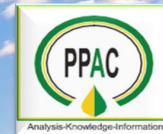




# SNAPSHOT OF INDIA'S OIL & GAS DATA MONTHLY READY RECKONER

**August-26**  
**(Data for July'2026)**



***Petroleum Planning and Analysis Cell***  
***(Ministry of Petroleum and Natural Gas)***

# Snapshot of India's Oil & Gas data

## Monthly Ready Reckoner

**Aug 26**

(Data for July'2026)



**Petroleum Planning & Analysis Cell**

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website ([www.ppac.gov.in](http://www.ppac.gov.in)) and is accessible on mobile app-PPAC.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

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## Highlights for the month

- Indigenous crude oil and condensate production during July 2026 was 2.3 MMT. Around 78.7 % of Production came from Nomination Fields, 11.8 % from Pre-NELP Fields and 9.3 % from NELP Fields, during July 2026. There is a de-growth of 5.3 % in crude oil and condensate production during July 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during July 2026 was 23.8 MMT, which is 2 % higher than July 2025, out of which PSU/JV refiners processed 15.8 MMT and private refiners processed 8 MMT of crude oil. Total indigenous crude oil processed was 2.1 MMT and total Imported crude oil processed was 21.6 by all Indian refineries (PSU+JV+PVT). There was a de-growth of 1 % in total crude oil processed in April-July during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a growth of 13.3% and 0.5% during July 2026 and April-July FY 2026-27 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Jul 2025 of \$9.4 billion, the net import bill for Oil & Gas for Jul 2026 was \$11.2 billion. Out of which, crude oil imports constitutes \$13.7 billion, LNG imports \$1.2 billion and the exports were \$ 5.0 billion during July 2026.
- The price of Brent Crude averaged \$83.41/bbl during July'2026 as against \$85.47/bbl during June'2026 and \$70.99/bbl during July'2025. The Indian basket crude price averaged \$82.04/bbl during July'2026 as against \$83.22/bbl during June'2026 and \$70.95/bbl during July'2025.
- Production of petroleum products was 24.8 MMT during July 2026, which is 3 % higher than July 2025. Out of 24.8 MMT, 24.5 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of 2.5 % in production of petroleum products in April-July FY-2026-27(P) as compared to same period of FY 2025-26. Out of total POL production, in July 2026, share of major products including HSD is 41.9 %, MS 17.5 %, Naphtha 6.5 %, ATF 5.1 %, Pet Coke 4.8 %, LPG 4.9 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 40.6% during July 2026 and 45.1% during April-July FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-July FY 2026-27 was mainly due to reduction in imports of liquefied petroleum gas (LPG), petcoke and fuel oil (FO) etc.

|   |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|---|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| • | Exports of POL products registered a growth of 8.3% during July 2026 and a de-growth of 17.5% during April-July FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-July FY 2026-27 were mainly due to decrease in exports of high-speed diesel (HSD), motor-spirit (MS), aviation turbine fuel (ATF) and naphtha etc.                                                                                                                                                                                                                                                                                                                                                     |
| • | The consumption of petroleum products during April-Jul'26, with a volume of 77.8 MMT, reported a de-growth of 3.9 % compared to the volume of 80.9 MMT during the same period of the previous year. On growth side, was led by 4.5% growth in HSD, 6.6% growth in MS and 0.1% growth in ATF. De-growth recorded in LPG, Naptha, bitumen and others during the period. The consumption of petroleum products during Jul'26, with a volume of 19.91 MMT, reported a growth of 2.9 % compared to the volume of 19.35 MMT during the same period of the previous year. This growth was mainly on account of 10.0% growth in HSD and 9.2% growth in MS consumption besides 16.4% de-growth in LPG and 13.8% de-growth in Naptha during the period. |
| • | Ethanol blending in Petrol was 20% during July 26 and cumulative ethanol blending during ESY Nov 25-Jul 26 of 20% was achieved.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
| • | Total Natural Gas Consumption (including internal consumption) for the month of Jul 2026 (P) was 5740 MMSCM which was 1.05% lower than the corresponding month of the previous year.<br>(For this analysis, LNG data source is DGCIS except for Jul'26 for which data is prorated.                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
| • | LNG import data for the month of Jul 2026 (for which data is prorated) was 2915 MMSCM which was 1.50% higher than the corresponding month of the previous year.                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |



## PART-A

### Economic Indicators

| 1. Selected indicators of the Indian economy |                                             |            |         |         |         |                 |                 |           |
|----------------------------------------------|---------------------------------------------|------------|---------|---------|---------|-----------------|-----------------|-----------|
| Economic indicators                          |                                             | Unit/ Base | 2021-22 | 2022-23 | 2023-24 | 2024-25         | 2025-26         | 2026-27   |
| 1                                            | Population (basis RGI projections)          | Billion    | 1.36548 | 1.378   | 1.390   | 1.403           | 1.425           | 1.429     |
| 2                                            | GDP at constant (2011-12 Prices)            | Growth %   | 9.7     | 7.6     | 9.2     | 6.5 PE          | 7.4 FAE         | -         |
|                                              | GDP at constant (2022-23 Prices)            |            |         |         |         | 7.5 SAE         | 7.7 PE          | -         |
| 3                                            | Agricultural Production<br>(Food grains)    | MMT        | 315.7   | 329.7   | 332.3   | 357.7<br>3rd AE | 376.6<br>3rd AE | -         |
|                                              |                                             | Growth %   | 1.6     | 4.4     | 0.8     | 7.6             | 5.3             | -         |
| 4                                            | Gross Fiscal Deficit<br>(as percent of GDP) | %          | 6.7     | 6.4     | 5.6     | 4.8<br>RE       | 4.4<br>RE       | 4.3<br>BE |

| Economic indicators |                                                   | Unit/ Base | 2024-25 | 2025-26 | July    |             | April-July |             |
|---------------------|---------------------------------------------------|------------|---------|---------|---------|-------------|------------|-------------|
|                     |                                                   |            |         |         | 2025-26 | 2026-27 (P) | 2025-26    | 2026-27 (P) |
| 5                   | Index of Industrial Production<br>(Base: 2022-23) | Growth %   | 6.4     | 4.3     | 2.2     | 7.3(QE)     | 3.4        | 5.8(QE)     |
| a                   | IIP-Mining (11.053)                               | Growth %   | 2.8     | 3.7     | 4.1     | 1.0(QE)     | 3.5        | -1.4(QE)    |
| b                   | IIP-Manufacturing (76.062)                        |            | 6.3     | 4.9     | 2.4     | 7.8(QE)     | 4.1        | 6.3(QE)     |
| c                   | IIM-Electricity (10.865)                          |            | 9.5     | 1.1     | -2.0    | 10.6(QE)    | -1.8       | 8.6(QE)     |
| d                   | IIM- Water Management (2.020)                     |            | 11.9    | 6.4     | 7.9     | 6.1(QE)     | 8.2        | 6.0(QE)     |
| 6                   | Imports^                                          | \$ Billion | 720.2   | 775.0   | 64.9    | 76.2        | 245.1      | 292.4       |
| 7                   | Exports^                                          | \$ Billion | 437.4   | 441.8   | 37.0    | 44.2        | 148.5      | 173.8       |
| 8                   | Trade Balance                                     | \$ Billion | -282.8  | -333.2  | -27.9   | -32.0       | -96.7      | -118.6      |
| 9                   | Foreign Exchange Reserves @                       | \$ Billion | 665.4   | 688.1   | 698.2   | 692.9       | -          | -           |

Population projection by RGI is taken as on 1st July 2026 for the year. IIP is for the month of #Jun'25 & Jun'26 (QE) Apr-Jun'25 and Apr-Jun'26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, Jul'25 as on Jul 25, 2025 and Jul'26 as on Jul 31, 2026; ^Imports & Exports are for Merchandise for the month of Jul 2025 & Jul 2026 and Apr-Jul 25 and Apr-Jul'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates; BE- Budget Estimate.

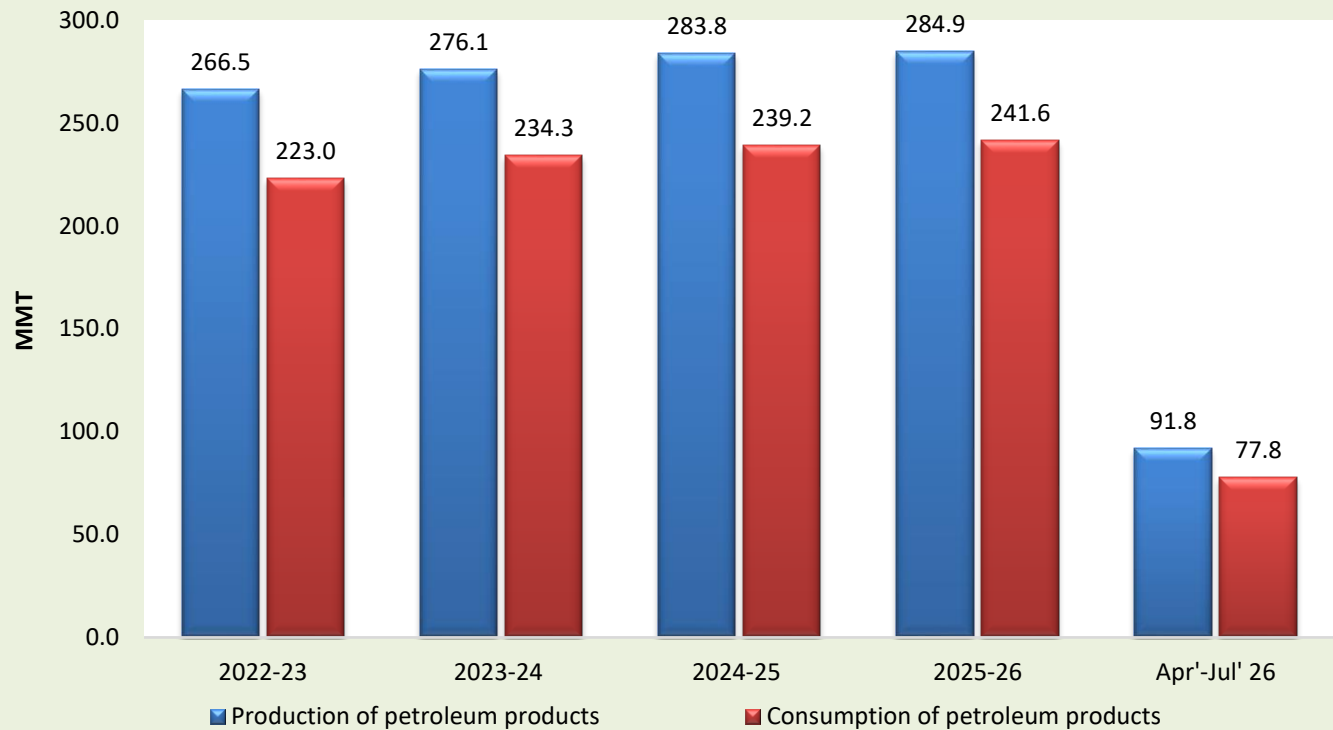
**Source:** Registrar General India, Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

## 2. Crude oil, LNG and petroleum products at a glance

| Details |                                                                           | Unit/ Base | 2024-25 | 2025-26 | July        |             | April-July  |             |
|---------|---------------------------------------------------------------------------|------------|---------|---------|-------------|-------------|-------------|-------------|
|         |                                                                           |            |         |         | 2025-26 (P) | 2026-27 (P) | 2025-26 (P) | 2026-27 (P) |
| 1       | Oil & Oil Equivalent Gas Production                                       | MTOE       | 64.8    | 62.7    | 5.4         | 5.1         | 21.3        | 20.4        |
| 2       | Crude oil production in India <sup>#</sup>                                | MMT        | 28.7    | 28.0    | 2.4         | 2.3         | 9.5         | 9.1         |
| 3       | Consumption of petroleum products*                                        | MMT        | 239.2   | 241.6   | 19.4        | 19.9        | 80.9        | 77.8        |
| 4       | Production of petroleum products                                          | MMT        | 283.8   | 284.9   | 24.1        | 24.8        | 94.2        | 91.8        |
| 5       | Gross natural gas production                                              | MMSCM      | 36,113  | 34,776  | 2,967       | 2,864       | 11,754      | 11,245      |
| 6       | Natural gas consumption                                                   | MMSCM      | 71,314  | 68,753  | 5,801       | 5,740       | 22,869      | 22,958      |
| 7       | Imports & exports:                                                        |            |         |         |             |             |             |             |
|         | Crude oil imports                                                         | MMT        | 243.2   | 245.8   | 18.9        | 21.4        | 81.5        | 81.9        |
|         |                                                                           | \$ Billion | 137.2   | 123.4   | 9.7         | 13.7        | 40.5        | 63.4        |
|         | Petroleum products (POL) imports*                                         | MMT        | 50.9    | 46.2    | 4.3         | 2.5         | 16.4        | 9.0         |
|         |                                                                           | \$ Billion | 23.7    | 20.8    | 1.9         | 1.3         | 7.6         | 5.6         |
|         | Gross petroleum imports (Crude + POL)                                     | MMT        | 294.1   | 292.0   | 23.2        | 23.9        | 98.0        | 90.9        |
|         |                                                                           | \$ Billion | 160.8   | 144.2   | 11.6        | 15.0        | 48.2        | 69.0        |
|         | Petroleum products (POL) export                                           | MMT        | 65.1    | 61.4    | 5.0         | 5.5         | 20.1        | 16.5        |
|         |                                                                           | \$ Billion | 44.4    | 41.1    | 3.3         | 5.0         | 12.4        | 16.7        |
|         | LNG imports*                                                              | MMSCM      | 35,720  | 34,427  | 2,872       | 2,915       | 11,269      | 11,867      |
|         |                                                                           | \$ Billion | 14.9    | 13.4    | 1.1         | 1.2         | 4.5         | 5.6         |
|         | Net oil & gas imports                                                     | \$ Billion | 131.3   | 116.4   | 9.4         | 11.2        | 40.3        | 57.8        |
| 8       | Petroleum imports as percentage of India's gross imports (in value terms) | %          | 22.3    | 18.6    | 17.9        | 19.7        | 19.7        | 23.6        |
| 9       | Petroleum exports as percentage of India's gross exports (in value terms) | %          | 10.2    | 9.3     | 8.9         | 11.4        | 8.3         | 9.6         |
| 10      | Import dependency of crude oil (on consumption basis)                     | %          | 88.3    | 88.7    | 86.7        | 88.5        | 88.5        | 88.3        |
| 11      | Import dependency of Oil & Gas (on consumption basis)                     | %          | 80.0    | 80.7    | 78.6        | 80.5        | 80.3        | 80.4        |

<sup>#</sup>Includes condensate; <sup>\*</sup>Private direct imports are prorated for Jun 26 to Jul'26 for POL. LNG data source is DGCIS except for Jul'26 for which data is as per prorated DGCIS. Total may not tally due to rounding off.

