional; Total may not tally due to rounding off.

Note:

*Import does not include LNG imports.

**Other imports include Paraffin Wax, Petroleum Jelly, Aviation Gas, MTBE, Reformate etc.

***Other exports include VGO, Benzene, Hexane, MTO, Sulphur etc.

"Others" in exports include RIL-SEZ exports of "Others" with unspecified heavy ends.

Crude oil imports decreased by 14.9% and increased by 1.0% during March 2026 and April-March FY 2025-26 respectively as compared to the corresponding period of the previous year

Imports made due to deficit in production viz. LPG and Lubes/LOBS accounted for 52.9% share of total POL products import during April-March FY 2025-26 as compared to 46.2% during April-March FY 2024-25.

Imports of naphtha and FO were done for commercial and technical considerations and accounted for 14.2% share of total POL products import during April-March FY 2025-26 as compared to 16.9% during April-March FY 2024-25.

Decrease of 5.6% was recorded in POL products export during April-March FY 2025-26 as compared to during April-March FY 2024-25 mainly due to decrease in exports of aviation turbine fuel (ATF) and high-speed diesel (HSD) etc.

Table 4.12 : Exchange rates of Indian rupee (₹)

Year	US dollar (\$)	British pound (£)	Euro (€)	Japanese yen (¥)
	Indian rupee (₹) / foreign currency			
2002-03	48.41	74.84	48.07	0.40
2003-04	45.92	77.74	54.01	0.41
2004-05	44.95	82.95	56.55	0.42
2005-06	44.28	79.02	53.88	0.39
2006-07	45.29	85.72	58.11	0.39
2007-08	40.24	80.80	56.99	0.35
2008-09	45.91	78.45	65.14	0.46
2009-10	47.42	75.88	67.08	0.51
2010-11	45.58	70.88	60.21	0.53
2011-12	47.95	76.40	65.90	0.61
2012-13	54.45	86.02	70.06	0.66
2013-14	60.50	96.23	81.14	0.60
2014-15	61.15	98.56	77.47	0.56
2015-16	65.46	98.76	72.31	0.55
2016-17	67.09	87.71	73.61	0.62
2017-18	64.45	85.47	75.42	0.58
2018-19	69.89	91.74	80.93	0.63
2019-20	70.88	90.15	78.80	0.65
2020-21	74.20	97.06	86.67	0.70
2021-22	74.51	101.78	86.56	0.66
2022-23	80.39	96.83	83.72	0.59
2023-24	82.79	104.07	89.80	0.57
2024-25	84.57	107.89	90.76	0.56
2025-26	88.31	118.44	102.46	0.59
2026 : Month wise				
January	90.80	122.73	106.58	0.58
February	90.73	123.34	107.36	0.59
March	92.76	123.83	107.28	0.58
April	93.55	125.78	109.37	0.59
May	95.60	128.96	111.65	0.60
June	94.97	126.70	109.47	0.59

Source: Reserve Bank of India (RBI)/ Financial Benchmark India Private Limited (FBIL) website.

Note: The rates are average for the period.



CHAPTER 5

Major Pipelines in India





Chapter Highlights

Major Pipelines in India

- Pipelines play a crucial role in maintaining the supply chain for crude oil, petroleum products, and gas in the country. Onshore cross-country pipelines are buried underground at a depth of approximately 1.5 meters within a corridor spanning about 18 meters, operating at elevated pressures. As of March 31, 2026, the total length of the crude oil pipeline network in India is 10,443 kilometers, boasting a capacity of 153.1 million metric tons per annum (MMTPA). During FY 2025-26, the utilization of crude oil pipelines stands at 66.7%.
- Product pipelines, inclusive of LPG, form a comprehensive network spanning 24861 kilometers with a capacity of 155.8 MMTPA. During FY 2025-26, the utilization of product pipelines reached 68.4%.
- Natural Gas Pipeline infrastructure- is an economical and safe mode of transporting natural gas by connecting gas sources to gas consuming markets. Gas pipeline grid determines the structure of the gas market and its development. Therefore, an interconnected National Gas Grid has been envisaged to ensure the adequate availability and equitable distribution of natural gas in all parts of the country. As on 31st December 2025, there is about 25,925 km long Natural Gas pipeline network which is operational in the country. In order to make available natural gas across the country, it has been envisaged to develop additional about 7301 km pipelines (excluding Tie-in connectivity, dedicated & STPL) to complete the National Gas Grid and same are at various stages of development. This would ensure easy availability of natural gas across all regions and potentially help to achieve uniform economic and social progress.

Petroleum Refineries & Crude Oil Pipeline Network in India

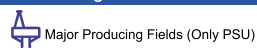


LEGENDS

Refineries



Producing Fields



Pipelines Network



* Pipeline Map is indicative only

Petroleum Refineries & Product Pipeline Network in India



Table 5.1: Natural Gas Pipelines in the Country (Operational)

S. No.	Network/Region	Entity	Length (Kms)	Authorized capacity/ Declared capacity (MMSCMD) as on 01.04.2026	Pipeline size	Pipeline Status	Average flow FY 2024-25 (mmscmd)	% Capacity utilisation FY 2024-25	Average flow Oct 2025 - Mar 2026 (mmscmd)	% Capacity utilisation Oct 2025 - Mar 2026	Average flow FY 2025-26 (mmscmd)	% Capacity utilisation FY 2025-26
1	Assam Natural Gas Pipeline Network	Assam Gas Company Limited (AGCL)	107	2.43	800 mm/500 mm/400 mm/350 mm	Operational	1.81	74.55%	1.57	64.66%	1.62	66.56%
2	Cauvery Basin Network	GAIL	272	4.33	18"/12"/8"/6"/4"/3"/2"	Operational	1.67	38.57%	1.41	32.54%	1.40	32.36%
3	KG Basin Network	GAIL	919	19.37	18"/16"/14"/12"/8"/6"/4"/2"	Operational	3.90	20.11%	3.14	16.19%	3.27	16.90%
4	Gujarat Regional Network (GRN) (including 540 Km of Varoda Sub network)	GAIL	604	5.0625	24"/18"/14"/12"/8"/6"/5"/2"/1"	Operational	1.17	23.10%	1.06	20.95%	1.09	21.62%
5	Agartala Regional Network	GAIL	66	2	12"/10"/8"	Operational	0.69	34.66%	0.70	34.96%	0.67	33.57%
6	Kochi-Koottanad-Bangalore-Mangalore #	GAIL	646	12	30"/24"/18"/8"/4"	"Under Construction / Part Operational"	3.94	32.85%	5.14	42.84%	4.65	38.76%
7**	Hazira-Vijaipur-Jagdishpur-GREP (Gas Rehabilitation and Expansion Project)-Dahej-Vijaipur HVJ/VDPL	GAIL	6744	107	42"/36"/30"/18"/16"/14"/12"/10"/8"/6"/4"/2"	Operational	115.87	70.74%	109.41	66.79%	110.09	67.21%
	Dahej-Vijaipur (DVPL)-Vijaipur-Dadri (GREG) Upgradation DVPL 2 & VDPL	GAIL			48"/16"/12"	Operational						
	Dahej-Uran-Panvel-Dhabhol	GAIL	943	19.9	30"/24"/18"/12"/6"/4"	Operational						
	Mumbai Regional Network	GAIL	125	7.04	26"/20"/18"/12"/4"	Operational						
	Chainsa-Jhajjar-Hissar	GAIL	440	35	36"/18"/16"/12"/10"/8"/4"	Operational						
	Dadri-Bawana-Nangal	GAIL	997	31	36"/30"/18"/10"/8"	Operational						
	Dabhol-Bangalore	GAIL	1182	16	36"/30"/24"/18"/10"/8"	Operational						
	Jagdishpur-Haldia-Bokaro Dhamra-Paradip- Barauni-Guwahati #	GAIL	3313	7.44	36"/30"/24"/18"/12"/8"/6"/4"	Under Construction / part operational						
8	Mumbai Nagpur Jharsuguda #	GAIL	1467	14.6	24"/18"/12"	Under Construction / part operational	-	-	0.12	0.84%	0.09	0.62%
9	Srikakulam Angul	GAIL	469	6.65	24"/18"/12"	Under Construction / part operational	-	-	0	0%	0	0%
10	Dedicated pipelines ##	GAIL	226	-	-	-	2.74		3.18		2.94	-
11	Hazira-Ankleshwar (HAPI)%	GGL	73.2	4.20	18"	Operational	0.62	14.8%	0.77	18.4%	0.76	18.0%
12	Mehsana - Bhatinda	GIGL	1425	48.94	36"/24"/18"/12"/8"	Partially Commissioned	3.60	7.8%	5.03	10.3%	4.70	9.6%
13	Bhatinda - Gurdaspur	GIGL	261.42	33.93	24"/18"/16"/12"/8"/6"	Partially Commissioned	0.08	0.2%	0.11	0.3%	0.10	0.3%
14	Mallavaram - Bhopal - Bhilwara - Vijaipur	GITL	2042	78.25	42"/36"/30"/24"/18"/12"	Under Construction^	1.96	2.5%	2.05	2.6%	1.49	1.9%
15	High Pressure Gujarat Gas Grid	GSPL	2748.38	36	36"/30"/24"/20"/18"/12"/8"/6"/4"	Operational	24.55	68.2%	21.49	59.7%	22.38	62.2%
16	Low Pressure Gujarat Gas Grid	GSPL	57.6	12	36"/30"/24"/12"	Operational	5.67	47.3%	5.49	45.8%	5.65	47.1%

17	Dadri-Panipat	IOCL	143.3	9.5	30"	Operational	5.42	59%	4.64	50%	4.49	49%
18	Ennore-Thiruvallur-Bengaluru-Puducherry-Nagapattinam-Madurai-Tuticorn	IOCL	1094	34.67	30"/24"/18"/16"/14"/12"/8"/6"	"Under Construction / Part Operational (under operation 1094 Km)"	5.19	16.0%	5.29	16.0%	5.28	16.0%
19	Dahej-Koyali	IOCL	106	5.23	16"	Operational	2.18	43.0%	1.45	29.0%	1.17	23.0%
20	Uran-Trombay	ONGC	24	6.00	20"	Operational	3.41	56.8%	3.36	56.0%	3.30	55.0%
21	"Kakinada-Bharuch Natural Gas Pipeline (erstwhile East - West Pipeline)"	Pipeline Infrastructure Limited	1485	85.00	48"/30"/28"/24"/16"/10"	Operational	35.45	41.7%	34.45	40.5%	34.41	40.5%
22	Shahdol-Phulpur	RGPL	304	3.50	16"	Operational	0.74	21.2%	0.83	23.8%	0.82	23.5%

Note:

GAIL

Capacity of commissioned section

** w.e.f. 1st April, 2023 GAIL's Integrated Pipeline has been implemented. Capacity of INGPL as declared by PNGRB is 163.8 for FY 23-24 is considered for % capacity utilization calculation***Other exports include VGO, Benzene,

*** Total flow will not match with sum of individual pipeline network flow as some quantity have travelled more than one pipeline network.

Dedicated pipelines are for connecting multiple end customers having different pipeline capacities. Therefore, Arithmetic Summation of all individual capacities is invalid due to which % capacity utilization cant be calculated

^^Total Operational Natural Gas Pipeline length as on 31 Mar 2026 is 18,413. Flow for Srikakulam Angul is insignificant till Mar 2026 since it is put into operation in Sept 2025

GGL

% Re-determined capacity of 4.2 MMSCMD submitted to PNGRB has been considered for Capacity Utilization

GITL

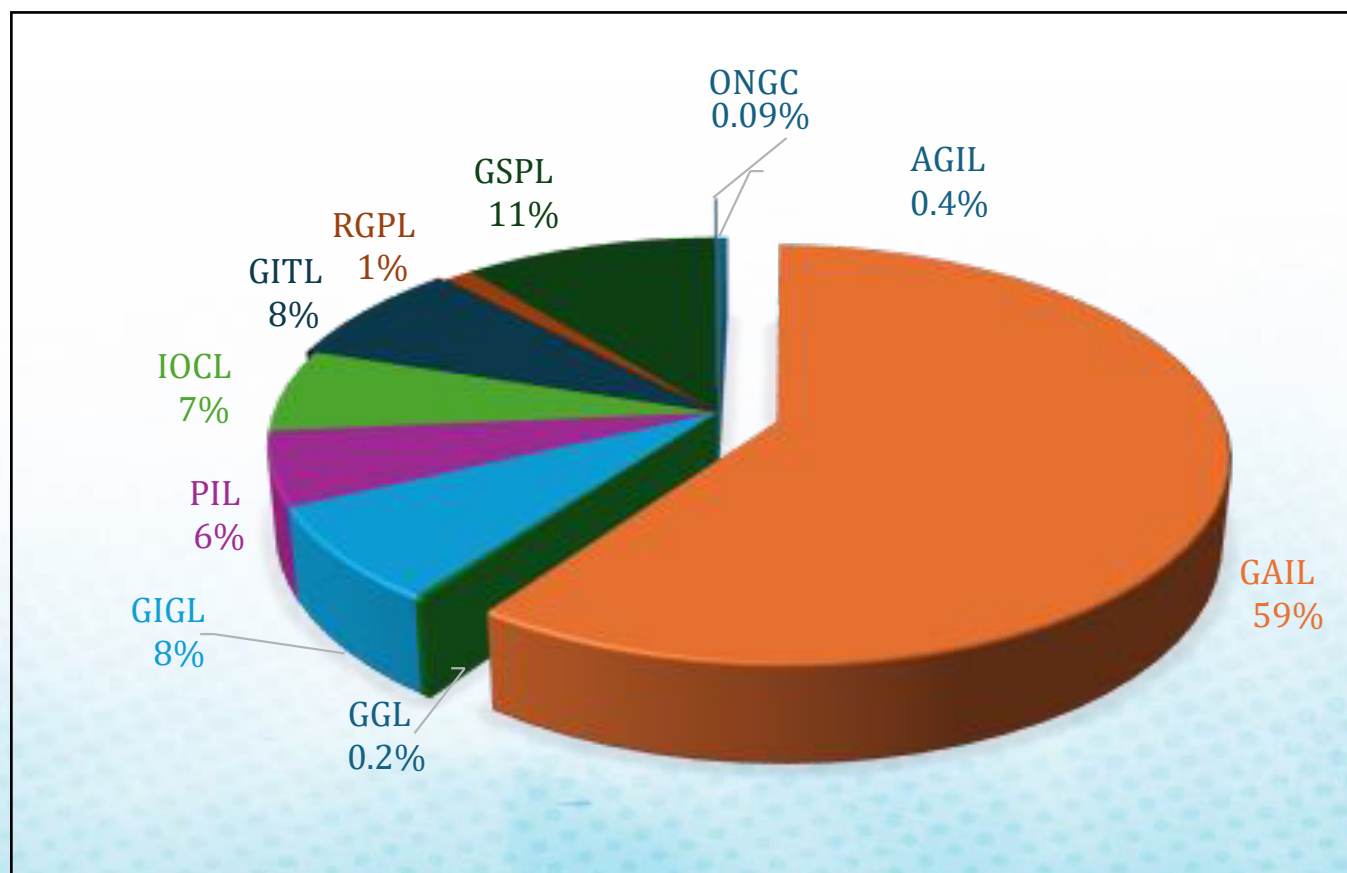
^Please note that the gas is flowing through 365 km x 18" pipeline Kunchanapally in Andhra Pradesh to RFCL, Ramagundam in Telanagana State which was commissioned on 14.10.2019

PIL

Conversion factor of 37000 Btu/SCM is used for computing volumes in MMSCMD.

The capacity above is as per the authorization letter issued by PNGRB for Kakinada - Bharuch Natural Gas Pipeline (erstwhile East-West Pipeline). Last capacity assessed and submitted to PNGRB is 74.83 MMSCMD.

Share of Pipeline Operators in Natural Gas Pipelines as on 01.04.2026



Note: Pipelines includes commissioned and partially commissioned pipelines.

Table 5.2 : Existing Major Crude Oil Pipelines in India

Type of Pipeline- Onshore/ Offshore	Name of the pipeline	Owner	Length (KM)	Capacity (MMT)	Throughput (MMT)	Percentage Utilisation during
			01.04.2026	01.04.2026	2025-26	2025-26
Onshore	CTF (Central Tank Farm) Kalol to CTF Nawagam - New (New line commissioned in Aug'2010)	ONGC	63	3.1	0.9	29.9
Onshore	Nawagam-Koyali (18" line) New		80	5.4	3.8	70.2
Onshore	Nawagam-Koyali (14" line) (Old)		78	3.3	0.0	0.0
Onshore	MHN-NGM (Mehsana-Nawagam) trunk line - New (New crude oil trunk line commissioned. Under operation since Dec'2010)		77	2.3	2.0	90.5
Onshore	CTF (Central Tank Farm), Ankleshwar to Koyali oil pipeline (AKCL- Ankleshwar Koyali Crude Line)		95	2.2	0.5	23.8
Onshore	CTF (Central Tank Farm), Ankleshwar to CPF (Central Processing Facility), Gandhar		44	0.4	0.0	0.0
Onshore	CPF (Central Processing Facility), Gandhar to Saraswani 'T' point		57	1.8	0.4	21.9
Onshore	Akholjuni- Koyali oil pipe line (Commissioned in July 2010). Akholjuni to Laxmipura T' point		66	0.5	0.4	72.9
Onshore	Lakwa-Moran oil line (New)		15	1.5	0.4	25.7
Onshore	Lakwa-Moran oil line (Old)		18	1.5	0.0	0.0
Onshore	Geleki-Jorhat oil line		49	1.5	0.0	0.0
Onshore	Geleki-Jorhat oil line (New)		48	1.5	0.3	18.1
Onshore	Borholla- Jorhat oil line		43	0.6	0.0	0.0
Onshore	Borholla- Jorhat new TPL (New)		43	0.6	0.2	40.3
Onshore	NRM (Narimanam) to CPCL (Chennai Petroleum Corporation Limited)		5	0.7	0.0	0.0
Onshore	KSP-WGGS to TPK Refinery (Kesnapalli-West-Group Gathering Station to Tatipaka)		14	0.1	0.0	55.6
Onshore	GMAA EPT (Gopavaram Early Production Terminal) to S. Yanam Unloading Terminal (3.5 Km long and 4"). New line commissioned on 28.07.10		4	0.1	0.0	51.3
Offshore	Mumbai High - Uran - Trunk (MUT) 30" pipeline		204	15.6	1.2	7.6
Offshore	Heera - Uran - Trunk (HUT) 24" pipeline		81	11.5	7.0	60.9
Offshore	Bombay-Uran Trunk (BUT) 30" pipeline		203	6.4	1.3	20.5
		Sub total ONGC	1284	60.6	18.5	30.6
Onshore	Salaya-Mathura pipeline (SMPL)	IOCL	2646	25.0	27.4	109.4
Offshore	Salaya Mathura Pipeline (Offshore segment) (2)		17	-	0.0	-
Onshore	Paradip-Haldia-Barauni pipeline (PHBPL) (1)		1373	20.4	18.7	91.6
Offshore	Paradip Haldia Barauni Pipeline (Offshore segment)		92	-	0.0	-
Onshore	Mundra-Panipat pipeline		1194	8.4	7.3	86.5
		Sub total IOCL	5322	53.8	53.3	99.1
Onshore	Duliajan-Digboi-Bongaigaon-Barauni pipeline	OIL	1196	9.0	7.4	83.1
Onshore	Mangla-Bhogat pipeline	CAIRN	660	8.7	2.9	33.3
Offshore	Bhogat Marine		28	2.0	1.1	54.9
		Sub total CAIRN	688	10.7	4.0	37.4
Onshore	Mundra- Bathinda pipeline	HMPL	1017	11.3	11.6	102.9
Onshore	Vadinar-Bina pipeline	BPCL	937	7.8	7.3	94.1
	Total Crude pipelines		10443	153.1	102.2	66.7

Source: Oil companies

Notes:

Pipeline utilisation is calculated using formula = (Throughput in MMT * 100) / (Annual capacity in MMTPA)

5.3 Existing Major POL Pipelines in India

5.3 Existing Major POL Pipelines in India							
Type of Pipeline	Name of the pipeline	Owner	Length (KM)	Capacity (MMT)	Throughtput (MMT)	Percentage Utilisation during	
			01.04.2026	01.04.2026	2025-26	2025-26	
Petroleum Products Pipelines							
Onshore	Barauni - Kanpur pipeline	IOCL	1227	5.5	4.7	84.9	
Onshore	Guwahati -Siliguri pipeline		435	1.4	2.0	145.1	
Onshore	Haldia-Barauni pipeline		526	1.3	1.7	137.6	
Onshore	Haldia-Mourigram-Rajbandh pipeline		277	1.4	2.2	165.3	
Onshore	Koyali-Ahmedabad pipeline		79	1.1	0.9	77.4	
Onshore	Koyali-Jaipur-Panipat pipeline		1644	5.0	4.1	81.0	
Onshore	Koyali-Ratlam pipeline		265	2.0	0.8	42.0	
Onshore	Koyali-Dahej pipeline		197	2.6	0.8	28.9	
Onshore	Mathura-Agra-Gawria pipeline		311	4.0	2.0	50.3	
Onshore	Mathura-Bharatpur pipeline		21	1.2	0.2	17.3	
Onshore	Mathura-Delhi pipeline		147	3.7	2.2	58.2	
Onshore	Panipat-Amabala-Jalandhar (Including Kurukshetra-Roorkee-Najibabad branch line)		495	3.5	3.1	87.9	
Onshore	Panipat-Delhi (Including Sonepat-Meerut branch line) pipeline		189	3.0	0.2	7.9	
Onshore	Panipat Bijwasan ATF pipeline		111	1.0	1.1	111.1	
Onshore	Panipat-Bathinda pipeline		219	3.0	1.6	54.1	
Onshore	Panipat-Rewari pipeline		155	2.1	1.5	70.6	
Onshore	Chennai-Trichy-Madurai pipeline		683	3.9	2.9	74.6	
Onshore	Chennai - Meenambakkam ATF pipeline		95	0.2	0.3	150.6	
Onshore	Chennai-Bengaluru pipeline		290	2.5	2.4	97.1	
Onshore	Devangonthi - Devanhalli pipeline		36	0.7	0.8	116.2	
Onshore	Paradip Raipur Ranchi pipeline(PRRPL)		1073	5.0	4.5	89.5	
Onshore	Kolkata ATF Pipeline		27	0.2	0.2	97.5	
Onshore	Lucknow ATF Pipeline		6	0.2	0.1	36.2	
Onshore	Paradip Hyderabad Pipeline		1219	4.5	2.2	49.4	
Onshore	Paradip-Somnathpur-Haldia Pipeline		341	4.6	0.4	9.7	
Onshore	Koyali-Ahmednagar-Solapur Pipeline		752	5.0	2.3	45.2	
Onshore	18" HBPL (Haldia - Barauni) Conversion Project		519	3.4	0.4	11.7	
Onshore	Bhubaneshwar ATF Pipeline		15	0.1	0.1	41.7	
			Sub total IOCL	11354	71.9	45.5	63.3
Onshore	Mumbai-Manmad-Bijwasan pipeline (MMBPL)		BPCL	1392	6.0	8.0	133.1
Onshore	Kota - Jobner branch pipeline (1)	211		1.7	0.3	19.3	
Onshore	Bina-Kota pipeline (BKPL)	259		4.4	2.9	65.4	
Onshore	Bina Panki Pipeline	356		3.5	2.1	59.6	
Onshore	ATF P/L Mumbai Refinery (MR)-Santacruz	15		1.0	0.8	76.2	
Onshore	ATF P/L Kochi Refinery (KR)-Kochi Airport	34		0.6	0.6	103.3	
Onshore	Mumbai Refinery- Wadilube Pipeline	12		1.3	0.3	25.6	
Onshore	Cochin-Coimbatore-Karur (CCK) pipeline (2)	293		3.3	4.3	131.1	
Onshore	Krishnapatnam-Hyderabad Pipeline	425		2.6	0.1	2.0	
		Sub total BPCL	2997	24.4	19.0	78.0	
Onshore	Mumbai-Pune-Solapur pipeline	HPCL	508	4.3	3.4	78.8	
Onshore	Vizag-Vijaywada-Secunderabad pipeline (5)		572	7.7	6.3	81.4	
Onshore	Vijaywada Dharmapuri (VDPL) Pipeline		697				
Onshore	Mundra-Delhi pipeline (1)		1054	6.9	4.7	68.4	
Onshore	Awa-Salawas pipeline		93				
Onshore	Palanpur-Vadodara Pipeline		235				
Onshore	Ramanmandi-Bahadurgarh pipeline (2)		243	7.1	5.7	80.6	

Onshore	Bahadurgarh-Tikrikalan pipeline		14			
Onshore	Rewari- Kanpur Pipeline		443			
Onshore	Barwala Hissar Pipeline (BHPL)		10			
Onshore	Ramanmandi-Bathinda pipeline		30	2.1	1.1	53.6
Onshore	ATF pipeline from Mumbai Refinery to Mumbai Airport		20	0.5	0.5	99.3
Onshore	Black Oil Pipeline (BOPL)		22	1.5	1.7	112.0
Onshore	Lube Oil Pipeline : Trombay to Wadibundar (3)		17	1.0	0.5	52.8
Onshore	Barmer Palanpur Pipeline (7)		90	1.4	0.0	-
Onshore	Bathinda Sangrur Pipeline		216	6.0	0.0	-
		Sub total HPCL	4263	38.5	23.9	62.2
Onshore	Mangalore-Hassan-Bengaluru (MHB) pipeline (1)	Petronet MHB	363	5.6	4.1	72.6
Onshore	Numaligarh-Siliguri pipeline	OIL	654	1.7	1.7	100.2
Total Petroleum product pipelines (w/o LPG pipelines)			19631	142.2	94.3	66.3
LPG Pipelines						
Onshore	Panipat-Jalandhar pipeline	IOCL	280	0.7	0.7	96.0
Onshore	Paradip Haldia Barauni Motihari pipeline		1710	3.5	3.0	86.7
		Sub total IOCL	1990	4.2	3.7	88.3
Onshore/ offshore	Mumbai-Uran pipeline	BPCL	28	0.8	0.8	105.9
Onshore	Jamnagar-Loni pipeline	GAIL	1427	3.3	3.3	100.5
Onshore	Vizag-Secunderabad pipeline		609	1.3	1.3	100.4
		Sub total GAIL	2036	4.6	4.6	100.5
Onshore	Mangalore-Hassan-Mysore-Bangalore LPG (6)	HPCL	356	3.1	2.0	66.1
Onshore	Hassan-Cherlapalli LPG Pipeline		649			
Onshore	Uran-Chakan-Shikrapur LPG Pipeline (4)		171	1.0	1.2	117.2
		Sub total HPCL	1176	4.1	3.2	78.5
Total LPG pipelines			5230	13.7	12.4	90.5
Total POL pipelines			24861	155.8	106.6	68.4

Source: Oil companies

Notes:

Pipeline utilisation is calculated using formula = (Throughput in MMT * 100) / (Annual capacity in MMTA)

BPCL

'1) Kota-Jobner Pipeline is a branch pipeline of Mumbai Manmad Bijwasan pipeline with annual capacity of 1.7 MMTA. Throughput of this pipeline is included in MMBPL & BKPL pipelines.

'2) Petronet CCK was merged with BPCL w.e.f 01.06.2018.

HPCL

'1) Throughput of Mundra-Delhi Pipeline is including throughputs of branchlines viz. Awa Salawas Pipeline, Palanpur Vadodara Pipeline and Barwala Hissar pipeline.

'2) Throughput of Ramanmandi Bahadurgarh Pipeline is including throughput of branchlines viz. Bahadurgarh-Tikrikalan Pipeline & Rewari-Kanpur Pipeline.

'3) Lube Oil Pipeline and ATF Pipeline from Mumbai Refinery to Mazgaon Terminal and Mumbai Airport are Speciality Product Pipelines.

'4) Throughput of UCSPL includes both HPCL & BPCL volumes.

'5) Throughput of Vizag-Vijaywada-Secunderabad pipeline includes throughput of branchline Vijaywada Dharmapuri (VDPL) Pipeline

'6) Throughput of Mangalore-Hassan-Mysore-Bangalore pipeline includes throughput of branchline Hassan-Cherlapalli LPG Pipeline

'7) Barmer Palanpur Pipeline was commissioned on 26.09.2025.

Petronet MHB

'1) Petronet MHB JV- ONGC & HPCL 26% each, Petronet- 12%, Public- 36%.

