

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
June 2026



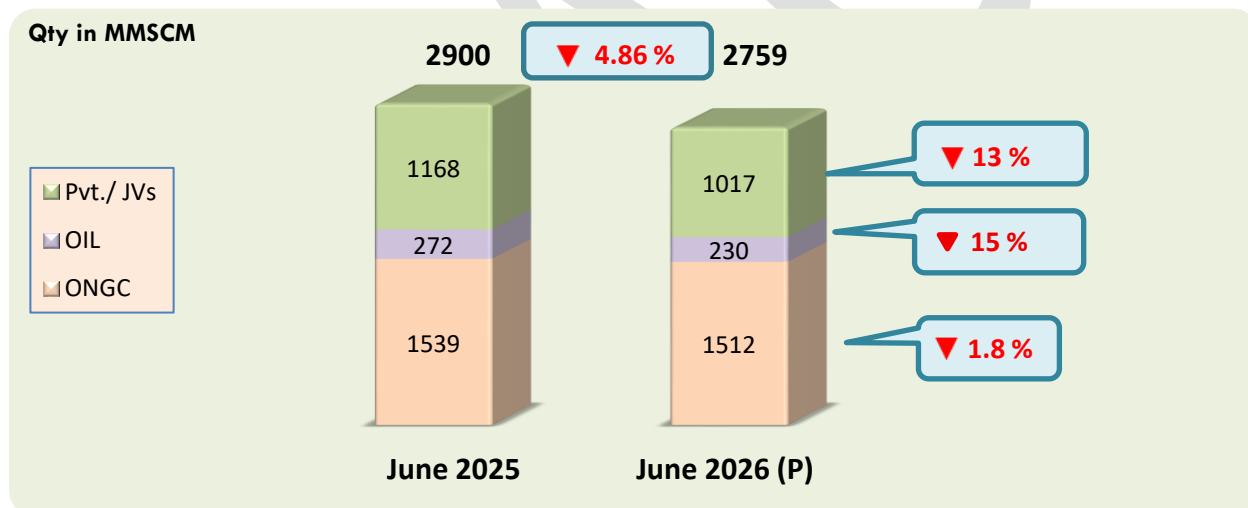
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – June 2026

1. Highlights of the report for the month of June 2026 are as follows:

- Gross Production of natural gas for the month of June 2026 (P) was 2759 MMSCM which was lower by 4.86% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of June 2026 (P) was 2906 MMSCM as per LNG Importing Entities reporting to PPAC.
- Natural Gas available for Sale during June 2026 (P) was 5181 MMSCM (P) (marginal decrease of 0.16% over the corresponding month of the previous year) and Total Gas Consumption Availability during June 2026 (P) was 5629 MMSCM (P) (marginal increase of 0.28% over the corresponding month of the previous year). However, this analysis is based on LNG Import figures for June'26 as reported by LNG Importing Entities reporting to PPAC and would change once DGCIS data is received.
- Major consumers were City Gas Distribution (CGD) (30%), Fertilizer (28%), Power (11%), Refinery (7%) and Petrochemicals (3%).

2. Domestic Natural Gas Gross Production:

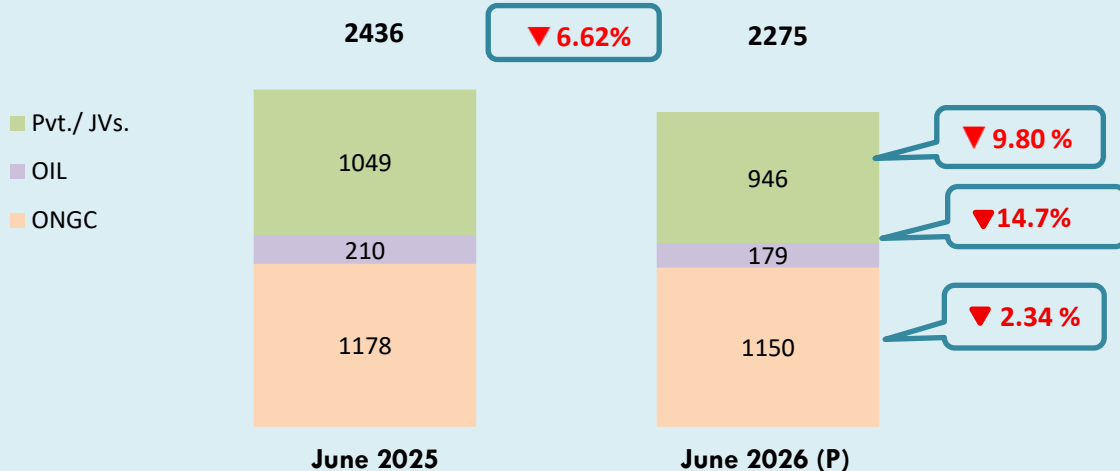


3. Domestic Natural Gas Net Production for Sale:

Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83% of the gross production during June 2026.