### Production & Consumption of Petroleum Products (MMT)





## **PART-B**



## **Crude Oil, Refining & Production**

### 3. Indigenous crude oil production (Million Metric Tonnes)

| Details                                 | 2024-25     | 2025-26     | July       |            | April-July |            |
|-----------------------------------------|-------------|-------------|------------|------------|------------|------------|
|                                         |             |             | 2025-26(P) | 2026-27(P) | 2025-26(P) | 2026-27(P) |
| Nomination                              | 21.9        | 21.2        | 1.8        | 1.8        | 7.2        | 7.1        |
| DSF                                     | 0.04        | 0.03        | 0.001      | 0.002      | 0.01       | 0.01       |
| PRE-NELP                                | 4.2         | 3.7         | 0.3        | 0.3        | 1.3        | 1.1        |
| NELP                                    | 2.54        | 2.94        | 0.261      | 0.21       | 1.05       | 0.89       |
| OALP                                    | 0.03        | 0.02        | 0.002      | 0.001      | 0.01       | 0.01       |
| <b>Total Crude Oil &amp; Condensate</b> | <b>28.7</b> | <b>28.0</b> | <b>2.4</b> | <b>2.3</b> | <b>9.5</b> | <b>9.1</b> |
| Out of Which:,Crude Oil                 | 26.5        | 26.0        | 2.2        | 2.1        | 8.8        | 8.5        |
| <b>Condensate</b>                       | <b>2.2</b>  | <b>2.0</b>  | <b>0.2</b> | <b>0.1</b> | <b>0.7</b> | <b>0.6</b> |

### 4. Domestic and overseas oil & gas production (by Indian Companies)

| Details                           | 2024-25 | 2025-26 | July       |            | April-July |            |
|-----------------------------------|---------|---------|------------|------------|------------|------------|
|                                   |         |         | 2025-26(P) | 2026-27(P) | 2025-26(P) | 2026-27(P) |
| Total domestic production (MMTOE) | 64.8    | 62.7    | 5.4        | 5.1        | 21.3       | 20.4       |
| Overseas production (MMTOE)       | 20.2    | 19.2    | 1.8        | 1.7        | 7.0        | 7.0        |

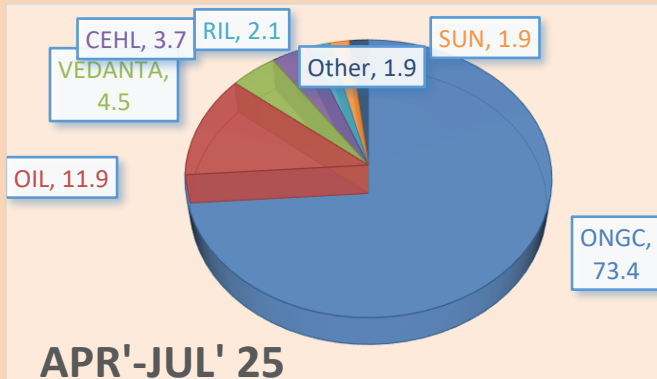
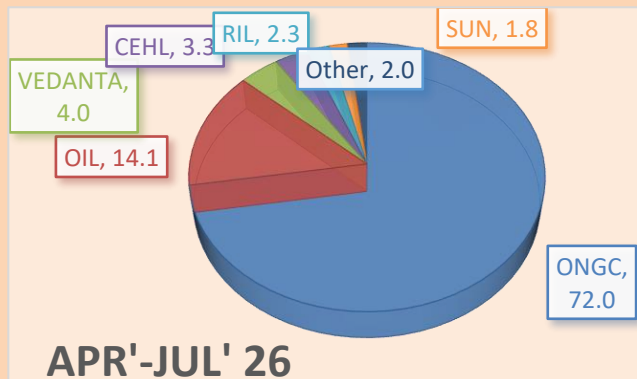
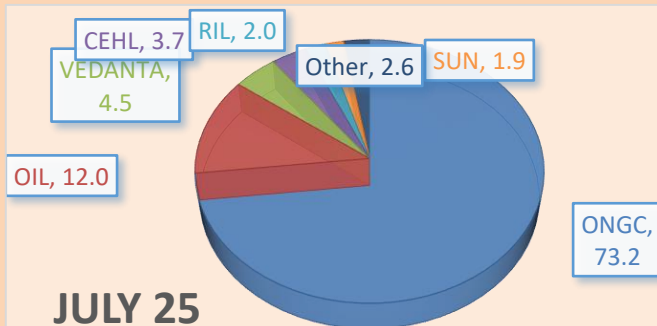
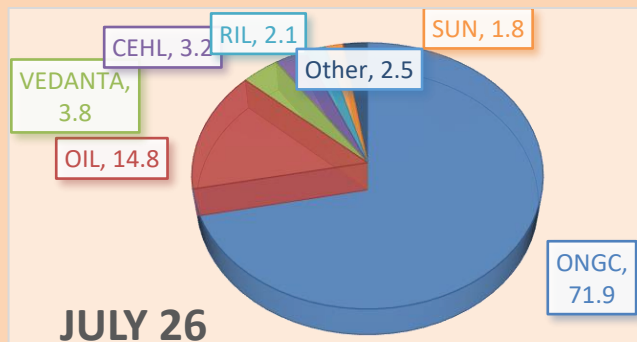
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

### 5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

| Details                                                           |                    | 2024-25       | 2025-26       | July         |              | April-July   |              |
|-------------------------------------------------------------------|--------------------|---------------|---------------|--------------|--------------|--------------|--------------|
|                                                                   |                    |               |               | 2025-26(P)   | 2026-27(P)   | 2025-26(P)   | 2026-27(P)   |
| 1                                                                 | High Sulphur crude | 213.8         | 214.2         | 18.6         | 18.7         | 70.5         | 58.7         |
| 2                                                                 | Low Sulphur crude  | 54.8          | 57.9          | 4.8          | 5.1          | 20.2         | 31.2         |
| <b>Total crude processed (MMT)</b>                                |                    | <b>268.6</b>  | <b>272.1</b>  | <b>23.3</b>  | <b>23.8</b>  | <b>90.7</b>  | <b>89.9</b>  |
| Total crude processed (Million Bbl/Day)                           |                    | 5.39          | 5.46          | 5.51         | 5.62         | 5.45         | 5.40         |
| <b>Total crude processed (Million Bbl)</b>                        |                    | <b>1968.9</b> | <b>1994.6</b> | <b>170.9</b> | <b>174.3</b> | <b>665.0</b> | <b>658.7</b> |
| <b>Percentage share of HS crude in total crude oil processing</b> |                    | <b>79.6%</b>  | <b>78.7%</b>  | <b>79.6%</b> | <b>78.7%</b> | <b>77.7%</b> | <b>65.3%</b> |

Note: Reported data may undergo change on receipt of actuals

## Production of Crude Oil and Condensate on the Basis of PI %



| 6. Quantity and value of crude oil imports |                |            |           |
|--------------------------------------------|----------------|------------|-----------|
| Year                                       | Quantity (MMT) | \$ Million | Rs. Crore |
| 2022-23                                    | 232.7          | 157531     | 12,60,372 |
| 2023-24                                    | 234.3          | 133366     | 11,05,176 |
| 2024-25                                    | 243.2          | 137174     | 11,60,618 |
| 2025-26                                    | 245.8          | 123379     | 10,92,248 |
| 2026-27 (Apr- Jul'26) (P)                  | 81.9           | 63374      | 5,94,134  |

| 7. Self-sufficiency in petroleum products (Million Metric Tonnes) |                                                               |         |         |             |             |             |             |
|-------------------------------------------------------------------|---------------------------------------------------------------|---------|---------|-------------|-------------|-------------|-------------|
| Particulars                                                       |                                                               | 2024-25 | 2025-26 | July        |             | April-July  |             |
|                                                                   |                                                               |         |         | 2025-26 (P) | 2026-27 (P) | 2025-26 (P) | 2026-27 (P) |
| 1                                                                 | Indigenous crude oil processing                               | 26.5    | 25.7    | 2.4         | 2.1         | 8.8         | 8.6         |
| 2                                                                 | Products from indigenous crude (93.3% of crude oil processed) | 24.7    | 24.0    | 2.3         | 2.0         | 8.2         | 8.1         |
| 3                                                                 | Products from fractionators (Including LPG and Gas)           | 3.3     | 3.4     | 0.3         | 0.3         | 1.1         | 1.0         |
| 4                                                                 | Total production from indigenous crude & condensate (2 + 3)   | 28.0    | 27.4    | 2.6         | 2.3         | 9.3         | 9.1         |
| 5                                                                 | Total domestic consumption                                    | 239.2   | 243.2   | 19.4        | 19.9        | 80.9        | 77.8        |
| % Self-sufficiency (4 / 5)                                        |                                                               | 11.7%   | 11.3%   | 13.3%       | 11.5%       | 11.5%       | 11.7%       |

## 8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)

| Sl. no. | Refinery          | Installed capacity<br>(01.04.2026)<br>MMTPA | Crude oil processing (MMT) |             |                |                     |                |                |                     |                |
|---------|-------------------|---------------------------------------------|----------------------------|-------------|----------------|---------------------|----------------|----------------|---------------------|----------------|
|         |                   |                                             | 2024-25                    | 2025-26     | July           |                     |                | April-July     |                     |                |
|         |                   |                                             |                            |             | 2025-26<br>(p) | 2026-27<br>(Target) | 2026-27<br>(p) | 2025-26<br>(p) | 2026-27<br>(Target) | 2026-27<br>(p) |
| 1       | Barauni (1964)    | 6.0                                         | 6.5                        | 6.4         | 0.6            | 0.6                 | 0.5            | 2.2            | 2.4                 | 2.0            |
| 2       | Koyali (1965)     | 13.7                                        | 15.3                       | 13.2        | 0.8            | 1.2                 | 1.5            | 3.8            | 3.8                 | 5.8            |
| 3       | Haldia (1975)     | 8.0                                         | 6.9                        | 8.5         | 0.8            | 0.8                 | 0.7            | 2.9            | 3.0                 | 3.0            |
| 4       | Mathura (1982)    | 8.0                                         | 8.1                        | 10.0        | 0.8            | 0.7                 | 0.7            | 3.4            | 3.3                 | 2.9            |
| 5       | Panipat (1998)    | 15.0                                        | 15.4                       | 15.9        | 1.4            | 1.3                 | 1.0            | 5.3            | 5.0                 | 4.9            |
| 6       | Guwahati (1962)   | 1.2                                         | 1.2                        | 1.3         | 0.1            | 0.1                 | 0.1            | 0.4            | 0.4                 | 0.4            |
| 7       | Digboi (1901)     | 0.65                                        | 0.8                        | 0.7         | 0.1            | 0.1                 | 0.1            | 0.2            | 0.2                 | 0.2            |
| 8       | Bongaigaon(1979)  | 2.70                                        | 2.8                        | 3.0         | 0.3            | 0.3                 | 0.3            | 1.0            | 1.0                 | 1.0            |
| 9       | Paradip (2016)    | 15.0                                        | 14.7                       | 16.3        | 1.4            | 1.4                 | 1.3            | 5.6            | 5.5                 | 4.9            |
|         | <b>IOCL-TOTAL</b> | <b>70.3</b>                                 | <b>71.6</b>                | <b>75.5</b> | <b>6.2</b>     | <b>6.3</b>          | <b>6.1</b>     | <b>24.9</b>    | <b>24.7</b>         | <b>25.3</b>    |
| 10      | Manali (1969)     | 10.5                                        | 10.5                       | 11.7        | 1.0            | 0.0                 | 1.0            | 4.0            | 2.0                 | 3.9            |
| 11      | CBR (1993)        | 0.0                                         | 0.0                        | 0.0         | 0.0            | 0.0                 | 0.0            | 0.0            | 0.0                 | 0.0            |
|         | <b>CPCL-TOTAL</b> | <b>10.5</b>                                 | <b>10.5</b>                | <b>11.7</b> | <b>1.0</b>     | <b>0.0</b>          | <b>1.0</b>     | <b>4.0</b>     | <b>2.0</b>          | <b>3.9</b>     |
| 12      | Mumbai (1955)     | 12.0                                        | 15.5                       | 16.0        | 1.4            | 1.3                 | 1.4            | 5.3            | 5.1                 | 5.2            |
| 13      | Kochi (1966)      | 15.5                                        | 17.2                       | 17.6        | 1.6            | 1.5                 | 1.5            | 6.1            | 6.0                 | 5.8            |
| 14      | Bina (2011)       | 7.8                                         | 7.7                        | 7.4         | 0.7            | 0.7                 | 0.7            | 2.7            | 2.6                 | 2.8            |
|         | <b>BPCL-TOTAL</b> | <b>35.3</b>                                 | <b>40.4</b>                | <b>41.0</b> | <b>3.6</b>     | <b>3.4</b>          | <b>3.6</b>     | <b>14.1</b>    | <b>13.7</b>         | <b>13.8</b>    |
| 15      | Numaligarh (1999) | 3.0                                         | 3.1                        | 3.1         | 0.3            | 0.3                 | 0.3            | 1.1            | 1.0                 | 1.0            |

Note: Reported data may undergo change on receipt of actuals

| Sl. no.                          | Refinery                  | Installed capacity<br>(01.04.2026)<br>MMTPA | Crude oil processing (MMT) |              |              |             |                  |             |             |                  |             |
|----------------------------------|---------------------------|---------------------------------------------|----------------------------|--------------|--------------|-------------|------------------|-------------|-------------|------------------|-------------|
|                                  |                           |                                             | 2023-24                    | 2024-25      | 2025-26      | July        |                  |             | April-July  |                  |             |
|                                  |                           |                                             |                            |              |              | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) |
| 16                               | Tatipaka (2001)           | 0.07                                        | 0.07                       | 0.07         | 0.07         | 0.007       | 0.0              | 0.005       | 0.03        | 0.0              | 0.02        |
| 17                               | MRPL-Mangalore (1996)     | 15.0                                        | 16.5                       | 18.0         | 16.8         | 1.5         | 1.5              | 1.5         | 4.9         | 5.1              | 5.8         |
|                                  | <b>ONGC-TOTAL</b>         | <b>15.1</b>                                 | <b>16.6</b>                | <b>18.1</b>  | <b>16.8</b>  | <b>1.5</b>  | <b>1.5</b>       | <b>1.5</b>  | <b>5.0</b>  | <b>5.1</b>       | <b>5.8</b>  |
| 18                               | Mumbai (1954)             | 9.5                                         | 9.6                        | 10.0         | 10.0         | 0.9         | 0.8              | 0.9         | 3.4         | 3.3              | 3.4         |
| 19                               | Visakh (1957)             | 15.0                                        | 12.7                       | 15.3         | 16.0         | 1.4         | 1.3              | 1.2         | 5.5         | 4.9              | 5.2         |
|                                  | <b>HPCL- TOTAL</b>        | <b>24.5</b>                                 | <b>22.3</b>                | <b>25.3</b>  | <b>26.0</b>  | <b>2.2</b>  | <b>2.1</b>       | <b>2.1</b>  | <b>8.9</b>  | <b>8.2</b>       | <b>8.6</b>  |
| 20                               | HMEL-Bathinda (2012)      | 11.3                                        | 12.6                       | 13.0         | 11.7         | 0.9         | 1.1              | 1.1         | 4.1         | 4.4              | 4.4         |
| 21                               | HRRL-Pachpadra (2026)*    | 9.0                                         | -                          | -            | -            | 0.0         |                  | 0.1         | 0.0         |                  | 0.3         |
| 22                               | RIL-Jamnagar (DTA) (1999) | 33.0                                        | 34.4                       | 35.0         | 33.6         | 3.0         | 3.0              | 3.1         | 10.3        | 11.6             | 9.9         |
| 23                               | RIL-Jamnagar (SEZ) (2008) | 35.2                                        | 28.3                       | 30.2         | 33.7         | 2.8         | 2.5              | 3.3         | 11.6        | 10.3             | 12.5        |
| 24                               | NEL-Vadinar (2006)        | 20.0                                        | 20.3                       | 20.5         | 19.0         | 1.7         | 1.8              | 1.7         | 6.8         | 6.8              | 4.3         |
| <b>All India (MMT)</b>           |                           | <b>267.1</b>                                | <b>261.5</b>               | <b>267.7</b> | <b>272.1</b> | <b>23.3</b> | <b>22.0</b>      | <b>23.8</b> | <b>90.7</b> | <b>87.8</b>      | <b>89.9</b> |
| <b>All India (Million Bbl/D)</b> |                           | <b>5.35</b>                                 | <b>5.24</b>                | <b>5.38</b>  | <b>5.46</b>  | <b>5.51</b> | <b>5.19</b>      | <b>5.62</b> | <b>5.45</b> | <b>5.28</b>      | <b>5.40</b> |

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.\* HRRL-Pachpadra commissioned in FY 2026-27

| 9. Major crude oil and product pipeline network (as on 01.08.2026) |             |       |       |       |       |        |       |       |         |        |
|--------------------------------------------------------------------|-------------|-------|-------|-------|-------|--------|-------|-------|---------|--------|
| Details                                                            |             | ONGC  | OIL   | Cairn | HMEL  | IOCL   | BPCL  | HPCL  | Others* | Total  |
| Crude Oil                                                          | Length (KM) | 1,284 | 1,196 | 688   | 1,017 | 5,322  | 937   |       |         | 10,443 |
|                                                                    | Cap (MMTPA) | 60.6  | 9.0   | 10.7  | 11.3  | 63.8   | 7.8   |       |         | 163.1  |
| Products                                                           | Length (KM) |       | 654   |       |       | 13,347 | 3,025 | 5,439 | 2,399   | 24,864 |
|                                                                    | Cap (MMTPA) |       | 1.7   |       |       | 80.6   | 25.2  | 42.6  | 10.2    | 160.3  |

\*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

**Refineries**

1947 1969 1974 1983 1997 2004 2017

Refineries (Capacity in MATTPA)

**Producing Fields**

1947 1969 1974 1983 1997 2004 2017

Major Producing Fields

**LNG Terminals**

2017 2017

Dahej, Hazira, Kutch, Mundra, Ennore, Dhamra, Chhara

(Upcoming Terminals) Jubbarpet, Jagadh

**Pipelines Network**

- Crude Oil Pipeline
- Ongoing Crude Oil Pipeline
- Product Pipeline
- Ongoing Product Pipeline
- LNG Pipeline
- Ongoing LNG Pipeline
- Gas Pipeline
- Ongoing Gas Pipeline



### 10. Gross Refining Margins (GRM) of refineries (\$/bbl)

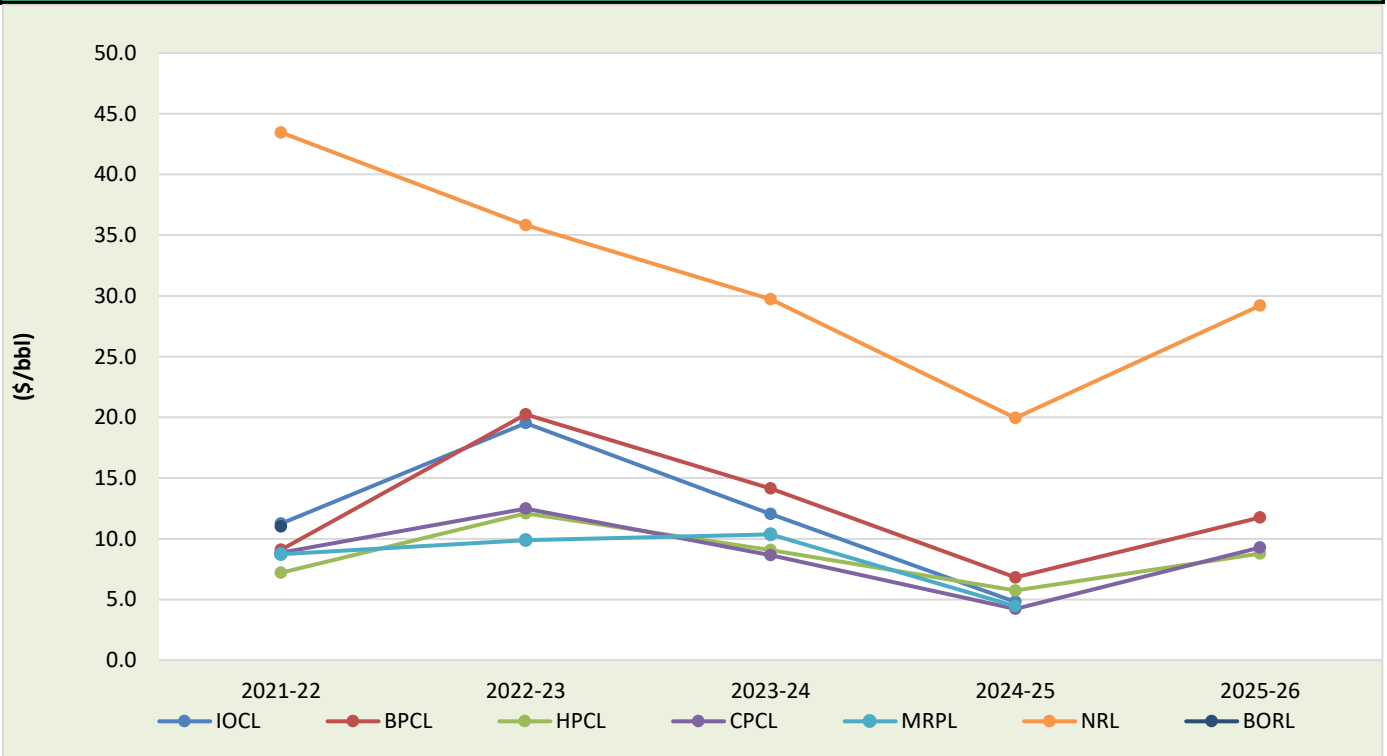
| Company | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 |
|---------|---------|---------|---------|---------|---------|
| IOCL    | 11.25   | 19.52   | 12.05   | 4.80    | ##      |
| BPCL#   | 9.09    | 20.24   | 14.14   | 6.82    | 11.74   |
| HPCL    | 7.19    | 12.09   | 9.08    | 5.74    | 8.79    |
| CPCL    | 8.85    | 12.48   | 8.64    | 4.22    | 9.28    |
| MRPL    | 8.72    | 9.88    | 10.36   | 4.45    | ##      |
| NRL     | 43.46   | 35.82   | 29.72   | 19.95   | 29.20   |
| BORL    | 11.00   | #       | #       | #       | #       |