CHAPTER 6

Sales





Chapter Highlights

- Overall consumption of POL for FY 2025-26 in the Country was recorded at 241.6 MMT with a modest growth of 1.0% over the corresponding period in FY 2024-25. Growth in the petroleum products is driven by growth in LPG at 5.9%, MS at 6.5%, 3.6% growth in HSD while growth in ATF recorded at 2.0%.
- During the last decade from FY 2015-16 to FY 2025-26, a CAGR of 6.9% was achieved in MS consumption, CAGR of 5.4% in LPG, CAGR of 3.9% in ATF and CAGR of 2.4% in HSD. Rising Private vehicle ownership, increased economic activities and strong push for cleaner fuels for cooking is driving up the demand for MS, HSD, ATF and LPG.
- The country achieved an Ethanol Blending in Petrol (EBP) level of 14.6% during ESY 2023–24 (November 2023–October 2024). The blending percentage increased significantly to 19.2% during ESY 2024–25 (November 2024–October 2025). The ethanol blending level reached 20% during current ESY 2025–26 (November 2025–March 2026).
- The Retail network in the Country at 1,03,023 RO's as on 1.4.2026, wherein Rural RO's also reached to 29,526.
- Alternate fuels are available at 33,888 Nos. of RO's as on 01.04.2026 and EV charging infrastructure is available at 29,047 RO's thereby partnering well in shift towards electrification of vehicles.
- The 24% growth in the total number of retail outlets as of 01.04.2026 compared to 01.04.2022. The region-wise growth is highest for the North-Eastern region (40%), followed by the Northern region (25%), Western region (24%), Southern region (23%), and Eastern region (22%) during the same period.
- Direct Sales of HSD recorded at 13% of total HSD sales for FY 2025-26.
- International aviation contributed to 39% of the total ATF volumes of 9.16 MMT during FY 2025-26.
- 313 depots and terminals spread throughout the country ensure uninterrupted supply of fuels to consumers.

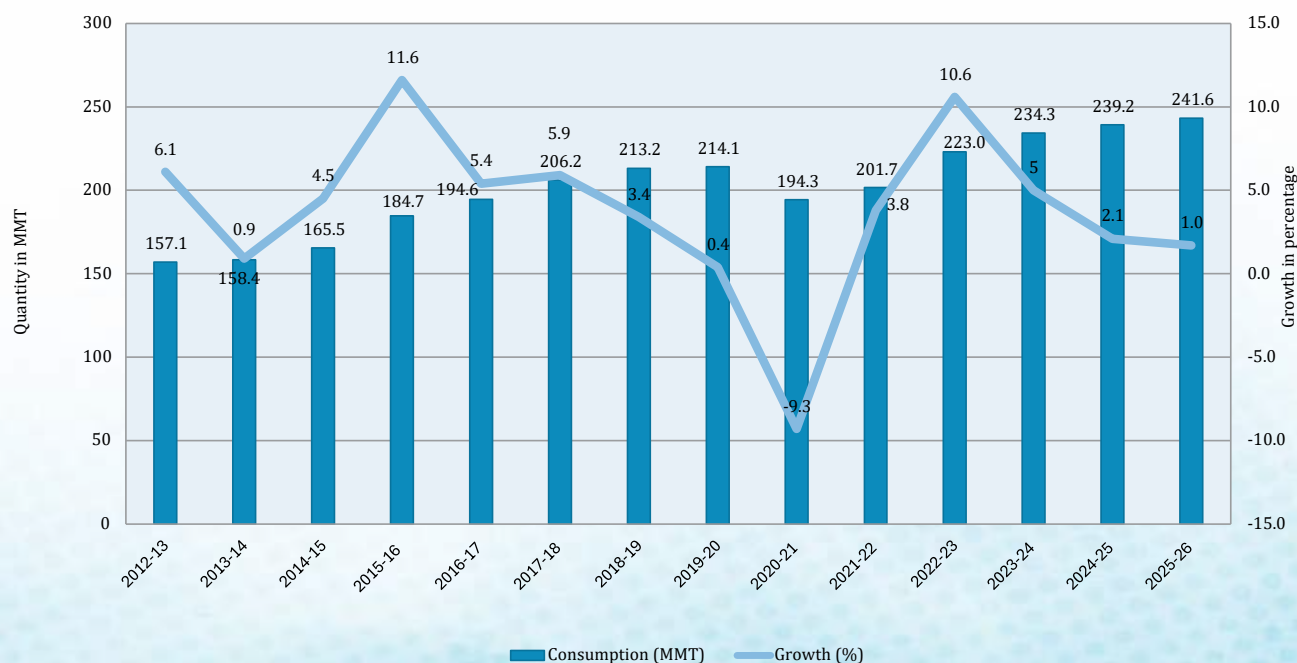
Table 6.1 : Consumption of Petroleum Products

	(MMT)											
Products	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
LPG	18.0	19.6	21.6	23.3	24.9	26.3	27.6	28.3	28.5	29.7	31.3	33.2
MS	19.1	21.8	23.8	26.2	28.3	30.0	28.0	30.8	35.0	37.2	40.0	42.6
Naphtha	11.1	13.3	13.2	12.9	14.1	14.3	14.1	13.2	12.2	13.8	13.0	11.7
ATF	5.7	6.3	7.0	7.6	8.3	8.0	3.7	5.0	7.4	8.2	9.0	9.2
SKO	7.1	6.8	5.4	3.8	3.5	2.4	1.8	1.5	0.5	0.5	0.4	0.5
HSD	69.4	74.6	76.0	81.1	83.5	82.6	72.7	76.7	85.9	89.6	91.4	94.7
LDO	0.4	0.4	0.4	0.5	0.6	0.6	0.9	1.0	0.7	0.8	0.8	1.0
Lubes	3.3	3.6	3.5	3.9	3.7	3.8	4.1	4.5	3.7	4.1	4.6	5.0
FO/LSHS	6.0	6.6	7.2	6.7	6.6	6.3	5.6	6.3	7.0	6.5	6.4	6.4
Bitumen	5.1	5.9	5.9	6.1	6.7	6.7	7.5	7.8	8.0	8.8	8.6	8.7
Petcoke	14.6	19.3	24.0	25.7	21.3	21.7	15.6	14.3	18.3	20.3	22.0	18.4
Others*	5.9	6.4	6.6	8.3	11.7	11.4	12.8	12.3	15.8	14.7	11.6	10.4
All India	165.5	184.7	194.6	206.2	213.2	214.1	194.3	201.7	223.0	234.3	239.2	241.6
Growth (%)	4.5	11.6	5.4	5.9	3.4	0.4	-9.3	3.8	10.6	5.0	2.1	1.0

Note: *Others include sulphur, propylene, propane, reformat, butane, MTO (Mineral Turpentine oil) etc

Source: Oil Companies, Directorate General of Commercial Intelligence and Statistics (DGCIIS) & online SEZ data (included from 2017-18 onwards). (Oil company sales+Private imports+SEZ sales to DTA= Consumption);

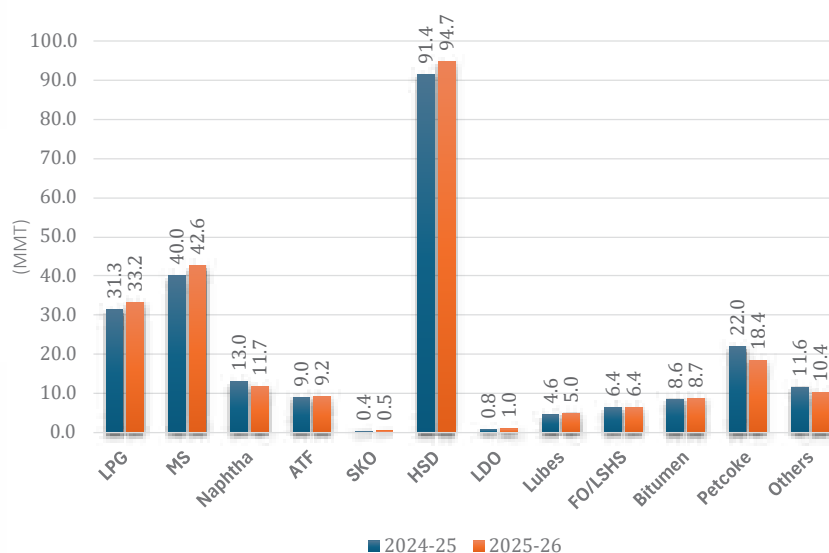
All India consumption of petroleum products



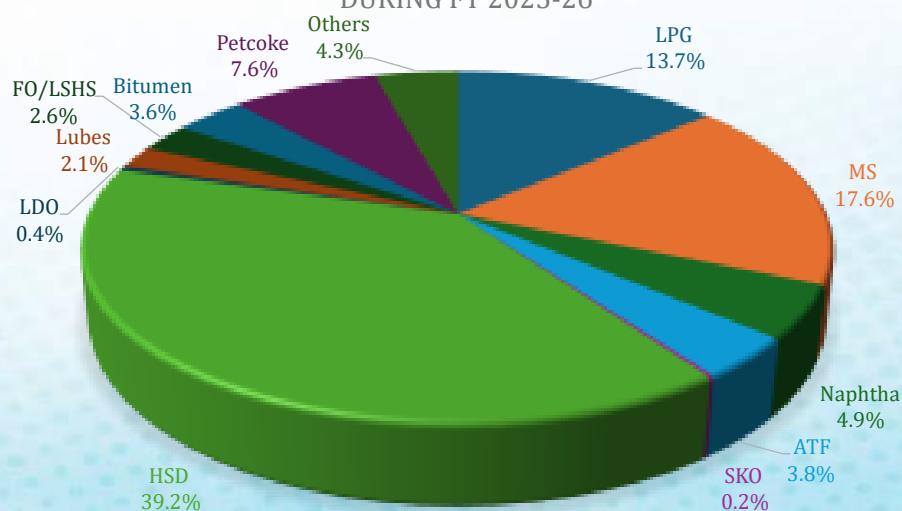
The consumption of petroleum products has gone up from 184.7 MMT in FY 2015-16 to 241.6 MMT in FY 2025-26. The compounded annual growth rate (CAGR) of total POL consumption in the last decade has been 2.7%. The consumption based CAGR was highest in LDO marking 9.5% among POL products in the last decade followed by MS (6.9%), LPG (5.4%), 'Others' at 5.0%, Bitumen (3.9%), ATF (3.9%), Lubes (3.3%) and HSD (2.4%). Negative CAGR in the last decade was observed in the consumption of SKO (23.6%), Naphtha (1.2%), Petcoke (0.5%) and FO/LSHS (0.4%).

Table 6.2 : Consumption growth of petroleum products

(Growth in Percentage)													
Products	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	CAGR calculated FY15-16 vs 25-26
LPG	10.5%	9.0%	10.1%	8.0%	6.7%	5.7%	4.7%	2.5%	0.9%	4.1%	5.6%	5.9%	5.4%
MS	11.4%	14.5%	8.8%	10.1%	8.1%	6.0%	-6.7%	10.3%	13.4%	6.4%	7.5%	6.5%	6.9%
Naphtha	-2.0%	19.8%	-0.2%	-2.7%	9.6%	1.0%	-1.2%	-6.1%	-8.2%	13.6%	-5.7%	-10.0%	-1.2%
ATF	4.0%	9.4%	11.7%	9.1%	8.7%	-3.7%	-53.8%	35.4%	47.1%	12.0%	8.9%	2.0%	3.9%
SKO	-1.1%	-3.7%	-20.9%	-28.8%	-10.0%	-30.7%	-25.0%	-16.9%	-67.2%	-2.1%	-14.9%	12.7%	-23.6%
HSD	1.5%	7.5%	1.8%	6.6%	3.0%	-1.1%	-12.0%	5.4%	12.1%	4.3%	2.0%	3.6%	2.4%
LDO	-5.4%	11.5%	10.3%	16.7%	14.2%	5.0%	36.2%	19.0%	-28.8%	7.9%	7.2%	20.4%	9.5%
Lubes	0.1%	7.9%	-2.8%	11.9%	-5.6%	4.5%	6.9%	10.8%	-17.6%	9.3%	11.3%	9.0%	3.3%
FO/LSHS	-4.4%	11.3%	7.8%	-6.0%	-2.3%	-4.0%	-11.3%	12.1%	11.1%	-6.2%	-1.3%	-0.9%	-0.4%
Bitumen	1.3%	17.1%	0.0%	2.5%	10.2%	0.2%	12.0%	3.9%	2.9%	9.5%	-2.6%	1.3%	3.9%
Petcoke	23.8%	32.6%	24.2%	7.1%	-16.8%	1.7%	-28.1%	-8.6%	28.7%	10.8%	8.3%	-16.4%	-0.5%
Others	-1.4%	8.2%	3.8%	26.5%	40.6%	-3.0%	12.6%	-3.9%	28.6%	-7.1%	-21.1%	-10.7%	5.0%
All India	4.5%	11.6%	5.4%	5.9%	3.4%	0.4%	-9.3%	3.8%	10.6%	5.0%	2.1%	1.0%	2.7%

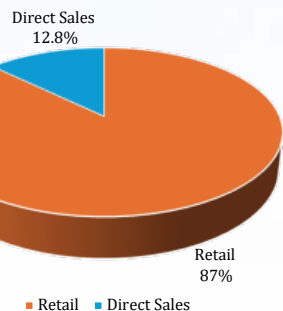


SHARE OF VARIOUS PRODUCTS IN OVERALL POL COMSUMPTION DURING FY 2025-26

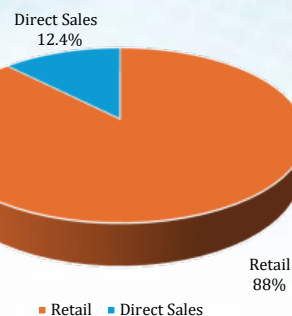


Sector-wise HSD consumption for FY 2025-26 & FY 2024-25 YoY comparison

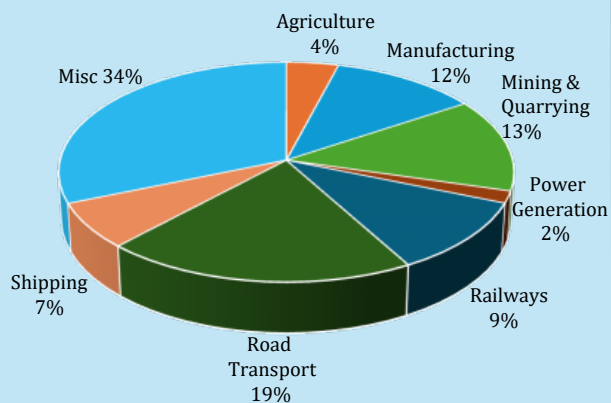
HSD Segment Apr-Mar'26 (94708 TMT)



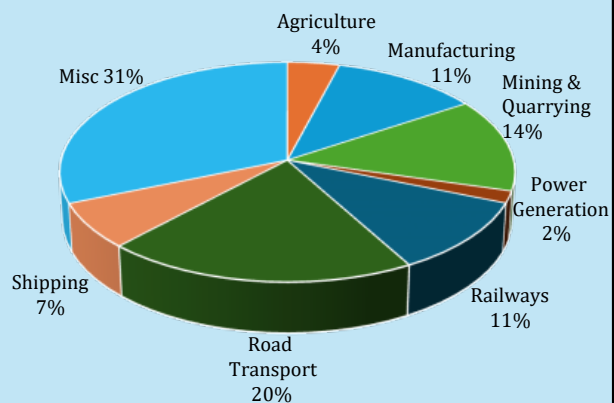
HSD Segment Apr-Mar'25 (91407 TMT)



Direct Sales HSD Apr-Mar'26 (12132 TMT)

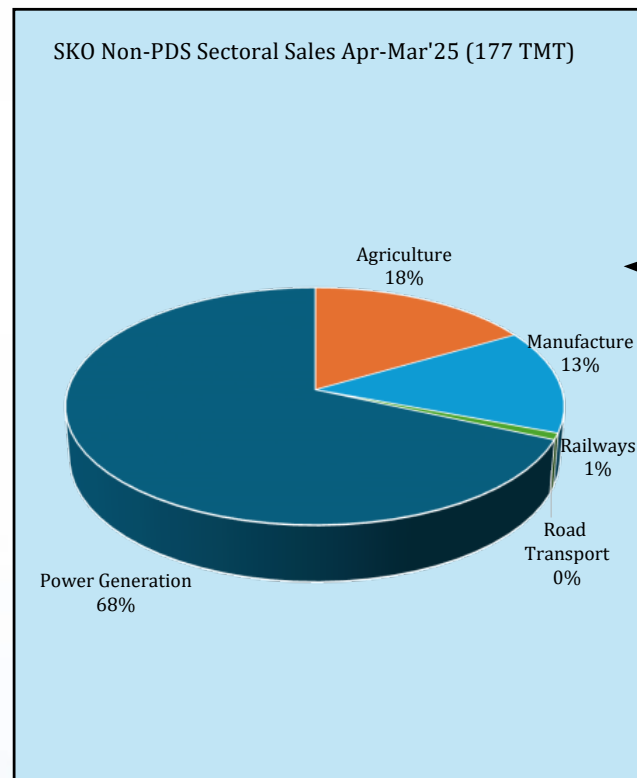
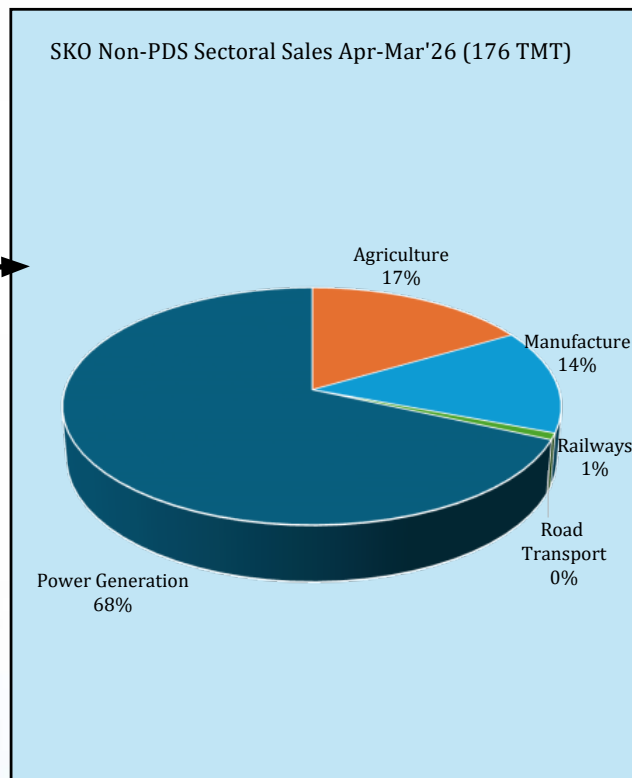
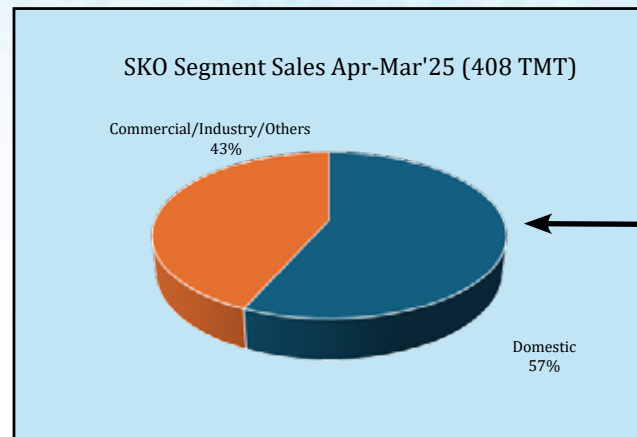
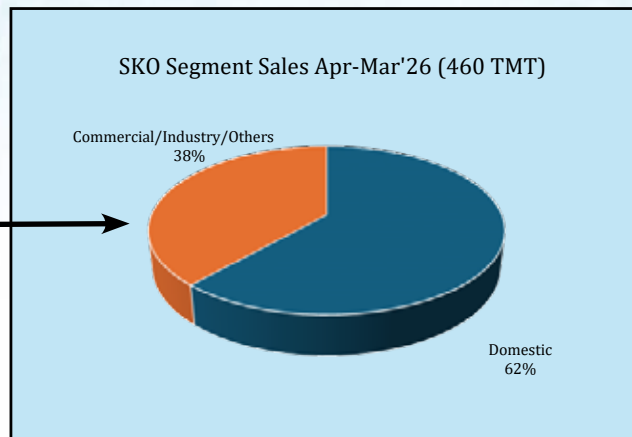


Direct Sales HSD Apr-Mar'25 (11317 TMT)

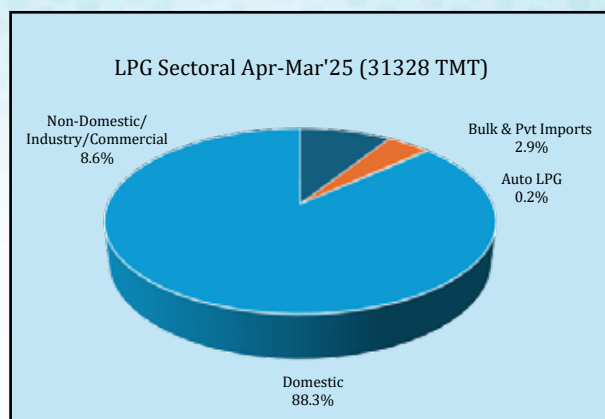
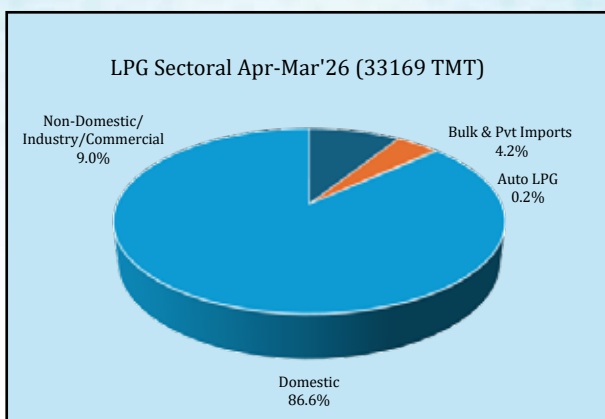




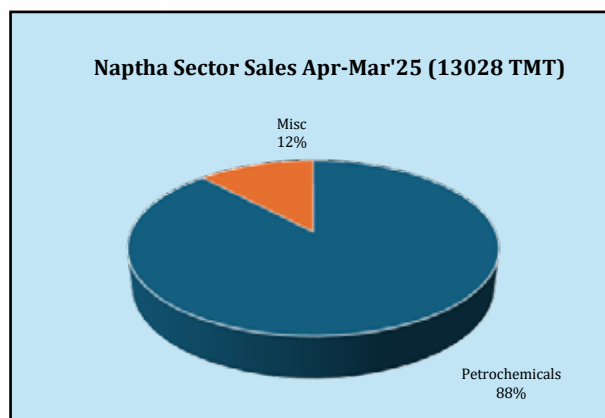
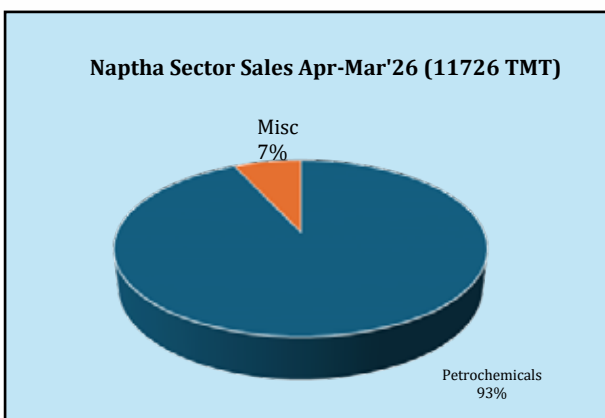
Sector-wise PDS SKO consumption for FY 2025-26 and FY 2024-25



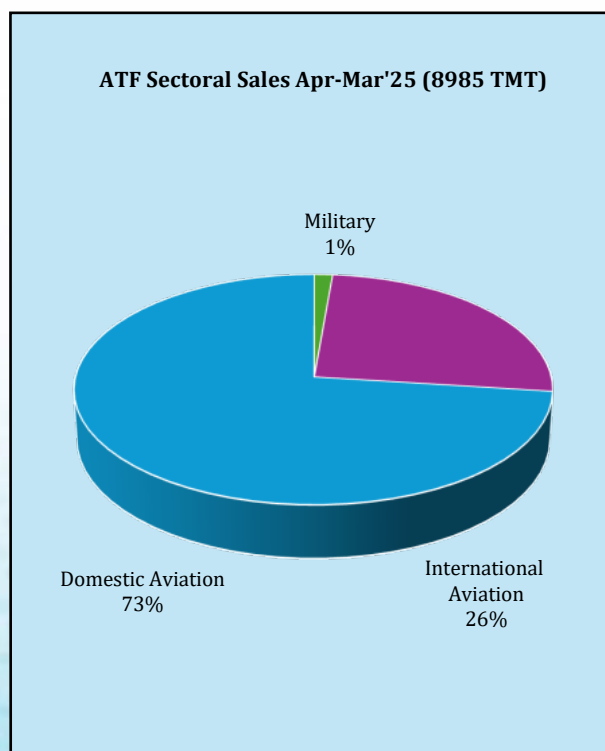
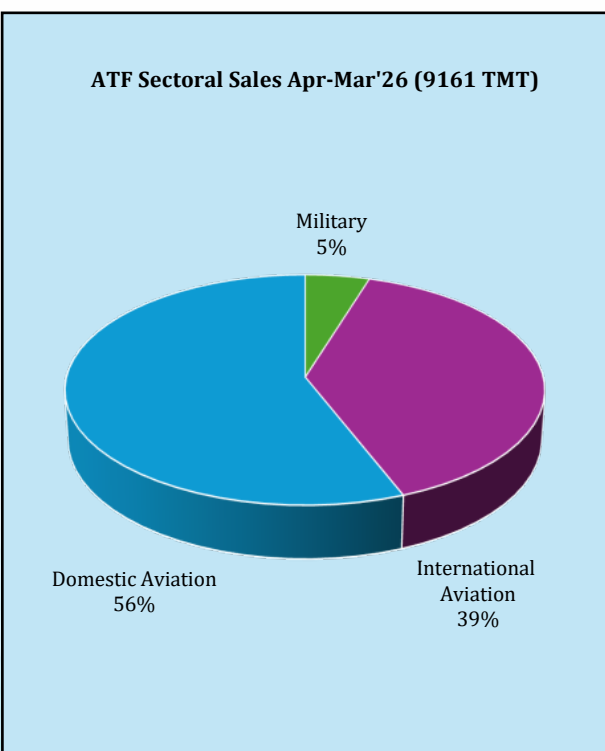
Sector-wise LPG consumption for FY 2025-26 & FY 2024-25



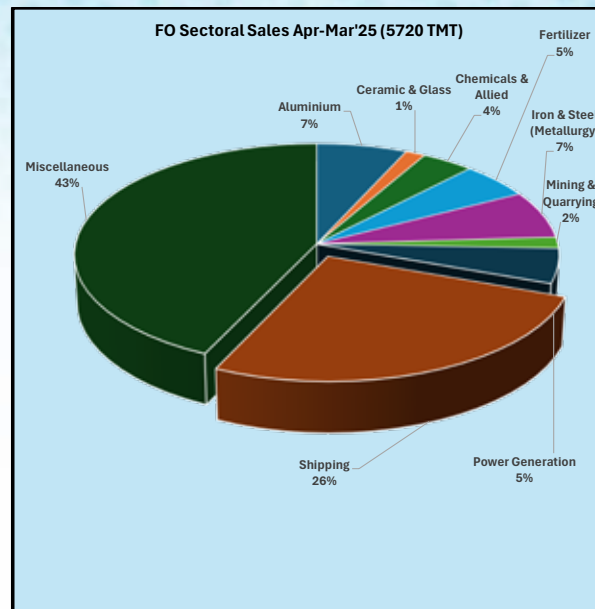
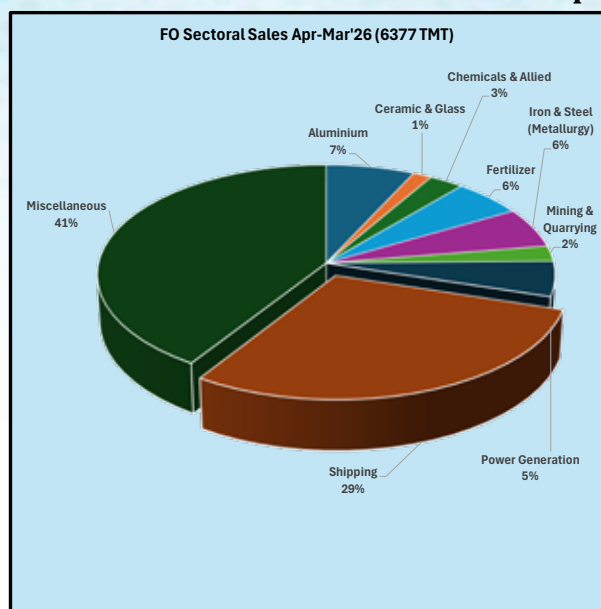
Sector-wise Naptha consumption for FY 2025-26 & FY 2024-25