Note: 1 BCM=1000 MMSCM

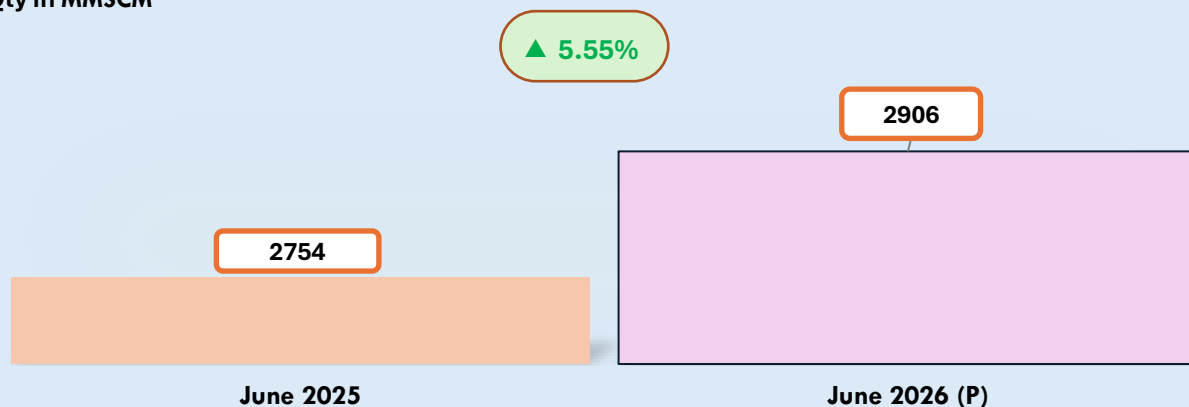
Qty in MMSCM



Totals may not tally due to rounding off

4. LNG imports:

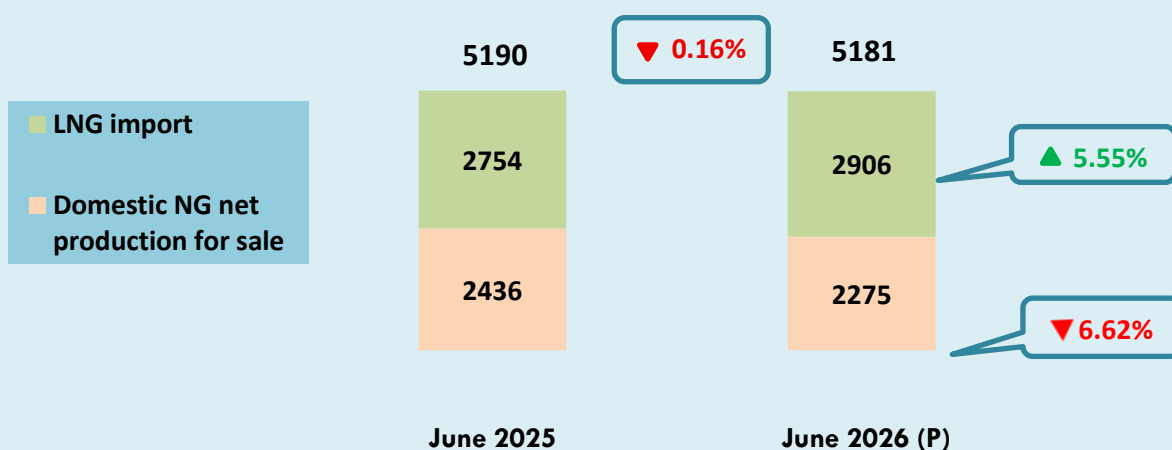
Qty in MMSCM



Source: June'26 data as per LNG Importing Entities reporting to PPAC.