GRM of North Eastern refineries are including excise duty benefit

# BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

## IOCL & MRPL have stopped publishing GRM w.e.f. FY 2025-26

## Gross Refining Margins (GRM) of refineries (\$/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available



## **PART-C**

### **Consumption**

## 11. Production and consumption of petroleum products (Million Metric Tonnes)

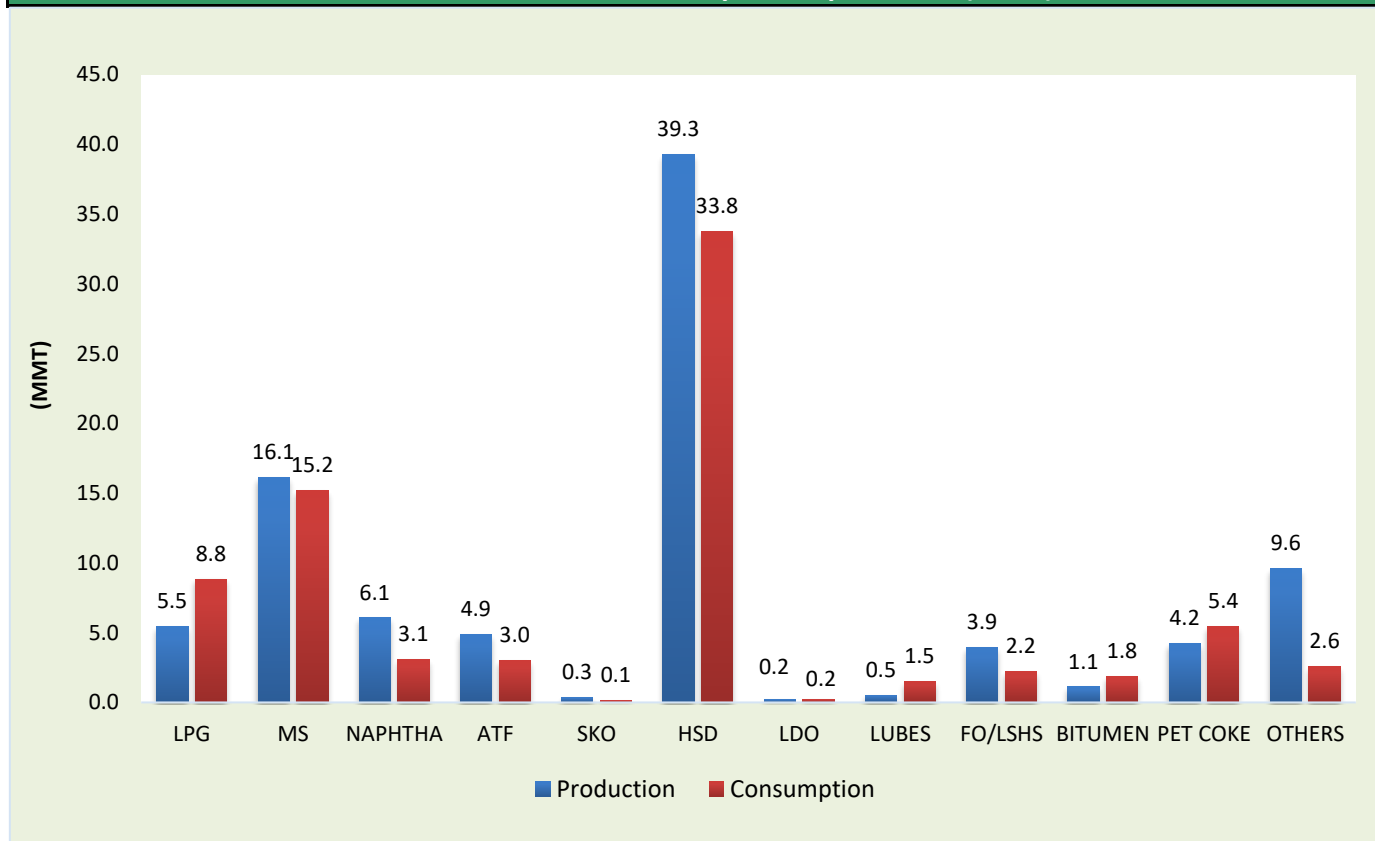
| Products          | 2024-25      |              | 2025-26      |              | July 25      |             | July 26     |             | Apr'-Jul' 25 |             | Apr'-Jul' 26 |              |
|-------------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|--------------|-------------|--------------|--------------|
|                   | Prod         | Cons         | Prod         | Cons         | Prod         | Cons        | Prod        | Cons        | Prod         | Cons        | Prod         | Cons         |
| LPG               | 12.8         | 31.3         | 13.1         | 33.2         | 1.1          | 2.8         | 1.2         | 2.3         | 4.3          | 10.6        | 5.5          | 8.8          |
| MS                | 48.3         | 40.0         | 49.8         | 42.6         | 4.1          | 3.5         | 4.3         | 3.8         | 16.2         | 14.2        | 16.1         | 15.2         |
| NAPHTHA           | 17.9         | 13.2         | 18.4         | 11.7         | 1.7          | 1.0         | 1.6         | 0.8         | 6.4          | 3.8         | 6.1          | 3.1          |
| ATF               | 17.8         | 9.0          | 16.4         | 9.2          | 1.4          | 0.7         | 1.3         | 0.7         | 5.7          | 3.0         | 4.9          | 3.0          |
| SKO               | 1.0          | 0.4          | 1.0          | 0.5          | 0.1          | 0.0         | 0.1         | 0.0         | 0.4          | 0.1         | 0.3          | 0.1          |
| HSD               | 118.2        | 91.4         | 120.8        | 94.7         | 10.5         | 7.4         | 10.4        | 8.1         | 40.2         | 32.3        | 39.3         | 33.8         |
| LDO               | 0.6          | 0.8          | 0.7          | 1.0          | 0.1          | 0.1         | 0.0         | 0.1         | 0.3          | 0.3         | 0.2          | 0.2          |
| LUBES             | 1.3          | 4.6          | 1.5          | 5.0          | 0.1          | 0.4         | 0.1         | 0.4         | 0.4          | 1.5         | 0.5          | 1.5          |
| FO/LSHS           | 10.9         | 6.5          | 10.3         | 6.4          | 1.0          | 0.5         | 1.1         | 0.6         | 3.3          | 2.0         | 3.9          | 2.2          |
| BITUMEN           | 5.3          | 8.3          | 5.4          | 8.7          | 0.3          | 0.4         | 0.3         | 0.5         | 1.7          | 2.8         | 1.1          | 1.8          |
| PET COKE          | 15.0         | 22.1         | 14.8         | 18.4         | 1.2          | 1.7         | 1.2         | 1.7         | 4.8          | 6.6         | 4.2          | 5.4          |
| OTHERS            | 34.8         | 11.6         | 32.7         | 10.4         | 2.5          | 0.9         | 3.2         | 0.8         | 10.5         | 3.5         | 9.6          | 2.6          |
| <b>ALL INDIA</b>  | <b>283.8</b> | <b>239.2</b> | <b>284.9</b> | <b>241.6</b> | <b>24.1</b>  | <b>19.4</b> | <b>24.8</b> | <b>19.9</b> | <b>94.2</b>  | <b>80.9</b> | <b>91.8</b>  | <b>77.8</b>  |
| <b>Growth (%)</b> | <b>2.8%</b>  | <b>2.1%</b>  | <b>0.4%</b>  | <b>1.0%</b>  | <b>-4.4%</b> | <b>0.2%</b> | <b>3.0%</b> | <b>2.9%</b> | <b>-0.6%</b> | <b>1.2%</b> | <b>-2.5%</b> | <b>-3.9%</b> |

**Note:** Prod - Production; Cons - Consumption

**MS Consumption includes Ethanol Blending**

Note: Reported data may undergo change on receipt of actuals

## Petroleum Products Consumption: Apr'-Jul' 26 (MMT)



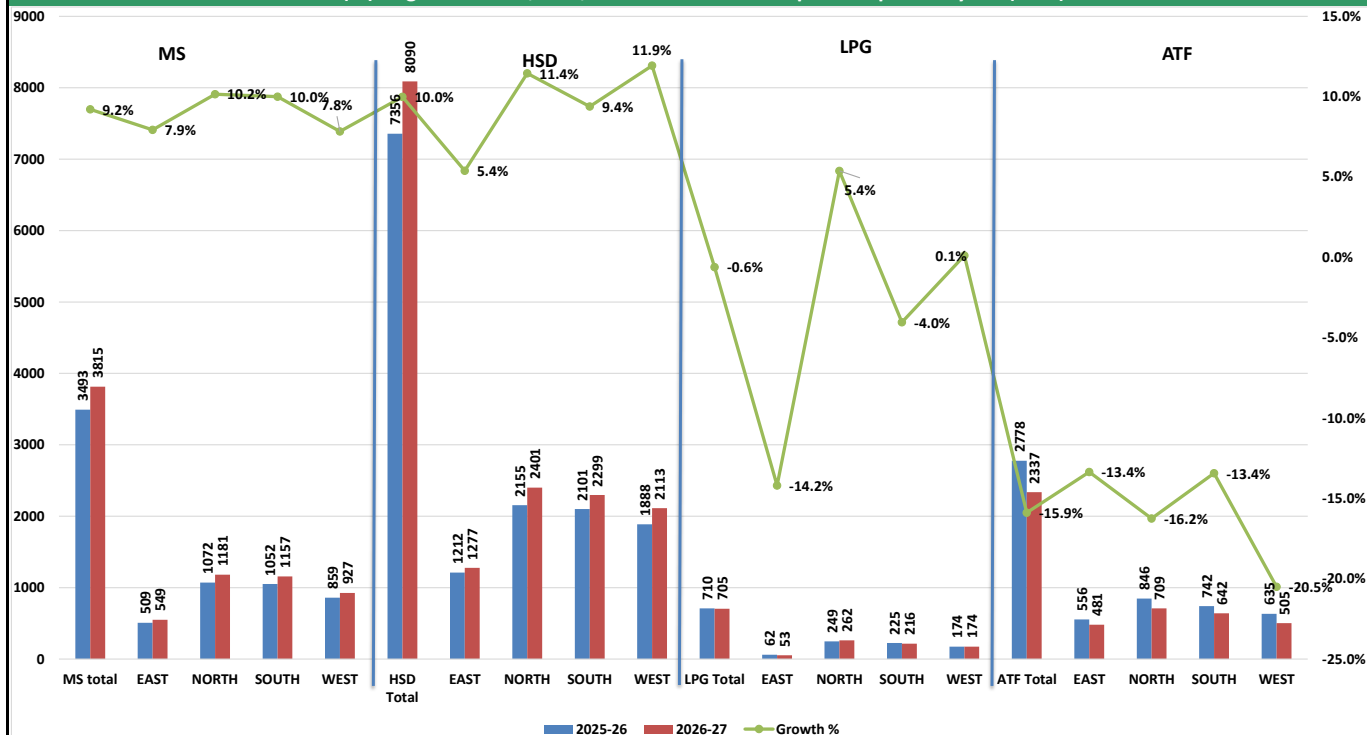
Note: Reported data may undergo change on receipt of actuals

**11 (A ):POL CONSUMPTION REPORT-July 26 (TMT)**

| Product                               | July  |       |                   |            | April-July |         |            |                         |
|---------------------------------------|-------|-------|-------------------|------------|------------|---------|------------|-------------------------|
|                                       | 2025  | 2026  | % share of Jul-26 | Growth (%) | 2025-26    | 2026-27 | Growth (%) | % share of Apr'-Jul' 26 |
| (A) Sensitive Products                |       |       |                   |            |            |         |            |                         |
| LPG                                   | 2810  | 2349  | 11.8              | ↓ -16.4    | 10590      | 8841    | ↓ -16.5    | 11.4                    |
| SKO                                   | 36    | 44    | 0.2               | ↑ 20.3     | 142        | 136     | ↓ -3.7     | 0.2                     |
| Sub Total                             | 2846  | 2393  | 12.0              | -15.9      | 10732      | 8977    | -16.4      | 11.5                    |
| (B) Major Decontrolled Product        |       |       |                   |            |            |         |            |                         |
| HSD                                   | 7356  | 8093  | 40.6              | ↑ 10.0     | 32315      | 33754   | ↑ 4.5      | 43.4                    |
| MS                                    | 3493  | 3815  | 19.2              | ↑ 9.2      | 14246      | 15193   | ↑ 6.6      | 19.5                    |
| Naphtha                               | 962   | 829   | 4.2               | ↓ -13.8    | 3826       | 3070    | ↓ -19.8    | 3.9                     |
| ATF                                   | 710   | 705   | 3.5               | ↓ -0.6     | 2988       | 2990    | ↑ 0.1      | 3.8                     |
| Bitumen                               | 426   | 462   | 2.3               | ↑ 8.5      | 2844       | 1840    | ↓ -35.3    | 2.4                     |
| FO/LSHS                               | 489   | 634   | 3.2               | ↑ 29.8     | 1985       | 2222    | ↑ 11.9     | 2.9                     |
| Lubes+Greases                         | 393   | 420   | 2.1               | ↑ 6.7      | 1548       | 1499    | ↓ -3.2     | 1.9                     |
| LDO                                   | 86    | 66    | 0.3               | ↓ -23.3    | 339        | 203     | ↓ -40.1    | 0.3                     |
| Sub Total                             | 13914 | 15025 | 75.4              | 8.0        | 60091      | 60771   | 1.1        | 78.2                    |
| (C) Other Minor Decontrolled Products |       |       |                   |            |            |         |            |                         |
| Pet.Coke                              | 1720  | 1658  | 8.3               | ↓ -3.6     | 6596       | 5445    | ↓ -17.4    | 7.0                     |
| Others*                               | 874   | 841   | 4.2               | ↓ -3.7     | 3512       | 2566    | ↓ -26.9    | 3.3                     |
| Sub Total                             | 2594  | 2500  | 12.6              | -3.6       | 10107      | 8012    | -20.7      | 10.3                    |
| Total                                 | 19354 | 19917 | 100               | 2.9        | 80930      | 77760   | -3.9       | 100                     |

Total Sales includes SEZ & PVT imports

# 11 (B) :Regionwise MS, HSD, ATF and LPG Consumption Report: July 26 (TMT)



Note: East and Northeast Region has been grouped together.  
Total volume excluding SEZ & PVT Imports.

| 12. Kerosene allocation vs upliftment (Kilo Litres) |            |            |            |            |            |            |              |            |
|-----------------------------------------------------|------------|------------|------------|------------|------------|------------|--------------|------------|
| Product                                             | 2023-24    |            | 2024-25    |            | 2025-26    |            | 2026-27 (P)* |            |
|                                                     | Allocation | Upliftment | Allocation | Upliftment | Allocation | Upliftment | Allocation   | Upliftment |
| PDS Kerosene                                        | 971,796    | 383,479    | 416,784    | 295,277    | 518,430    | 363,466    | 252,473      | 119,684    |

\* Allocation is for Apr-Sep'26 and includes adhoc allocation carry forward from Mar'26, Additional Allocation in Apr'26 and May'26 and upliftment is for Apr-Jul'26.

| 13. Ethanol blending programme                                |                       |         |         |         |               |
|---------------------------------------------------------------|-----------------------|---------|---------|---------|---------------|
| Particulars                                                   | Ethanol Supply Year * |         |         |         |               |
|                                                               | 2023-24               | 2024-25 | 2025-26 | July 26 | Nov'25-Jul'26 |
| Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs) | 679.0                 | 1040.1  | 810.8   | 93.5    | 810.8         |
| Ethanol blended under EBP Program (in Cr. Litrs)              | 707.4                 | 1022.4  | 843.4   | 100.4   | 843.4         |
| Average Percentage of Blending Sales (EBP%)                   | 14.6%                 | 19.2%   | 20%     | 20.0%   | 20.0%         |
| Ethanol Storage (PSU's) (in Cr. Litrs)                        | NA                    | NA      |         | 84.6    |               |

\*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

| 14. Industry marketing infrastructure (as on 01.08.2026) (Provisional) |        |        |        |                   |       |       |               |         |
|------------------------------------------------------------------------|--------|--------|--------|-------------------|-------|-------|---------------|---------|
| Particulars                                                            | IOCL   | BPCL   | HPCL   | RIL/RBML/<br>RSIL | NEL   | SHELL | MRPL & Others | Total   |
| POL Terminal/ Depots (Nos.) <sup>5</sup>                               | 124    | 81     | 81     | 18                | 3     |       | 7             | 314     |
| Aviation Fuel Stations (Nos.) <sup>6</sup>                             | 130    | 83     | 60     | 32                |       |       | 7             | 312     |
| Retail Outlets (total) (Nos.) <sup>7</sup>                             | 43,289 | 25,587 | 25,238 | 2,227             | 7,105 | 339   | 284           | 104,069 |
| out of which Rural ROs                                                 | 14,065 | 6,834  | 6,433  | 130               | 2,162 | 87    | 78            | 29,789  |
| SKO/LDO agencies (Nos.)                                                | 3,830  | 927    | 1,638  |                   |       |       |               | 6,395   |
| LPG Distributors (total) (Nos.) (PSUs only)                            | 12,943 | 6,282  | 6,391  |                   |       |       |               | 25,616  |
| LPG Bottling plants (Nos.) (PSUs only) <sup>8</sup>                    | 101    | 55     | 57     |                   |       |       | 2             | 215     |
| LPG Bottling capacity (TMTPA) (PSUs only) <sup>9</sup>                 | 11,123 | 5,370  | 6,485  |                   |       |       | 180           | 23,158  |
| LPG active domestic consumers (Nos. crore) (PSUs only)                 | 15.5   | 8.5    | 9.0    |                   |       |       |               | 33.0    |

<sup>5</sup>(Others=5 MRPL & 2 NRL); <sup>6</sup>(Others=ShellMRPL); <sup>7</sup>(Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); <sup>8</sup>(Others=NRL-1, CPCL-1); <sup>9</sup>(Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

| Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.08.2026) (Provisional) |       |       |       |           |      |       |                |       |
|-------------------------------------------------------------------------------------------------------|-------|-------|-------|-----------|------|-------|----------------|-------|
| Alternate fuel                                                                                        | IOCL  | BPCL  | HPCL  | RBML/RSIL | NEL  | SHELL | MRPL & Others* | Total |
| CNG LNG                                                                                               | 2677  | 2681  | 2290  | 52        | 37   | 0     | 25             | 7762  |
| EV Charging                                                                                           | 14303 | 6823  | 5765  | 291       | 1821 | 323   | 175            | 29501 |
| Auto LPG                                                                                              | 275   | 15    | 72    | 19        | 57   | 0     | 0              | 438   |
| Compressed Bio-Gas outlets                                                                            | 125   | 41    | 191   | 135       | 0    | 0     | 0              | 492   |
| Total RO's with at least one Alternate fuel*                                                          | 17405 | 7589  | 6422  | 373       | 1912 | 323   | 182            | 34206 |
| Solarization at Retail outlets                                                                        | 36527 | 19807 | 23988 | 85        | 1290 | 0     | 0              | 81697 |

\*Others includes AGCL



**PART-D**

**LPG**

| 15. LPG consumption (Thousand Metric Tonne) |          |          |         |            |            |            |             |            |
|---------------------------------------------|----------|----------|---------|------------|------------|------------|-------------|------------|
| LPG category                                | 2024-25  | 2025-26  | July    |            |            | April-July |             |            |
|                                             |          |          | 2025-26 | 2026-27(P) | Growth (%) | 2025-26    | 2026-27 (P) | Growth (%) |
| 1. PSU Sales :                              |          |          |         |            |            |            |             |            |
| LPG-Packed Domestic                         | 27,653.5 | 28,747.4 | 2,452.8 | 2,101.0    | -14.3%     | 9,268.2    | 7,959.2     | -14.1%     |
| LPG-Packed Non-Domestic                     | 2,679.8  | 2,989.6  | 239.0   | 208.3      | -12.8%     | 889.4      | 769.9       | -13.4%     |
| LPG-Bulk                                    | 783.9    | 1,149.6  | 80.5    | 21.1       | -73.8%     | 270.4      | 54.5        | -79.8%     |
| Auto LPG                                    | 73.2     | 69.1     | 5.9     | 6.4        | 8.4%       | 23.0       | 32.2        | 39.7%      |
| Sub-Total (PSU Sales)                       | 31,190.5 | 32,955.7 | 2,778.3 | 2,336.8    | -15.9%     | 10,451.0   | 8,815.7     | -15.6%     |
| 2. Direct Private Imports*                  | 137.8    | 216.8    | 31.4    | 12.4       | -          | 139.1      | 24.8        | -82.2%     |
| Total (1+2)                                 | 31,328.3 | 33,172.5 | 2,809.6 | 2,349.2    | -16.4%     | 10,590.1   | 8,840.5     | -16.5%     |

\*Jun'26-Jul'26 import data from DGCIS data is prorated.

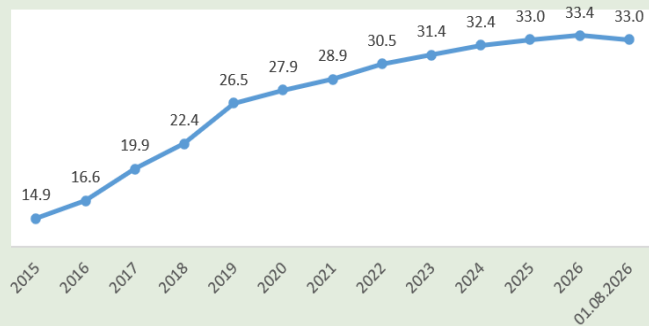
| 16. LPG marketing at a glance       |           |       |       |       |       |       |        |       |       |       |        |        |        |        |                 |
|-------------------------------------|-----------|-------|-------|-------|-------|-------|--------|-------|-------|-------|--------|--------|--------|--------|-----------------|
| Particulars<br>(As on 1st of April) | Unit      | 2014  | 2015  | 2016  | 2017  | 2018  | 2019   | 2020  | 2021  | 2022  | 2023   | 2024   | 2025   | 2026   | 01.08.26<br>(P) |
| LPG Active Domestic Customers       | (Lakh)    |       | 1486  | 1663  | 1988  | 2243  | 2654   | 2787  | 2895  | 3053  | 3140   | 3242   | 3297   | 3339   | 3300            |
|                                     | Growth    |       |       | 11.9% | 19.6% | 12.8% | 18.3%  | 5.0%  | 3.9%  | 5.5%  | 2.9%   | 3.2%   | 1.7%   | 1.3%   | -0.3%           |
| LPG Coverage (Estimated)            | (Percent) |       | 56.2  | 61.9  | 72.8  | 80.9  | 94.3   | 97.5  | 99.8  | -     | -      | -      | -      | -      | -               |
|                                     | Growth    |       |       | 10.1% | 17.6% | 11.1% | 16.5%  | 3.4%  | 2.3%  | -     | -      | -      | -      | -      | -               |
| PMUY Beneficiaries                  | (Lakh)    |       |       |       | 200.3 | 356   | 719    | 802   | 800   | 899.0 | 958.6  | 1032.7 | 1033.0 | 1057.6 | 1057            |
|                                     | Growth    |       |       |       |       | 77.7% | 101.9% | 11.5% | -0.2% | 12.2% | 6.6%   | 7.7%   | 0.1%   | 2.4%   | 2.4%            |
| LPG Distributors                    | (No.)     | 13896 | 15930 | 17916 | 18786 | 20146 | 23737  | 24670 | 25083 | 25269 | 25386  | 25481  | 25566  | 25607  | 25616           |
|                                     | Growth    | 10.2% | 14.6% | 12.5% | 4.9%  | 7.2%  | 17.8%  | 3.9%  | 1.7%  | 0.7%  | 0.5%   | 0.4%   | 0.3%   | 0.2%   | 0.2%            |
| Auto LPG Dispensing Stations        | (No.)     | 678   | 681   | 676   | 675   | 672   | 661    | 657   | 651   | 601   | 526    | 468    | 443    | 364    | 334             |
|                                     | Growth    | 1.6%  | 0.4%  | -0.7% | -0.1% | -0.4% | -1.6%  | -0.6% | -0.9% | -8.5% | -12.5% | -11.0% | -5.3%  | -17.8% | -18.1%          |
| Bottling Plants                     | (No.)     | 187   | 187   | 188   | 189   | 190   | 192    | 196   | 200   | 202   | 208    | 210    | 211    | 214    | 215             |
|                                     | Growth    | 1.1%  | 0.0%  | 0.5%  | 0.5%  | 0.5%  | 1.1%   | 2.1%  | 2.0%  | 1.0%  | 4.5%   | 1.0%   | 0.5%   | 1.4%   | 3.9%            |

Source: PSU OMCs (IOCL, BPCL and HPCL) ; Figures of ALDS include that of PSUs only

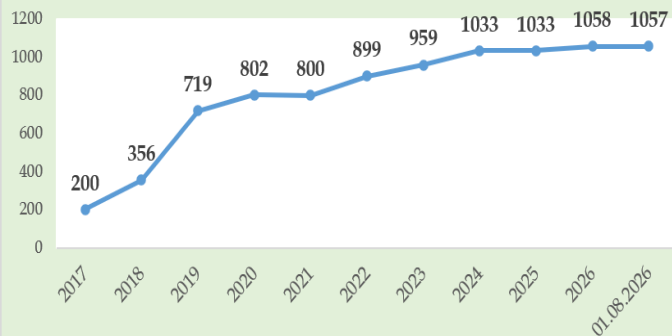
1. Growth rates as on 01.08.2026 are with respect to figs as on 01.08.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

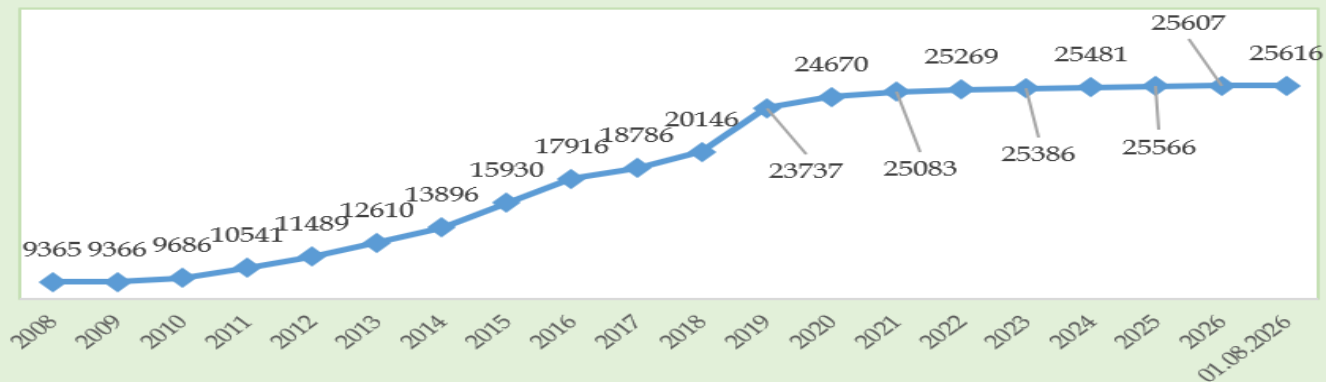
**Numbers of Active Domestic LPG Customers  
(In Crore) as on 1st April**



**Number of PMUY beneficiaries (in Lakhs)  
As on 1st April**



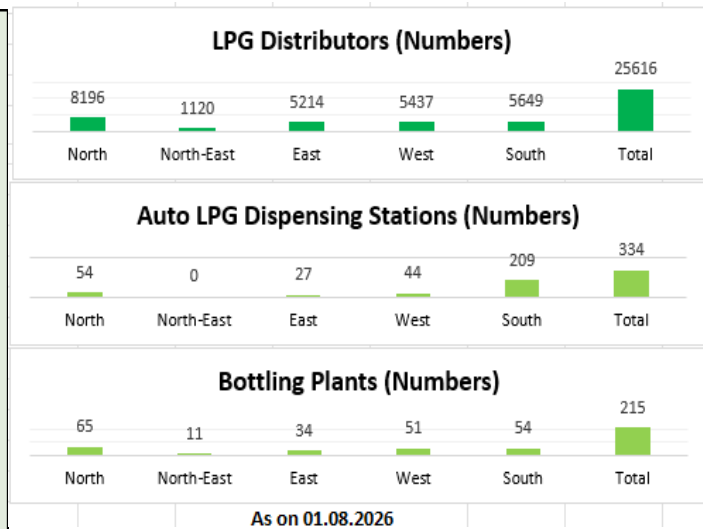
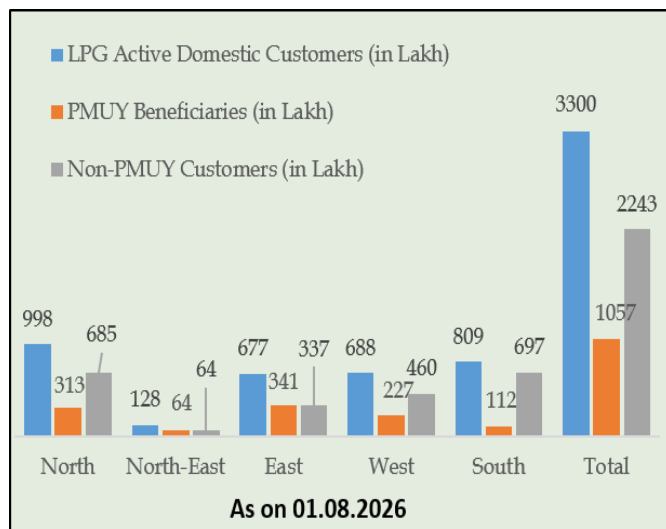
**Number of LPG Distributors (As on 1st April)**



### 17-Region-wise data on LPG marketing (As on 01.08.2026)

| Particulars                             | North | North-East | East  | West  | South | Total  |
|-----------------------------------------|-------|------------|-------|-------|-------|--------|
| LPG Active Domestic Customers (in Lakh) | 998.4 | 127.6      | 677.4 | 687.5 | 809.1 | 3300.0 |
| Non-PMUY Customers (in Lakh)            | 685.1 | 63.8       | 336.5 | 460.4 | 696.9 | 2242.7 |
| PMUY Beneficiaries (in Lakh)            | 313.3 | 63.8       | 340.9 | 227.1 | 112.2 | 1057.3 |
| LPG Distributors (Numbers)              | 8196  | 1120       | 5214  | 5437  | 5649  | 25616  |
| Auto LPG Dispensing Stations (Numbers)  | 54    | 0          | 27    | 44    | 209   | 334    |
| Bottling Plants* (Numbers)              | 65    | 11         | 34    | 51    | 54    | 215    |

\*Includes Numaligarh BP and CPCL BP.



Note: Reported data may undergo change on receipt of actuals



## **PART-E**

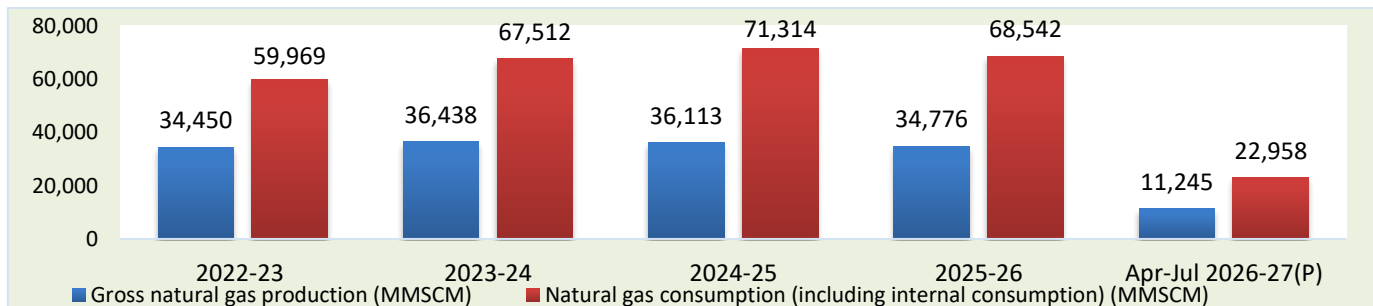


**Natural Gas**

## 18. Natural gas at a glance

| (MMSCM)                                                       |         |         |                |                     |                |                |                     |                |
|---------------------------------------------------------------|---------|---------|----------------|---------------------|----------------|----------------|---------------------|----------------|
| Details                                                       | 2024-25 | 2025-26 | July           |                     |                | April-July     |                     |                |
|                                                               |         |         | 2025-26<br>(P) | 2026-27<br>(Target) | 2026-27<br>(P) | 2025-26<br>(P) | 2026-27<br>(Target) | 2026-27<br>(P) |
| (a) Gross production                                          | 36,113  | 34,776  | 2,967          | 2,452               | 2,864          | 11,754         | 9,588               | 11,245         |
| - Nomination Field                                            | 21,971  | 21,580  | 1,827          | 1,883               | 1,827          | 7,200          | 7,344               | 7,086          |
| - Private / Joint Ventures (JVs)                              | 14,143  | 13,195  | 1,140          | 569                 | 1,037          | 4,555          | 2,243               | 4,159          |
| (b) Net production<br>(excluding flare gas and loss)          | 35,594  | 34,326  | 2,929          |                     | 2,825          | 11,600         |                     | 11,091         |
| (c) LNG import <sup>#</sup>                                   | 35,720  | 34,427  | 2,872          |                     | 2,915          | 11,269         |                     | 11,867         |
| (d) Total consumption including internal<br>consumption (b+c) | 71,314  | 68,753  | 5,801          |                     | 5,740          | 22,869         |                     | 22,958         |
| (e) Total consumption (in BCM)                                | 71.3    | 68.8    | 5.8            |                     | 5.7            | 22.9           |                     | 23.0           |
| (f) Import dependency based on                                | 50.1    | 50.1    | 49.5           |                     | 50.8           | 49.3           |                     | 51.7           |

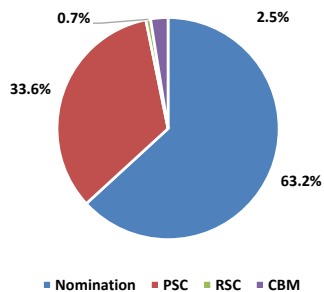
# Source: LNG data source is DGCIS except for Jul'26 for which data is prorated



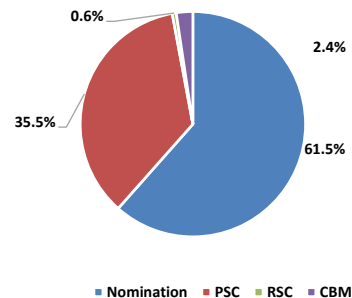
Note: Reported data may undergo change on receipt of actuals

### Production % of Gross Natural Gas- Regime wise (MMSCM)

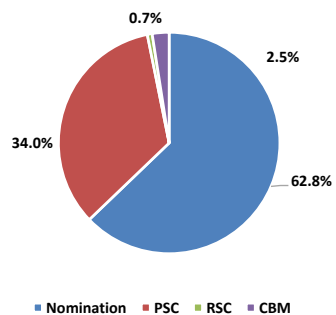
**July 26**



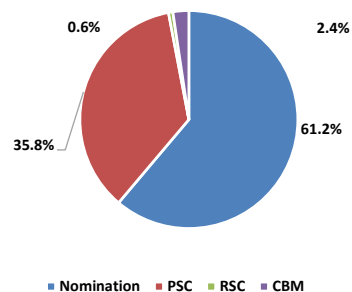
**July 25**



**Apr'-Jul' 26**



**Apr'-Jul' 25**



| 19. Coal Bed Methane (CBM) gas development in India                                        |                |        |        |
|--------------------------------------------------------------------------------------------|----------------|--------|--------|
| Prognosticated CBM resources                                                               |                | 91.8   | TCF    |
| Established CBM resources                                                                  |                | 12.1   | TCF    |
| CBM Resources (33 Blocks)                                                                  |                | 62.4   | TCF    |
| Total available coal bearing areas with MoPNG/DGH                                          |                | 14536  | Sq. KM |
| Area awarded                                                                               |                | 21177  | Sq. KM |
| Blocks awarded*                                                                            |                | 40*    | Nos.   |
| Exploration initiated (Area considered if any boreholes were drilled in the awarded block) |                | 11578  | Sq. KM |
| Production of CBM gas**                                                                    | April -July 26 | 273.66 | MMSCM  |
| Production of CBM gas**                                                                    | Jul-26         | 69.25  | MMSCM  |

\*Total number of blocks awarded is 40 however, one block was awarded twice. \*\*Prorated as inputs from DGH is awaited

| 19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.08.2026) (Provisional) |               |      |      |      |       |     |       |
|-----------------------------------------------------------------------------------------------|---------------|------|------|------|-------|-----|-------|
| Particulars                                                                                   | Units         | IOCL | BPCL | HPCL | GAIL# | IGL | Total |
| No. of CBG plants commissioned and initiated sale of CBG*                                     | No. of plants | 49   | 14   | 21   | 95    | 10  | 187   |
| Start of CBG sale from retail outlet(s)                                                       | Nos.          | 180  | 295  | 119  | 1     | 0   | 595   |
| Sale of CBG in 2022-23                                                                        | TMT           | 6    | 0    | 0.1  | 5.3   | -   | 11.2  |
| Sale of CBG in 2023-24                                                                        | TMT           | 6.5  | 0.1  | 0.3  | 12.8  | -   | 19.7  |
| Sale of CBG in 2024-25                                                                        | TMT           | 7.3  | 1    | 2.5  | 31.9  | -   | 42.7  |
| Sale of CBG in 2025-26                                                                        | TMT           | 5.1  | 1    | 2.2  | 88.2  | -   | 96.5  |
| Sale of CBG in 2026-27 (April- Jul 26)                                                        | TMT           | 1.7  | 0    | 0.5  | 56.6  | -   | 58.8  |
| Sale of CBG in CGD network                                                                    | GA Nos.       |      |      |      | 128   |     | 128   |

@ Provisional Sale data. Total 567 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 20 locations.

# CBG sales under CBG-CGD synchronization by other OGCs are reported in GAIL's sale.

\* LDI holders of IndianOil is supplying CBG produced at their plant to other OGCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

| 20. Common Carrier Natural Gas pipeline network as on 31.03.2026 |          |               |              |              |              |            |            |           |           |           |              |            |               |
|------------------------------------------------------------------|----------|---------------|--------------|--------------|--------------|------------|------------|-----------|-----------|-----------|--------------|------------|---------------|
| Nature of pipeline                                               | GAIL     | GSPL          | PIL          | IOCL         | AGCL         | RGPL       | GGL        | DFPCL     | ONGC      | IGL       | GTIL         | Others*    | Total         |
| Operational                                                      | Length   | 11,368        | 2,894        | 1,497        | 249          | 107        | 304        | 73        | 42        | 50        |              | 261        | 16,845        |
|                                                                  | Capacity | 252.0         | 57.3         | 87.0         | 25.2         | 2.4        | 3.5        | 5.1       | 0.7       | 8.5       |              | 13.1       | -             |
| Partially commissioned                                           | Length   | 7,118         |              |              | 1,121        |            |            |           |           |           | 1,419        | 757        | 10,415        |
|                                                                  | Capacity | -             |              |              | -            |            |            |           |           |           | -            | -          | -             |
| <b>Total operational length</b>                                  |          | <b>18,486</b> | <b>2,894</b> | <b>1,497</b> | <b>1,370</b> | <b>107</b> | <b>304</b> | <b>73</b> | <b>42</b> | <b>50</b> | <b>1,419</b> | <b>0</b>   | <b>27,260</b> |
| Under construction                                               | Length   | 1,861         | 337          |              | 806          |            |            |           |           |           | 784          | 220        | 3,985         |
|                                                                  | Capacity | 14.4          | 53.8         |              | 7.9          |            |            |           |           |           | 36.0         | 69.3       | -             |
| <b>Total length</b>                                              |          | <b>20,347</b> | <b>3,231</b> | <b>1,497</b> | <b>2,176</b> | <b>107</b> | <b>304</b> | <b>73</b> | <b>42</b> | <b>50</b> | <b>2,203</b> | <b>220</b> | <b>35,253</b> |

Source: PNGRB; Length in Kms ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); \*Others-APGC , IGIL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,803 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,905 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,551 kms (P)

| 21. Existing LNG terminals |                              |                                   |                                           |
|----------------------------|------------------------------|-----------------------------------|-------------------------------------------|
| Location                   | Promoters                    | Capacity as on 01.08.2026 (MMTPA) | % Capacity utilisation (Apr'26- Jul'2026) |
| Dahej                      | Petronet LNG Ltd (PLL)       | 22.5                              | 65.67*                                    |
| Hazira                     | Shell Energy India Pvt. Ltd. | 6                                 | 36.6                                      |
| Dabhol                     | Konkan LNG Limited           | 5                                 | 41.2                                      |
| Kochi                      | Petronet LNG Ltd (PLL)       | 5                                 | 23.27*                                    |
| Ennore                     | Indian Oil LNG Pvt Ltd       | 5                                 | 26.8                                      |
| Mundra                     | GSPL LNG Limited             | 5                                 | 30.7                                      |
| Dhamra                     | Adani Total Private Limited  | 5                                 | 45.2                                      |
| Chhara                     | HPCL LNG Limited             | 5                                 | 7.2                                       |
| <b>Total Capacity</b>      |                              | <b>58.5</b>                       |                                           |

\*Note: Capacity utilisation is for (Apr - Jun'26)

| 22. Status of PNG connections and CNG stations across India (Nos.) as on 30.06.2026(P) |              |                 |            |            |
|----------------------------------------------------------------------------------------|--------------|-----------------|------------|------------|
| State/UT<br>(State/UTs are clubbed based on the GAs authorised by PNGRB)               | CNG Stations | PNG connections |            |            |
|                                                                                        |              | Domestic        | Commercial | Industrial |
| Andhra Pradesh                                                                         | 222          | 293,081         | 717        | 67         |
| Andhra Pradesh, Karnataka & Tamil Nadu                                                 | 51           | 18,894          | 59         | 51         |
| Assam                                                                                  | 46           | 80,264          | 1,631      | 489        |
| Bihar                                                                                  | 212          | 282,266         | 385        | 65         |
| Bihar & Jharkhand                                                                      | 42           | 15,355          | 35         | 1          |
| Bihar & Uttar Pradesh                                                                  | 36           | 63,219          | 0          | 0          |
| Chandigarh (UT), Haryana, Punjab & Himachal Pradesh                                    | 37           | 34,432          | 281        | 100        |
| Chhattisgarh                                                                           | 68           | 21,455          | 2          | 17         |
| Dadra & Nagar Haveli (UT)                                                              | 6            | 15,601          | 78         | 69         |
| Daman & Diu (UT)                                                                       | 4            | 5,572           | 138        | 71         |
| Daman and Diu & Gujarat                                                                | 21           | 12,219          | 107        | 0          |
| Goa                                                                                    | 16           | 20,682          | 118        | 60         |
| Gujarat                                                                                | 1,086        | 3,937,206       | 25,823     | 5,980      |
| Haryana                                                                                | 573          | 609,363         | 2,089      | 3,199      |
| Haryana & Himachal Pradesh                                                             | 12           | 663             | 11         | 5          |
| Haryana & Punjab                                                                       | 31           | 3,411           | 11         | 0          |
| Himachal Pradesh                                                                       | 21           | 14,405          | 71         | 20         |
| Jharkhand                                                                              | 133          | 190,242         | 345        | 44         |
| Karnataka                                                                              | 509          | 610,637         | 1,036      | 502        |
| Kerala                                                                                 | 224          | 147,224         | 400        | 50         |
| Kerala & Puducherry                                                                    | 33           | 14,285          | 35         | 0          |
| Madhya Pradesh                                                                         | 381          | 336,918         | 930        | 713        |
| Madhya Pradesh and Chhattisgarh                                                        | 9            | 0               | 0          | 0          |
| Madhya Pradesh and Rajasthan                                                           | 44           | 2,575           | 8          | 0          |
| Madhya Pradesh and Uttar Pradesh                                                       | 22           | 105             | 2          | 5          |
| Maharashtra                                                                            | 1,213        | 4,519,746       | 6,502      | 1,403      |
| Maharashtra & Gujarat                                                                  | 113          | 238,411         | 44         | 77         |
| Maharashtra and Madhya Pradesh                                                         | 19           | 283             | 1          | 0          |
| Meghalaya                                                                              | 4            | 0               | 0          | 0          |

Note: Reported data may undergo change on receipt of actuals

| State/UT<br>(State/UTs are clubbed based on the GA's authorised by PNGRB) | CNG Stations | PNG connections   |               |               |
|---------------------------------------------------------------------------|--------------|-------------------|---------------|---------------|
|                                                                           |              | Domestic          | Commercial    | Industrial    |
| National Capital Territory of Delhi (UT)                                  | 459          | 1,975,576         | 5,003         | 1,904         |
| Odisha                                                                    | 159          | 191,643           | 314           | 12            |
| Puducherry                                                                | 10           | 0                 | 0             | 3             |
| Puducherry & Tamil Nadu                                                   | 9            | 852               | 14            | 1             |
| Punjab                                                                    | 263          | 132,953           | 1,178         | 411           |
| Punjab & Rajasthan                                                        | 34           | 41,422            | 0             | 0             |
| Rajasthan                                                                 | 452          | 511,219           | 789           | 1,925         |
| Tamil Nadu                                                                | 491          | 135,495           | 233           | 146           |
| Telangana                                                                 | 232          | 265,633           | 259           | 218           |
| Telangana and Karnataka                                                   | 14           | 146               | 3             | 8             |
| Tripura                                                                   | 30           | 71,566            | 568           | 48            |
| UT of Jammu and Kashmir                                                   | 3            | 0                 | 0             | 0             |
| Uttar Pradesh                                                             | 1,292        | 2,287,491         | 4,526         | 4,368         |
| Uttar Pradesh & Rajasthan                                                 | 55           | 32,656            | 132           | 352           |
| Uttar Pradesh and Uttrakhand                                              | 41           | 18,838            | 4             | 0             |
| Uttarakhand                                                               | 45           | 85,539            | 238           | 179           |
| West Bengal                                                               | 249          | 165,477           | 53            | 10            |
| <b>Grand Total</b>                                                        | <b>9,026</b> | <b>17,405,020</b> | <b>54,173</b> | <b>22,573</b> |

Source: PNGRB

### 23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

| Period                       | Domestic Gas calculated price in US\$/MMBTU | Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU | Period                    | HP-HT Gas price ceiling in US\$/MMBTU |
|------------------------------|---------------------------------------------|-------------------------------------------------------|---------------------------|---------------------------------------|
| 1 April 2024 - 30 April 2024 | 8.38                                        | 6.50                                                  | April 2024-September 2024 | 9.87                                  |
| 1 May 2024 - 31 May 2024     | 8.90                                        | 6.50                                                  |                           |                                       |
| 1 June 2024 - 30 June 2024   | 8.44                                        | 6.50                                                  |                           |                                       |
| 1 July 2024 - 31 July 2024   | 8.24                                        | 6.50                                                  |                           |                                       |
| 1 Aug 2024 - 31 Aug 2024     | 8.51                                        | 6.50                                                  |                           |                                       |
| 1 Sept 2024-30 Sept 2024     | 7.85                                        | 6.50                                                  |                           |                                       |
| 1 Oct 2024 - 31 Oct 2024     | 7.48                                        | 6.50                                                  | October 2024 - March 2025 | 10.16                                 |
| 1 Nov 2024 - 30 Nov 2024     | 7.53                                        | 6.50                                                  |                           |                                       |
| 1 Dec 2024 - 31 Dec 2024     | 7.29                                        | 6.50                                                  |                           |                                       |
| 1 Jan 2025 - 31 Jan 2025     | 7.30                                        | 6.50                                                  |                           |                                       |
| 1 Feb 2025 - 28 Feb 2025     | 7.94                                        | 6.50                                                  |                           |                                       |
| 1 Mar 2025- 31 Mar 2025      | 7.80                                        | 6.50                                                  |                           |                                       |
| 1 April 2025 - 30 April 2025 | 7.26                                        | 6.75                                                  | April 2025-September 2025 | 10.04                                 |
| 1 May 2025 - 30 May 2025     | 6.93                                        | 6.75                                                  |                           |                                       |
| 1 June 2025 - 30 June 2025   | 6.41                                        | 6.41                                                  |                           |                                       |
| 1 July 2025 - 31 July 2025   | 6.89                                        | 6.75                                                  |                           |                                       |
| 1 Aug 2025 - 31 Aug 2025     | 7.02                                        | 6.75                                                  |                           |                                       |
| 1 Sept 2025-30 Sept 2025     | 6.99                                        | 6.75                                                  |                           |                                       |
| 1 Oct 2025 - 31 Oct 2025     | 6.96                                        | 6.75                                                  | October 2025 - March 2026 | 9.72                                  |
| 1 Nov 2025 - 30 Nov 2025     | 6.55                                        | 6.55                                                  |                           |                                       |
| 1 Dec 2025 - 31 Dec 2025     | 6.48                                        | 6.48                                                  |                           |                                       |
| 1 Jan 2026 - 31 Jan 2026     | 6.25                                        | 6.25                                                  |                           |                                       |
| 1 Feb 2026- 28 Feb 2026      | 6.21                                        | 6.21                                                  |                           |                                       |
| 1 Mar 2026- 31 Mar 2026      | 6.81                                        | 6.75                                                  |                           |                                       |
| 1 Apr 2026- 30 Apr 2026      | 10.76                                       | 7.00                                                  | April 2026-September 2026 | 8.9                                   |
| 1 May 2026- 31 May 2026      | 11.59                                       | 7.00                                                  |                           |                                       |
| 1 June 2026- 30 June 2026    | 10.93                                       | 7.00                                                  |                           |                                       |
| 1 July 2026- 31 July 2026    | 8.73                                        | 7.00                                                  |                           |                                       |
| 1 Aug 2026- 31 Aug 2026      | 7.86                                        | 7.00                                                  |                           |                                       |

Natural Gas prices are on GCV basis

### 24. CNG/PNG prices

| City   | CNG (Rs/Kg) | PNG (Rs/SCM) | Source                   |
|--------|-------------|--------------|--------------------------|
| Delhi  | 83.09       | 49.59        | IGL Website(13.08.2026)  |
| Mumbai | 86.00       | 52.00        | MGL website (13.08.2026) |

### Indian Natural Gas Spot Price for Physical Delivery

| GIXI    | Avg. Price |          | Volume (MMSCM) | Source                              |
|---------|------------|----------|----------------|-------------------------------------|
|         | INR/MMBtu  | \$/MMBtu |                |                                     |
| July 26 | 1837       | 19.2     | 247.00         | As per IGX website:www.igxindia.com |

\*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | \$1=INR 95.82| 1 MMBtu=25.2 SCM

Note: Reported data may undergo change on receipt of actuals



## PART-F



## Taxes & Duties on Petroleum Products

## 25. Information on Prices, Taxes and Under-recoveries/Subsidies

| International FOB prices/ Exchange rates (\$/bbl)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              |                                  |                                           |           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------------|-----------|
| Particulars                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | 2024-25                          | 2025-26                                   | Jul-26    |
| Crude oil (Indian Basket)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 78.56                            | 70.99                                     | 82.04     |
| Petrol                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 85.50                            | 81.31                                     | 106.78    |
| Diesel                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 89.41                            | 92.11                                     | 136.05    |
| Kerosene                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | 88.77                            | 91.50                                     | 133.26    |
| LPG (\$/MT)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | 605.15                           | 532.47                                    | 592.00    |
| FO (\$/MT)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                     | 451.73                           | 397.14                                    | 445.70    |
| Naphtha (\$/MT)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                | 620.99                           | 565.44                                    | 712.69    |
| Exchange (Rs./\$)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | 84.57                            | 88.31                                     | 95.82     |
| Customs, excise duty & GST rates                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                  |                                           |           |
| Product                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Basic customs duty <sup>#</sup>  | Excise duty                               | GST rates |
| Petrol                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 2.50%                            | Rs 11.90/Ltr ****                         | **        |
| Diesel                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 2.50%                            | Rs 7.80/Ltr ****                          | **        |
| PDS SKO                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | 5.00%                            | Not Applicable                            | 5.00%     |
| Non-PDS SKO                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                    | 5.00%                            |                                           | 18.00%    |
| Domestic LPG                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | Nil***                           |                                           | 5.00%     |
| Non Domestic LPG                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               | 5.00%                            |                                           | 18.00%    |
| Furnace Oil (Non-Fert)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | 2.50%                            |                                           | 18.00%    |
| Naphtha (Non-Fert)                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             | 2.50%                            |                                           | 18.00%    |
| ATF                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            | 5.00%                            | 11% *                                     | **        |
| Crude Oil                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Rs.1/MT+<br>Rs.50/-MT as<br>NCCD | Rs.1/MT+<br>Cess@20% +<br>Rs.50 /-MT NCCD | **        |
| <p># Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;</p> <p>*2% for scheduled commuter airlines from regional connectivity scheme airports;</p> <p>** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;</p> <p>*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;</p> <p>**** Effective 26.03.2026</p> <p>^^^ Effective 02.12.2024 SAED scrapped on Crude oil</p> |                                  |                                           |           |

| Price buildup of petroleum products (Rs./litre/Cylinder) * |               |                         |
|------------------------------------------------------------|---------------|-------------------------|
| Particulars                                                | Petrol        | Diesel                  |
| Price charged to dealers (excluding Excise Duty and VAT)   | 81.12         | 78.30                   |
| Dealers' Commission (Average)                              | 4.41          | 2.99                    |
| VAT (incl VAT on dealers' commission)                      | 16.59         | 13.91                   |
| <b>Retail Selling Price</b>                                | <b>102.12</b> | <b>95.20</b>            |
| Particulars                                                | PDS SKO       | Subsidised Domestic LPG |
| Price before taxes and dealers'/distributors' commission   | 55.64         | 824.04                  |
| Dealers'/distributors' commission                          | 3.41          | 73.08                   |
| GST (incl GST on dealers'/distributors')                   | 2.95          | 44.88                   |
| <b>Retail Selling Price</b>                                | <b>62.00</b>  | <b>942.00</b>           |

\*Petrol and Diesel at Delhi as per IOCL are as on 01st Aug'2026. PDS SKO at Mumbai as on 1st Aug'2026 and Subsidised Domestic LPG at Delhi as on 1st Aug'2026.

## 25. Information on Prices, Taxes and Under-recoveries/Subsidies

### DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

| Product                | 2023-24      | 2024-25    | 2025-26 (P)  |
|------------------------|--------------|------------|--------------|
|                        | Rs./Crore    |            |              |
| DBTL subsidy           | 1,143        | 366        | 1,646        |
| PME & IEC <sup>^</sup> | 84           | 0          | 0.00         |
| <b>Total</b>           | <b>1,227</b> | <b>366</b> | <b>1,646</b> |

<sup>^</sup> On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

### PMUY

| Particulars                         | 2023-24       | 2024-25       | 2025-26 (P)   |
|-------------------------------------|---------------|---------------|---------------|
|                                     | Rs./Crore     |               |               |
| PMUY                                | 10,217        | 13,274        | 12,212        |
| PME & IEC <sup>^</sup>              | -             | -             | -             |
| Pradhan Mantri Gareeb Kalyan Yojana | -             | -             | -             |
| <b>Total</b>                        | <b>10,217</b> | <b>13,274</b> | <b>12,212</b> |

<sup>^</sup> On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

<sup>\*\*</sup>Totals may not tally due to roundoff.

### Total Subsidy as a percentage of GDP (at current prices)

| Particulars       | 2023-24 | 2024-25 | 2025-26 (P) |
|-------------------|---------|---------|-------------|
| Petroleum subsidy | 0.04%   | 0.05%   | 0.08%       |

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2022-23 SERIES for 2023-24 are Final Estimates; 2024-25 First Revised Estimates and 2025-26 Provisional Estimates. Source: The Ministry of Statistics and Programme Implementation

### Sales & profit of petroleum sector (Rs. Crores)

| Particulars                        | 2024-25   |        | 2025-26   |        |
|------------------------------------|-----------|--------|-----------|--------|
|                                    | Turnover  | PAT    | Turnover  | PAT    |
| Upstream/midstream Companies (PSU) | 295,866   | 53,037 | 290,757   | 44,318 |
| Downstream Companies (PSU)         | 18,03,958 | 33,602 | 1,872,015 | 77,281 |
| Standalone Refineries (PSU)        | 205,433   | 1,832  | 210,116   | 8,070  |
| Private-RIL                        | 557,163   | 35,262 | 546,852   | 43,851 |

### Borrowings of OMCs (Rs. Crores), As on

| Company | Mar'24  | Mar'25  | Mar'26  |
|---------|---------|---------|---------|
| IOCL    | 116,496 | 134,466 | 110,668 |
| BPCL    | 18,767  | 23,278  | 10,480  |
| HPCL    | 60,254  | 63,323  | 47,599  |

### Petroleum sector contribution to Central/State Govt.

| Particulars                                         | 2023-24   | 2024-25   | 2025-26   |
|-----------------------------------------------------|-----------|-----------|-----------|
| Tot Revenue receipt of Centre*                      | 2,729,036 | 3,036,619 | 3,342,323 |
| Contribution to Central Exchequer                   | 432,394   | 424,827   | 475,719   |
| % Share of Petroleum Sector                         | 16%       | 14%       | 14%       |
| Total Revenue receipt of States <sup>^</sup>        | 3930240   | 4584019   | 5129620   |
| Contribution to State Exchequer by Petroleum sector | 318,762   | 333397    | 341821    |
| % Share of Petroleum Sector                         | 8%        | 7%        | 7%        |

\* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

<sup>^</sup> Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)



**PART-G**

**Miscellaneous**

## 26. Capital expenditure of PSU oil companies

(Rs in crores)

| Company                                   | 2023-24        | 2024-25        | 2025-26        | 2026-27 (P)     |               |
|-------------------------------------------|----------------|----------------|----------------|-----------------|---------------|
|                                           |                |                |                | Target (Annual) | Apr'-Jul' 26  |
| ONGC Ltd                                  | 34,551         | 61,110         | 34,939         | 30,000          | 9,928         |
| ONGC Videsh Ltd (OVL)                     | 3,262          | 5,023          | 5,387          | 7,265           | 2,716         |
| Oil India Ltd (OIL)                       | 5,390          | 7,624          | 11,623         | 8,653           | 3,799         |
| GAIL (India) Ltd                          | 10,388         | 10,258         | 8,669          | 11,518          | 6,715         |
| Indian Oil Corp. Ltd. (IOCL)              | 38,660         | 37,557         | 31,411         | 32,700          | 7,566         |
| Bharat Petroleum Corp. Ltd (BPCL)         | 11,002         | 16,508         | 19,863         | 25,000          | 5,646         |
| Hindustan Petroleum Corp. Ltd (HPCL)      | 13,842         | 13,630         | 14,358         | 9,641           | 1,817         |
| Mangalore Refinery & Petrochem Ltd (MRPL) | 1,513          | 1,006          | 1,316          | 836             | 227           |
| Chennai Petroleum Corp. Ltd (CPCL)        | 561            | 660            | 694            | 610             | 148           |
| Numaligarh Refinery Ltd (NRL)             | 8,585          | 9,038          | 8,317          | 7,500           | 1,798         |
| Balmer Lawrie Co. Ltd (BL)                | 47             | 50             | 59             | 40              | 12            |
| Engineers India Ltd (EIL)                 | 108            | 72             | 86             | 60              | 9             |
| <b>Total</b>                              | <b>127,908</b> | <b>162,537</b> | <b>136,721</b> | <b>133,823</b>  | <b>40,382</b> |

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

## 27. Conversion factors and volume conversion

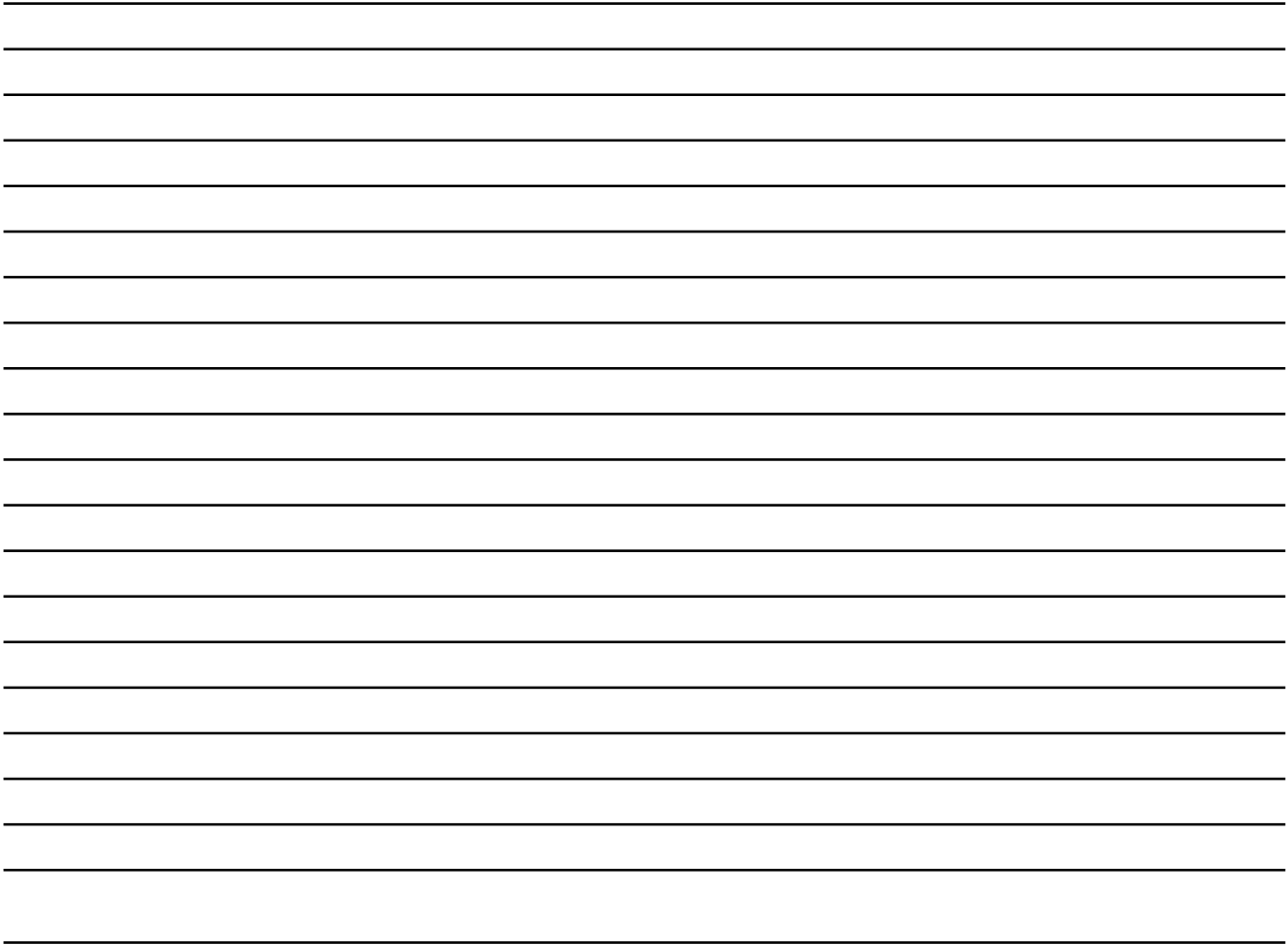
| Weight to volume conversion |                  |             |              |
|-----------------------------|------------------|-------------|--------------|
| Product                     | Weight (MT)      | Volume (KL) | Barrel (bbl) |
| LPG                         | 1                | 1.844       | 11.60        |
| Petrol (MS)                 | 1                | 1.411       | 8.88         |
| Diesel (HSD)                | 1                | 1.210       | 7.61         |
| Kerosene (SKO)              | 1                | 1.285       | 8.08         |
| Aviation Turbine Fuel (ATF) | 1                | 1.288       | 8.10         |
| Light Diesel Oil (LDO)      | 1                | 1.172       | 7.37         |
| Furnace Oil (FO)            | 1                | 1.0424      | 6.74         |
| Crude Oil                   | 1                | 1.170       | 7.33         |
| Exclusive Economic Zone     |                  |             |              |
| 200 Nautical Miles          | 370.4 Kilometers |             |              |

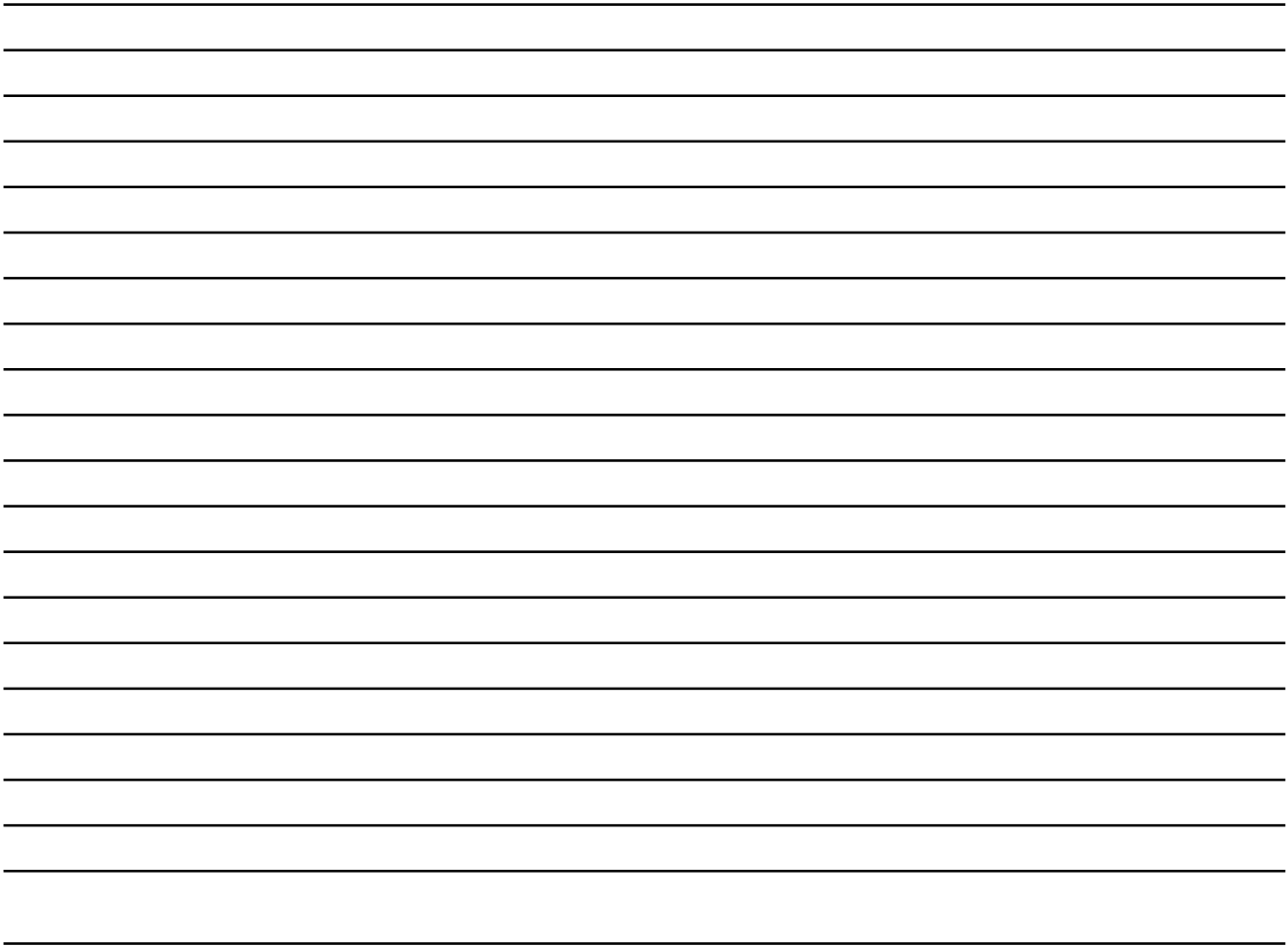
| Volume conversion         |               |
|---------------------------|---------------|
| From                      | To            |
| 1 US Barrel (bbl)         | 159 litres    |
| 1 US Barrel (bbl)         | 42 US Gallons |
| 1 US Gallon               | 3.78 litres   |
| 1 Kilo litre (KL)         | 6.29 bbl      |
| 1 Million barrels per day | 49.8 MMTPA    |
| Energy conversion         |               |
| 1 Kilocalorie (kcal)      | 4.187 kJ      |
| 1 Kilocalorie (kcal)      | 3.968 Btu     |
| 1 Kilowatt-hour (kWh)     | 860 kcal      |
| 1 Kilowatt-hour (kWh)     | 3,412 Btu     |

| Natural gas conversions                         |  |                  |  |
|-------------------------------------------------|--|------------------|--|
| 1 Standard Cubic Metre (SCM)                    |  | 35.31 Cubic Feet |  |
| 1 Billion Cubic Metres (BCM)/year of Gas        |  | 2.74 MMSCMD      |  |
| 1 Trillion Cubic Feet (TCF) of Gas Reserve      |  | 3.88 MMSCMD      |  |
| 1 Million Metric Tonne Per Annum (MMTPA) of LNG |  | 3.60 MMSCMD      |  |
| 1 MT of LNG                                     |  | 1,325 SCM        |  |

|                                        |  |                          |  |
|----------------------------------------|--|--------------------------|--|
| 1 MMBTU                                |  | 25.2 SCM @10000 kcal/SCM |  |
| GCV (Gross Calorific Value)            |  | 10,000 kcal/SCM          |  |
| NCV (Net Calorific Value)              |  | 90% of GCV               |  |
| Gas required for 1 MW power generation |  | 4,541 SCM/day            |  |
| Power generation from 1 MMSCMD of gas  |  | 220 MW                   |  |

Note: Reported data may undergo change on receipt of actuals







*For any Information, please contact.*

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