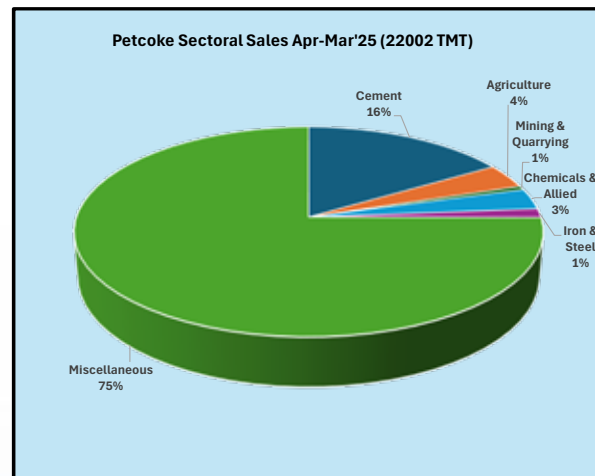
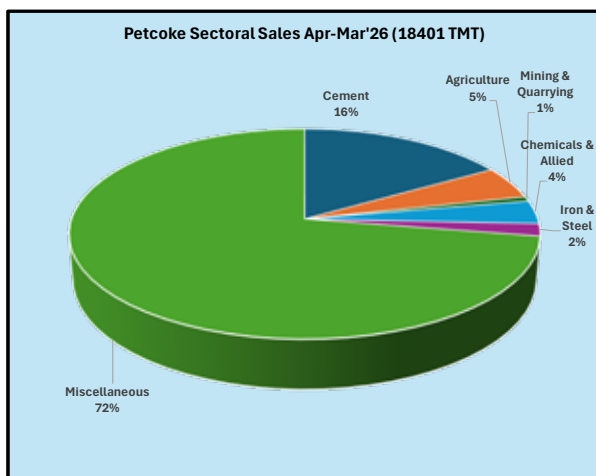
Sector-wise Naptha consumption for FY 2025-26 & FY 2024-25



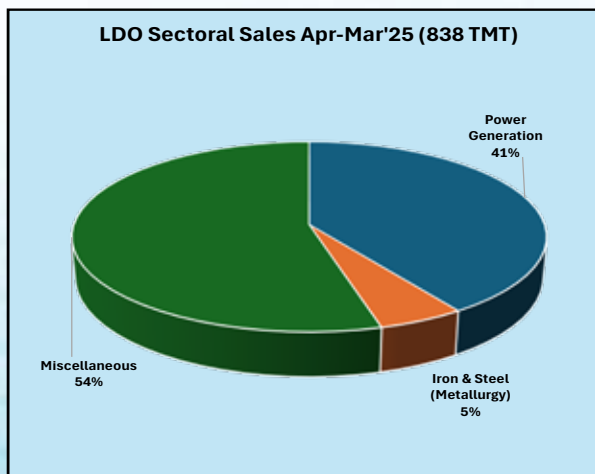
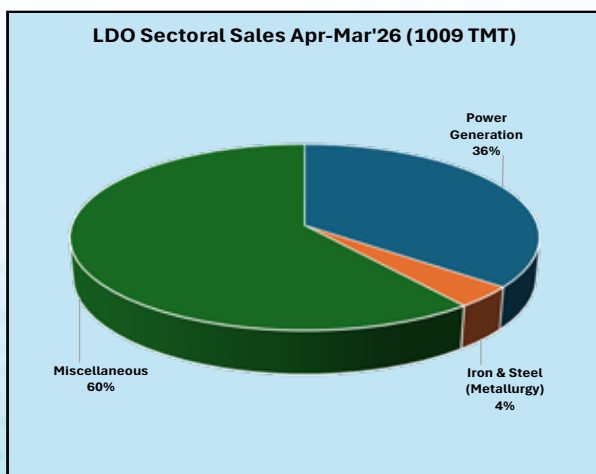
Sector-wise FO consumption for FY 2025-26 & FY 2024-25



Sector-wise Petcoke consumption for FY 2025-26 & FY 2024-25



Sector-wise LDO consumption for FY 2025-26 & FY 2024-25



End-use sectoral analysis of POL domestic consumption		
Sr. No	End Use Sectors	% of total Sales*
1	Transport	
a	Commercial (taxi)	2.90
b	Private cars	12.40
c	3 - Wheelers	1.20
d	Truck:HCV/LCV	55.40
e	Buses	5.90
2	Aviation/shipping	0.80
3	Railways	2.10
4	Agriculture	4.80
5	Power Generation	1.60
6	Industry	6.30
7	Mobile towers	0.30
8	Others	6.30
	Total	100.00

*Figures include consumption through retail and direct imports

End use sector wise break up as per PPAC survey and direct & retail sales as reported by oil companies during October 2020 to September 2021

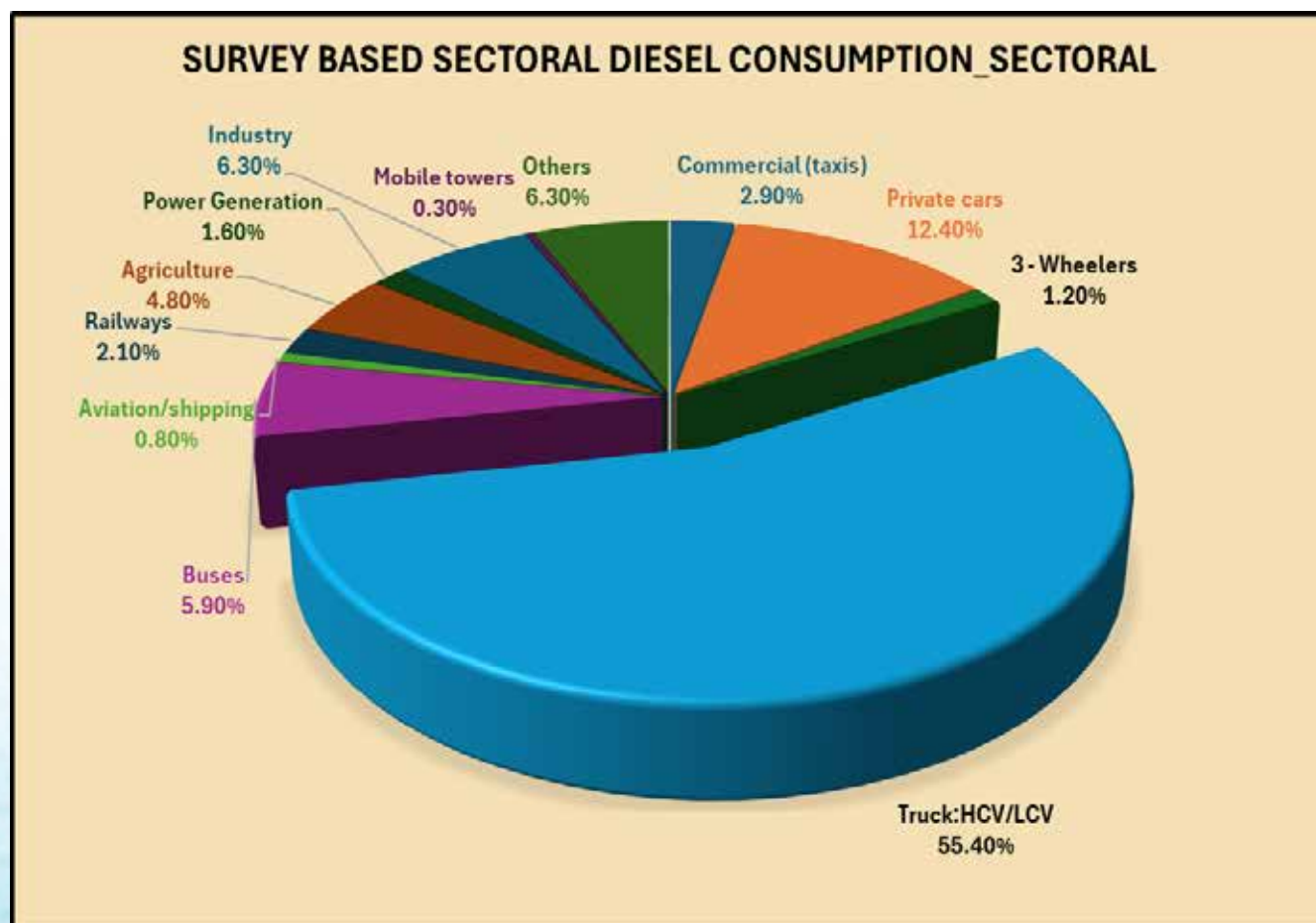


Table 6.3 (A) : State-wise Sales of Petroleum Products consumption: FY 2025-26

(Figures in TMT)

State/UT	LPG		Naphtha		MS		SKO		HSD		ATF	
	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Total sales	Per capita sales (Kg)
Chandigarh	52.5	41.7	0.0	0.0	138.6	110.1	0.2	0.1	258.2	205.1	68.1	54.1
Delhi	780.2	35.0	0.0	0.0	1088.6	48.9	0.1	0.0	514.6	23.1	2546.1	114.3
Haryana	1145.9	37.0	3339.0	107.9	1528.5	49.4	0.7	0.0	4372.3	141.3	20.0	0.6
Himachal Pradesh	213.3	28.3	0.0	0.0	380.2	50.4	3.4	0.5	778.4	103.2	0.8	0.1
Jammu and Kashmir	256.8	18.6	0.0	0.0	431.8	31.3	40.9	3.0	885.4	64.2	32.2	2.3
Ladakh	10.5	34.5	0.0	0.0	23.7	77.8	48.9	160.8	102.3	336.6	3.1	10.2
Punjab	1073.9	34.5	78.5	2.5	1302.3	41.8	0.5	0.0	3406.8	109.5	111.3	3.6
Rajasthan	1769.3	21.4	0.3	0.0	2160.1	26.1	0.9	0.0	6169.8	74.5	150.6	1.8
Uttar Pradesh	4542.9	18.9	0.9	0.0	5157.8	21.4	1.4	0.0	10877.6	45.2	328.8	1.4
Uttarakhand	369.3	31.1	0.0	0.0	526.6	44.4	3.7	0.3	829.9	69.9	18.9	1.6
SUB TOTAL NORTH	10214.7	23.1	3418.7	7.7	12738.2	28.8	100.7	0.2	28195.4	63.7	3279.9	7.4
Andaman & Nicobar Islands	14.9	36.9	0.0	0.0	23.9	59.0	0.0	0.1	176.4	435.6	20.3	50.1
Bihar	1868.8	14.3	0.0	0.0	1256.8	9.6	4.7	0.0	2532.6	19.4	73.0	0.6
Jharkhand	493.4	12.2	3.6	0.1	821.0	20.3	3.1	0.1	2087.5	51.6	41.0	1.0
Odisha	822.8	18.5	0.2	0.0	1244.7	27.9	6.2	0.1	3448.5	77.4	101.4	2.3
West Bengal	2389.6	23.9	675.2	6.7	1480.0	14.8	191.4	1.9	3566.8	35.7	410.1	4.1
SUB TOTAL EAST	5589.6	17.7	679.0	2.1	4826.5	15.3	205.4	0.7	11811.8	37.4	645.8	2.0
Arunachal Pradesh	31.0	19.5	0.0	0.0	101.1	63.6	9.7	6.1	281.6	177.1	5.5	3.4
Assam	646.1	17.8	210.5	5.8	763.2	21.0	3.6	0.1	1280.8	35.2	139.5	3.8
Manipur	53.5	16.3	0.0	0.0	93.5	28.5	2.5	0.8	142.5	43.4	11.9	3.6
Meghalaya	38.4	11.3	0.0	0.0	157.8	46.3	1.6	0.5	413.5	121.3	1.2	0.4
Mizoram	34.5	27.4	0.0	0.0	75.2	59.6	0.1	0.1	122.0	96.7	5.8	4.6
Nagaland	31.4	13.8	0.0	0.0	62.8	27.6	0.1	0.1	130.0	57.2	8.2	3.6
Sikkim	22.5	32.1	0.0	0.0	31.5	44.8	8.1	11.5	90.5	128.9	0.2	0.3
Tripura	70.7	16.7	0.0	0.0	72.1	17.1	4.8	1.1	122.2	28.9	15.1	3.6
SUB TOTAL NORTH EAST	928.1	17.5	210.5	4.0	1357.1	25.5	30.5	0.6	2583.1	48.6	187.5	3.5
Chhattisgarh	415.7	13.5	0.0	0.0	944.5	30.6	3.5	0.1	2407.8	78.0	36.4	1.2
Dadra & Nagar Haveli and Daman & Diu	32.2	22.3	0.0	0.0	50.4	34.8	0.0	0.0	187.9	129.7	0.6	0.4
Goa	77.2	48.5	0.0	0.0	237.4	149.2	0.0	0.0	292.8	184.1	141.9	89.2
Gujarat	1840.0	25.1	6670.9	91.1	2890.4	39.5	1.8	0.0	7704.5	105.2	410.6	5.6
Madhya Pradesh	1335.6	15.1	0.2	0.0	2072.2	23.4	0.1	0.0	4624.6	52.2	113.5	1.3
Maharashtra	3650.3	28.4	279.0	2.2	4645.5	36.2	1.7	0.0	11256.6	87.7	1617.6	12.6
SUB TOTAL WEST	7350.9	22.7	6950.2	21.4	10840.4	33.4	7.2	0.0	26474.2	81.7	2320.6	7.2
Andhra Pradesh	1416.5	26.5	17.9	0.3	1711.7	32.0	1.3	0.0	3745.0	70.0	104.2	1.9
Karnataka	2277.2	33.2	2.6	0.0	3225.1	47.1	22.2	0.3	8235.6	120.2	1075.5	15.7
Kerala	1219.0	33.8	2.2	0.1	1981.7	55.0	19.0	0.5	2487.0	69.0	507.7	14.1
Lakshadweep	1.1	16.4	0.0	0.0	1.1	16.6	0.0	0.0	19.7	285.6	0.3	4.4
Puducherry	50.4	29.3	0.0	0.0	207.8	120.8	0.0	0.0	598.9	348.2	0.0	0.0
Tamil Nadu	2662.4	34.4	25.2	0.3	3795.2	49.1	73.2	0.9	6778.0	87.7	601.5	7.8
Telangana	1242.8	32.3	0.4	0.0	1901.4	49.4	0.2	0.0	3740.7	97.3	435.9	11.3
SUB TOTAL SOUTH	8869.4	32.2	48.3	0.2	12824.0	46.5	115.9	0.4	25604.9	92.9	2725.1	9.9
IMPORTS & SEZ STATE	216.8		419.1		0.0		0.0		38.2		2.5	
All India	33169.5	23.5	11725.8	8.3	42586.2	30.2	459.6	0.3	94707.6	67.1	9161.4	6.5

State wise highest/lowest per capita (only formajor products)

Source: Oil companies

Note:

1-Per capita sales figures are based on sales figures for the period April 2025 - March 2026

2-Population figures have been taken from table no.11 of 'Report of the Technical Group on Population Projections

3- SKO includes both PDS & non PDS sales

Table 6.3 (B): State-wise total Petroleum Products consumption: FY 2025-26

(FIGURES IN TMT)

State/UT	LDO		FO/LSHS		LUBES & GREASES		BITUMEN		PET COKE		OTHERS		TOTAL (All POL Products)*	
	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	sales	Per capita sales (Kg)	Total sales	Per capita sales (Kg)
Chandigarh	0.3	0.2	0.4	0.3	3.1	2.5	0.1	0.1	0.0	0.0	0.1	0.1	521.6	414.3
Delhi	0.0	0.0	0.0	0.0	16.9	0.8	0.2	0.0	0.0	0.0	10.7	0.5	4957.5	222.5
Haryana	17.9	0.6	42.9	1.4	54.5	1.8	223.7	7.2	0.0	0.0	162.2	5.2	10907.5	352.6
Himachal Pradesh	0.0	0.0	8.1	1.1	13.4	1.8	72.5	9.6	421.8	55.9	12.0	1.6	1904.0	252.4
Jammu and Kashmir	0.0	0.0	4.5	0.3	9.7	0.7	41.1	3.0	77.1	5.6	6.9	0.5	1786.5	129.5
Ladakh	0.0	0.1	0.0	0.0	0.3	1.1	26.9	88.6	0.0	0.0	0.3	0.8	216.0	710.4
Punjab	59.2	1.9	117.2	3.8	49.2	1.6	133.3	4.3	437.2	14.0	156.5	5.0	6926.0	222.5
Rajasthan	46.0	0.6	65.3	0.8	66.9	0.8	210.4	2.5	1367.2	16.5	89.7	1.1	12096.6	146.1
Uttar Pradesh	153.8	0.6	119.4	0.5	92.4	0.4	845.3	3.5	24.5	0.1	415.0	1.7	22559.7	93.8
Uttarakhand	0.0	0.0	124.4	10.5	19.0	1.6	44.1	3.7	17.0	1.4	11.9	1.0	1964.6	165.5
SUB TOTAL NORTH	277.3	0.6	482.2	1.1	325.4	0.7	1597.6	3.6	2344.7	5.3	865.3	2.0	63840.0	144.3
Andaman & Nicobar Islands	0.0	0.0	0.1	0.2	0.9	2.1	6.6	16.2	0.0	0.0	0.0	0.0	243.1	600.4
Bihar	49.9	0.4	33.6	0.3	16.3	0.1	312.5	2.4	237.4	1.8	17.6	0.1	6403.1	49.1
Jharkhand	73.1	1.8	90.3	2.2	41.3	1.0	280.3	6.9	139.2	3.4	47.9	1.2	4121.8	101.9
Odisha	54.2	1.2	951.3	21.4	35.2	0.8	166.3	3.7	738.7	16.6	334.4	7.5	7903.9	177.4
West Bengal	65.8	0.7	219.4	2.2	128.1	1.3	229.0	2.3	424.5	4.2	562.1	5.6	10342.2	103.4
SUB TOTAL EAST	242.9	0.8	1294.8	4.1	221.7	0.7	994.8	3.1	1539.9	4.9	962.0	3.0	29014.2	91.9
Arunachal Pradesh	0.0	0.0	0.0	0.0	0.8	0.5	11.7	7.3	0.0	0.0	0.3	0.2	441.6	277.7
Assam	2.9	0.1	4.5	0.1	55.8	1.5	49.0	1.3	133.3	3.7	49.6	1.4	3338.9	91.8
Manipur	0.2	0.1	0.0	0.0	0.5	0.1	6.2	1.9	0.0	0.0	0.4	0.1	311.2	94.8
Meghalaya	0.0	0.0	0.2	0.1	0.9	0.3	8.1	2.4	0.3	0.1	0.0	0.0	622.1	182.4
Mizoram	0.0	0.0	0.0	0.0	0.4	0.3	6.5	5.1	0.0	0.0	0.0	0.0	244.4	193.8
Nagaland	0.1	0.0	0.0	0.0	0.6	0.3	4.7	2.1	0.0	0.0	0.1	0.0	238.0	104.7
Sikkim	2.9	4.2	0.0	0.0	0.2	0.3	2.1	3.0	0.0	0.0	0.0	0.0	158.1	225.2
Tripura	0.1	0.0	0.0	0.0	1.1	0.3	3.9	0.9	0.0	0.0	0.4	0.1	290.4	68.8
SUB TOTAL NORTH EAST	6.2	0.1	4.8	0.1	60.3	1.1	92.1	1.7	133.6	2.5	50.8	1.0	5644.5	106.3
Chhattisgarh	53.6	1.7	155.9	5.1	30.0	1.0	112.1	3.6	352.4	11.4	40.2	1.3	4552.0	147.5
Dadra & Nagar Haveli and Daman & Diu	11.1	7.7	62.5	43.1	188.4	130.1	1.2	0.8	0.0	0.0	9.5	6.6	543.7	375.5
Goa	0.9	0.6	18.9	11.9	3.4	2.2	27.6	17.4	0.9	0.6	5.0	3.1	806.1	506.7
Gujarat	88.8	1.2	1173.3	16.0	137.9	1.9	920.0	12.6	701.5	9.6	4697.4	64.1	27237.2	372.0
Madhya Pradesh	18.3	0.2	70.5	0.8	50.4	0.6	295.9	3.3	808.1	9.1	197.1	2.2	9586.5	108.1
Maharashtra	169.7	1.3	905.5	7.1	483.0	3.8	541.1	4.2	102.2	0.8	641.7	5.0	24293.9	189.3
SUB TOTAL WEST	342.4	1.1	2386.5	7.4	893.2	2.8	1897.8	5.9	1965.2	6.1	5590.9	17.3	67019.4	206.8
Andhra Pradesh	49.2	0.9	480.6	9.0	40.7	0.8	267.8	5.0	675.6	12.6	286.6	5.4	8797.0	164.4
Karnataka	15.4	0.2	374.5	5.5	75.4	1.1	164.4	2.4	722.8	10.5	165.0	2.4	16355.8	238.6
Kerala	9.9	0.3	507.0	14.1	46.0	1.3	214.7	6.0	16.3	0.5	256.5	7.1	7266.9	201.5
Lakshadweep	0.0	0.0	0.0	0.0	0.1	1.6	0.1	1.4	0.0	0.0	0.0	0.0	22.5	326.0
Puducherry	0.6	0.3	21.1	12.3	3.8	2.2	0.2	0.1	2.1	1.2	13.2	7.7	898.0	522.1
Tamil Nadu	33.6	0.4	424.1	5.5	216.3	2.8	738.7	9.6	923.3	11.9	576.6	7.5	16848.1	217.9
Telangana	31.8	0.8	133.9	3.5	45.6	1.2	119.1	3.1	119.1	3.1	58.2	1.5	7773.8	202.2
SUB TOTAL SOUTH	140.5	0.5	1941.3	7.0	427.9	1.6	1504.9	5.5	2459.2	8.9	1356.0	4.9	57962.2	210.2
IMPORTS & SEZ STATE	0.0		267.3		3033.0		2610.1		10013.4		1531.7		18132.2	
All India**	1009.3	0.7	6376.9	4.5	4961.5	3.5	8697.3	6.2	18456.1	13.1	10356.7	7.3	241612.5	171.2

^ Others include sulfur, propylene, propane, reformat, LABS, CBFS, butane, MTO etc.

* Total (all product) sales includes all petroleum oil and lubricants **All India domestic sales figures are including private imports & SEZ data

State wise highest/lowest per capita

Source: Oil companies; P-Provisional

Highest LOWEST

Note:

1-Per capita sales figures are based on sales figures for the period April 2025 - March 2026

2-Population figures have been taken from table no.11 of 'Report of the Technical Group on Population Projections

3- SKO includes both PDS & non PDS sales

Table 6.4 (A) All products annual industry sales - region & state wise for last 5 years

(Figures in TMT)					
STATE/UT	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	369.5	414.8	467.9	544.8	521.6
Delhi	3405.0	4322.0	4516.1	4964.9	4957.5
Haryana	10546.3	9453.7	10495.8	10770.2	10907.5
Himachal Pradesh	1924.1	2129.7	2043.3	1940.3	1904.0
Jammu & Kashmir	1500.0	1667.9	1776.3	1789.9	1786.5
Ladakh	158.9	175.7	206.4	216.0	216.0
Punjab	6578.6	6559.8	6884.1	6650.7	6926.0
Rajasthan	10242.3	10770.1	11256.7	11752.1	12096.6
Uttar Pradesh	18791.1	19400.5	20574.7	21747.9	22559.7
Uttarakhand	1619.1	1761.4	1870.2	1866.9	1964.6
Region Total	55134.8	56655.6	60091.5	62243.8	63840.0
Region - North East					
Arunachal Pradesh	302.1	345.9	374.7	398.3	441.6
Assam	2923.1	3102.6	3197.1	3337.2	3338.9
Manipur	254.0	313.9	249.9	267.3	311.2
Meghalaya	472.6	561.5	619.8	610.2	622.1
Mizoram	146.0	174.9	197.8	226.5	244.4
Nagaland	190.8	203.0	218.6	229.3	238.0
Sikkim	129.7	151.6	151.4	151.4	158.1
Tripura	237.3	249.3	268.8	280.9	290.4
Region Total	4655.6	5102.6	5278.0	5501.0	5644.5
Region - East					
Andaman & Nicobar Islands	189.8	220.4	222.1	241.1	243.1
Bihar	5362.9	5571.7	5772.7	6014.7	6403.1
Jharkhand	3245.8	3380.7	3605.6	3970.7	4121.8
Odisha	6154.4	6642.7	7418.3	7456.9	7903.9
West Bengal	8681.0	8896.6	9598.4	10152.3	10342.2
Region Total	23633.9	24712.1	26617.1	27835.7	29014.2
Region - West					
Chhattisgarh	3598.2	4156.2	4285.5	4351.3	4552.0
Dadra & Nagar Haveli And Daman & Diu	522.1	535.8	499.5	546.0	543.7
Goa	680.1	778.5	833.8	814.9	806.1
Gujarat	24220.7	25705.1	24646.2	26130.5	27237.2
Madhya Pradesh	7533.9	8346.0	8796.7	9289.5	9586.5
Maharashtra	19050.5	20950.7	22030.1	23088.0	24293.9
Region Total	55605.6	60472.3	61091.9	64220.2	67019.4
Region - South					
Andhra Pradesh	7552.6	8036.9	8163.1	8289.6	8797.0
Karnataka	12479.3	15009.4	15421.0	15962.3	16355.8
Kerala	5901.7	6879.1	6891.7	6939.7	7266.9
Lakshadweep	17.6	18.1	21.5	24.7	22.5
Puducherry	531.4	820.2	859.8	878.6	898.0
Tamil Nadu	13067.7	14524.9	15491.2	15878.6	16848.1
Telangana	6859.3	7287.8	7567.3	7612.9	7773.8
Region Total	46409.5	52576.4	54415.6	55586.4	57962.2
Private Direct imports	16257.2	23491.5	26764.7	23834.5	18132.2
All India Total*	201696.7	223008.3	234258.7	239221.5	241612.5

Source: Oil companies

*Domestic sales figures are including private imports & SEZ sales data

6.4 (B) Total MS annual industry sales - region & state wise for last 5 years

(Figures in TMT)					
STATE/UT	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	110.0	114.4	119.8	129.4	138.6
Delhi	693.3	899.5	960.3	1035.3	1088.6
Haryana	1113.7	1203.3	1289.9	1430.3	1528.5
Himachal Pradesh	272.3	306.4	320.8	356.9	380.2
Jammu & Kashmir	316.3	354.7	380.2	412.9	431.8
Ladakh	16.8	20.3	21.7	22.4	23.7
Punjab	1015.8	1133.5	1182.9	1252.4	1302.3
Rajasthan	1621.5	1790.4	1896.4	2035.7	2160.1
Uttar Pradesh	3696.1	4103.4	4368.6	4832.8	5157.8
Uttarakhand	338.4	410.2	438.7	488.6	526.6
Region Total	9194.3	10336.2	10979.4	11996.7	12738.2
Region - North East					
Arunachal Pradesh	55.4	66.7	78.0	89.7	101.1
Assam	510.0	611.2	668.1	720.1	763.2
Manipur	67.5	88.4	75.5	83.3	93.5
Meghalaya	95.5	124.6	135.5	146.8	157.8
Mizoram	26.0	35.4	42.7	59.3	75.2
Nagaland	40.9	51.2	58.5	59.8	62.8
Sikkim	19.4	26.5	28.9	30.5	31.5
Tripura	57.5	64.3	68.1	70.9	72.1
Region Total	872.3	1068.3	1155.3	1260.3	1357.1
Region - East					
Andaman & Nicobar Islands	15.7	19.4	20.2	21.8	23.9
Bihar	926.7	1034.3	1081.7	1161.2	1256.8
Jharkhand	574.1	660.3	693.0	756.3	821.0
Odisha	863.9	992.5	1058.6	1156.3	1244.7
West Bengal	1076.9	1191.1	1259.1	1378.7	1480.0
Region Total	3457.3	3897.6	4112.6	4474.4	4826.5
Region - West					
Chhattisgarh	660.9	743.4	798.1	881.4	944.5
Dadra & Nagar Haveli And Daman & Diu	38.6	44.2	46.3	47.9	50.4
Goa	167.0	204.7	216.6	216.6	237.4
Gujarat	2134.0	2397.8	2546.1	2701.2	2890.4
Madhya Pradesh	1542.7	1705.3	1825.1	1955.2	2072.2
Maharashtra	3387.6	3815.2	4068.0	4370.5	4645.5
Region Total	7930.9	8910.6	9500.3	10172.8	10840.4
Region - South					
Andhra Pradesh	1419.4	1504.1	1571.4	1627.3	1711.7
Karnataka	2235.0	2648.1	2899.4	3054.3	3225.1
Kerala	1495.8	1747.6	1791.5	1879.4	1981.7
Lakshadweep	0.0	0.7	1.3	1.5	1.1
Puducherry	128.5	168.3	181.1	192.3	207.8
Tamil Nadu	2758.1	3152.9	3352.0	3533.7	3795.2
Telangana	1357.3	1541.4	1675.1	1801.2	1901.4
Private Direct imports	9394.1	10763.3	11471.7	12089.8	12824.0
Private Direct imports	0.0	0.0	0.0	0.0	0.02
All India Total	30848.9	34976.0	37219.3	40004.5	42586.2

Source: Oil companies

*Domestic sales figures are including private imports & SEZ sales data

6.4(C) Total HSD annual industry sales - region & state wise for last 5 years

(Figures in TMT)

STATE/UT	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	171.0	210.6	244.6	257.1	258.2
Delhi	597.5	662.0	614.2	557.7	514.6
Haryana	4450.1	4205.9	4274.5	4285.8	4372.3
Himachal Pradesh	776.6	1002.8	795.2	787.0	778.4
Jammu & Kashmir	698.5	821.7	916.2	941.6	885.4
Ladakh	67.7	80.3	97.3	103.4	102.3
Punjab	3113.0	3264.8	3467.0	3347.1	3406.8
Rajasthan	4452.4	5073.8	5495.0	5814.2	6169.8
Uttar Pradesh	9496.3	9858.6	10307.6	10636.3	10877.6
Uttarakhand	699.7	779.7	815.3	821.7	829.9
Region Total	24522.7	25960.0	27026.8	27551.8	28195.4
Region - North East					
Arunachal Pradesh	192.5	227.0	244.5	253.1	281.6
Assam	1123.0	1327.5	1312.2	1277.8	1280.8
Manipur	119.4	149.5	103.6	118.0	142.5
Meghalaya	331.1	397.4	438.4	412.7	413.5
Mizoram	82.7	100.7	111.2	119.3	122.0
Nagaland	101.1	109.9	121.9	127.2	130.0
Sikkim	73.6	90.8	89.9	86.9	90.5
Tripura	94.7	101.3	108.9	118.1	122.2
Region Total	2118.1	2504.0	2530.7	2513.1	2583.1
Region - East					
Andaman & Nicobar Islands	141.9	162.8	160.8	178.7	176.4
Bihar	2055.1	2398.4	2366.9	2444.9	2532.6
Jharkhand	1660.6	1754.8	1888.5	2020.4	2087.5
Odisha	2593.6	2929.1	3286.8	3390.5	3448.5
West Bengal	2962.3	3496.9	3522.3	3546.4	3566.8
Region Total	9413.6	10742.0	11225.3	11581.0	11811.8
Region - West					
Chhattisgarh	1656.9	1930.3	2125.6	2318.2	2407.8
Dadra & Nagar Haveli And Daman & Diu	175.3	212.7	182.6	172.7	187.9
Goa	276.4	294.0	274.0	281.1	292.8
Gujarat	5780.1	6927.3	7178.7	7318.4	7704.5
Madhya Pradesh	3375.0	3884.5	4163.7	4392.5	4624.6
Maharashtra	8322.1	9291.0	9926.7	10450.5	11256.6
Region Total	19585.7	22539.9	23851.3	24933.3	26474.2
Region - South					
Andhra Pradesh	3432.2	3460.4	3639.5	3512.2	3745.0
Karnataka	6203.6	8042.0	8350.6	8258.8	8235.6
Kerala	2101.1	2485.6	2413.3	2419.3	2487.0
Lakshadweep	16.1	16.3	19.1	19.1	19.7
Puducherry	300.2	553.0	572.7	584.3	598.9
Tamil Nadu	5371.1	5999.3	6287.2	6343.5	6778.0
Telangana	3555.8	3528.8	3668.3	3646.9	3740.7
Region Total	20980.1	24085.4	24950.7	24784.2	25604.9
Private Direct imports	38.5	67.7	41.4	41.9	38.2
All India Total	76658.7	85900.5	89626.2	91407.3	94707.6

Source: Oil companies

Table 6.4 (D) : Average MS/HSD Sales Per RO 2025-26 vs 2024-25

(Figures in TMT)														
State/UT	MS						HSD						Average Retail Sales at RO	
	MS Sales	RO's as on	Avg.Monthly	MS Sales	RO's as on	Avg.Monthly	HSD Sales	RO's as on	Avg.Monthly	HSD Sales	RO's as on	Avg.Monthly	2024-25	2025-26
	FY 2024-25 (TMT)	01.4.2025	MS Sales in KL per RO	FY 2025-26 (TMT)	01.4.2026	MS Sales in KL per RO	FY 2024-25 (TMT)	01.4.2025	HSD Sales in KL per RO	2025-26 (TMT)	01.4.2026	HSD Sales in KL per RO	(KL)	(KL)
Chandigarh	129	48	317	139	48	339	257	48	540	258	48	542	857	882
Delhi	1035	404	301	1089	401	319	558	404	139	515	401	129	441	449
Haryana	1430	4143	41	1528	4409	41	4286	4143	104	4372	4409	100	145	141
Himachal Pradesh	357	815	51	380	886	50	787	815	97	778	886	89	149	139
Jammu & Kashmir	413	749	65	432	818	62	942	749	127	885	818	109	192	171
Ladakh	22	37	71	24	41	68	103	37	282	102	41	252	353	319
Punjab	1252	4185	35	1302	4319	35	3347	4185	81	3407	4319	80	116	115
Rajasthan	2036	7033	34	2160	7453	34	5814	7033	83	6170	7453	83	117	118
Uttar Pradesh	4833	12393	46	5158	13317	46	10636	12393	87	10878	13317	82	132	128
Uttarakhand	489	918	63	527	974	64	822	918	90	830	974	86	153	149
SUB TOTAL NORTH	11997	30725	46	12738	32666	46	27552	30725	90	28195	32666	87	136	133
Andaman & Nicobar Islands	22	20	128	24	23	122	179	20	901	176	23	773	1029	896
Bihar	1161	3767	36	1257	3991	37	2445	3767	65	2533	3991	64	102	101
Jharkhand	756	1897	47	821	2008	48	2020	1897	107	2087	2008	105	154	153
Odisha	1156	2648	51	1245	2870	51	3391	2648	129	3448	2870	121	180	172
West Bengal	1379	3307	49	1480	3522	49	3546	3307	108	3567	3522	102	157	152
SUB TOTAL EAST	4474	11639	45	4826	12414	46	11581	11639	100	11812	12414	96	146	142
Arunachal Pradesh	90	277	38	101	326	36	253	277	92	282	326	87	130	124
Assam	720	1579	54	763	1718	52	1278	1579	82	1281	1718	75	135	127
Manipur	83	215	46	94	223	49	118	215	55	142	223	64	101	114
Meghalaya	147	319	54	158	366	51	413	319	130	414	366	114	185	165
Mizoram	59	113	62	75	134	66	119	113	106	122	134	92	168	158
Nagaland	60	225	31	63	248	30	127	225	57	130	248	53	88	83
Sikkim	30	75	48	31	78	47	87	75	117	90	78	117	165	164
Tripura	71	149	56	72	162	52	118	149	80	122	162	76	136	128
SUB TOTAL NORTH EAST	1260	2952	50	1357	3255	49	2513	2952	86	2583	3255	80	136	129
Chhattisgarh	881	2363	44	945	2587	43	2318	2363	99	2408	2587	94	143	137
Dadra & Nagar Haveli and Daman & Diu	48	72	78	50	78	76	173	72	242	188	78	243	320	319
Goa	227	146	183	237	155	180	281	146	194	293	155	191	377	371
Gujarat	2701	6295	50	2890	6681	51	7318	6295	117	7704	6681	116	168	167
Madhya Pradesh	1955	6587	35	2072	7044	35	4392	6587	67	4625	7044	66	102	101
Maharashtra	4371	8798	58	4646	9354	58	10450	8798	120	11257	9354	121	178	180
SUB TOTAL WEST	10183	24261	49	10840	25899	49	24933	24261	104	26474	25899	103	153	152
Andhra Pradesh	1627	4773	40	1712	5021	40	3512	4773	74	3745	5021	75	114	115
Karnataka	3054	7106	51	3225	7583	50	8259	7106	117	8236	7583	110	168	160
Kerala	1879	2979	74	1982	3263	71	2419	2979	82	2487	3263	77	156	148
Lakshadweep	1	4	44	1	4	34	21	4	532	20	4	497	576	530
Puducherry	192	210	108	208	217	113	584	210	281	599	217	278	388	391
Tamil Nadu	3534	7692	54	3795	8095	55	6344	7692	83	6778	8095	84	137	140
Telangana	1801	4383	48	1901	4606	49	3647	4383	84	3741	4606	82	132	130
SUB TOTAL SOUTH	12090	27147	52	12824	28789	52	24786	27147	92	25605	28789	90	144	142
All India	40005	96724	49	42586	103023	49	91407	96724	95	94708	103023	93	144	141

*All India domestic sales figures are including private imports & SEZ data

Table 6.5 : PDS SKO allocation v/s sales

State/UT	(Figures in TKL)									
	2021-22		2022-23		2023-24		2024-25		2025-26	
	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales
Chandigarh	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Delhi	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Haryana	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Himachal Pradesh	6.9	2.3	4.0	0.12	2.0	0.0	0.048	0.024	0.0	0.0
Jammu & Kashmir	38.3	29.2	30.6	0.76	15.3	0.0	0.0	0.0	0.0	0.0
Ladakh	3.5	3.3	2.8	0.63	1.4	0.0	0.0	0.0	0.0	0.0
Punjab	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Rajasthan	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Uttar Pradesh	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.3	0.0
Uttarakhand	0.7	0.0	0.1	0.00	0.0	0.0	0.0	0.0	0.0	0.0
SUB TOTAL NORTH	49.3	34.9	37.6	1.5	18.7	0.0	0.048	0.024	0.276	0.000
Andaman & Nicobar Islands	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0	0.0
Bihar	170.2	169.8	127.6	48.4	63.8	24.7	25.5	7.4	48.4	5.9
Jharkhand	72.0	68.9	54.0	18.9	27.0	10.6	10.8	3.8	19.0	3.9
Odisha	155.4	150.3	116.5	28.7	51.9	19.3	19.8	6.9	28.7	7.9
West Bengal	704.0	689.7	462.7	171.5	615.3	248.3	309.1	242.0	248.3	243.9
SUB TOTAL EAST	1101.6	1078.6	760.9	267.5	758.0	302.9	365.2	260.2	344.3	261.7
Arunachal Pradesh	3.3	2.9	3.0	0.2	2.1	0.0	0.0	0.037	0.2	0.0
Assam	124.5	117.3	99.6	12.7	49.8	10.3	10.8	5.1	7.2	3.8
Manipur	10.0	10.0	9.0	2.6	4.5	2.7	1.8	1.8	2.7	2.8
Meghalaya	17.0	16.0	15.3	2.5	10.7	3.0	3.1	1.9	3.0	1.9
Mizoram	2.9	2.7	2.6	0.1	1.3	0.1	0.1	0.11	0.1	0.1
Nagaland	7.7	7.7	7.0	1.1	4.8	1.0	1.0	0.0	0.0	0.0
Sikkim	22.7	22.5	1.8	0.2	0.9	0.2	0.2	0.036	0.1	0.0
Tripura	2.0	2.0	20.4	8.4	14.3	9.1	5.7	5.0	9.1	6.2
SUB TOTAL NORTH EAST	190.0	181.0	158.6	27.9	88.3	26.5	22.8	14.0	22.52	14.88
Chhattisgarh	46.6	43.9	34.9	9.7	16.6	6.3	6.6	3.5	9.7	4.3
Dadra & Nagar Haveli and Daman & Diu	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Goa	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gujarat	55.8	53.7	25.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh	160.0	116.8	120.0	3.4	32.9	0.4	0.4	0.012	0.0	0.0
Maharashtra	27.9	15.6	16.8	3.9	7.5	1.8	2.0	1.0	3.9	0.1
SUB TOTAL WEST	290.7	230.2	197.0	23.0	56.9	8.6	9.1	4.5	13.6	4.4
Andhra Pradesh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Karnataka	5.0	0.4	17.9	6.3	8.8	5.2	3.6	3.3	14.3	12.7
Kerala	29.8	17.8	15.6	15.6	7.8	7.7	3.1	0.19	22.7	18.5
Lakshadweep	25.9	25.9	0.4	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Puducherry	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tamil Nadu	0.0	0.0	54.2	54.2	32.5	32.5	13.0	13.0	54.2	51.2
Telangana	90.4	90.4	1.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0
SUB TOTAL SOUTH	151.7	135.1	89.6	76.1	49.8	45.5	19.7	16.5	91.2	82.5
All India	1783.3	1659.9	1243.6	396.1	971.8	383.5	416.8	295.3	471.9	363.5

Allocⁿ= Allocation

Source: MoP&NG

In FY 2025-26, 18 States & UTs have NIL allocation and upliftment of Kerosene.

On all-India basis, the drop in allocation in the last five years has been 73.7% due to voluntary surrender of PDS SKO allocation by some of the states in addition to Nil PDS SKO allocation to the above states. The allocation drop has been steepest in the Northern region (99.4%) followed by Western region (96.1%), Northeastern region (88.2%) Eastern region (68.7%) & Southern region (39.9%).

Overall lapse quota of PDS SKO on subsidized rate for the FY 2025-26 was 22.6%

Table 6.6 : Oil industry Retail Outlets, SKO / LDO Agencies

State/UT	Numbers of Retail Outlets(as on)					Numbers of SKO/LDO Agencies (as on)				
	1.4.2022	1.4.2023	1.4.2024	1.4.2025	1.4.2026	1.4.2022	1.4.2023	1.4.2024	1.4.2025	1.4.2026
Chandigarh	47	48	50	48	48	12	11	11	11	11
Delhi	400	402	403	404	401	111	112	112	112	112
Haryana	3660	3769	3895	4143	4409	139	150	150	150	150
Himachal Pradesh	638	701	725	815	886	26	25	25	25	25
Jammu & Kashmir	581	643	673	749	818	45	50	50	50	50
Ladakh	27	32	35	37	41	2	2	2	2	2
Punjab	3920	4000	4062	4185	4319	237	232	232	232	232
Rajasthan	6028	6348	6611	7033	7453	248	285	285	285	285
Uttar Pradesh	10162	10709	11309	12393	13317	674	772	758	758	758
Uttarakhand	763	798	844	918	974	69	73	73	73	73
SUB TOTAL NORTH	26226	27450	28607	30725	32666	1563	1712	1698	1698	1698
Andaman & Nicobar Islands	19	19	19	20	23	2	2	2	2	2
Bihar	3341	3523	3610	3767	3991	362	349	349	349	349
Jharkhand	1634	1681	1723	1897	2008	87	110	109	109	109
Odisha	2246	2340	2420	2648	2870	176	172	172	172	172
West Bengal	2894	3006	3066	3307	3522	455	470	470	470	470
SUB TOTAL EAST	10134	10569	10838	11639	12414	1082	1103	1102	1102	1102
Arunachal Pradesh	178	195	201	277	326	33	30	30	30	30
Assam	1312	1417	1459	1579	1718	359	227	227	227	227
Manipur	178	195	206	215	223	36	40	40	40	40
Meghalaya	270	285	294	319	366	35	31	31	31	31
Mizoram	72	96	105	113	134	19	27	27	27	27
Nagaland	150	167	190	225	248	19	19	19	19	19
Sikkim	63	65	69	75	78	12	7	7	7	7
Tripura	108	114	131	149	162	40	48	48	48	48
SUB TOTAL NORTH EAST	2331	2534	2655	2952	3255	553	429	429	429	429
Chhattisgarh	1969	2071	2137	2363	2587	108	105	105	105	105
Dadra & Nagar Haveli and Daman & Diu	64	66	66	72	78	7	7	7	7	7
Goa	127	135	138	146	155	22	19	19	19	19
Gujarat	5502	5661	5825	6295	6681	470	466	466	466	466
Madhya Pradesh	5566	5909	6112	6587	7044	284	279	279	279	279
Maharashtra	7667	8045	8358	8798	9354	752	786	786	786	786
SUB TOTAL WEST	20895	21887	22636	24261	25899	1643	1662	1662	1662	1662
Andhra Pradesh	4230	4345	4461	4773	5021	384	328	328	328	328
Karnataka	5929	6199	6496	7106	7583	309	376	376	376	376
Kerala	2559	2694	2820	2979	3263	234	200	196	196	196
Lakshadweep	1	4	4	4	4	0	1	1	1	1
Puducherry	179	186	197	210	217	8	6	6	6	6
Tamil Nadu	6745	7018	7251	7692	8095	458	392	392	392	392
Telangana	3798	3969	4119	4383	4606	202	205	205	205	205
SUB TOTAL SOUTH	23441	24415	25348	27147	28789	1595	1508	1504	1504	1504
All India	83027	86855	90084	96724	103023	6436	6414	6395	6395	6395

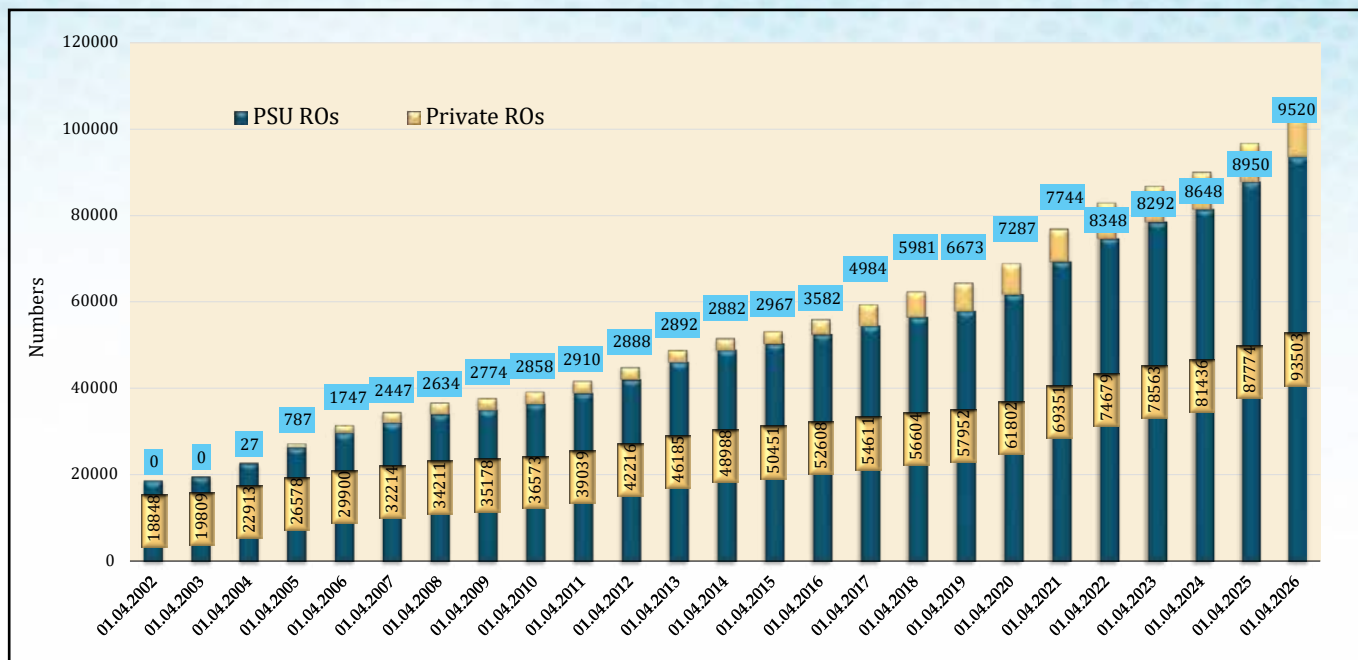
Source: Oil companies (Includes dealers of private oil companies); P-Provisional

- On all India basis the percentage growth in the number of retail outlets from 01.04.2022 to 01.04.2026 has been 24%. The region wise growth is highest for the North Eastern region (40%), followed by Northern region(25%), Western region (24%), Southern region (23%) and Eastern region (22%).
- As many states have become kerosene free in the last five years and due to voluntary surrender of PDS kerosene quota by some others there has been a decline in the number of kerosene dealers in the country.

Table 6.6 (A): State-wise Number of RO's as on 1.4.2026

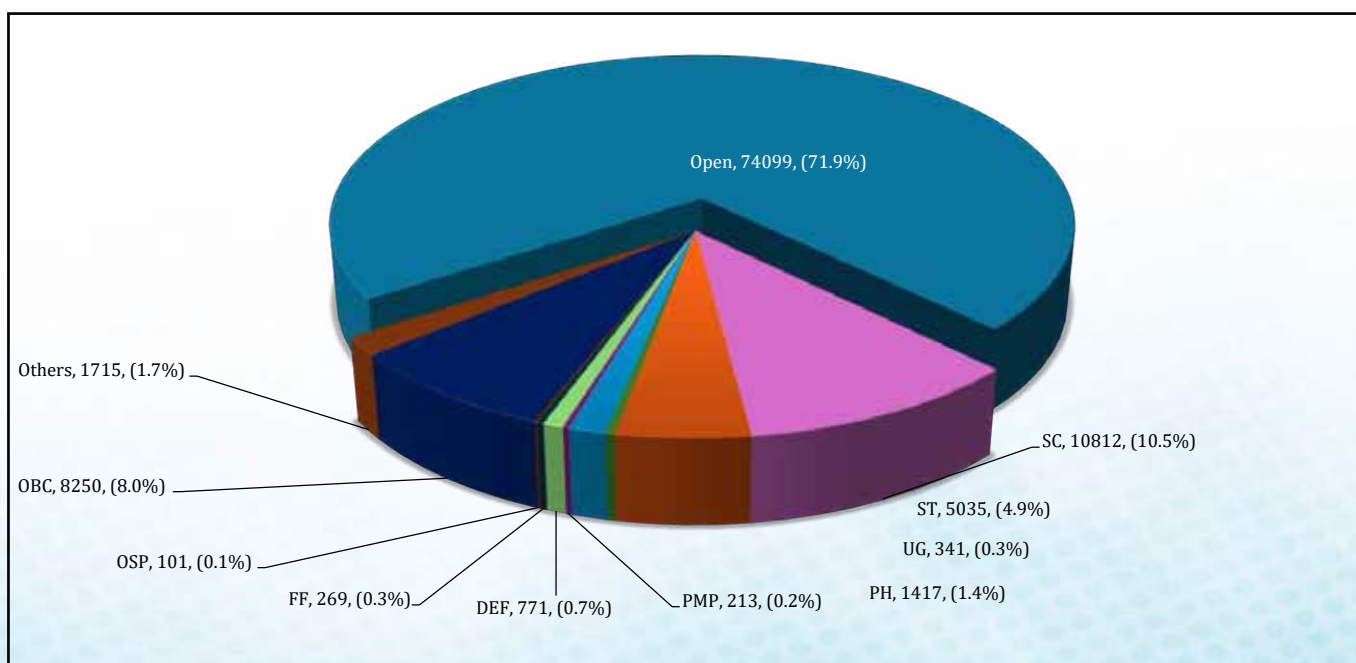
STATE	Regular RO's other than at Highways	Regular RO's at Highways	Rural RO's
ANDHRA PRADESH	2484	1148	1376
ARUNACHAL PRADESH	187	61	84
ASSAM	848	361	535
BIHAR	1896	534	1568
Chattisgarh	1137	536	926
DELHI	1	401	0
GOA	83	55	18
GUJARAT	3996	1867	784
HARYANA	2083	820	1503
HIMACHAL PRADESH	450	118	321
JHARKHAND	956	380	664
KARNATAKA	3842	2094	1655
KERALA	1534	722	1040
MADHYA PRADESH	2733	1760	2529
MAHARASHTRA	5794	2147	1399
MANIPUR	139	24	59
MEGHALAYA	259	48	56
MIZORAM	77	33	24
NAGALAND	137	59	52
Odisha	1357	466	1058
PUNJAB	1881	1071	1362
RAJASTHAN	3729	1683	2035
SIKKIM	42	20	15
TAMIL NADU	3839	2451	1785
TELANGANA	1572	1455	1592
TRIPURA	77	50	33
UTTAR PRADESH	5435	2559	5338
UTTARAKHAND	540	219	220
WEST BENGAL	1690	704	1124
ANDAMAN & NICOBAR	8	10	5
CHANDIGARH	0	48	0
Dadra Nagar Haveli	39	16	8
Daman & Diu	0	12	1
JAMMU & KASHMIR	283	235	297
LADAKH	26	8	8
Lakshdweep	0	0	4
PUDUCHERRY	46	118	52
TOTAL	49200	24293	29530

All India number of Retail Outlets in PSU and private category



On 1.4.2026 the number of public sector oil company owned retail outlets was 93503 out of a total of 103023 outlets on all India basis, whereas the number of retail outlets owned by private oil companies was 9520. Participation by private sector in retail outlet business started in FY 2004 with 27 retail outlets. As on 01.04.2026 it accounted for 9.3% of the total market representation.

Category wise Retail Outlets (Total 103023) as on 01.4.2026



Note:

(1) SC: Scheduled Caste; ST: Scheduled Tribe; UG: Unemployed Graduate; UEG: Unemployed Engineering Graduate; PH: Physically Handicapped; DEF: Defence Category; FF: Freedom Fighter; OSP: Outstanding Sports Persons; OBC: Other Backward Classes; PMP: Para Military/Police/Govt. Personnel; Others: Includes Social Worker Category, Dealerships given on compassionate grounds/ under discretionary quota, 2/3 wheeler outlets and Company Owned and Operated outlets, Operation Vijay.

(2) Open category also includes private oil company retail outlets.

(3) OP: Open Category

Table 6.7: Industry Marketing Infrastructure as on 01.4.2026

Particulars	IOCL	BPCL	HPCL	RIL/ RBML/ RSIL*	NEL	Shell	Others	Total
POL terminal/depots (Nos.)\$	124	81	80	18	3		7	313
Aviation fuel stations (Nos.)@	130	81	59	35			7	312
Retail Outlets (total) (Nos.)^	42,818	25,323	25,098	2,199	6,967	344	274	1,03,023
Out of which, Rural ROs (Nos.)	13,949	6,754	6,394	130	2,145	87	76	29,535
SKO/LDO agencies (Nos.)	3,830	927	1,638					6,395
LPG distributors (total) (Nos.) (PSUs only)	12,940	6,278	6,389					25,607
LPG bottling plants (Nos.) (PSUs only)#	101	56	55				2	214
LPG bottling capacity (TMTPA) (PSUs only)&	11,063	5,310	6,485				180	23,038
LPG active domestic consumers (Nos. crore) (PSUs only)	15.7	8.6	9.1					33.4

\$ (Others=5 MRPL & 2 NRL); @ (Others=ShellMRPL); ^ (Others=MRPL/AGCL/IMCL/HMEL/CPCL/IPPL); # (Others=NRL-1, CPCL-1); & (Others=NRL-60, CPCL-120);

*RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Source: Oil companies;



Table 6.8 : Break-up of consumption data (PSU and Private)

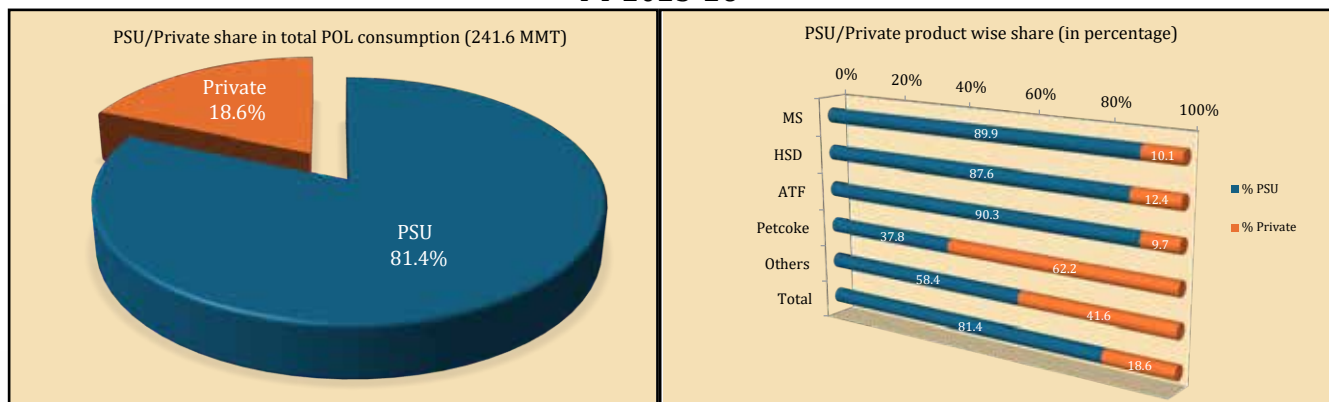
Product	(TMT)														
	2021-22			2022-23			2023-24			2024-25			2025-26		
	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total
LPG	28253	0	28253	28504	0	28504	29650	14	29664	31190	138	31328	32953	217	33170
MS	27905	2944	30849	32631	2345	34976	34152	3067	37219	36334	3670	40005	38283	4304	42586
Naphtha	6426	6820	13246	5428	6699	12127	6621	7191	13812	6942	6086	13028	6126	5599	11726
ATF	4707	301	5008	6960	418	7378	7567	680	8247	7962	1022	8985	8272	889	9161
SKO	1493	0	1493	490		490	479	0	479	408	0	408	460	0	460
HSD	68411	8248	76659	81435	4466	85900	80700	8926	89626	80903	10504	91407	82932	11776	94708
LDO	765	252	1017	625	100	726	650	132	782	663	175	838	698	311	1009
Lubes	1563	2977	4540	1690	2047	3737	1806	2281	4087	1854	2726	4581	1929	3033	4962
FO/LSHS	5542	720	6262	6174	783	6958	5782	739	6520	5770	728	6497	5934	443	6377
Bitumen	5093	2723	7816	5211	2830	8041	5576	3231	8807	5769	2812	8582	6064	2634	8697
PetCoke	6110	8145	14255	7206	11137	18343	7015	13304	20319	6958	15045	22002	6956	11445	18401
Others	5073	7224	12297	5078	10764	15842	4939	9757	14696	5425	6136	11561	6051	4305	10357
Total	161343	40354	201697	181432	41590	223022	184937	49321	234259	190179	49042	239221	196656	44957	241612

Source: Oil companies, Directorate General of Commercial Intelligence and Statistics (DGCIS) & SEZ data (included from FY 2017-18 onwards).

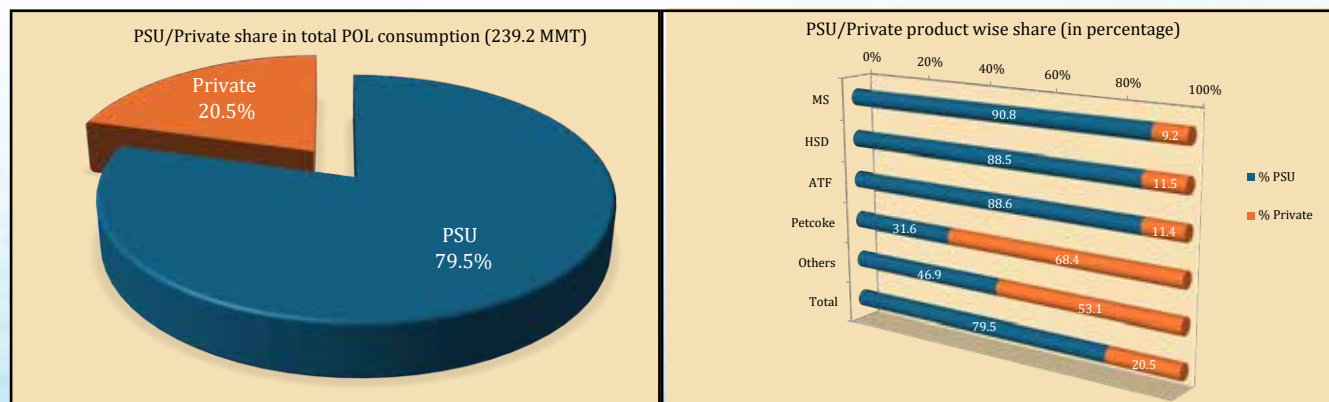
(Oil company sales+Private imports+SEZ sales to DTA=Consumption)

Note: Private consumption includes direct imports as well as marketing by private oil companies.

FY 2025-26



FY 2024-25



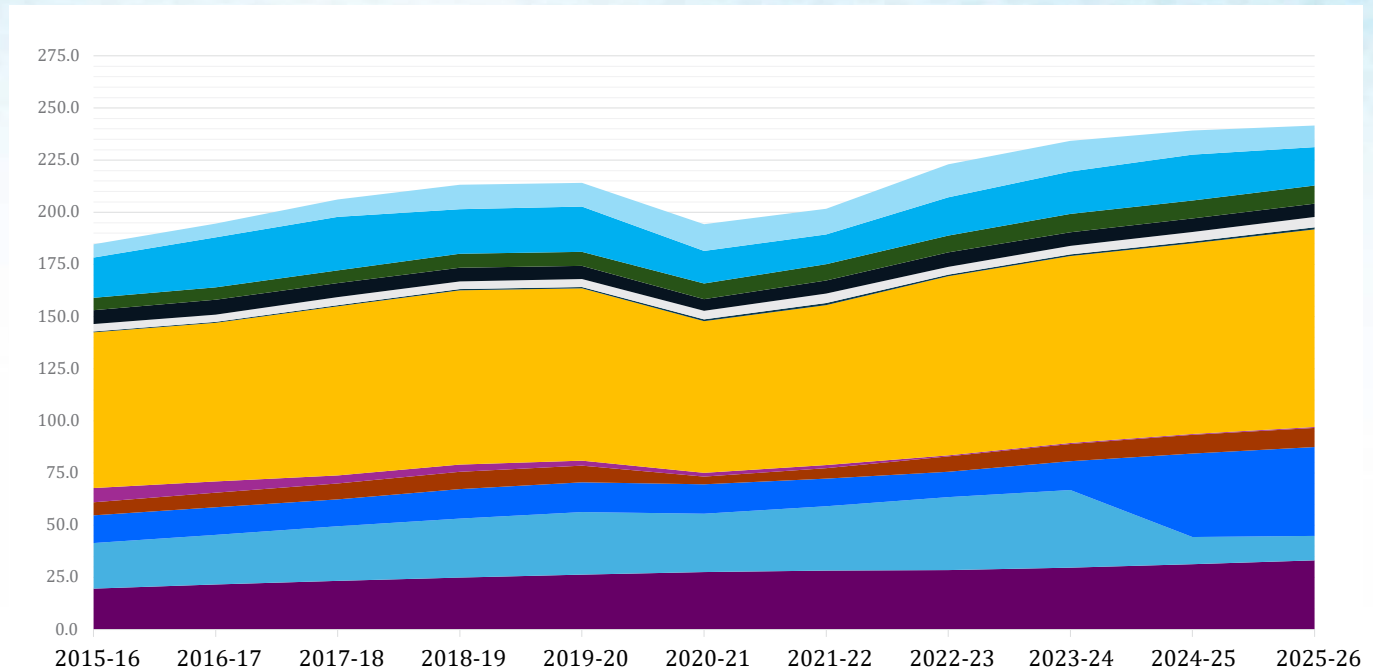
Note: In the above bar charts; others include all other products except MS, HSD, ATF & Petcoke.

- The share of the public sector in total consumption increased marginally during FY2025-26 by 1.9% as compared to the last year.
- The share of the public sector OMC's during FY 2025-26 has been increased in ATF(1.7%), Petcoke (6.2%) and Others (11.5%) as compared same period in previous year.
- In the private sector the increase in market share has been observed for MS(0.9%) and HSD(0.9%).



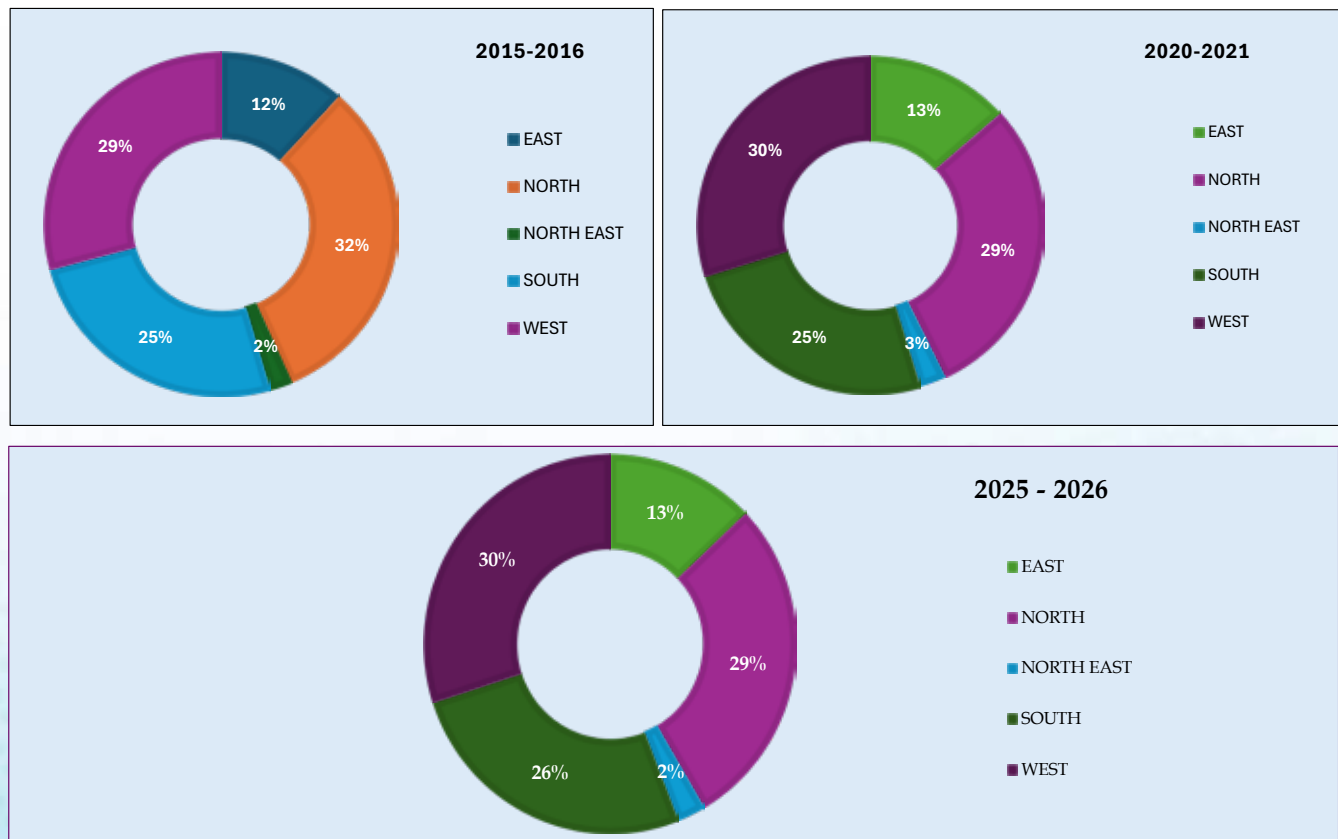
POL consumption by Product

MMT



■ LPG ■ Naphtha ■ MS ■ ATF ■ SKO ■ HSD ■ LDO ■ Lubricants & Greases ■ FO & LSHS ■ Bitumen ■ Petroleum coke ■ Others

Zone Distribution of total domestic POL sales in India



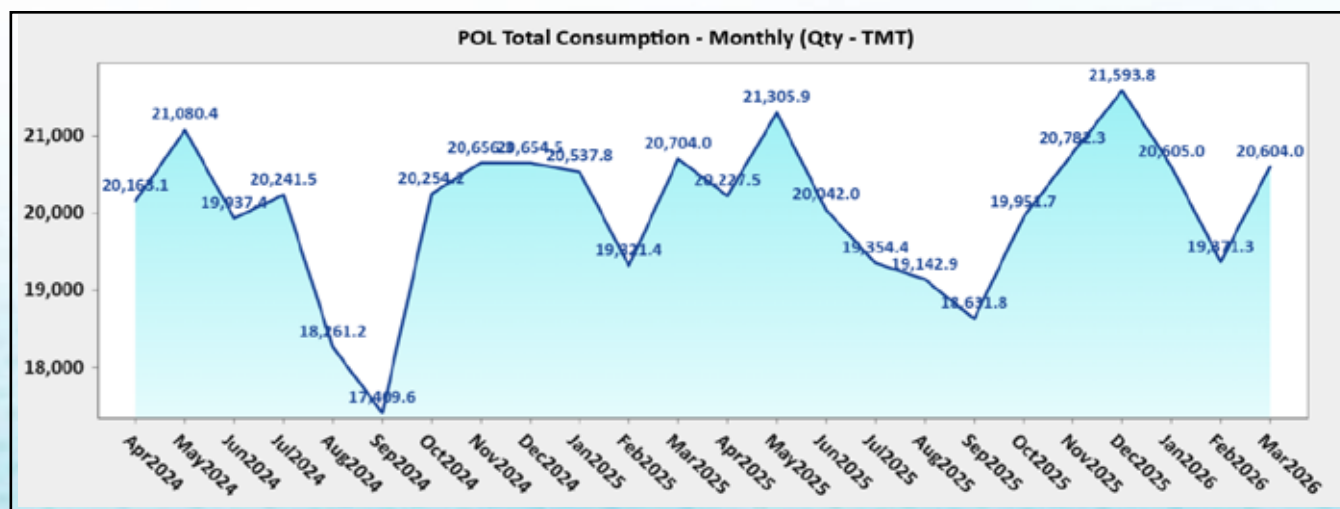
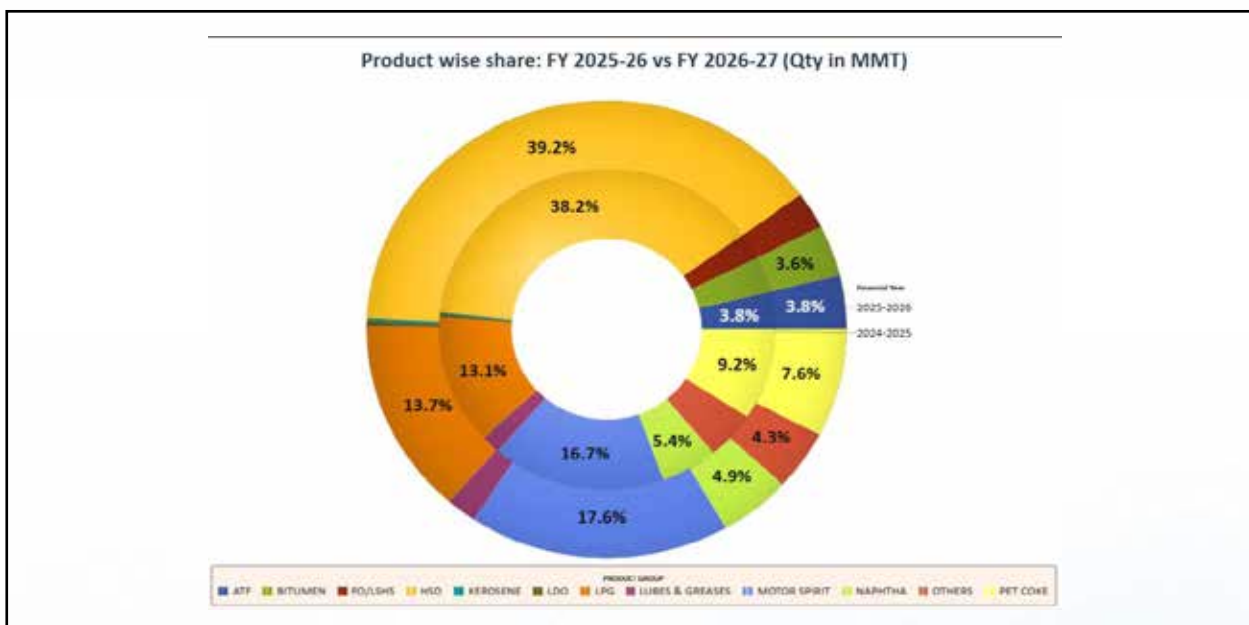


Table 6.9: Oil industry Alternate fuel infrastructure at retail outlets as on 01.4.2026

State/UT	CNG_CBG_LNG	EV CHARGING	AUTO LPG	RETAIL OUTLETS WITH AT LEAST 1 ALTERNATE FUEL
Chandigarh	11	16	4	30
Delhi	272	333	0	706
Haryana	502	1328	1	1637
Himachal Pradesh	30	256	0	268
Jammu and Kashmir	3	232	1	218
Ladakh	0	25	0	23
Punjab	305	1182	4	1308
Rajasthan	458	2187	17	2384
Uttar Pradesh	1327	3274	24	4166
Uttarakhand	63	273	4	314
SUB TOTAL NORTH	2971	9106	55	11054
Andaman & Nicobar Islands	0	8	0	8
Bihar	247	764	0	950
Jharkhand	160	428	0	540
Odisha	186	795	1	866
West Bengal	239	1226	29	1299
SUB TOTAL EAST	832	3221	30	3663
Arunachal Pradesh	0	60	0	59
Assam	55	649	0	661
Manipur	0	71	0	71
Meghalaya	5	83	0	85
Mizoram	0	30	0	29
Nagaland	0	53	0	52
Sikkim	0	13	0	13
Tripura	27	63	0	83
SUB TOTAL NORTH EAST	87	1022	0	1053
Chhattisgarh	65	612	4	618
Dadra & Nagar Haveli and Daman & Diu	11	18	0	22
Goa	19	84	0	93
Gujarat	774	1847	17	2356
Madhya Pradesh	407	1564	14	1772
Maharashtra	1073	2528	37	3126
SUB TOTAL WEST	2349	6653	72	7987
Andhra Pradesh	243	1495	10	1522
Karnataka	479	2568	117	2978
Kerala	263	1103	35	1345
Lakshadweep	0	1	0	1
Puducherry	15	58	1	66
Tamil Nadu	533	2437	91	2703
Telangana	229	1383	51	1516
SUB TOTAL SOUTH	1762	9045	305	10131
All India	8001	29047	462	33888

Source: Oil companies

Table 6.10 : Ethanol Blending Programme

Sr.no.	State	ESY 2025-26 (Nov-Mar)		ESY 2024-25 (Nov-Oct)	
		Ethanol received by PSU OMCs under EBP program (Quantity Cr. Litres)	Average percentage blending sales (EBP%)**	Average percentage blending sales (EBP%)**	Average percentage blending sales (EBP%)**
1	Andaman & Nicobar	0.00	11.4%	0.00	7.5%
2	Andhra Pradesh	17.40	20.0%	48.03	19.3%
3	Arunachal Pradesh	0.00	20.0%	0.00	19.3%
4	Assam	13.69	20.0%	33.26	19.3%
5	Bihar	12.98	20.0%	33.46	19.3%
6	Chandigarh	0.00	20.0%	0.00	19.0%
7	Chhattisgarh	10.10	20.0%	23.78	18.0%
8	Dadra And Nagar Haveli And Daman & Diu	0.00	20.0%	0.00	19.3%
9	Delhi	11.77	19.8%	29.18	18.9%
10	Goa	2.81	20.0%	5.58	17.4%
11	Gujarat	21.15	20.0%	48.99	19.3%
12	Haryana	18.97	20.0%	46.46	19.5%
13	Himachal Pradesh	2.82	20.0%	6.87	19.1%
14	Jammu & Kashmir	1.28	20.0%	3.02	18.9%
15	Jharkhand	8.63	20.0%	20.01	19.2%
16	Karnataka	34.01	20.0%	81.86	19.3%
17	Kerala	18.31	20.0%	47.75	19.5%
18	Ladakh	0.00	20.0%	0.00	17.8%
19	Lakshadweep	0.00	20.0%	0.00	17.6%
20	Madhya Pradesh	17.39	20.0%	44.29	19.3%
21	Maharashtra	47.14	20.0%	109.32	19.2%
22	Manipur	0.00	20.0%	0.00	19.1%
23	Meghalaya	0.00	20.0%	0.00	19.3%
24	Mizoram	0.00	20.0%	0.00	19.2%
25	Nagaland	0.00	20.0%	0.00	19.3%
26	Odisha	13.52	20.0%	31.63	19.4%
27	Pondicherry	0.00	20.0%	0.00	19.5%
28	Punjab	16.48	20.0%	39.00	19.1%
29	Rajasthan	19.98	20.0%	48.59	19.3%
30	Sikkim	0.00	20.0%	0.00	19.5%
31	Tamil Nadu	38.95	20.0%	95.61	19.4%
32	Telangana	18.96	20.0%	48.71	19.4%
33	Tripura	0.00	20.0%	0.00	19.2%
34	Uttar Pradesh	57.89	20.0%	148.35	19.2%
35	Uttarakhand	2.76	20.0%	6.35	19.3%
36	West Bengal	16.47	20.0%	40.00	19.5%
Grand Total		423.4	19.99%	1040.1	19.24%

* Ethanol Supply Year : Ethanol supplies take place between 1st December of the present year to 31st October of the following year

**EBP %age in all the States has been calculated based on the MS sale in the geographical limit of the respective State. In the States/UTs where receipt is zero but EBP %age has been calculated is due to the fact that sale of Ethanol blended MS which comes from nearby supply locations of other States contribute to the EBP %age in this State/UTs.

Note: With effect from 01.04.2019, EBP Programme has been extended to whole of India except UTs of Andaman & Nicobar Islands and Lakshadweep.

6.10 (A) Feedstock wise Ethanol Receipt

Sr. No	Feedstock	ESY 2022-23	ESY 2023-24	ESY 2024-25	ESY 2025-26 (Nov-Mar)
1	Sugarcane Juice	25.4%	9.6%	15.9%	26.9%
2	B Heavy Molasses	46.5%	22.0%	13.3%	7.3%
3	C Heavy Molasses	1.1%	8.5%	1.6%	1.2%
4	Damaged Food grains	6.3%	17.2%	7.7%	5.0%
5	Surplus Food Grains	14.6%	0.0%	13.5%	21.6%
6	Maize	6.2%	42.7%	47.9%	38.0%





CHAPTER 7

LPG





Chapter Highlights

- The PMUY scheme has covered around 10.58 crores beneficiaries since its launch in May 2016. As on 01.04.2026, since inception of the scheme on 01.05.2016, the highest percentage of PMUY connections have been released in Eastern region (32.2%), followed by Northern region (29.6%), Western region (21.5%), Southern region (10.6%) and North-east region (6.0%).
- PSU OMCs sold nearly 33.0 MMT of LPG in FY 2025-26 & recorded a growth of 5.7% in total LPG sales as compared to FY 2024-25.
- Highest LPG consumption in Northern region (31.0%) followed by Southern (26.9%), Western (22.3%), Eastern (17.0%) & North-eastern (2.8%) in FY 2025-26.
- Packed domestic segment (86.6%) dominated LPG consumption with a share of around on all India basis, followed by Packed non-domestic segment (9.0%), Bulk sales (3.5%), Auto LPG sales (0.2%) and LPG private direct imports (0.8%) in FY 2025-26.
- PSU OMCs have a total of 214 LPG bottling plants all over India with rated bottling capacity of around 23.04 million metric tonne per annum (MMTPA).
- PSU OMCs enrolled 67.0 lakhs new domestic customers during FY 2025-26. During the same period, PSU OMCs have added 41 distributorships.
- As on 01.04.2026, the total LPG tankage on all-India basis is around 1583.3 TMT which is equivalent to about 18 days of consumption.
- As on 01.04.2026, PSU OMCs have a total of 364 Auto LPG Dispensing Stations (ALDS) all over India for catering to LPG demand in the automotive sector. The total auto LPG sales of PSU OMCs was about 69.1 TMT during FY 2025-26, out of which around 82.2% sales were in the Southern region.
- As on 01.04.2026, PSU OMCs (IOCL, BPCL and HPCL) together have 33.39 crores active LPG customers in the domestic category who are being served by 25,607 LPG distributors.
- PMUY Per capita consumption (PCC) was 4.71 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 4.47 in FY 2024-25
- Non-PMUY PCC was 6.74 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 6.64 in FY 2024-25.
- Total domestic PCC was 6.10 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 5.96 in FY 2024-25.
- On 4th Oct'23 Government of India raised the LPG subsidy for 'Ujjwala' scheme beneficiaries by Rs. 100 taking it to total Rs. 300 per cylinder (upto 12 cylinders per year).
- Earlier price reduction of Rs. 200 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 30.08.2023.
- Further price reduction of Rs. 100 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 09.03.2024.
- Price increase of Rs. 60 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 07.03.2026.

Table 7.1 : LPG Marketing

Particulars	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
(TMT)						
LPG production	12072	12238	12831	12778	12785	13035
LPG consumption	27540	28253	28503	29663	31328	33172
PSU sales	27476	28253	28503	29649	31190	32956
of which:						
Domestic	25117	25502	25382	26208	27654	28747
Non-Domestic	1885	2239	2606	2760	2680	2990
Bulk	355	391	409	594	784	1150
Auto LPG	118	122	107	88	73	69
Imports	16476	17125	18309	18461	20840	21454
of which:						
PSU imports	16412	17125	18309	18447	20709	21237
Private imports	64	0.1	0.1	14.1	130.6	216.8
Import dependency percentage of LPG[^]	56%	57%	55%	57%	59%	61%
(Lakh)						
Enrolment (domestic)	85.8	158.4	101.2	112.5	43.6	67.0
As on	1.4.2021	1.4.2022	1.4.2023	1.4.2024	1.4.2025	01.04.2026
LPG active domestic customers	2895	3053	3140	3242	3297	3339
PMUY beneficiaries	800	899	959	1033	1033	1058
Non-domestic customers	33.9	35.2	35.9	31.9	37.3	34.5
(Percent)						
LPG coverage (Estimated)	99.8	*	*	*	*	*
(Nos.)						
LPG distributors	25083	25269	25385	25481	25566	25607
of which:						
Shehri Vitrak	7899	7894	7925	7921	7925	7924
Rurban Vitrak	3697	3720	3716	3754	3774	3789
Gramin & Durgam Kshetriya Vitrak	13487	13655	13744	13806	13867	13894
Auto LPG dispensing stations (ALDS)	651	601	525	468	440	364
(TMTPA)						
Bottling capacity (rated)	21249	21573	22225	22843	23083	23038
(TMT)						
Gross tankage	994	1088	1178	1241	1339	1583

Source: Oil companies & Directorate General of Commercial Intelligence and Statistics (DGCIS); *PSU OMCs

Note:

1. Data in respect of enrolment, customers, distributors, ALDS and rated bottling capacity pertain to PSU OMCs only.
2. Gross tankage includes LPG tankage at LPG bottling plants owned by PSU oil companies, all refineries, fractionators and LPG import terminals.
3. MOPNG vide letter no. P-20019/2/2016-LPG dated 23 June 2016 had issued unified guidelines for selection of LPG distributors. In the said guidelines, LPG distributor categories have been redefined. The historical data on LPG distributors has been rearranged in line with the new classification for comparison.
4. * "The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections."
5. [^] Import dependency percentage of LPG = {1-(production/consumption)}x100 %

Figure 7.1: Numbers of Active Domestic LPG Customers

(In Crore) as on 1st April

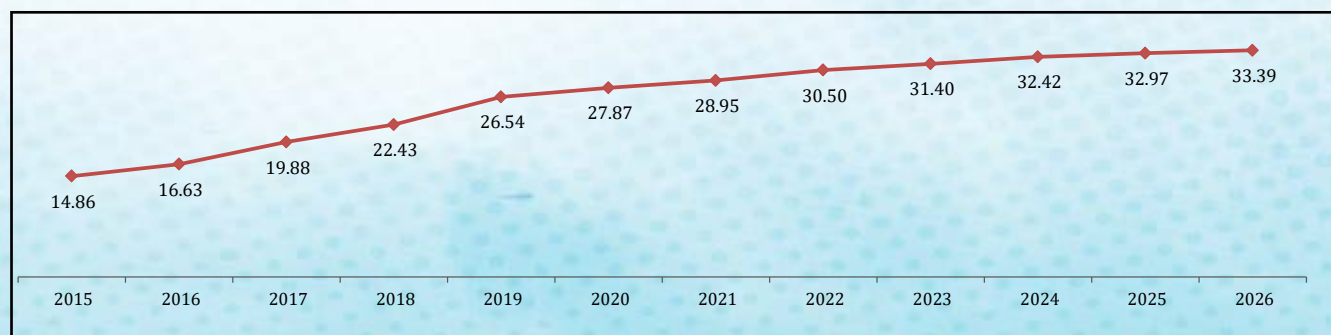


Table 7.2 : State-wise Active Domestic LPG connections

States/UT	(Number in lakhs)				
	1.4.2022	1.4.2023	1.4.2024	01.4.2025	01.4.2026
CHANDIGARH	2.9	2.9	3.0	3.1	3.1
DELHI	51.5	53.3	55.9	56.9	56.4
HARYANA	74.8	76.1	80.7	82.6	84.0
HIMACHAL PRADESH	21.1	21.5	21.9	22.4	22.5
JAMMU & KASHMIR	35.7	34.6	35.0	35.4	35.6
LADAKH		0.9	1.0	1.0	1.0
PUNJAB	91.6	93.4	95.2	96.3	96.6
RAJASTHAN	171.7	175.7	181.7	183.8	185.6
UTTAR PRADESH	452.3	463.4	476.7	483.4	490.4
UTTARAKHAND	29.2	30.3	31.3	32.3	32.3
SUB TOTAL NORTH	930.8	952.2	982.4	997.3	1007.6
ARUNACHAL PRADESH	3.0	3.1	3.2	3.3	3.4
ASSAM	79.3	83.9	90.4	91.8	93.7
MANIPUR	6.2	6.6	6.8	7.1	7.1
MEGHALAYA	3.6	4.1	4.8	5.2	5.3
MIZORAM	3.3	3.4	3.6	3.7	3.7
NAGALAND	3.1	3.3	3.7	3.9	4.0
SIKKIM	1.7	1.7	1.8	1.9	1.9
TRIPURA	7.7	7.9	8.3	8.5	8.7
SUB TOTAL NORTH EAST	107.9	113.9	122.6	125.3	127.9
ANDAMAN & NICOBAR ISLANDS	1.2	1.2	1.3	1.3	1.3
BIHAR	206.9	215.2	225.4	229.4	235.9
JHARKHAND	60.7	62.8	65.5	66.2	67.6
ODISHA	94.7	97.0	99.6	100.6	102.2
WEST BENGAL	252.1	267.8	268.5	271.3	272.4
SUB TOTAL EAST	615.6	643.9	660.3	668.7	679.4
CHHATTISGARH	57.3	59.0	62.1	63.3	65.2
DADRA & NAGAR HAVELI and DAMAN & DIU	1.6	1.7	1.7	1.7	1.8
GOA	5.4	5.5	5.6	5.8	5.9
GUJARAT	115.8	120.6	125.8	127.8	128.5
MADHYA PRADESH	163.2	166.6	173.0	175.0	177.4
MAHARASHTRA	298.5	303.9	310.8	317.1	320.1
SUB TOTAL WEST	641.9	657.2	679.0	690.7	698.9
ANDHRA PRADESH	147.1	149.2	155.2	159.5	161.6
KARNATAKA	173.4	178.6	184.7	188.5	191.1
KERALA	93.4	95.0	96.6	98.1	98.5
LAKSHADWEEP	0.1	0.1	0.1	0.1	0.1
PUDUCHERRY	3.9	3.9	4.0	4.1	4.2
TAMILNADU	221.8	226.1	233.3	237.6	240.7
TELANGANA	117.3	120.1	124.0	126.9	129.3
SUB TOTAL SOUTH	757.0	773.1	797.9	814.9	825.5
ALL INDIA	3053.2	3140.3	3242.2	3297.0	3339.2

Source: PSU OMCs (IOCL, BPCL and HPCL)

Figure 7.2: Active Domestic LPG Connections (Lakhs)

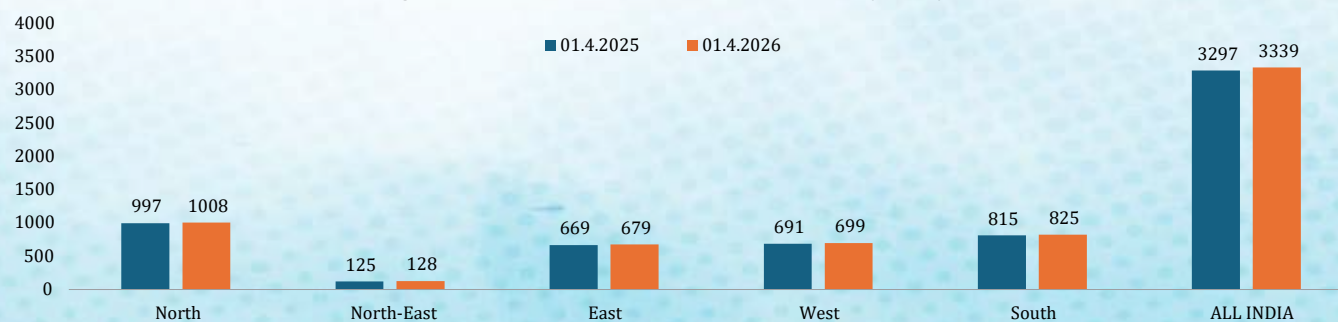


Table 7.3 : State-wise PMUY Connections

State/UT	(Number in lakhs)				
	1.4.2022	1.4.2023	1.4.2024	01.4.2025	01.4.2026
Chandigarh	0.00	0.01	0.02	0.02	0.02
Delhi	0.99	1.42	2.60	2.60	2.89
Haryana	7.39	7.67	11.10	11.15	12.11
Himachal Pradesh	1.38	1.41	1.50	1.51	1.52
Jammu & Kashmir	12.50	12.45	12.70	12.70	12.81
Ladakh	0.00	0.11	0.10	0.11	0.11
Punjab	12.36	12.84	13.60	13.59	13.62
Rajasthan	66.20	69.27	73.80	73.81	75.18
Uttar Pradesh	167.18	175.03	185.90	185.94	189.80
Uttarakhand	4.50	4.96	5.30	5.30	5.31
Sub Total North	272.51	285.18	306.60	306.72	313.38
Arunachal Pradesh	0.48	0.49	0.50	0.54	0.55
Assam	39.80	44.15	50.90	50.97	52.56
Manipur	1.78	2.02	2.20	2.25	2.29
Meghalaya	1.73	2.15	3.20	3.17	3.24
Mizoram	0.30	0.34	0.40	0.36	0.38
Nagaland	0.77	0.92	1.20	1.22	1.32
Sikkim	0.12	0.14	0.20	0.20	0.20
Tripura	2.72	2.84	3.20	3.16	3.34
Sub Total North East	47.70	53.04	61.80	61.88	63.89
Andaman & Nicobar Islands	0.13	0.13	0.10	0.14	0.14
Bihar	100.95	107.33	116.20	116.29	120.68
Jharkhand	34.75	36.46	39.00	38.94	39.83
Odisha	51.88	53.20	55.50	55.49	56.53
West Bengal	109.08	123.72	123.80	123.75	123.73
Sub Total East	296.80	320.85	334.50	334.61	340.90
Chhattisgarh	33.51	34.92	37.90	38.01	39.76
Dadra & Nagar Haveli and Daman & Diu	0.15	0.15	0.20	0.18	0.19
Goa	0.01	0.01	0.02	0.02	0.02
Gujarat	34.38	38.43	43.00	43.08	44.03
Madhya Pradesh	79.39	82.27	88.30	88.47	90.44
Maharashtra	46.98	48.90	52.20	52.17	52.68
Sub Total West	194.42	204.69	221.60	221.93	227.11
Andhra Pradesh	4.17	5.12	9.70	9.73	11.38
Karnataka	34.66	37.58	41.50	41.47	42.39
Kerala	3.00	3.41	3.90	3.88	3.91
Lakshadweep	0.00	0.00	0.00	0.004	0.004
Puducherry	0.14	0.15	0.20	0.19	0.20
Tamil Nadu	34.50	37.04	41.00	41.00	42.03
Telangana	11.11	11.53	11.90	11.84	12.36
Sub Total South	87.60	94.83	108.10	108.11	112.28
All India	899.03	958.59	1032.70	1033.25	1057.55

Source: PSU OMCs (IOCL, BPCL and HPCL)

"PMUY connections" refer to those households where subscription vouchers have been issued

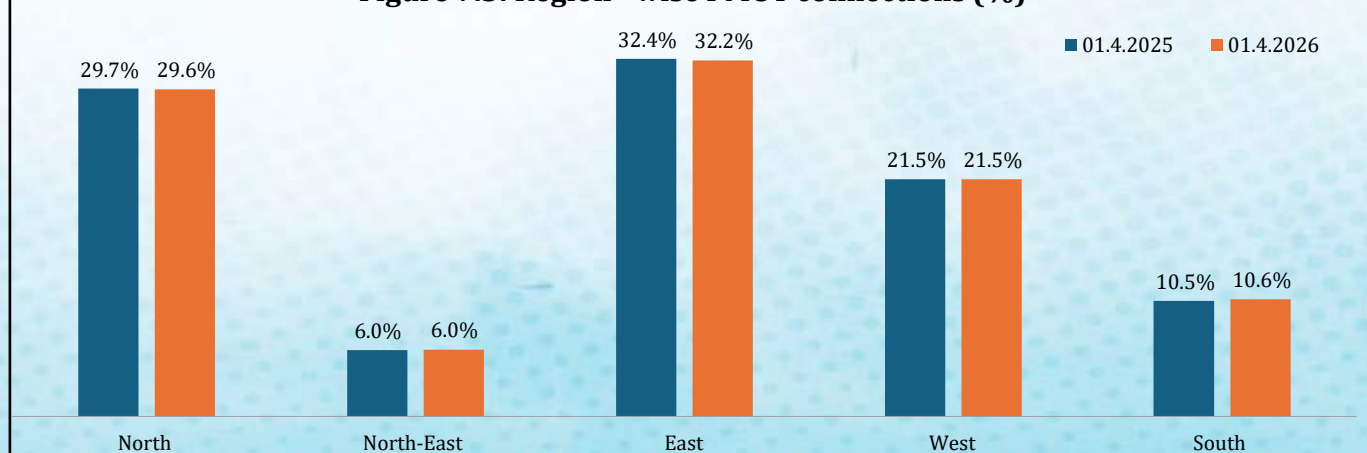
Figure 7.3: Region - wise PMUY connections (%)


Table 7.4 : LPG Domestic customers enrolment (14.2 kg/5 kg) by PSU OMCs

State/UT	FY 2025-26			FY 2024-25		
	14.2 Kg	5 Kg	Total	14.2 Kg	5 Kg	Total
Chandigarh	0.05	0.00001	0.05	0.05	0.0004	0.05
Delhi	1.08	0.0020	1.08	0.87	0.0056	0.88
Haryana	2.46	0.0019	2.46	1.85	0.0144	1.86
Himachal Pradesh	0.34	0.0020	0.34	0.35	0.0042	0.35
Jammu & Kashmir	0.40	0.0014	0.40	0.38	0.0026	0.39
Ladakh	0.03	0.0001	0.03	0.04	0.0003	0.04
Punjab	1.41	0.0028	1.41	0.97	0.0066	0.98
Rajasthan	2.81	0.0089	2.82	1.51	0.0133	1.52
Uttar Pradesh	8.95	0.0167	8.96	4.99	0.0504	5.04
Uttarakhand	0.59	0.0016	0.59	0.61	0.0059	0.62
Sub Total North	18.11	0.0374	18.15	11.63	0.10	11.73
Arunachal Pradesh	0.10	0.0018	0.10	0.09	0.0039	0.10
Assam	2.39	0.0041	2.39	0.66	0.0074	0.67
Manipur	0.16	0.0009	0.16	0.15	0.0018	0.16
Meghalaya	0.13	0.0047	0.13	0.07	0.0013	0.08
Mizoram	0.08	0.0020	0.08	0.05	0.0068	0.06
Nagaland	0.15	0.0007	0.15	0.05	0.0008	0.05
Sikkim	0.05	0.0003	0.05	0.05	0.0008	0.05
Tripura	0.29	0.0024	0.30	0.12	0.0034	0.12
Sub Total North-East	3.35	0.0168	3.36	1.25	0.03	1.28
Andaman & Nicobar Islands	0.04	0.0012	0.04	0.04	0.0055	0.05
Bihar	6.97	0.0114	6.98	2.84	0.0185	2.86
Jharkhand	1.63	0.0027	1.63	0.58	0.0086	0.59
Odisha	1.91	0.0057	1.92	0.85	0.0090	0.85
West Bengal	2.58	0.0113	2.59	2.29	0.0433	2.33
Sub Total East	13.13	0.0324	13.17	6.59	0.08	6.68
Chhattisgarh	2.24	0.0107	2.25	0.67	0.0042	0.67
Dadra & Nagar Haveli and Daman & Diu	0.05	0.0003	0.05	0.05	0.0001	0.05
Goa	0.11	0.00004	0.11	0.13	0.0001	0.13
Gujarat	2.45	0.0025	2.45	1.36	0.0078	1.37
Madhya Pradesh	3.35	0.0113	3.36	1.35	0.0135	1.36
Maharashtra	6.51	0.0105	6.53	6.46	0.0144	6.47
Sub Total West	14.72	0.0353	14.75	10.01	0.04	10.05
Andhra Pradesh	3.21	0.0030	3.21	2.32	0.0079	2.33
Karnataka	4.07	0.0217	4.09	3.27	0.0181	3.29
Kerala	1.44	0.0023	1.44	1.46	0.0090	1.46
Lakshadweep	0.01	0.0000	0.01	0.01	0.0001	0.01
Puducherry	0.11	0.0002	0.11	0.07	0.0008	0.07
Tamil Nadu	5.66	0.0281	5.69	3.95	0.0529	4.00
Telangana	2.98	0.0027	2.98	2.71	0.0122	2.72
Sub Total South	17.48	0.0581	17.53	13.79	0.10	13.89
All India	63.44	0.16	66.96	43.27	0.36	43.63

Source: PSU OMCs (IOCL, BPCL and HPCL)

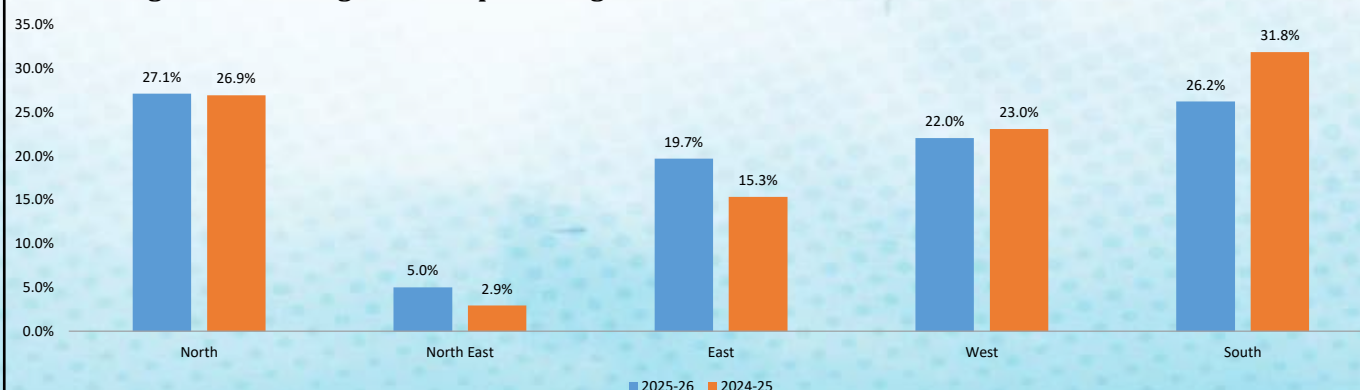
Figure No 7.4: Region - wise percentage of new enrolments in FY 2025 - 26 & FY 2024 - 25

Table 7.5 : State-wise Number of LPG Distributors

State/UT						(Nos.)			
	01.04.2022	01.04.2023	01.04.2024	01.04.2025	01.04.2026	Category -wise as on 01.04.2026			
						Sheheri Vitrak	Rurban Vitrak	Gramin Vitrak	Durgam Kshetriya Vitrak
Chandigarh	26	26	26	26	26	26	0	0	0
Delhi	319	317	317	318	318	318	0	0	0
Haryana	625	624	626	627	627	282	103	233	9
Himachal Pradesh	207	207	209	210	211	69	14	91	37
Jammu & Kashmir	291	270	273	275	275	126	34	75	40
Ladakh	*	24	24	24	25	0	13	3	9
Punjab	861	858	860	863	863	334	258	250	21
Rajasthan	1387	1387	1384	1385	1389	434	164	656	135
Uttar Pradesh	4134	4142	4142	4145	4144	1005	709	2308	122
Uttarakhand	315	316	318	317	316	113	104	59	40
Sub Total North	8165	8171	8179	8190	8194	2707	1399	3675	413
Arunachal Pradesh	85	85	85	85	85	6	6	33	40
Assam	596	596	597	601	604	129	101	308	66
Manipur	101	102	102	103	104	15	13	36	40
Meghalaya	64	63	65	66	66	21	9	19	17
Mizoram	59	59	59	59	59	11	6	26	16
Nagaland	83	83	83	83	84	15	11	17	41
Sikkim	27	28	29	29	29	9	1	9	10
Tripura	80	80	83	87	89	18	8	49	14
Sub Total North-East	1095	1096	1103	1113	1120	224	155	497	244
Andaman & Nicobar Islands	9	9	10	10	10	0	4	5	1
Bihar	2009	2024	2033	2037	2033	240	252	1503	38
Jharkhand	582	585	587	589	594	163	52	359	20
Odisha	960	963	965	965	965	173	100	578	114
West Bengal	1560	1586	1591	1603	1609	405	164	966	74
Sub Total East	5120	5167	5186	5204	5211	981	572	3411	247
Chhattisgarh	534	534	534	534	537	105	75	173	184
Dadra & Nagar Haveli and Daman & Diu	6	6	7	7	8	5	1	2	0
Goa	55	56	55	55	55	44	4	5	2
Gujarat	1020	1038	1041	1041	1043	421	120	489	13
Madhya Pradesh	1543	1551	1551	1552	1551	471	210	485	385
Maharashtra	2219	2231	2237	2240	2241	1010	192	846	193
Sub Total West	5377	5416	5425	5429	5435	2056	602	2000	777
Andhra Pradesh	1083	1093	1144	1157	1164	324	303	430	107
Karnataka	1270	1271	1271	1277	1279	535	139	552	53
Kerala	698	696	698	704	704	224	137	321	22
Lakshadweep	1	1	1	1	1	1	0	0	0
Puducherry	27	29	29	29	30	15	12	3	0
Tamil Nadu	1642	1645	1643	1652	1658	566	365	617	110
Telangana	791	800	802	810	811	291	105	335	80
Sub Total South	5512	5535	5588	5630	5647	1956	1061	2258	372
All India	25269	25385	25481	25566	25607	7924	3789	11841	2053

Source: PSU OMCs (IOCL, BPCL and HPCL)



Figure 7.5.1: Region -wise distribution of LPG distributors as on 1.4.2026

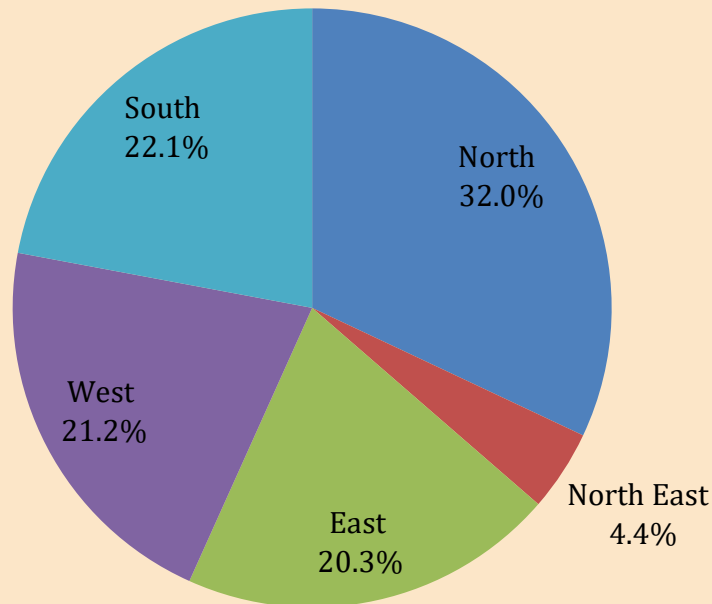


Figure 7.5.2: Category wise distribution of distributors as on 1.4.2026

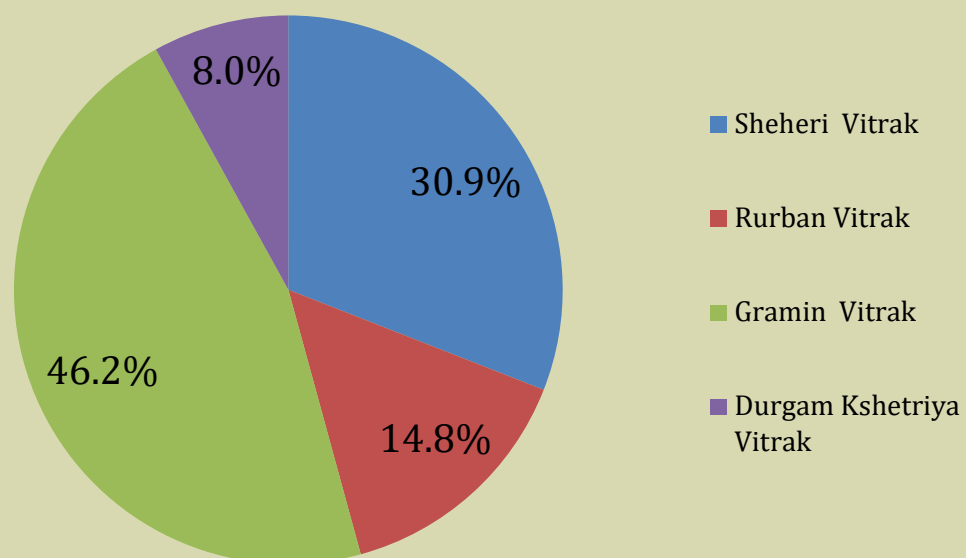


Table 7.6 : State-wise PCC (Per Connection Consumption) of LPG

State/UT	(No. of 14.2kg cylinder)					
	FY 2025-26			FY 2024-25		
	PMUY	Non-PMUY	Total	PMUY	Non-PMUY	Total
Chandigarh	7.25	9.62	9.61	7.26	10.92	10.89
Delhi	7.58	9.19	9.11	7.57	9.38	9.3
Haryana	6.76	8.27	8.06	6.76	8.17	7.98
Himachal Pradesh	4.28	5.54	5.45	4.47	5.5	5.43
Jammu & Kashmir	4.27	5.07	4.78	4.03	5.08	4.7
Ladakh	5.23	6.60	6.45	4.54	6.64	6.4
Punjab	5.49	7.35	7.09	5.63	7.29	7.05
Rajasthan	5.02	6.91	6.15	4.93	6.76	6.02
Uttar Pradesh	5.35	6.88	6.29	5.08	6.7	6.07
Uttarakhand	5.15	7.49	7.10	5.04	7.42	7.02
Sub Total North	5.29	7.20	6.61	5.11	7.1	6.48
Arunachal Pradesh	4.10	6.60	6.20	4.14	6.6	6.19
Assam	3.65	5.55	4.49	3.36	5.53	4.32
Manipur	4.49	5.58	5.23	4.4	5.25	4.98
Meghalaya	2.90	7.01	4.51	2.6	7.52	4.43
Mizoram	5.34	6.66	6.52	5.37	6.75	6.61
Nagaland	4.32	5.83	5.34	3.97	6.61	5.75
Sikkim	5.17	7.03	6.84	4.77	7.21	6.95
Tripura	3.63	7.05	5.75	3.2	6.96	5.54
Sub Total North-East	3.67	5.88	4.78	3.39	5.89	4.64
Andaman & Nicobar Islands	5.16	7.77	7.49	6.06	7.43	7.28
Bihar	4.49	6.56	5.50	4.15	6.38	5.24
Jharkhand	3.68	6.51	4.84	3.2	6.39	4.5
Odisha	4.32	6.13	5.13	4.03	5.86	4.84
West Bengal	5.03	6.21	5.67	4.78	6.09	5.49
Sub Total East	4.56	6.35	5.45	4.25	6.19	5.21
Chhattisgarh	2.52	6.58	4.13	2.39	6.47	4
Dadra & Nagar Haveli and Daman & Diu	4.72	6.84	6.61	4.92	7.07	6.85
Goa	4.67	6.88	6.88	4.27	6.9	6.9
Gujarat	5.56	7.21	6.65	5.31	7.23	6.58
Madhya Pradesh	3.73	6.32	5.00	3.5	6.21	4.83
Maharashtra	5.33	7.08	6.79	5.19	6.95	6.66
Sub Total West	4.25	6.93	6.07	4.06	6.84	5.94
Andhra Pradesh	4.68	5.84	5.76	4.42	5.74	5.66
Karnataka	5.49	7.02	6.68	5.35	6.93	6.58
Kerala	4.75	6.96	6.88	4.4	6.79	6.69
Lakshadweep	4.35	5.07	5.05	3.6	4.81	4.78
Puducherry	7.11	7.20	7.19	7.2	7.19	7.2
Tamil Nadu	5.04	6.48	6.23	4.81	6.41	6.13
Telangana	3.70	5.93	5.72	3.67	5.86	5.65
Sub Total South	5.02	6.44	6.25	4.85	6.34	6.14
All India	4.71	6.74	6.10	4.47	6.64	5.96

CHAPTER 8

PRICE & TAXES





Chapter Highlights

- The fiscal year 2025–26 began with relatively low international crude oil prices, primarily due to the impact of the U.S. President’s aggressive trade and energy policies, coupled with the OPEC+ unwinding of production cuts of 2.2 million barrels per day (bpd) along with ample supplies from non-OPEC producers (particularly from the U.S., Guyana, Brazil, and Canada) contributed to a well-supplied market amid modest global demand
- However, the US–Israel–Iran conflict, which began on 28 February 2026, severely disrupted global petroleum supply chains for both crude oil and refined petroleum products particularly through the Strait of Hormuz , leading to a sharp increase in international FOB prices. Regional demand-supply imbalances further intensified the upward pressure on crude and product prices. The price of the Indian basket of crude oil, which averaged US\$ 69.01/bbl in February 2026, surged to US\$ 135/bbl during the first week of April 2026 before averaging US\$ 106.23/bbl in May 2026. However, international crude oil prices partially softened in June 2026, with the Indian Basket averaging US\$ 83.22/bbl, primarily due to the interim ceasefire and subsequent negotiations between the United States and Iran, which eased geopolitical tensions
- Oil & Gas industry is one of the most important contributors to Central & State Exchequers. During the FY 2024-25, Petroleum sector contributed Rs. 4,24,827 crores to Central exchequer by way of various Taxes /duties on crude oil & petroleum products. Further the contribution for the period FY 2025-26 is Rs. 4,75,739/- crores. The Contribution of petroleum sector to State exchequer during FY 2024-25 was Rs. 3,33,397 crores by way of VAT and other taxes, royalty, etc. Further the contribution for the period FY 2025-26 the amount is Rs. 3,41,821/- crores
- The subsidy burden on petroleum products was Rs. 27,584 crores during FY 2025-26 and Rs.14,810 crores during FY 2024-25.

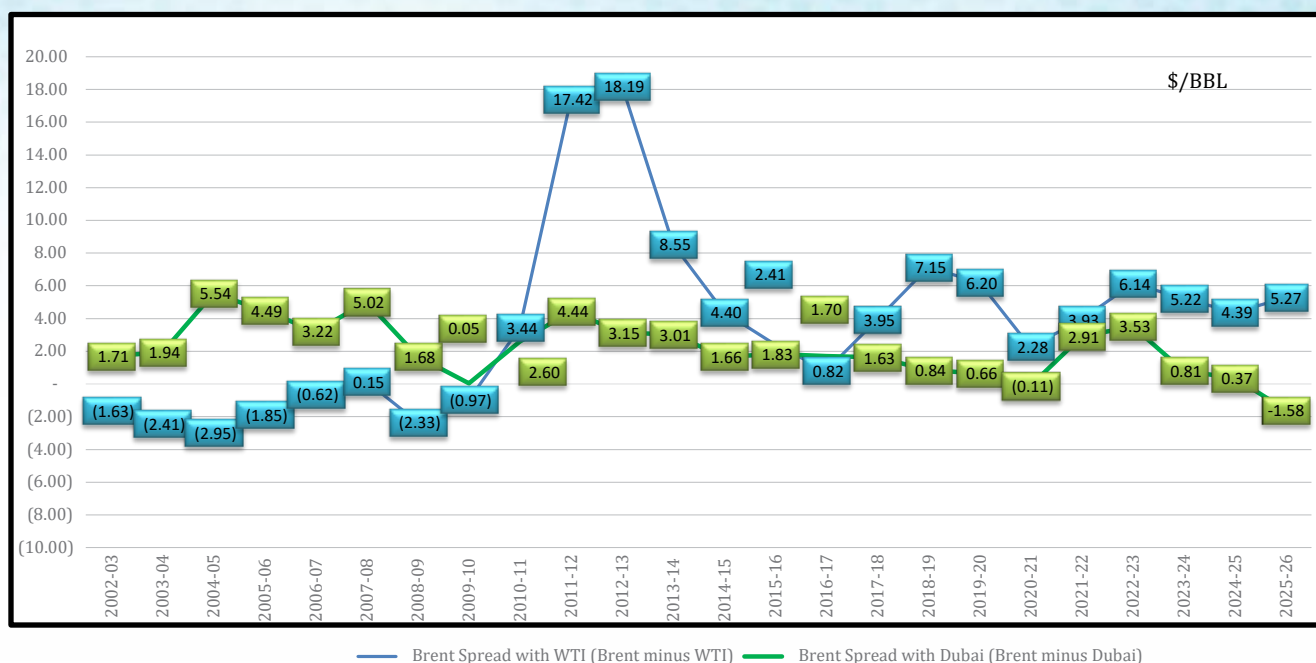
Table 8.1 : Indian Basket Crude Oil Price

Year	Indian basket
	(\$/bbl)
2002-03	26.60
2003-04	27.98
2004-05	39.21
2005-06	55.72
2006-07	62.46
2007-08	79.25
2008-09	83.57
2009-10	69.76
2010-11	85.09
2011-12	111.89
2012-13	107.97
2013-14	105.52
2014-15	84.16
2015-16	46.17
2016-17	47.56
2017-18	56.43
2018-19	69.88
2019-20	60.47
2020-21	44.82
2021-22	79.18
2022-23	93.15
2023-24	82.58
2024-25	78.56
2025-26	70.99
2026 : Month wise	
January	63.08
February	69.01
March	113.49
April	114.48
May	106.23
June	83.22

Notes:

1. The Indian basket of crude oil represents a derived basket comprising of sweet grade of crude oil (Brent Dated) and sour grades of crude oil (average of Oman & Dubai) processed (indigenous and imported) by all the Indian refineries (PSU and Pvt.) till Feb'26. and from March 2026 onwards represents a derived basket comprising of Sweet grade (Brent Dated) and Sour grade (Oman & Dubai average) of Crude oil imported by Indian refineries during each month.

Trend in spread of international benchmark crude oils



Trend in spreads of petroleum products vs Indian basket of crude oil

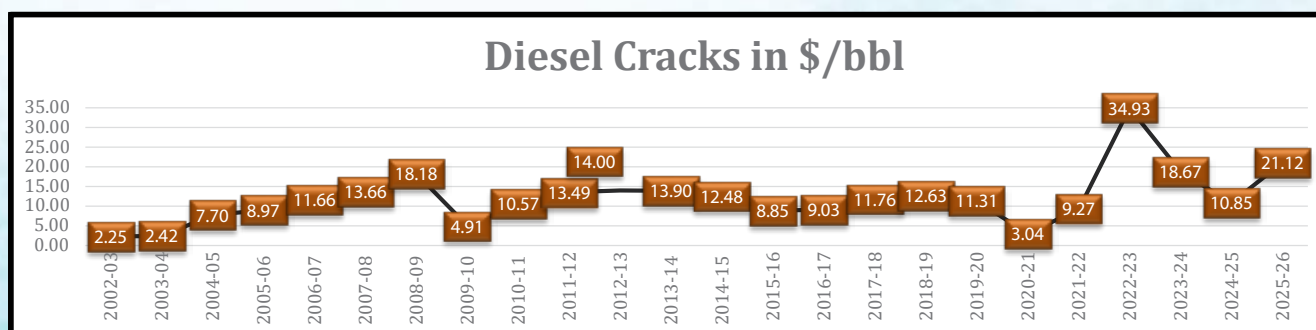
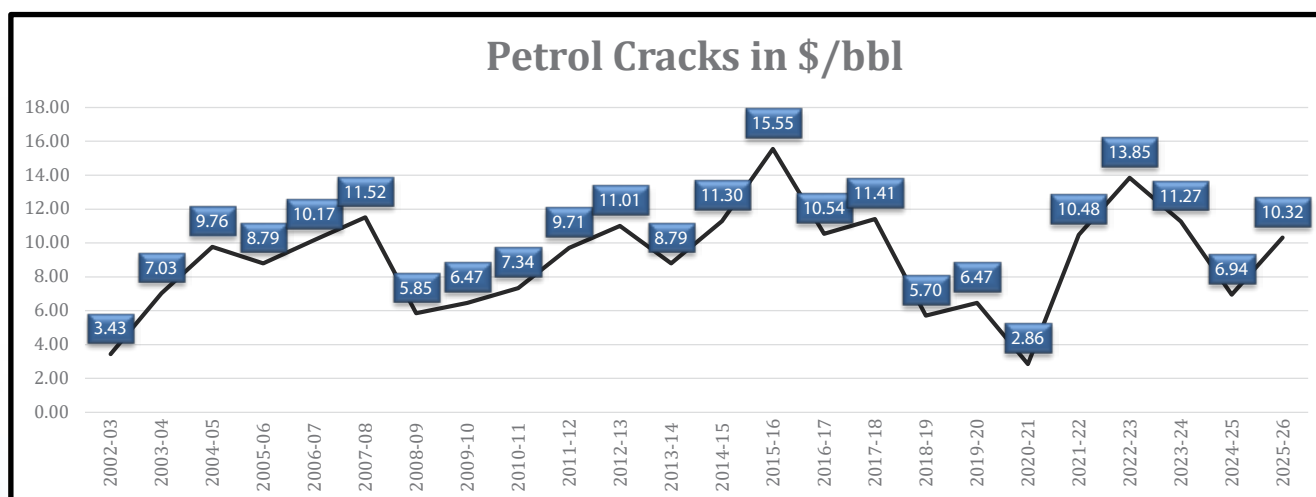


Table 8.2 : Price built-up of PDS Kerosene at Mumbai

Elements	Unit	As on 01.07.2026
Price before taxes and dealers' commission	₹ / litre	55.64
Add : Dealers' commission	₹ / litre	3.41
Add : GST (incl GST on dealers' commission)	₹ / litre	2.95
Retail selling price	₹ / litre	62.00
-As per IOCL.		

Table 8.3 : Price built-up of Domestic LPG at Delhi

Elements	Unit	As on 01.07.2026
Price before taxes and distributors' commission	₹ / 14.2 kg cylinder	824.04
Add : Distributors' commission	₹ / 14.2 kg cylinder	73.08
Add : GST (including GST on distributors' commission)	₹ / 14.2 kg cylinder	44.88
Retail selling price	₹ / 14.2 kg cylinder	942.00
-As per IOCL.		

Table 8.4 : Price built-up of Petrol at Delhi

Elements	Unit	As on 01.07.2026
Price charged to dealers (excluding VAT)	₹ / litre	81.08
Add : Dealers' commission (average)	₹ / litre	4.45
Add : VAT (including VAT on dealers' commission)	₹ / litre	16.59
Retail selling price	₹ / litre	102.12
-As per IOCL.		

Table 8.5 : Price built-up of Diesel at Delhi

Elements	Unit	As on 01.07.2026
Price charged to dealers (excluding VAT)	₹ / litre	78.25
Add : Dealers' commission (average)	₹ / litre	3.04
Add : VAT (including VAT on dealer's commission)	₹ / litre	13.91
Retail selling price	₹ / litre	95.20
-As per IOCL.		

Table 8.6 : Break up of Central excise duty on Petrol & Diesel (As on 01.07.2026)

	₹/litre	
Particulars	Petrol	Diesel
Basic duty	1.40	1.80
Additional excise duty (Road & Infrastructure Cess)	5.00	2.00
Special additional excise duty	3.00	-
Agriculture Infrastructure and Development Cess	2.50	4.00
Total excise duty	11.90	7.80

Note - An additional Basic Excise duty @Rs 2/ltr has been levied on unblended petrol (not blended with ethanol or methonal) intended for retail sale w.e.f. 01.11.2022.

Table 8.6A : Excise duty on Export of MS, HSD & ATF and Special Additional Excise Duty (SAED) on Domestic Crude Production

Effective Date	Excise duty on Export			SAED on production of Crude oil ₹ /MT
	Motor Spirit	High Speed Diesel	Aviation Turbine Fuel	
	₹ /Ltr	₹ /Ltr	₹ /Ltr	
01-Jul-22	6.00	13.00	6.00	23,250.00
20-Jul-22	-	11.00	4.00	17,000.00
03-Aug-22	-	5.00	-	17,750.00
19-Aug-22	-	7.00	2.00	13,000.00
01-Sep-22	-	13.50	9.00	13,300.00
17-Sep-22	-	10.00	5.00	10,500.00
02-Oct-22	-	5.00	-	8,000.00
16-Oct-22	-	12.00	3.50	11,000.00
02-Nov-22	-	13.00	5.00	9,500.00
17-Nov-22	-	10.50	5.00	10,200.00
02-Dec-22	-	8.00	5.00	4,900.00
16-Dec-22	-	5.00	1.50	1,700.00
03-Jan-23	-	6.50	4.50	2,100.00
17-Jan-23	-	5.00	3.50	1,900.00
04-Feb-23	-	7.50	6.00	5,050.00
16-Feb-23	-	2.50	1.50	4,350.00
04-Mar-23	-	0.50	-	4,400.00
21-Mar-23	-	1.00	-	3,500.00
04-Apr-23	-	0.50	-	-
19-Apr-23	-	-	-	6,400.00
02-May-23	-	-	-	4,100.00
16-May-23	-	-	-	-
15-Jul-23	-	-	-	1,600.00
01-Aug-23	-	1.00	-	4,250.00
15-Aug-23	-	5.50	2.00	7,100.00
02-Sep-23	-	6.00	4.00	6,700.00
16-Sep-23	-	5.50	3.50	10,000.00
30-Sep-23	-	5.00	2.50	12,100.00
18-Oct-23	-	4.00	1.00	9,050.00
01-Nov-23	-	2.00	-	9,800.00
16-Nov-23	-	1.00	-	6,300.00
01-Dec-23	-	1.00	-	5,000.00
19-Dec-23	-	0.50	-	1,300.00
02-Jan-24	-	-	-	2,300.00
16-Jan-24	-	-	-	1,700.00
03-Feb-24	-	-	-	3,200.00
16-Feb-24	-	1.50	-	3,300.00
01-Mar-24	-	-	-	4,600.00
16-Mar-24	-	-	-	4,900.00
04-Apr-24	-	-	-	6,800.00
16-Apr-24	-	-	-	9,600.00
01-May-24	-	-	-	8,400.00
16-May-24	-	-	-	5,700.00
01-Jun-24	-	-	-	5,200.00
15-Jun-24	-	-	-	3,250.00
02-Jul-24	-	-	-	6,000.00
16-Jul-24	-	-	-	7,000.00
01-Aug-24	-	-	-	4,600.00
17-Aug-24	-	-	-	2,100.00
31-Aug-24	-	-	-	1,850.00
18-Sep-24	-	-	-	-
27-Mar-26	-	21.50	29.50	-
11-Apr-26	-	55.50	42.00	-
01-May-26	-	23.00	33.00	-
16-May-26	3.00	16.50	16.00	
01-Jun-26	1.50	13.50	9.50	
16-Jun-26	1.50	14.00	12.50	
01-Jul-26	4.00	8.50	7.50	
16-Jul-26	2.50	15.50	14.50	

Source: www.cbic.gov.in

Share of taxes in retail selling price of petroleum products

Table 8.7 : Share of taxes in retail selling price of PDS Kerosene as on 01.07.2026 at Mumbai

Particulars	₹ /litre	Share in RSP (%)
Price before taxes and dealers' commission	55.64	89.7%
GST (Including GST on dealers' commission)	2.95	
Total taxes	2.95	4.8%
Dealers' commission	3.41	5.5%
Retail selling price	62.00	100.0%

Table 8.8 : Share of taxes in retail selling price of Domestic LPG as on 01.07.2026 at Delhi

Particulars	₹ /14.2 kg cylinder	Share in RSP (%)
Price before taxes and distributors' commission	824.04	87.5%
GST (including GST on distributors' commission)	44.88	
Total taxes	44.88	4.8%
Distributors' commission	73.08	7.8%
Retail selling price	942.00	100.0%

Table 8.9 : Weightage of crude oil, natural gas and petroleum products in Wholesale Price Index (WPI)

Product	Weight in %
Crude Petroleum	1.95
Natural Gas	0.46
High Speed Diesel	3.10
Petrol	1.60
Naphtha	0.87
Furnace Oil	0.67
LPG	0.64
Aviation Turbine Fuel	0.32
Lube Oils	0.29
Bitumen	0.23
Kerosene	0.19
Petroleum Coke	0.05
Total	10.37

Source: Website of Office of the Economic Adviser, Department for Promotion of Industry and Internal Trade

Dealers' / Distributors' commission on petroleum products

Table 8.10 : Dealers' commission on petrol & diesel

(₹/KL)		
Effective date	Petrol	Diesel
As on 1-Apr-04	707.00	425.00
21-Jun-05	778.00	467.00
01-Aug-05	848.00	509.00
01-Mar-07	894.00	529.00
16-May-07	1024.00	600.00
23-May-08	1052.00	631.00
27-Oct-09	1125.00	673.00
07-Sep-10	1218.00	757.00
01-Jul-11	1499.00	912.00
27-Oct-12	1794.00	1089.00
21-Dec-13	₹ 1390.15/KL + 0.883% of product billable price	1186.00
23-Oct-14	₹ 1499.37/KL + 0.887% of product billable price	₹ 1116.09/KL + 0.290% of product billable price
01-Aug-15	₹ 1749.86/KL + 0.883% of product billable price	₹ 1301.70/KL + 0.286% of product billable price
16-Nov-15	₹ 1750.08/KL + 0.883% of product billable price	₹ 1301.88/KL + 0.286% of product billable price
01-Jun-16	₹ 1750.29/KL + 0.883% of product billable price	₹ 1302.06/KL + 0.286% of product billable price
05-Oct-16	₹ 1868.14/KL + 0.875% of product billable price	₹ 1389.35/KL + 0.280% of product billable price
16-Nov-16	₹ 2006.33/KL + 0.875% of product billable price	₹ 1491.72/KL + 0.280% of product billable price
01-Apr-17	₹ 2020.38/KL + 0.859% of product billable price	₹ 1502.13/KL + 0.267% of product billable price
01-Jul-17	₹ 2025.97/KL + 0.859% of product billable price	₹ 1506.81/KL + 0.267% of product billable price
01-Aug-17	₹ 2674.74/KL + 0.859% of product billable price	₹ 2031.38/KL + 0.257% of product billable price
19-Feb-19	₹ 2637.80/KL + 0.859% of product billable price	₹ 2000.60/KL + 0.257% of product billable price
30-Oct-24	₹ 3154.00/KL + 0.859% of product billable price	₹ 2340.16/KL + 0.257% of product billable price
01-Dec-24	₹ 3144.03/KL + 0.870% of Product Billable Price	₹ 2332.51/KL + 0.266% of Product Billable Price

Note: In addition to above, effective 1st Aug 2017, slab based incentive is also given to eligible dealers through credit notes.

Table 8.11 : Wholesale dealers' commission on PDS kerosene

(₹/KL)		
Effective date	With form XV	Other than form XV
As on 01-Apr-04	204.00	161.00
01-Mar-07	243.00	200.00
24-May-08	255.00	212.00
07-Jul-09	263.00	220.00
07-Sep-10	275.00	232.00
28-Dec-12	438.24	377.73
21-Oct-14	536.09	475.58
05-Feb-16	714.18	649.16
28-Oct-16	787.82	723.87
05-Sep-17	1008.83	928.10
04-Oct-18	1016.37	1005.95
22-Feb-19	1341.88	1230.98

Table 8.12: Distributors' commission on domestic LPG

Effective date	14.2 KG cyl.	Additional commission for sale at market determined price (₹/14.2 KG cyl.)	5 KG cyl.
As on 01-April-04	16.71	NA	8.60
01-Mar-07	19.05	NA	9.81
04-Jun-08	20.54	NA	10.58
30-Jun-09	21.94	NA	11.30
01-Jul-11	25.83	NA	13.30
07-Oct-12	37.25	0.75	18.63
11-Dec-13	40.71	0.75	20.36
23-Oct-14	44.06	0.82	22.03
09-Dec-15	45.83	0.26	22.67
01-Jan-16	45.83	0.33	22.67
01-Feb-16	45.83	0.22	22.67
01-Mar-16	45.83	0.13	22.67
01-May-16	45.83	0.15	22.67
01-Jun-16	45.83	0.18	22.67
01-Jul-16	45.83	0.16	22.67
01-Aug-16	45.83	0.09	22.67
01-Sep-16	45.83	0.06	22.67
01-Oct-16	45.83	0.09	22.67
28-Oct-16	47.48	0.09	23.74
01-Nov-16	47.48	0.14	23.74
01-Dec-16	47.48	0.21	23.74
01-Feb-17	47.48	0.30	23.74
01-Mar-17	47.48	0.43	23.74
01-Apr-17	47.48	0.40	23.74
01-May-17	47.48	0.27	23.74
01-Jun-17	47.48	0.15	23.74
01-Jul-17	47.48	0.13	23.74
01-Aug-17	47.48	0.06	23.74
01-Sep-17	47.48	0.16	23.74
30-Sep-17	48.89	0.16	24.20
01-Oct-17	48.89	0.23	24.20
01-Nov-17	48.89	0.36	24.20
01-Jan-18	48.89	0.35	24.20
01-Feb-18	48.89	0.34	24.20
01-Mar-18	48.89	0.28	24.20
01-Apr-18	48.89	0.23	24.20
01-Jun-18	48.89	0.29	24.20
01-Jul-18	48.89	0.36	24.20
01-Aug-18	48.89	0.42	24.20
01-Sep-18	48.89	0.46	24.20
01-Oct-18	48.89	0.54	24.20
01-Nov-18	48.89	0.63	24.20
07-Nov-18	50.58	0.63	25.29
01-Dec-18	50.58	0.45	25.29
01-Jan-19	50.58	0.28	25.29
01-Feb-19	50.58	0.24	25.29
01-Mar-19	50.58	0.30	25.29
01-Apr-19	50.58	0.31	25.29
01-Jun-19	50.58	0.35	25.29
01-Jul-19	50.58	0.21	25.29
01-Aug-19	56.20	-	28.10
01-Sep-19	59.02	-	29.51
01-Oct-19	61.84	-	30.92
19-May-22	64.84	-	32.42
04-Oct-23	73.08	-	36.54

Source: MoP&NG circulars & OMCs

Table 8.13A: Retail selling price of major petroleum products in India & neighbouring countries

Country/ City	Petrol (₹ /ltr)	Diesel (₹ /ltr)	Kerosene (₹ /ltr)	Domestic LPG (₹ /14.2 kg cyl.)
India (New Delhi)	102.12 [^]	95.20 [^]	62.00 [#]	942.00 ^{**}
Pakistan (Lahore)	102.23 [*]	106.32	77.50	1170.21 ^{##}
Sri Lanka (Colombo)	118.33	109.19	81.46	1547.22
Nepal (Kathmandu)	124.07	122.82	122.82	1297.43

[^] Petrol and Diesel at Delhi as on 01.07.2026 as per IOCL

[#] at Mumbai as on 01.07.2026 for PDS Kerosene

^{##} at Islamabad as on 01.07.2026 for Domestic LPG; * Grade - PREMIER EURO 5

^{**}Non subsidised Domestic LPG at Delhi as on 01.07.2026

Note - Prices for neighboring countries as available on their respective website as on 01.07.2026

Sources:Websites:

Pakistan- Pakistan State Oil (www.psopk.com) and Oil and Gas Regulatory Authority (www.ogra.org.pk);

Nepal- Nepal Oil Corporation (www.nepalioil.com.np);

Sri Lanka- Petrol, Diesel & Kerosene- Ceylon Petroleum Corporation (www.ceypetco.gov.lk); LPG- Litro Gas Lanka (www.litrogas.com);

Exchange rate - www.oanda.com

Table 8.13B : Monthly Average End-User Prices For Petroleum Products in India & Developed Countries-Jun 26

Country	Petrol ¹ (₹ /ltr)	Diesel ² (₹ /ltr)
India (Delhi)	102.12	95.20
France	217.77	214.73
Germany	209.60	197.25
Italy	206.27	215.58
Spain	163.35	172.84
UK	196.68	223.37
Japan	100.29	93.92
Canada	116.62	132.29
USA	101.62	126.02

Note:

1. Unleaded premium (95 RON) for France, Germany, Italy, Spain, UK; regular unleaded for Canada, Japan and the United States.

2. Automotive Diesel For Non Commercial Use.

3. Prices of France, Germany, Italy, Spain, UK, Japan, Canada & USA: IEA report for July 2026 and average exchange rate of June 2026 considered for conversion: Rs. 94.97/USD.

4. Prices in India as of 01.07.2026 as per IOCL.

Table 8.14 : Retail selling price of petroleum products at State capitals / UTs as on 01.07.2026

State/Union Territory	City	Petrol	Diesel	Domestic LPG (₹/14.2 KG Cylinder)
		(₹/litre)		Non subsidized
Andaman & Nicobar Islands	Sri Vijaya Puram	88.66	84.56	1018.00
Andhra Pradesh	Amaravati	117.78	105.45	974.50
Arunachal Pradesh	Itanagar	97.95	87.31	1007.50
Assam	Guwahati	105.73	97.23	991.00
Bihar	Patna	113.37	99.36	1040.00
Chandigarh	Chandigarh	101.54	89.47	951.50
Chhatisgarh	Raipur	108.06	101.32	1013.00
Dadra and Nagar Haveli and Daman & Diu	Daman	99.50	95.40	951.50
Delhi	New Delhi	102.12	95.20	942.00
Goa	Panaji	103.92	95.81	956.00
Gujarat	Gandhinagar	102.01	98.13	967.50
Haryana	Ambala	103.26	95.90	959.50
Himachal Pradesh	Shimla	102.54	94.52	986.50
Jammu & Kashmir	Srinagar	107.97	96.14	1058.00
Jharkhand	Ranchi	105.29	100.49	999.50
Karnataka	Bengaluru	110.93	98.80	944.50
Kerala	Thiruvananthapuram	115.49	104.40	951.00
Ladakh	Leh	108.78	93.91	1179.00
Madhya Pradesh	Bhopal	114.57	99.64	947.50
Maharashtra	Mumbai	111.21	97.83	941.50
Manipur	Imphal	106.87	92.57	1093.50
Meghalaya	Shillong	102.60	94.10	1009.00
Mizoram	Aizawl	106.55	95.17	1094.00
Nagaland	Kohima	104.87	96.16	961.00
Odisha	Bhubaneswar	109.00	100.68	968.00
Puducherry	Puducherry	103.61	93.79	954.00
Punjab	Jalandhar	104.82	94.76	971.50
Rajasthan	Jaipur	112.69	97.78	945.50
Sikkim	Gangtok	110.60	97.55	1094.50
Tamil Nadu	Chennai	107.77	99.55	957.50
Telangana	Hyderabad	115.73	103.82	994.00
Tripura	Agartala	104.96	93.85	1102.50
Uttar Pradesh	Lucknow	101.89	95.36	979.50
Uttarakhand	Dehradun	100.55	95.93	961.00
West Bengal	Kolkata	113.51	99.82	968.00

Source: IOCL Highest Lowest

Table 8.15 : Retail selling price of PDS kerosene at major Metro cities as on 01.07.2026

State	Metro City	(₹/litre)
Maharashtra	Mumbai	62.00
Tamil Nadu	Chennai	15.00
West Bengal	Kolkata	64.20

Source: IOCL
Note: The allocation of PDS kerosene in Delhi is nil presently.

Table 8.16 : Customs, Excise duty and GST rates on petroleum products as on 01.07.2026

8.16A -Customs duty and Excise duty (Petroleum products on which GST is not levied)							
Particulars	Customs duty			Central excise duty			
	Basic customs duty	Additional customs duty (CVD)	Additional customs duty	"Basic cenvat duty"	Special additional excise duty	Additional excise duty (Road and Infrastructure Cess)	Additional excise duty (Agriculture Infrastructure & Development Cess)
Crude Oil	Rs.1/MT + Rs. 50/MT as NCCD	Rs.1/MT	-	Rs.1/MT+ Cess @ 20% +Rs.50/MT as NCCD	-	-	-
Petrol	2.50%	Rs.1.40/ltr. + Rs.3.00/ ltr SAD + Rs.2.50/ ltr AIDC	Rs.5.00/ltr.	Rs.1.40/ltr	Rs.3.00/ltr	Rs.5.00/ltr.	Rs.2.50/ltr.
Petrol (Branded)	2.50%	Rs.2.60/ltr. + Rs.3.00/ ltr SAD + Rs.2.50/ ltr AIDC	Rs.5.00/ltr.	Rs.2.60/ltr	Rs.3.00/ltr	Rs.5.00/ltr.	Rs.2.50/ltr.
High Speed Diesel	2.50%	Rs.1.80/ltr. + Rs.4.00/ ltr AIDC	Rs.2.00/ltr.	Rs.1.80/ltr	-	Rs.2.00/ltr.	Rs.4.00/ltr.
High Speed Diesel (Branded)	2.50%	Rs.4.20/ltr. + Rs.4.00/ ltr AIDC	Rs.2.00/ltr.	Rs.4.20/ltr	-	Rs.2.00/ltr.	Rs.4.00/ltr.
Aviation Turbine Fuel (ATF) (Note-2)	5.00%	11%	-	11%	-	-	-
Liquefied Natural Gas (LNG)	2.50%	Nil	-	Nil	-	-	-
Natural Gas [Gaseous state]	5.00%	Nil	-	Nil	-	-	-
Natural Gas [Compressed]	5.00%	14.00%	-	14.00%	-	-	-

8.16B-Customs duty and GST rates (Petroleum products on which GST is levied)				
Particulars		Customs		GST
		Basic Customs Duty	CVD (in lieu of IGST)	
LPG	Domestic (Note-3)	Nil	5.00%	5.00%
	Non - Domestic	5.00%	18.00%	18.00%
Kerosene	PDS	5.00%	5.00%	5.00%
	Non PDS	5.00%	18.00%	18.00%
Naphtha	Fertilizer	2.50%	18.00%	18.00%
	Non- Fertilizer	2.50%	18.00%	18.00%
Butane / Propane	Domestic (Note-5)	Nil	5.00%	5.00%
	Non - Domestic	2.50%	18.00%	18.00%
Bitumen & Asphalt		5.00%	18.00%	18.00%
Furnace Oil	Fertilizer	2.50%	18.00%	18.00%
	Non- Fertilizer	2.50%	18.00%	18.00%
Light Diesel Oil		5.00%	18.00%	18.00%
Low Sulphur Heavy Stock/ HPS & other Residue	Fertilizer	5.00%	18.00%	18.00%
	Non- Fertilizer	5.00%	18.00%	18.00%
Lube oil/greases		5.00%	18.00%	18.00%
Petroleum Coke	Not Calcined	10.00%	18.00%	18.00%
	Calcined	7.50%	18.00%	18.00%
Petroleum Jelly		5.00%	18.00%	18.00%
Transformer Oil		5.00%	18.00%	18.00%
Waxes all types		5.00%	18.00%	18.00%

Source: www.cbic.gov.in

Note :

- In addition to the above, 10% Social Welfare Surcharge is also applicable on the total duties of Customs. However, where CVD is payable in lieu of IGST, social welfare surcharge is not applicable on the amount of CVD.
- In case of ATF, Basic Excise Duty /Additional Customs Duty (CVD) is 2% in place of 11%, for supply to scheduled commuter airlines (SCA) from the regional connectivity scheme (RCS) airports.
- Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including non domestic exempted category) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG.
- An additional Basic Excise duty @Rs 2/ltr has been levied on unblended petrol (not blended with ethanol or methanol) intended for retail sale w.e.f. 01.11.2022.
- Basic Customs duty is Nil for import of Butane / Propane intended to be used as domestic LPG sold to household consumers (including NDEC) by PSU OMCs.

Table 8.17 : Actual rate of sales tax/ VAT/GST and other taxes levied by State/UT Governments on major petroleum products as on 01.07.2026

Sl.No	State/Union Territory	Petrol	Diesel	PDS kerosene	Domestic LPG
		Sales Tax /VAT		GST	
1	Andaman & Nicobar Islands	1%	1%		
2	Andhra Pradesh	31% VAT + Rs.4/litre VAT+Rs.1/litre Road Development Cess and Vat thereon	22.25% VAT + Rs.4/litre VAT+Rs.1/litre Road Development Cess and Vat thereon		
3	Arunachal Pradesh	14.50%	7.00%		
4	Assam	24.77% or Rs.18.80 per litre whichever is higher	"22.19% OR Rs. 14.60 per litre whichever is higher Rebate of Rs. 1.50 per litre subject to minimum tax of Rs. 14.60 per litre"		
5	Bihar	23.58% or Rs 16.65/Litre whichever is higher (30% Surcharge on VAT as irrecoverable tax)	16.37% or Rs 12.33/Litre whichever is higher (30% Surcharge on VAT as irrecoverable tax)		
6	Chandigarh	Rs.10/KL cess +15.24% or Rs 12.42 per liter which ever is higher	Rs.10/KL cess + 6.66% or Rs5.07 per liter which ever is higher		
7	Chhattisgarh	24% VAT + Rs.2/litre VAT	23% VAT + Rs.1/litre VAT		
8	Dadra & Nagar Haveli and Daman & Diu	12.75% VAT	13.50% VAT		
9	Delhi	19.40% VAT	Rs.250/KL air ambience charges + 16.75% VAT		
10	Goa	21.5% VAT + 0.5% Green cess	17.5% VAT + 0.5% Green cess		
11	Gujarat	13.7% VAT+ 4% Cess on Town Rate & VAT	14.9% VAT + 4 % Cess on Town Rate & VAT		
12	Haryana	18.20% or Rs.14.50/litre whichever is higher as VAT+5% additional tax on VAT	16% VAT or Rs.11.86/litre whichever is higher as VAT+5% additional tax on VAT		
13	Himachal Pradesh	17.50% or Rs 13.50/Litre- whichever is higher	13.90% or Rs 10.40/Litre- whichever is higher		
14	Jammu & Kashmir	24% MST+ Rs.2/Litre employment cess, Reduction of Rs.3.50/Litre	16% MST+ Rs.1.00/Litre employment cess, Reduction of Rs.2.50/Litre		
15	Jharkhand	22% on the sale price or Rs. 17.00 per litre , which ever is higher + Cess of Rs 1.00 per Ltr	22% on the sale price or Rs. 12.50 per litre , which ever is higher + Cess of Rs 1.00 per Ltr		
16	Karnataka	29.84% sales tax	21.17% sales tax		
17	Kerala	30.08% sales tax+ Rs.1/litre additional sales tax + 1% cess , Social security cess Rs.2 per litre	22.76% sales tax+ Rs.1/litre additional sales tax + 1% cess , Social security cess Rs.2 per litre		
18	Ladakh	15% MST+ Rs.5/Litre employment cess, Reduction of Rs.2.5/Litre	6% MST+ Rs.1/Litre employment cess , Reduction of Rs.0.50/Litre		
19	Lakshadweep	10% VAT	10% VAT		
20	Madhya Pradesh	29 % VAT + Rs.2.5/litre VAT+1%Cess	19% VAT+ Rs.1.50/litre VAT+1% Cess	5%	5%
21	Maharashtra – Mumbai, Thane & Navi Mumbai	25% VAT+ Rs.5.12/Litre additional tax	21% VAT		
22	Maharashtra (Rest of State)	25% VAT+ Rs.5.12/Litre additional tax	21% VAT		
23	Manipur	25% VAT	13.50% VAT		
24	Meghalaya	13.50% or Rs13.50/Litre- whichever is higher (Rs.0.10/Litre pollution surcharge)	5% or Rs 9.50/Litre- whichever is higher (Rs.0.10/Litre pollution surcharge)		
25	Mizoram	18%, Social Infrastructure and Services Cess Rs 2000/KL, Road Maintenance Cess Rs 2000/KL	10%, Social Infrastructure and Services Cess Rs 2000/KL, Road Maintenance Cess Rs 2000/KL		
26	Nagaland	21.75% VAT or Rs. 16.94/litre whichever is higher	17.20% VAT or Rs. 12.83/litre whichever is higher		
27	Odisha	28% VAT	24% VAT		
28	Puducherry	16.98% VAT	11.22% VAT		
29	Punjab	Rs.2050/KL (cess)+ Rs.0.10 per Litre (Urban Transport Fund) + 0.25 per Litre (Special Infrastructure Development Fee)+16.58% VAT plus 10% additional tax or Rs.14.93/Litre whichever is higher	Rs.1050/KL (cess) + Rs.0.10 per Litre (Urban Transport Fund) +0.25 per Litre (Special Infrastructure Development Fee) + 13.1% VAT plus 10% additional tax and or Rs.10.94/Litre whichever is higher		
30	Rajasthan	29.04% VAT+Rs 1500/KL road development cess	17.30% VAT+ Rs.1750/KL road development cess		
31	Sikkim	22% VAT+ Rs.4000/KL cess	12% VAT + Rs.3500/KL cess		
32	Tamil Nadu	13% + Rs.11.52 per litre	11% + Rs.9.62 per litre		
33	Telangana	35.20% VAT	27% VAT		
34	Tripura	17.50% VAT+ 3% Tripura Road Development Cess	10.00% VAT+ 3% Tripura Road Development Cess		
35	Uttar Pradesh	19.36% or Rs 14.85/Litre whichever is higher	17.08% or Rs 10.41/Litre whichever is higher		
36	Uttarakhand	16.97% or Rs 13.14 Per Ltr whichever is greater	17.15% or Rs Rs 10.41 Per Ltr whichever is greater		
37	West Bengal	25% or Rs.13.12/litre whichever is higher as sales tax+ Rs.1000/KL cess(20% Additional tax on VAT as irrecoverable tax)	17% or Rs.7.70/litre whichever is higher as sales tax + Rs 1000/KL cess (20% Additional tax on VAT as irrecoverable tax)		

Source: IOCL

Note:

For Petrol & Diesel, VAT/Sales Tax at applicable rates is also levied on Dealer's commission in Delhi, Gujarat, Dadra & Nagar Haveli and Daman & Diu, Punjab, Haryana, Madhya Pradesh, Rajasthan, Chandigarh, Puducherry, Andaman & Nikobar, Meghalaya & Lakshadweep.

Table 8.18 : Contribution of petroleum sector to exchequer

(₹ Crore)

Particulars		2021-22	2022-23	2023-24	2024-25	2025-26 (P)
1. Contribution to Central exchequer						
A.	Tax/ duties on crude oil & petroleum products					
	Cess on crude oil	19,214	21,445	19,580	18,559	17,744
	Royalty on crude oil / natural gas	5,639	9,822	9,286	9,195	8,214
	Customs duty	11,423	14,985	13,134	15,489	15,091
	NCCD on Crude Oil	1,121	1,192	1,191	1,197	1,205
	Excise duty	3,63,305	2,87,575	2,73,684	2,76,563	3,08,381
	IGST	19,726	22,236	20,930	19,252	20,310
	CGST	10,843	13,012	12,230	10,863	11,695
	Others	338	59	52	66	105
	Sub total (A)	4,31,609	3,70,326	3,50,086	3,51,183	3,82,746
B.	Dividend to Government/ income tax etc.					
	Corporate/ income tax	29,219	33,292	57,493	46,226	59,595
	Dividend income to Central Government	22,612	15,673	19,310	22,095	25,714
	Profit petroleum on exploration of oil/ gas*	8,862	8,776	5,505	5,322	7,683
	Sub total (B)	60,694	57,741	82,308	73,644	92,993
Total contribution to Central exchequer (A+B)		4,92,303	4,28,067	4,32,394	4,24,827	4,75,739
2. Contribution to State exchequer						
C.	Tax/ duties on crude oil & petroleum products					
	Royalty on crude oil / natural gas	13,526	17,914	12,530	11,603	9,722
	Sales tax/ VAT	2,56,248	2,88,086	2,92,716	3,09,097	3,18,226
	SGST/UTGST	11,017	13,188	12,289	11,002	11,811
	Octroi/ duties (incl. electricity duty)	827	830	687	620	884
	Entry tax / others	354	293	301	940	871
	Sub total (C)	2,81,972	3,20,311	3,18,523	3,33,262	3,41,513
D.	Dividend to Government/ direct tax etc.					
	Dividend income to State Government	151	340	239	135	308
	Sub total (D)	151	340	239	135	308
Total contribution to State exchequer (C+D)		2,82,122	3,20,651	3,18,762	3,33,397	3,41,821
Total contribution of petroleum sector to exchequer (1+2)		7,74,425	7,48,718	7,51,156	7,58,223	8,17,560

Source: Based on data provided by 15 oil & gas companies & effective 2024-25 including Major CGDs

Note:

Totals may not tally due to round off

* as provided by MOP&NG.

(P)- Provisional

Table 8.19 : State/UT wise collection of sales tax/ VAT by petroleum sector

(₹ Crore)						
Sl. No.	State/Union territory	2021-22	2022-23	2023-24	2024-25	2025-26 (P)
1	Andaman & Nicobar Islands	80	63	55	62	60
2	Andhra Pradesh	14724	16429	16688	15987	16304
3	Arunachal Pradesh	136	158	177	210	197
4	Assam	3901	5073	5670	6118	6277
5	Bihar	6867	9848	9360	10276	9350
6	Chandigarh	87	99	97	89	92
7	Chhattisgarh	5178	6164	6383	6811	7058
8	Dadra and Nagar Haveli and Daman & Diu	2	1	1	14	17
9	Delhi	3659	4398	4002	4690	4332
10	Goa	994	1278	1183	1274	1302
11	Gujarat	20697	24631	23605	29216	28913
12	Haryana	10067	10030	9922	10285	10438
13	Himachal Pradesh	1313	1222	1530	1616	1626
14	Jammu & Kashmir	1859	1543	1621	1675	1806
15	Jharkhand	4392	5533	5876	5726	6247
16	Karnataka	18310	18459	20030	23549	26357
17	Kerala	9265	11827	12240	12590	13226
18	Ladakh	81	68	77	81	211
19	Lakshadweep	0	3	19	16	14
20	Madhya Pradesh	14157	15573	15038	15396	16168
21	Maharashtra	34002	37619	36359	37245	38742
22	Manipur	319	331	264	271	313
23	Meghalaya	0	0	0	0	
24	Mizoram	120	87	97	152	246
25	Nagaland	180	168	173	194	307
26	Odisha	7656	9328	9761	9759	9387
27	Puducherry	11	9	1	0	1
28	Punjab	7890	6900	7834	8264	8644
29	Rajasthan	17401	18574	19236	19005	19713
30	Sikkim	155	179	186	190	212
31	Tamil Nadu	20586	24309	24471	24880	25884
32	Telangana	13171	14929	15160	15667	16004
33	Tripura	474	624	578	523	581
34	Uttar Pradesh	26333	28170	30411	32127	32772
35	Uttarakhand	1847	2073	2390	2159	2176
37	West Bengal	10335	12386	12220	12979	13248
	TOTAL	256248	288086	292716	309097	318226

Source: Based on data provided by 15 oil & gas companies & effective 2024-25 including Major CGDs

(P)- Provisional

Totals may not tally due to round off

Table 8.20 : State/UT wise collection of SGST/UTGST by petroleum sector

(₹ Crore)						
Sl. No.	State/Union territory/Others	2021-22	2022-23	2023-24	2024-25	2025-26 (P)
1	Andaman & Nicobar Islands	1.0	0.7	0.5	0.5	0.5
2	Andhra Pradesh	203.5	289.9	310.3	284.1	338.3
3	Arunachal Pradesh	0.3	0.6	0.8	0.9	1.1
4	Assam	414.0	445.0	364.2	352.3	333.7
5	Bihar	146.9	210.5	202.9	154.2	190.7
6	Chandigarh	1.2	1.9	1.3	1.4	1.7
7	Chhattisgarh	26.1	29.8	39.5	18.7	39.7
8	Dadra and Nagar Haveli and Daman & Diu	14.7	41.2	17.9	28.8	23.0
9	Delhi	53.8	56.2	71.6	114.4	76.3
10	Goa	14.6	9.6	18.1	8.5	8.5
11	Gujarat	3179.9	3921.9	3343.5	3137.4	2941.5
12	Haryana	1064.1	1118.6	1032.9	1058.5	1089.9
13	Himachal Pradesh	8.0	18.1	8.4	7.4	12.2
14	Jammu & Kashmir	35.2	24.1	26.5	19.1	26.8
15	Jharkhand	10.3	28.7	38.4	20.5	21.7
16	Karnataka	461.2	576.9	436.5	411.6	380.0
17	Kerala	254.7	332.7	314.7	323.3	340.8
18	Ladakh	1.0	5.6	1.1	1.1	1.3
19	Lakshadweep	0.7	0.0	0.0	0.0	
20	Madhya Pradesh	116.9	173.6	174.8	145.5	197.0
21	Maharashtra	1822.4	2101.5	1935.4	1663.3	1873.1
22	Manipur	1.8	2.1	2.3	1.9	4.6
23	Meghalaya	0.2	0.3	0.1	0.3	0.4
24	Mizoram	0.4	0.5	0.6	0.7	0.9
25	Nagaland	0.6	0.8	0.7	0.9	1.0
26	Odisha	420.7	578.9	587.3	508.3	530.3
27	Puducherry	1.3	4.0	4.5	5.9	8.6
28	Punjab	345.8	257.5	297.7	23.6	270.2
29	Rajasthan	196.3	259.7	423.6	299.2	373.0
30	Sikkim	0.5	0.4	0.5	0.5	0.6
31	Tamil Nadu	640.3	860.6	768.8	714.2	764.8
32	Telangana	44.8	32.8	58.7	41.4	68.8
33	Tripura	16.9	23.0	24.2	24.0	21.0
34	Uttar Pradesh	826.8	859.3	957.6	917.3	1051.1
35	Uttarakhand	7.4	7.9	6.7	11.5	17.6
37	West Bengal	673.6	897.5	767.7	688.7	784.9
Others						
1	Other territory (Offshore areas of India beyond 12 Nautical Miles)	9.2	15.4	48.5	12.1	15.6
TOTAL		11016.9	13187.6	12288.6	11001.8	11811.0
Source: Based on data provided by 15 oil & gas companies & effective 2024-25 including Major CGDs (P)- Provisional Totals may not tally due to round off						

Table 8.21: Profit After Tax (PAT) of oil companies

(₹ Crore)

Companies	2021-22	2022-23	2023-24	2024-25	2025-26
PSU upstream/midstream companies					
ONGC	40306	38829	40526	35610	32894
OIL	3887	6810	5552	6114	4455
GAIL	10364	5302	8836	11312	6968
Total	54557	50941	54914	53037	44318
PSU downstream Oil Marketing Companies (OMCs)					
IOCL	24,184	8,242	39,619	12,962	36802
BPCL*	11,363	1,870	26,674	13,275	23303
HPCL	6,383	(8,974)	14,694	7,365	17175
Total	41,930	1,138	80,986	33,602	77281
PSU stand alone refineries					
MRPL	2,955	2,638	3,596	51	1,931
CPCL	1,342	3,534	2,711	174	3,062
NRL	3,562	3,703	2,163	1,608	3,077
Total	7,859	9,875	8,470	1,832	8,070
PSU consultancy company					
EIL	344	342	357	465	639
Total	344	342	357	465	639
Private sector companies					
RIL**	39,084	44,190	42,042	35,262	43851
NEL	1,030	9,592	12,085	6,061	# NA
Total	40,114	53,782	54,127	41,323	43851

Source: Published results/ information provided by oil companies.

Note: Financials are on standalone basis

* BPCL figures for 2022-23 includes BORI & BGRI also after its merger with BPCL. BPCL Figures for 2021-22 have been reinstated here after merger.

** RIL Figures for 2022-23 have been reinstated here after demerger.

#NA - Not Available

Table 8.22 : Financial details of major oil companies

2024-25										
Particulars	IOCL	BPCL	HPCL	ONGC	OIL	GAIL	MRPL	CPCL	NRL	RIL
(₹ Crore)										
Sales turnover	8,40,842	4,98,869	4,64,247	1,37,361	21,545	1,36,960	1,09,239	71,050	25,144	5,57,163
Profit Before Interest and Tax (PBIT)	24,614	19,553	12,932	51,364	8,717	15,569	1,122	453	2,260	56,182
Interest	8,732	1,888	3,311	4,604	866	744	1,008	245	45	10,054
Tax	2,921	4,389	2,257	11,149	1,737	3,512	63	35	608	10,866
Profit After Tax (PAT)	12,962	13,275	7,365	35,610	6,114	11,312	51	174	1,608	35,262
Net worth	1,78,677	80,960	45,958	3,16,284	45,435	70,564	12,934	7,939	16,069	5,43,087
Borrowings (loan fund)	1,34,466	23,278	63,323	8,408	12,074	13,577	12,867	3,100	13,434	1,98,813
Ratios										
PAT as % of turnover (net sales)	1.54%	2.66%	1.59%	25.92%	28.38%	8.26%	0.05%	0.24%	6.39%	6.33%
Debt (loan fund) to equity ratio	0.75	0.29	1.38	0.03	0.27	0.19	0.99	0.39	0.84	0.37
Earnings Per Share (EPS)	9.41	31.07	34.61	28.31	37.59	17.20	0.29	11.65	10.24	26.06
2025-26										
Particulars	IOCL	BPCL	HPCL	ONGC	OIL	GAIL	MRPL	CPCL	NRL	RIL
(₹ Crore)										
Sales turnover	8,74,646	5,20,958	4,76,411	1,32,019	20,410	1,38,328	1,05,115	78,611	26,390	5,46,852
Profit Before Interest and Tax (PBIT)	56,753	32,738	26,057	46,944	6,386	9,906	4,929	4,242	4,138	60,980
Finance Cost	7,969	1,634	3,149	4,529	966	942	907	120	61	6,904
Tax	11,982	7,801	5,732	9,521	965	1,995	2,090	1,060	999	10,225
Profit After Tax (PAT)	36,802	23,303	17,175	32,894	4,455	6,968	1,931	3,062	3,077	43,851
Net worth	2,04,544	95,233	59,847	3,31,770	48,526	74,074	14,167	10,800	18,912	5,66,235
Borrowings (loan fund)	1,10,668	10,480	47,599	7,823	13,278	16,259	14,334	1,951	18,362	2,31,381
Ratios										
PAT as % of turnover (net sales)	4.21%	4.47%	3.61%	24.92%	21.83%	5.04%	1.84%	3.89%	11.66%	8.02%
Debt (loan fund) to equity ratio	0.54	0.11	0.80	0.02	0.27	0.22	1.01	0.18	0.97	0.41
Earnings Per Share (EPS)	26.72	54.54	80.72	26.15	27.39	10.62	11.02	205.62	17.52	32.40
NA = Not available										
Source: Published results/ information provided by oil companies										

Table 8.23 : Total subsidy on Petroleum Products & Natural Gas

(₹ Crore)						
Particulars	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26 (P)
PDS kerosene	-	-	-	-	-	
Domestic LPG	-	-	22,000	-	-	12,500
Total under-recoveries (A)	-	-	22,000	-	-	12,500
Direct Benefit Transfer for LPG (DBTL) subsidy	3,559	-	823	1,143	366	1,646
Project Management Expenditure (PME)*	99	242	32	84	-	-
Total DBTL related subsidies (B)	3,658	242	855	1,227	366	1,646
Pradhan Mantri Ujjwala Yojana (PMUY) claims	(34)	1,569	6,110	10,217	13,274	12,212
Project Management Expenditure (PME) & Information Education and Communication (IEC) expenditure under PMUY*	110	-	-	-	-	-
Total PMUY related subsidy (C)	76	1,569	6,110	10,217	13,274	12,212
Direct Benefit Transfer of Kerosene (DBTK) subsidy (D)	-	-	-	-	-	-
PMGKY (E)	8,162	-	-	-	-	-
Natural gas subsidy for North East	336	405	1,354	1,174	1,072	1,119
Scheme for Promotion of Flagging of Merchant Ships in India	-	22	76	78	99	107
Other subsidies (F)	336	427	1,431	1,253	1,171	1,226
Total subsidy/ under-recovery on petroleum products & natural gas (A+B+C+D+E+F)	12,231	2,237	30,396	12,696	14,810	27,584
(P) - Provisional. Totals may not tally due to round off						
*on payment basis.						

Table 8.24 : Quantity and value of Indian crude oil imports

Year	Quantity (MMT)	Quantity (Million Bbl)	\$ Million	Rs. Crore	\$/bbl (approx)
2018-19	226.5	1660.2	1,11,915	7,83,183	67.41
2019-20	227.0	1663.6	1,01,376	7,17,001	60.94
2020-21	196.5	1440.1	62,248	4,59,779	43.23
2021-22	212.4	1556.8	1,20,675	9,01,262	77.52
2022-23	232.7	1705.7	1,57,531	12,60,372	92.36
2023-24	234.3	1717.1	1,33,366	11,05,176	77.67
2024-25	243.2	1782.8	1,37,174	11,60,618	76.94
2025-26	245.8	1801.5	1,23,379	10,92,248	68.49
Conversion factor taken 1 MT = 7.33 bbl					

CHAPTER 9

MISCELLANEOUS



Table 9.1 : Average international Calorific Values of different fuels

A.	Oil products	M Cals/tonne or K Cal/Kg
	NGL	12135
	Kerosene	10638
	Motor Gasoline	11135
	Fuel Oil	10440
B.	Natural gas production (average) - India	8000-9480 K cal/SCM
C.	India	M Cals/tonne or K Cal/Kg
	Charcoal	6900
	Hard coal	5000
	Firewood	4750
	Lignite-Brown coal	2310

Source: Indian Petroleum & Natural Gas Statistics, MOP&NG
Conversion factor: 1 K Cal = 4.19 K Joules

Conversion factors

Table 9.2 : Weight to volume conversion

Product	Weight (MT)	Volume (KL)	BBL	To convert volume at 29.5° C to volume at 15° C multiply by
Petrol	1	1.4110	8.88	0.9830
Diesel	1	1.2100	7.61	0.9879
Kerosene	1	1.2850	8.08	0.9864
ATF	1	1.2880	8.10	0.9862
Light Diesel Oil	1	1.1720	7.37	0.9877
Furnace Oil	1	1.0424	6.74	0.9899
Crude Oil	1	1.1700	7.33	

Note: Petrol and Diesel are as per BS-IV norms

Table 9.3 : Volume conversion

Product	Weight (MT)
1 US Bbl.	159 Litres
1 US Gallon	3.78 Litres
1 Kilo Litre (KL)	6.29 Bbl.
1 US Bbl.	42 Gallons
1 MBD (million barrels per day)	50 MTPA

Table 9.4 : Contents of LPG & Natural Gas

Natural Gas	Contains 60-95 % Methane
LPG	Contains Propane (40%) & Butane (60%)

Table 9.5 : Natural Gas Conversions

1 SCM (Standard Cubic Meter)	= 1 cubic metre @ 1 atmosphere pressure and 15.56 ° C	
1 Cubic Metre	= 35.31 Cubic feet	
1 BCM(Billion Cubic Metre) / Year of gas (consumption or production)	= 2.74 MMSCMD	365 days a year
1 TCF (Trillion Cubic Feet) of Gas Reserve	= 3.88 MMSCMD	100% recoverable for 20 years @ 365 days / annum)
1 MMTPA of LNG	= 3.60 MMSCMD	Molecular weight of 18 @ 365 days/annum)
1 MT of LNG	= 1314 SCM	Molecular weight of 18
Gross Calorific Value (GCV)	= 10000 Kcal/ SCM	
Net Calorific Value (NCV)	= 90% of GCV	
1 Million BTU (MMBTU)	= 25.2 SCM	@10000 Kcal/SCM; 1 MMBTU= 252,000 Kcal)
Specific Gravity of Gas	= 0.62	Molecular weight of dry air=28.964 gm/mole)
Density of Gas	= 0.76 Kg/SCM	Molecular weight of gas 18 gm/mol
Gas required for 1 MW of Power generation	= 4541 SCM per day	Station Heat Rate (SHR);~1720 Kcal/Kwh-NCV (50% Thermal Efficiency); Natural Gas GCV-@10000Kcal/SCM
Power Generation from 1 MMSCMD Gas	= 220 MWH	Station Heat Rate (SHR);~1720 Kcal/Kwh-NCV (50% Thermal Efficiency); Natural Gas GCV-@10000Kcal/SCM

Source : GAIL (India) Ltd.

Table 9.6 : Major end use of petroleum products

Product	Major end use
LPG	Domestic and auto fuel. Also for industrial application where technically essential. Now permittes as auto fuel.
Naphtha	Feedstock/fuel for fertiliser units, feedstock for petrochemical sector and fuel for power plants.
MS	Fuel for passenger cars, taxies, two & three wheelers.
ATF	Fuel for aircrafts.
SKO	Fuel for cooking & lighting.
HSD	Fuel for transport sector (railways/road), agriculture (tractors, pumpsets, threshers, etc.) and captive power generation.
LDO	Fuel for agricultural pumpsets, small industrial units, start up fuel for power generation.
FO/LSHS	Secondary fuel for thermal power plants, fuel/feedstock for fertiliser plants, industrial units.
Bitumen	Surfacing of roads.
Lubes	Lubrication for automotive and industrial applications.
Petrloleum coke	Fuel grade petcoke is used as fuel for cement kilns and electric power plants. Calcined petcoke is used to manufacture energy as well as in the aluminium, graphite electrode, steel, titanium dioxide and other carbon consuming industries.
Other products (Benzene, Toluene, MTO, LABFS, CBFS, Paraffin wax etc.)	Feedstock for value added products.

List of Abbreviations

BBL	Barrel	MMTPA	Million Metric Tonne Per Annum
BCM	Billion Cubic Meter	MoA	Ministry of Agriculture
BPCL	Bharat Petroleum Corporation Limited	MoC&I	Ministry of Commerce & Industry
BPRL	Bharat Petro Resources Limited	MoF	Ministry of Finance
CBM	Coal Bed Methane	MoP&NG	Ministry of Petroleum & Natural Gas
CBR	Cauvery Basin Refinery	MoSPI	Ministry of Statistics and Programme Implementation
CGD	City Gas Distribution		
CNG	Compressed Natural Gas	MRPL	Mangalore Refinery and Petrochemicals Limited
DBTL	Direct Benefit Transfer for LPG	Mtoe	Million tonnes of oil equivalent,
DGCIS	Directorate General of Commercial Intelligence and Statistics	NELP	New Exploration Licensing Policy
DGH	Directorate General of Hydrocarbons	NGLs	Natural Gas Liquids
DSF	Discovered Small Field	NRL	Numaligarh Refinery Limited
EBP	Ethanol Blending Programme	OALP	Open Acreage Licensing Policy
FBIL	Financial Benchmark India Private Limited	OECD	Organisation for Economic Co-operation and Development
GA	Geographical Areas		
GAIL	Gas Authority of India Limited	OIL	Oil India Limited
GREP	Gas Rehabilitation and Expansion Project	OMCs	Oil Marketing Companies
GRM	Gross Refining Margins	ONGC	Oil and Natural Gas Corporation Limited
GSPL	Gujarat State Petronet Limited	OPEC	Organization of the Petroleum Exporting Countries
GST	Goods & Service Tax	PDS	Public Distribution System
HELP	Hydrocarbon Exploration and Licensing Policy	PMUY	Pradhan Mantri Ujjwala Yojana
HPCL	Hindustan Petroleum Corporation Limited	PNG	Piped Natural Gas
IEA	International Energy Agency	POL	Petroleum, Oil and Lubricants
IOCL	Indian Oil Corporation Limited	PPAC	Petroleum Planning & Analysis Cell
KL	Kilo Litre	PSC	Production Sharing Contracts
LNG	Liquefied Natural Gas	PSU	Public Sector Undertaking
LPG	Liquefied Petroleum Gas	R/P ratio	Reserves-to-production ratio
MBN	MBTU/Bbl/NRGF	RBI	Reserve Bank of India
MBTU	Thousand British Thermal Unit	SEZ	Special Economic Zone
MMBTU	Metric Million British Thermal Unit	TCF	Trillion cubic feet
MMSCMD	Million Standard Cubic Meter Per Day	Toe	Tonnes of oil equivalent
MMT	Million Metric Tonne	WPI	Wholesale Price Index





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