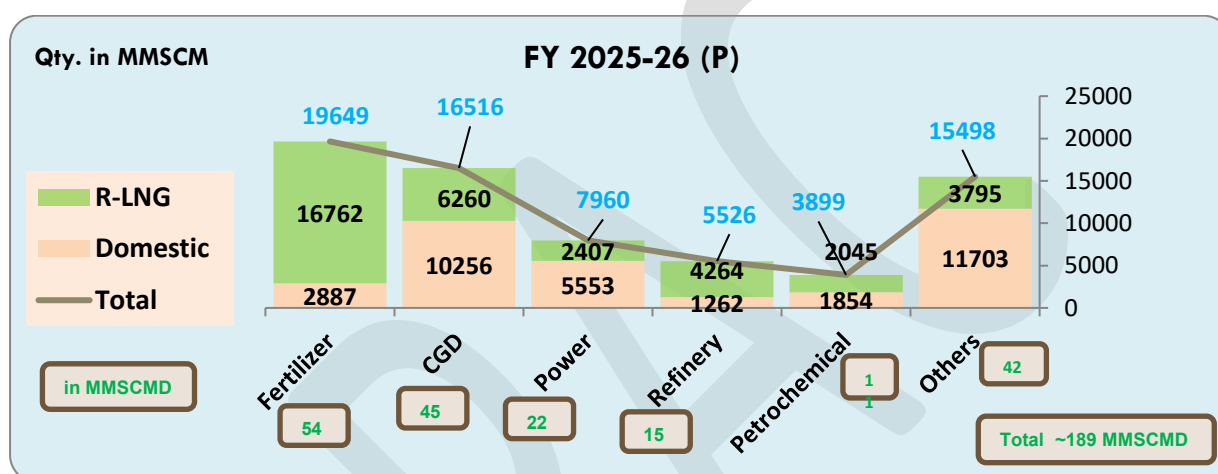
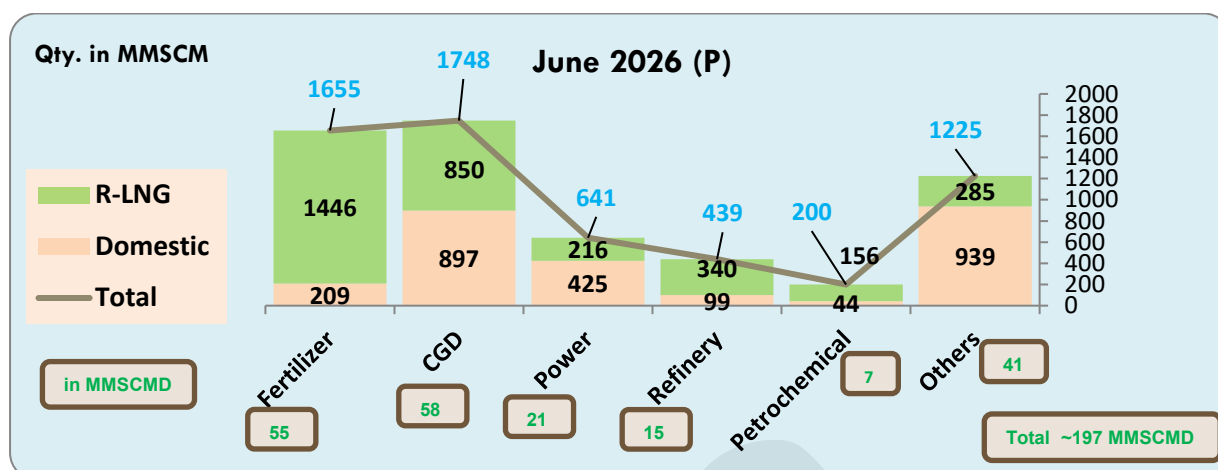
5. Total Natural Gas Available for Sale:

Qty in MMSCM



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL, IOCL and HPCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others include sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	April 24- Mar 25	April 25- Mar 26 (P)	Cumulative Growth %	Share: FY Apr 24 - Mar 25	Share: FY Apr 25 - Mar 26	Jun-25	Jun-26	Share: Jun-26	% Growth - YoY	(in MMSCM)	
										May-26	% Growth MoM
Fertilizer	20483	19649	-4.1%	28.8%	28.5%	1663	1655	28.0%	-0.5%	1648	0.4%
Power	8892	7960	-10.5%	12.5%	11.5%	775	641	10.8%	-17.4%	642	-0.2%
CGD	15051	16516	9.7%	21.1%	23.9%	1312	1748	29.6%	33.2%	1734	0.8%
Refinery	5864	5526	-5.8%	8.2%	8.0%	388	439	7.4%	13.1%	372	18.1%
Petrochem	3355	3899	16.2%	4.7%	5.6%	384	200	3.4%	-47.9%	175	13.9%
Others	17550	15498	-11.7%	24.7%	22.4%	1296	1225	20.7%	-5.5%	1143	7.2%
Total	71196	69048	-3.0%	100.0%	100.0%	5818	5907	100.0%	1.5%	5714	3.4%

June-26 State Wise Natural Gas	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	4.25
ARUNACHAL PRADESH	0.04
ASSAM	6.86
BIHAR	3.47
CHANDIGARH	0.00
CHHATTISGARH	0.14
DADRA & NAGAR HAVELI and DAMAN & DIU	0.01
DELHI	8.85
GOA	1.20
GUJARAT	44.41
HARYANA	10.23
HIMACHAL PRADESH	0.03
JHARKHAND	2.57
KARNATAKA	3.66
KERALA	1.72
MADHYA PRADESH	7.24
MAHARASHTRA	26.86
ODISHA	2.02
PUDUCHERRY	0.27
PUNJAB	4.07
RAJASTHAN	10.39
TAMIL NADU	7.26
TELANGANA	3.02
TRIPURA	2.76
UTTAR PRADESH	30.06
UTTARAKHAND	0.74
WEST BENGAL	2.90
EASTERN OFFSHORE	0.04
GUJARAT OFFSHORE	0.00
WESTERN OFFSHORE	9.28
NOT ASSIGNED	2.55
Grand Total	196.89
*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly	