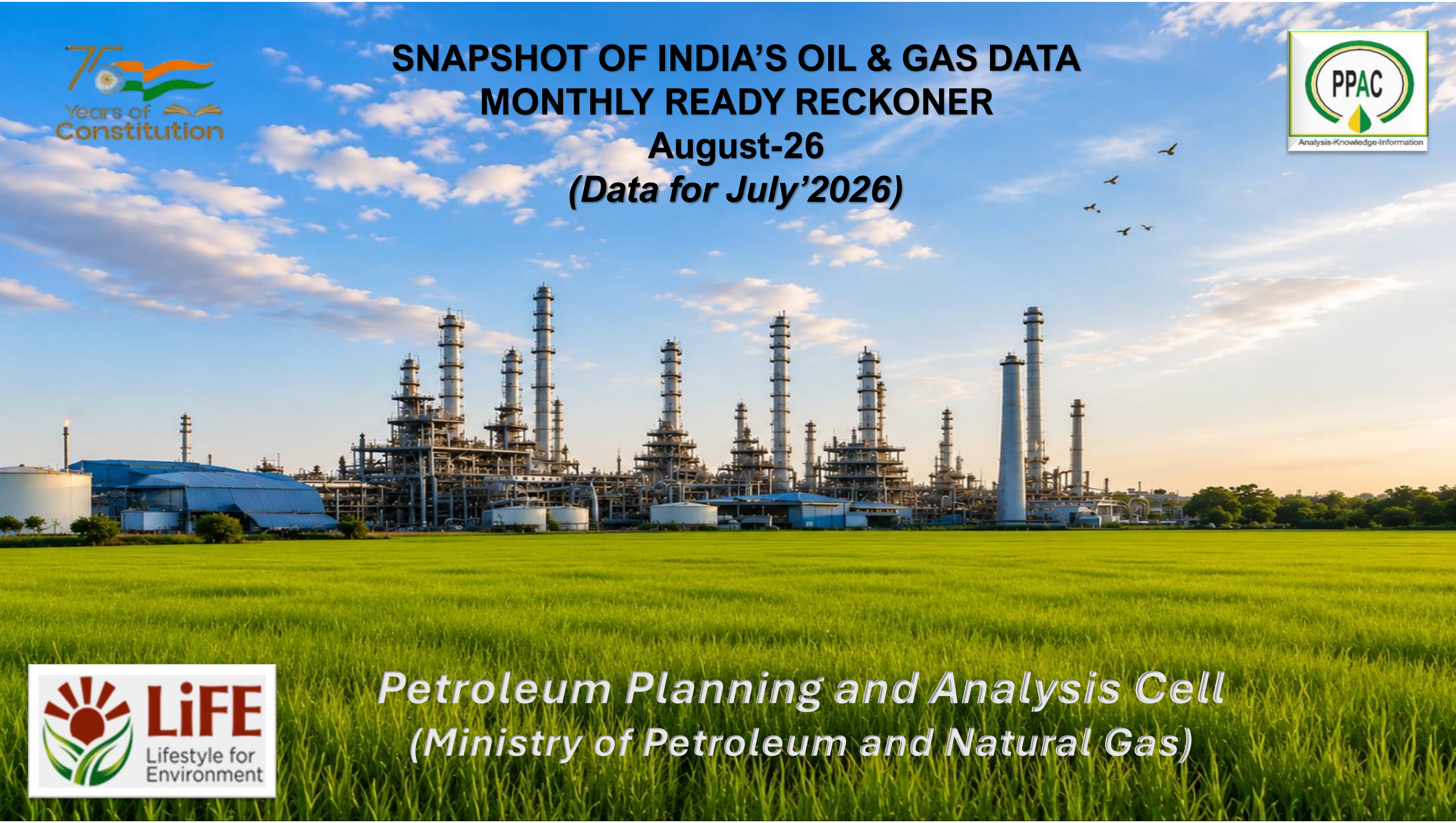
SNAPSHOT OF INDIA'S OIL & GAS DATA
MONTHLY READY RECKONER
August-26
(Data for July'2026)



Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)

Snapshot of India’s Oil & Gas data

Monthly Ready Reckoner

Aug 26

(Data for July'2026)

Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPAC.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Note: Reported data may undergo change on receipt of actuals

Highlights for the month

- Indigenous crude oil and condensate production during July 2026 was 2.3 MMT. Around 78.7 % of Production came from Nomination Fields, 11.8 % from Pre-NELP Fields and 9.3 % from NELP Fields, during July 2026. There is a de-growth of 5.3 % in crude oil and condensate production during July 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during July 2026 was 23.8 MMT, which is 2 % higher than July 2025 , out of which PSU/JV refiners processed 15.8 MMT and private refiners processed 8 MMT of crude oil. Total indigenous crude oil processed was 2.1 MMT and total Imported crude oil processed was 21.6 by all Indian refineries (PSU+JV+PVT). There was a de-growth of 1 % in total crude oil processed in April-July during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a growth of 13.3% and 0.5% during July 2026 and April-July FY 2026-27 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Jul 2025 of $9.4 billion, the net import bill for Oil & Gas for Jul 2026 was $11.2 billion. Out of which, crude oil imports constitutes $13.7 billion, LNG imports $1.2 billion and the exports were $ 5.0 billion during July 2026.
- The price of Brent Crude averaged $83.41/bbl during July'2026 as against $85.47/bbl during June'2026 and $70.99/bbl during July'2025. The Indian basket crude price averaged $82.04/bbl during July'2026 as against $83.22/bbl during June'2026 and $70.95/bbl during July'2025.
- Production of petroleum products was 24.8 MMT during July 2026 , which is 3 % higher than July 2025. Out of 24.8 MMT, 24.5 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of 2.5 % in production of petroleum products in April-July FY-2026-27(P) as compared to same period of FY 2025-26. Out of total POL production, in July 2026, share of major products including HSD is 41.9 %, MS 17.5 %, Naphtha 6.5 %, ATF 5.1 %, Pet Coke 4.8 %, LPG 4.9 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 40.6% during July 2026 and 45.1% during April-July FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-July FY 2026-27 was mainly due to reduction in imports of liquefied petroleum gas (LPG), petcoke and fuel oil (FO) etc.

•	Exports of POL products registered a growth of 8.3% during July 2026 and a de-growth of 17.5% during April-July FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-July FY 2026-27 were mainly due to decrease in exports of high-speed diesel (HSD), motor-spirit (MS), aviation turbine fuel (ATF) and naphtha etc.
•	The consumption of petroleum products during April-Jul'26, with a volume of 77.8 MMT, reported a de-growth of 3.9 % compared to the volume of 80.9 MMT during the same period of the previous year. On growth side, was led by 4.5% growth in HSD, 6.6% growth in MS and 0.1% growth in ATF. De-growth recorded in LPG, Naptha, bitumen and others during the period. The consumption of petroleum products during Jul'26, with a volume of 19.91 MMT, reported a growth of 2.9 % compared to the volume of 19.35 MMT during the same period of the previous year. This growth was mainly on account of 10.0% growth in HSD and 9.2% growth in MS consumption besides 16.4% de-growth in LPG and 13.8% de-growth in Naptha during the period.
•	Ethanol blending in Petrol was 20% during July 26 and cumulative ethanol blending during ESY Nov 25-Jul 26 of 20% was achieved.
•	Total Natural Gas Consumption (including internal consumption) for the month of Jul 2026 (P) was 5740 MMSCM which was 1.05% lower than the corresponding month of the previous year. (For this analysis, LNG data source is DGCIS except for Jul'26 for which data is prorated.
•	LNG import data for the month of Jul 2026 (for which data is prorated) was 2915 MMSCM which was 1.50% higher than the corresponding month of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
1	Population (basis RGI projections)	Billion	1.36548	1.378	1.390	1.403	1.425	1.429
2	GDP at constant (2011-12 Prices)	Growth %	9.7	7.6	9.2	6.5 PE	7.4 FAE	-
	GDP at constant (2022-23 Prices)					7.5 SAE	7.7 PE	-
3	Agricultural Production (Food grains)	MMT	315.7	329.7	332.3	357.7 3rd AE	376.6 3rd AE	-
		Growth %	1.6	4.4	0.8	7.6	5.3	-
4	Gross Fiscal Deficit (as percent of GDP)	%	6.7	6.4	5.6	4.8 RE	4.4 RE	4.3 BE

	Economic indicators	Unit/ Base	2024-25	2025-26	July		April-July	
					2025-26	2026-27 (P)	2025-26	2026-27 (P)
5	Index of Industrial Production (Base: 2022-23)	Growth %	6.4	4.3	2.2	7.3(QE)	3.4	5.8(QE)
a	IIP-Mining (11.053)	Growth %	2.8	3.7	4.1	1.0(QE)	3.5	-1.4(QE)
b	IIP-Manufacturing (76.062)		6.3	4.9	2.4	7.8(QE)	4.1	6.3(QE)
c	IIM-Electricity (10.865)		9.5	1.1	-2.0	10.6(QE)	-1.8	8.6(QE)
d	IIM- Water Management (2.020)		11.9	6.4	7.9	6.1(QE)	8.2	6.0(QE)
6	Imports^	$ Billion	720.2	775.0	64.9	76.2	245.1	292.4
7	Exports^	$ Billion	437.4	441.8	37.0	44.2	148.5	173.8
8	Trade Balance	$ Billion	-282.8	-333.2	-27.9	-32.0	-96.7	-118.6
9	Foreign Exchange Reserves @	$ Billion	665.4	688.1	698.2	692.9	-	-

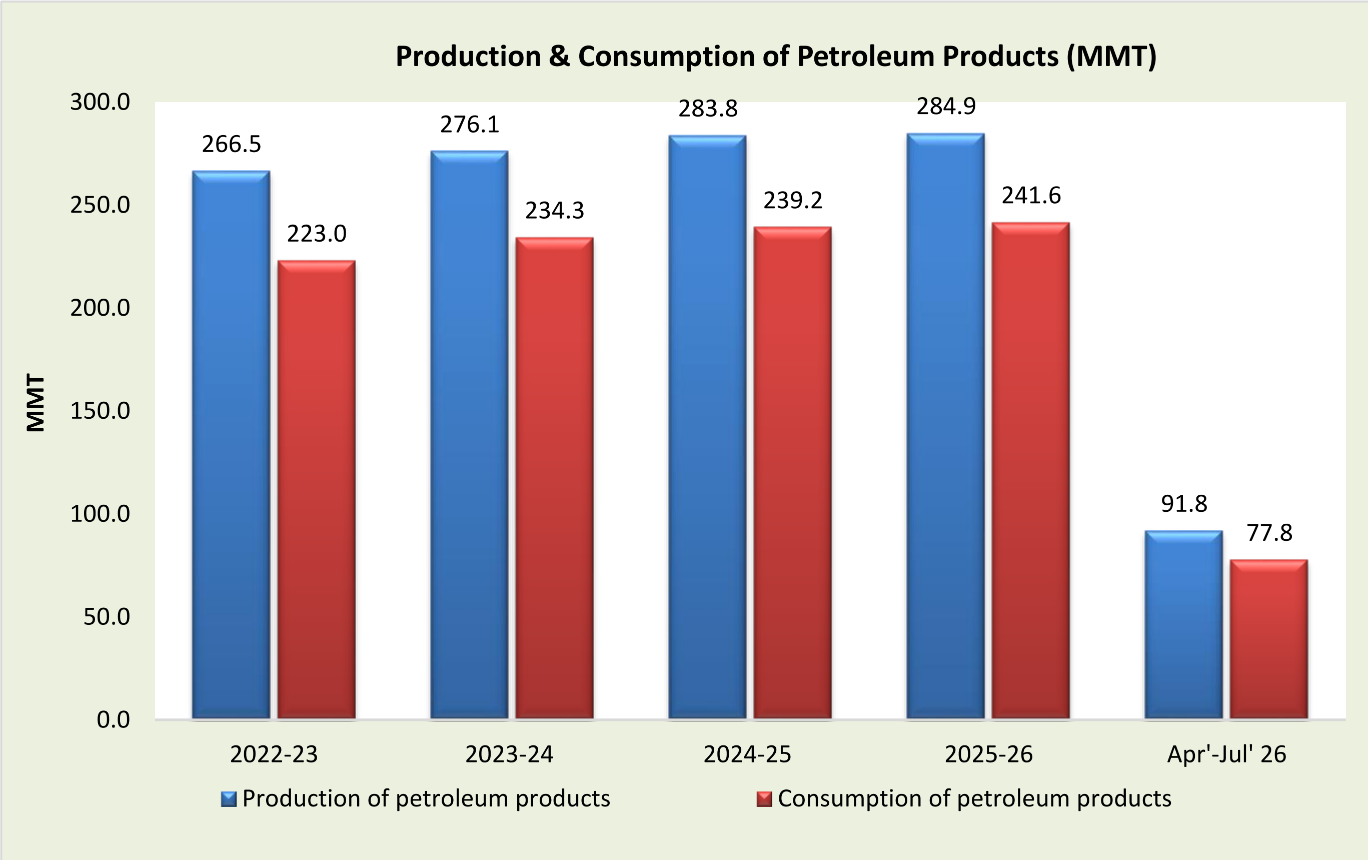
Population projection by RGI is taken as on 1st July 2026 for the year. IIP is for the month of #Jun'25 & Jun'26 (QE) Apr-Jun'25 and Apr-Jun'26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, Jul'25 as on Jul 25, 2025 and Jul'26 as on Jul 31, 2026; ^Imports & Exports are for Merchandise for the month of Jul 2025 & Jul 2026 and Apr-Jul 25 and Apr-Jul'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates; BE- Budget Estimate.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

	Details	Unit/ Base	2024-25	2025-26	July		April-July	
					2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	64.8	62.7	5.4	5.1	21.3	20.4
2	Crude oil production in India#	MMT	28.7	28.0	2.4	2.3	9.5	9.1
3	Consumption of petroleum products*	MMT	239.2	241.6	19.4	19.9	80.9	77.8
4	Production of petroleum products	MMT	283.8	284.9	24.1	24.8	94.2	91.8
5	Gross natural gas production	MMSCM	36,113	34,776	2,967	2,864	11,754	11,245
6	Natural gas consumption	MMSCM	71,314	68,753	5,801	5,740	22,869	22,958
7	Imports & exports:							
	Crude oil imports	MMT	243.2	245.8	18.9	21.4	81.5	81.9
		$ Billion	137.2	123.4	9.7	13.7	40.5	63.4
	Petroleum products (POL) imports*	MMT	50.9	46.2	4.3	2.5	16.4	9.0
		$ Billion	23.7	20.8	1.9	1.3	7.6	5.6
	Gross petroleum imports (Crude + POL)	MMT	294.1	292.0	23.2	23.9	98.0	90.9
		$ Billion	160.8	144.2	11.6	15.0	48.2	69.0
	Petroleum products (POL) export	MMT	65.1	61.4	5.0	5.5	20.1	16.5
		$ Billion	44.4	41.1	3.3	5.0	12.4	16.7
	LNG imports*	MMSCM	35,720	34,427	2,872	2,915	11,269	11,867
		$ Billion	14.9	13.4	1.1	1.2	4.5	5.6
	Net oil & gas imports	$ Billion	131.3	116.4	9.4	11.2	40.3	57.8
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	22.3	18.6	17.9	19.7	19.7	23.6
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.2	9.3	8.9	11.4	8.3	9.6
10	Import dependency of crude oil (on consumption basis)	%	88.3	88.7	86.7	88.5	88.5	88.3
11	Import dependency of Oil & Gas (on consumption basis)	%	80.0	80.7	78.6	80.5	80.3	80.4

#Includes condensate; *Private direct imports are prorated for Jun 26 to Jul'26 for POL. LNG data source is DGCIS except for Jul'26 for which data is as per prorated DGCIS.Total may not tally due to rounding off.


Production & Consumption of Petroleum Products (MMT)
MMT
300.0
250.0
200.0
150.0
100.0
50.0
0.0
266.5
223.0
276.1
234.3
283.8
239.2
284.9
241.6
91.8
77.8
2022-23
2023-24
2024-25
2025-26
Apr'-Jul' 26
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2024-25	2025-26	July		April-July	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Nomination	21.9	21.2	1.8	1.8	7.2	7.1
DSF	0.04	0.03	0.001	0.002	0.01	0.01
PRE-NELP	4.2	3.7	0.3	0.3	1.3	1.1
NELP	2.54	2.94	0.261	0.21	1.05	0.89
OALP	0.03	0.02	0.002	0.001	0.01	0.01
Total Crude Oil & Condensate	**28.7**	**28.0**	**2.4**	**2.3**	**9.5**	**9.1**
Out of Which:,**Crude Oil**	26.5	26.0	2.2	2.1	8.8	8.5
Condensate	2.2	2.0	0.2	0.1	0.7	0.6

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2024-25	2025-26	July		April-July	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Total domestic production (MMTOE)	64.8	62.7	5.4	5.1	21.3	20.4
Overseas production (MMTOE)	20.2	19.2	1.8	1.7	7.0	7.0

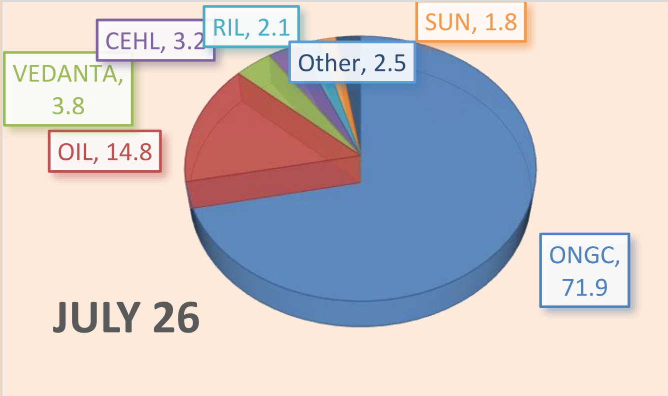
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

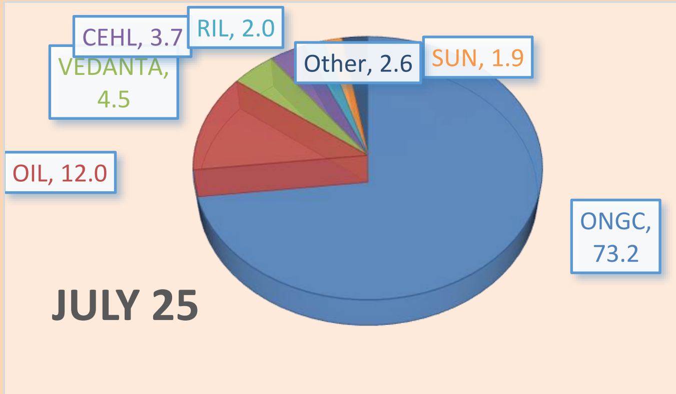
5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

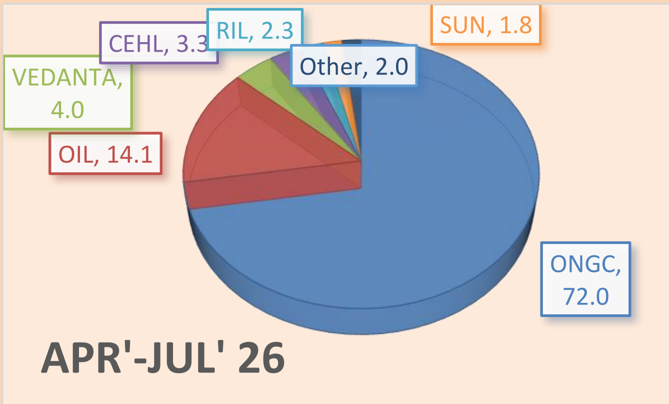
	Details	2024-25	2025-26	July		April-July	
				2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
1	High Sulphur crude	213.8	214.2	18.6	18.7	70.5	58.7
2	Low Sulphur crude	54.8	57.9	4.8	5.1	20.2	31.2
Total crude processed (MMT)		**268.6**	**272.1**	**23.3**	**23.8**	**90.7**	**89.9**
Total crude processed (Million Bbl/Day)		5.39	5.46	5.51	5.62	5.45	5.40
Total crude processed (Million Bbl)		**1968.9**	**1994.6**	**170.9**	**174.3**	**665.0**	**658.7**
Percentage share of HS crude in total crude oil processing		**79.6%**	**78.7%**	**79.6%**	**78.7%**	**77.7%**	**65.3%**

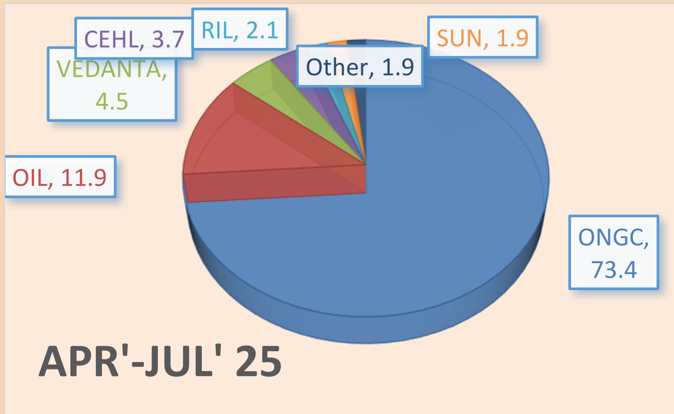
Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %









6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26	245.8	123379	10,92,248
2026-27 (Apr- Jul'26) (P)	81.9	63374	5,94,134

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

Particulars		2024-25	2025-26	July		April-July	
				2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Indigenous crude oil processing	26.5	25.7	2.4	2.1	8.8	8.6
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	24.0	2.3	2.0	8.2	8.1
3	Products from fractionators (Including LPG and Gas)	3.3	3.4	0.3	0.3	1.1	1.0
4	Total production from indigenous crude & condensate **(2 + 3)**	28.0	27.4	2.6	2.3	9.3	9.1
5	Total domestic consumption	239.2	243.2	19.4	19.9	80.9	77.8
% Self-sufficiency (4 / 5)		**11.7%**	**11.3%**	**13.3%**	**11.5%**	**11.5%**	**11.7%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2026) MMTPA	Crude oil processing (MMT)							
			2024-25	2025-26	July			April-July		
					2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
1	Barauni (1964)	6.0	6.5	6.4	0.6	0.6	0.5	2.2	2.4	2.0
2	Koyali (1965)	13.7	15.3	13.2	0.8	1.2	1.5	3.8	3.8	5.8
3	Haldia (1975)	8.0	6.9	8.5	0.8	0.8	0.7	2.9	3.0	3.0
4	Mathura (1982)	8.0	8.1	10.0	0.8	0.7	0.7	3.4	3.3	2.9
5	Panipat (1998)	15.0	15.4	15.9	1.4	1.3	1.0	5.3	5.0	4.9
6	Guwahati (1962)	1.2	1.2	1.3	0.1	0.1	0.1	0.4	0.4	0.4
7	Digboi (1901)	0.65	0.8	0.7	0.1	0.1	0.1	0.2	0.2	0.2
8	Bongaigaon(1979)	2.70	2.8	3.0	0.3	0.3	0.3	1.0	1.0	1.0
9	Paradip (2016)	15.0	14.7	16.3	1.4	1.4	1.3	5.6	5.5	4.9
	IOCL-TOTAL	**70.3**	**71.6**	**75.5**	**6.2**	**6.3**	**6.1**	**24.9**	**24.7**	**25.3**
10	Manali (1969)	10.5	10.5	11.7	1.0	0.0	1.0	4.0	2.0	3.9
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**10.5**	**11.7**	**1.0**	**0.0**	**1.0**	**4.0**	**2.0**	**3.9**
12	Mumbai (1955)	12.0	15.5	16.0	1.4	1.3	1.4	5.3	5.1	5.2
13	Kochi (1966)	15.5	17.2	17.6	1.6	1.5	1.5	6.1	6.0	5.8
14	Bina (2011)	7.8	7.7	7.4	0.7	0.7	0.7	2.7	2.6	2.8
	BPCL-TOTAL	**35.3**	**40.4**	**41.0**	**3.6**	**3.4**	**3.6**	**14.1**	**13.7**	**13.8**
15	Numaligarh (1999)	3.0	3.1	3.1	0.3	0.3	0.3	1.1	1.0	1.0

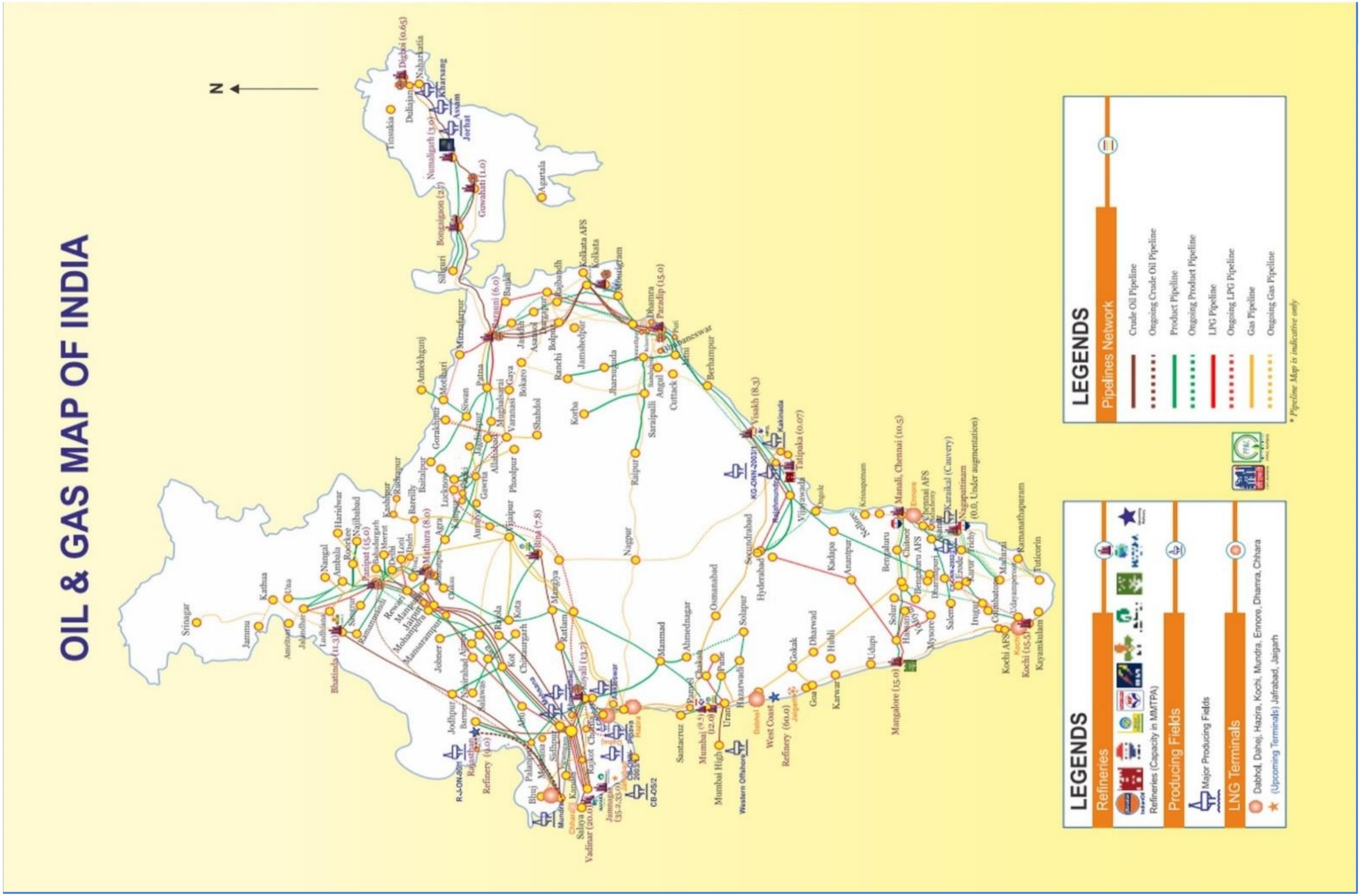
Sl. no.	Refinery	Installed capacity (01.04.2026) MMTPA	Crude oil processing (MMT)								
			2023-24	2024-25	2025-26	July			April-July		
						2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.07	0.007	0.0	0.005	0.03	0.0	0.02
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	16.8	1.5	1.5	1.5	4.9	5.1	5.8
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**16.8**	**1.5**	**1.5**	**1.5**	**5.0**	**5.1**	**5.8**
18	Mumbai (1954)	9.5	9.6	10.0	10.0	0.9	0.8	0.9	3.4	3.3	3.4
19	Visakh (1957)	15.0	12.7	15.3	16.0	1.4	1.3	1.2	5.5	4.9	5.2
	HPCL- TOTAL	**24.5**	**22.3**	**25.3**	**26.0**	**2.2**	**2.1**	**2.1**	**8.9**	**8.2**	**8.6**
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	11.7	0.9	1.1	1.1	4.1	4.4	4.4
21	HRRL-Pachpadra (2026)*	9.0	-	-	-	0.0		0.1	0.0		0.3
22	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	33.6	3.0	3.0	3.1	10.3	11.6	9.9
23	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	33.7	2.8	2.5	3.3	11.6	10.3	12.5
24	NEL-Vadinar (2006)	20.0	20.3	20.5	19.0	1.7	1.8	1.7	6.8	6.8	4.3
All India (MMT)		**267.1**	**261.5**	**267.7**	**272.1**	**23.3**	**22.0**	**23.8**	**90.7**	**87.8**	**89.9**
All India (Million Bbl/D		**5.35**	**5.24**	**5.38**	**5.46**	**5.51**	**5.19**	**5.62**	**5.45**	**5.28**	**5.40**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.* HRRL-Pachpadra commissioned in FY 2026-27

9. Major crude oil and product pipeline network (as on 01.08.2026)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	63.8	7.8			**163.1**
Products	Length (KM)		654			13,347	3,025	5,439	2,399	**24,864**
	Cap (MMTPA)		1.7			80.6	25.2	42.6	10.2	**160.3**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

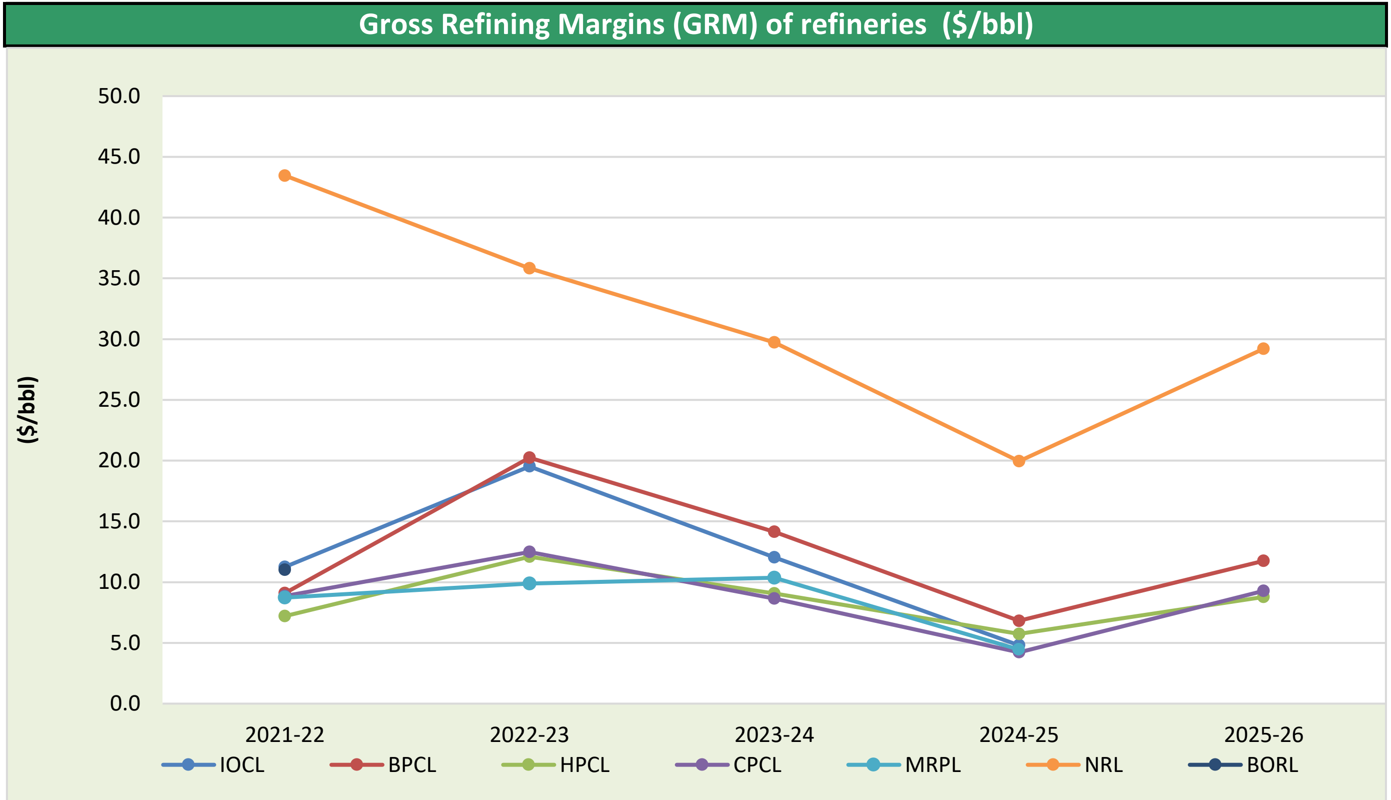

OIL & GAS MAP OF INDIA
N
LEGENDS
Pipelines Network
Crude Oil Pipeline
Ongoing Crude Oil Pipeline
Product Pipeline
Ongoing Product Pipeline
LPG Pipeline
Ongoing LPG Pipeline
Gas Pipeline
Ongoing Gas Pipeline
* Pipeline Map is indicative only
LEGENDS
Refineries
Refineries (Capacity in MMTPA)
Producing Fields
Major Producing Fields
LNG Terminals
Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore, Dhamra, Chhara
(Upcoming Terminals) Jafrabad, Jaigarh

10. Gross Refining Margins (GRM) of refineries ($/bbl)					
Company	**2021-22**	**2022-23**	**2023-24**	**2024-25**	**2025-26**
IOCL	11.25	19.52	12.05	4.80	##
BPCL#	9.09	20.24	14.14	6.82	11.74
HPCL	7.19	12.09	9.08	5.74	8.79
CPCL	8.85	12.48	8.64	4.22	9.28
MRPL	8.72	9.88	10.36	4.45	##
NRL	43.46	35.82	29.72	19.95	29.20
BORL	11.00	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

IOCL & MRPL have stopped publishing GRM w.e.f. FY 2025-26



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

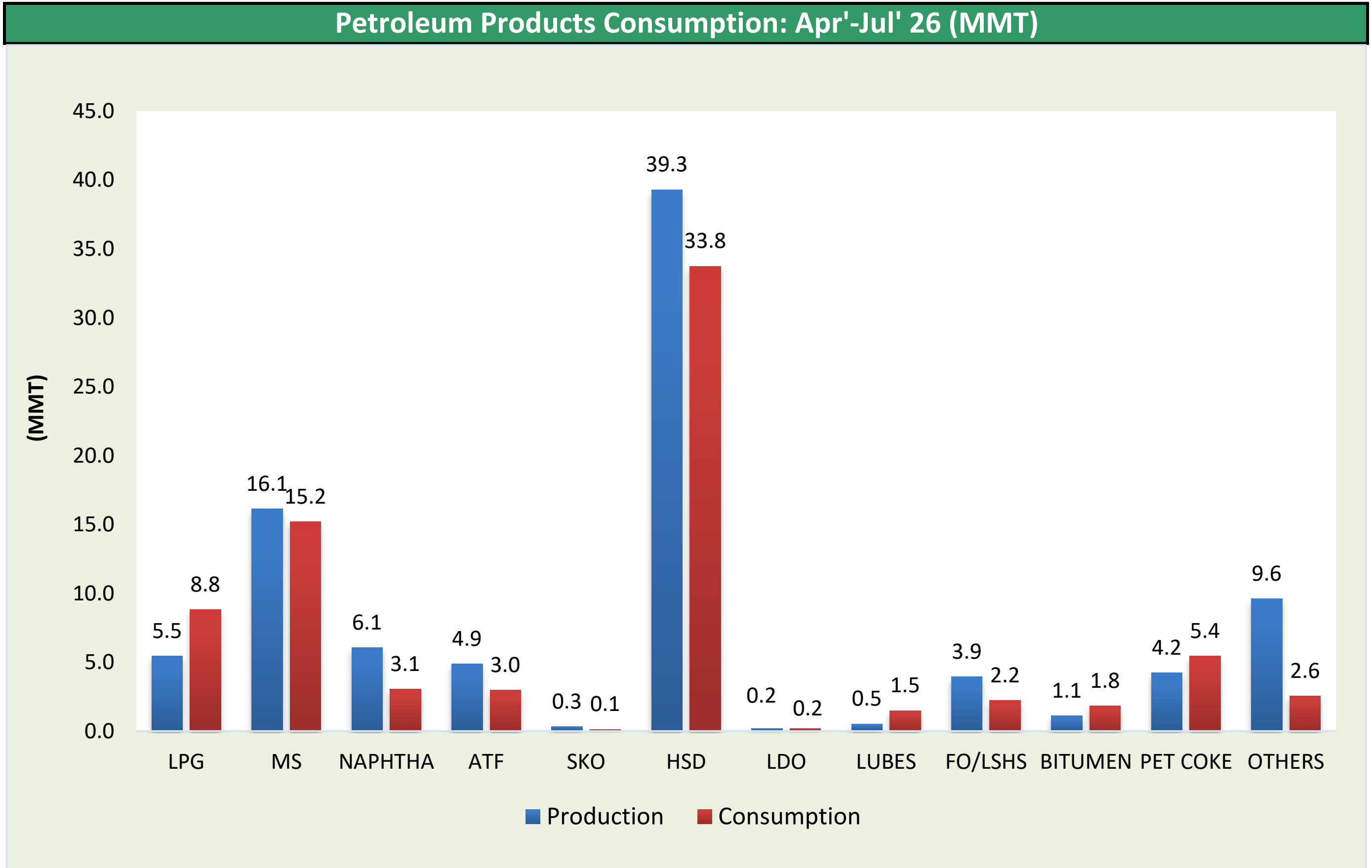
PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	**2024-25**		**2025-26**		**July 25**		**July 26**		**Apr'-Jul' 25**		**Apr'-Jul' 26**	
	Prod	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**
LPG	12.8	31.3	13.1	33.2	1.1	2.8	1.2	2.3	4.3	10.6	5.5	8.8
MS	48.3	40.0	49.8	42.6	4.1	3.5	4.3	3.8	16.2	14.2	16.1	15.2
NAPHTHA	17.9	13.2	18.4	11.7	1.7	1.0	1.6	0.8	6.4	3.8	6.1	3.1
ATF	17.8	9.0	16.4	9.2	1.4	0.7	1.3	0.7	5.7	3.0	4.9	3.0
SKO	1.0	0.4	1.0	0.5	0.1	0.0	0.1	0.0	0.4	0.1	0.3	0.1
HSD	118.2	91.4	120.8	94.7	10.5	7.4	10.4	8.1	40.2	32.3	39.3	33.8
LDO	0.6	0.8	0.7	1.0	0.1	0.1	0.0	0.1	0.3	0.3	0.2	0.2
LUBES	1.3	4.6	1.5	5.0	0.1	0.4	0.1	0.4	0.4	1.5	0.5	1.5
FO/LSHS	10.9	6.5	10.3	6.4	1.0	0.5	1.1	0.6	3.3	2.0	3.9	2.2
BITUMEN	5.3	8.3	5.4	8.7	0.3	0.4	0.3	0.5	1.7	2.8	1.1	1.8
PET COKE	15.0	22.1	14.8	18.4	1.2	1.7	1.2	1.7	4.8	6.6	4.2	5.4
OTHERS	34.8	11.6	32.7	10.4	2.5	0.9	3.2	0.8	10.5	3.5	9.6	2.6
ALL INDIA	**283.8**	**239.2**	**284.9**	**241.6**	**24.1**	**19.4**	**24.8**	**19.9**	**94.2**	**80.9**	**91.8**	**77.8**
Growth (%)	**2.8%**	**2.1%**	**0.4%**	**1.0%**	**-4.4%**	**0.2%**	**3.0%**	**2.9%**	**-0.6%**	**1.2%**	**-2.5%**	**-3.9%**

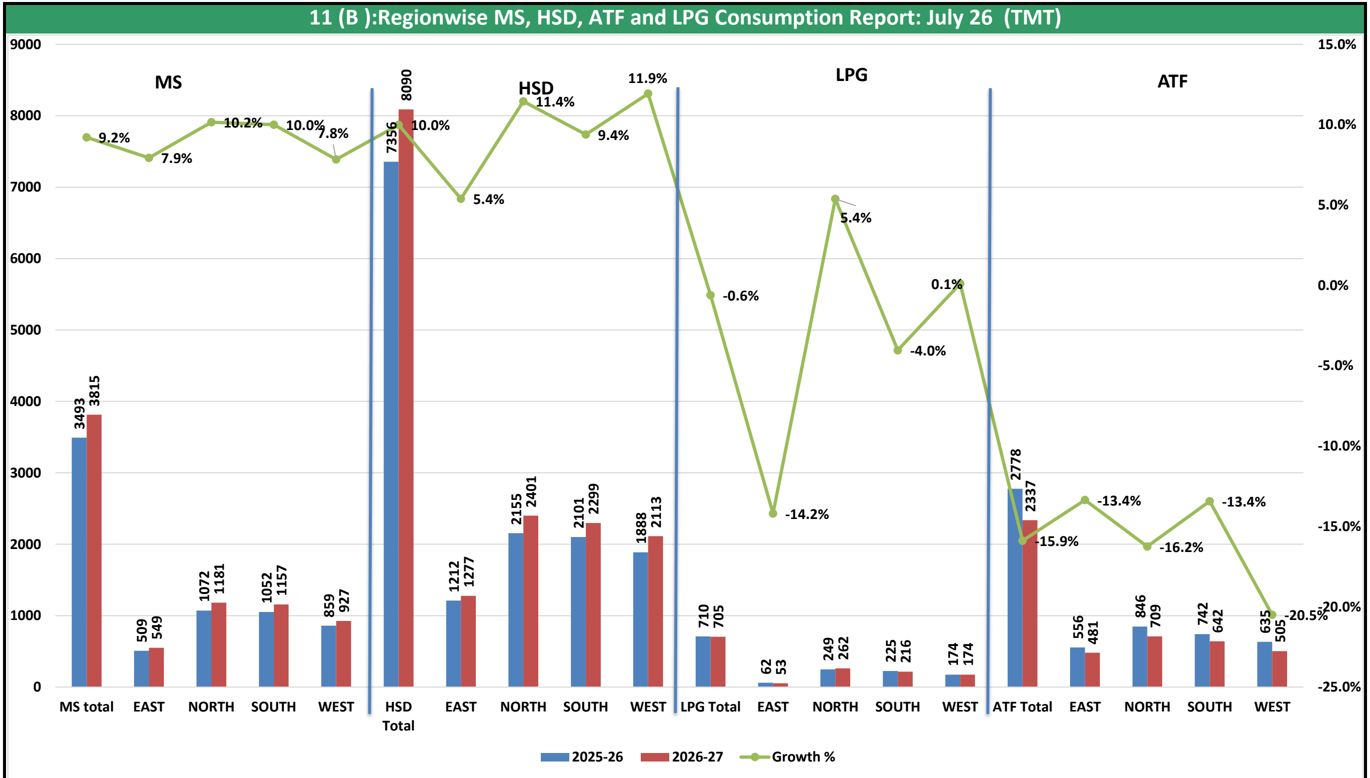
Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending


Petroleum Products Consumption: Apr'-Jul' 26 (MMT)
(MMT)
45.0
40.0
35.0
30.0
25.0
20.0
15.0
10.0
5.0
0.0
5.5
8.8
16.1
15.2
6.1
3.1
4.9
3.0
0.3
0.1
39.3
33.8
0.2
0.2
0.5
1.5
3.9
2.2
1.1
1.8
4.2
5.4
9.6
2.6
LPG
MS
NAPHTHA
ATF
SKO
HSD
LDO
LUBES
FO/LSHS
BITUMEN
PET COKE
OTHERS
Production
Consumption

11 (A):POL CONSUMPTION REPORT-July 26 (TMT)								
Product	July				April-July			
	2025	2026	% share of Jul-26	Growth (%)	2025-26	2026-27	Growth (%)	% share of Apr'-Jul' 26
(A) Sensitive Products								
LPG	2810	2349	11.8	-16.4	10590	8841	-16.5	11.4
SKO	36	44	0.2	20.3	142	136	-3.7	0.2
Sub Total	**2846**	**2393**	**12.0**	**-15.9**	**10732**	**8977**	**-16.4**	**11.5**
(B) Major Decontrolled Product								
HSD	7356	8093	40.6	**10.0**	32315	33754	**4.5**	**43.4**
MS	3493	3815	19.2	**9.2**	14246	15193	**6.6**	**19.5**
Naphtha	962	829	4.2	**-13.8**	3826	3070	**-19.8**	**3.9**
ATF	710	705	3.5	**-0.6**	2988	2990	**0.1**	**3.8**
Bitumen	426	462	2.3	**8.5**	2844	1840	**-35.3**	**2.4**
FO/LSHS	489	634	3.2	**29.8**	1985	2222	**11.9**	**2.9**
Lubes+Greases	393	420	2.1	**6.7**	1548	1499	**-3.2**	**1.9**
LDO	86	66	0.3	**-23.3**	339	203	**-40.1**	**0.3**
Sub Total	**13914**	**15025**	**75.4**	**8.0**	**60091**	**60771**	**1.1**	**78.2**
(C) Other Minor Decontrolled Products								
Pet.Coke	1720	1658	**8.3**	**-3.6**	6596	5445	**-17.4**	**7.0**
Others*	874	841	**4.2**	**-3.7**	3512	2566	**-26.9**	**3.3**
Sub Total	**2594**	**2500**	**12.6**	**-3.6**	**10107**	**8012**	**-20.7**	**10.3**
Total	**19354**	**19917**	**100**	**2.9**	**80930**	**77760**	**-3.9**	**100**

Total Sales includes SEZ & PVT imports



Note: East and Northeast Region has been grouped together.
Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2023-24		2024-25		2025-26		2026-27 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	971,796	383,479	416,784	295,277	518,430	363,466	252,473	119,684

* Allocation is for Apr-Sep'26 and includes adhoc allocation carry forward from Mar'26, Additional Allocation in Apr'26 and May'26 and upliftment is for Apr-Jul'26.

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2023-24	2024-25	2025-26	July 26	Nov'25-Jul'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	679.0	1040.1	810.8	93.5	810.8
Ethanol blended under EBP Program (in Cr. Litrs)	707.4	1022.4	843.4	100.4	843.4
Average Percentage of Blending Sales (EBP%)	14.6%	19.2%	20%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA		84.6	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.08.2026) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**[$]	124	81	81	18	3		7	**314**
Aviation Fuel Stations **(Nos.)**[@]	130	83	60	32			7	**312**
Retail Outlets (total) **(Nos.)**,[^]	43,289	25,587	25,238	2,227	7,105	339	284	**104,069**
out of which Rural ROs	14,065	6,834	6,433	130	2,162	87	78	**29,789**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,943	6,282	6,391					**25,616**
LPG Bottling plants **(Nos.) (PSUs only)**[#]	101	55	57				2	**215**
LPG Bottling capacity **(TMTPA) (PSUs only)**[&]	11,123	5,370	6,485				180	**23,158**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.5	8.5	9.0					**33.0**

[$](Others=5 MRPL & 2 NRL); [@](Others=ShellMRPL); [^](Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); [#](Others=NRL-1, CPCL-1); [&](Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.08.2026) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL& Others*	Total
CNG_LNG	2677	2681	2290	52	37	0	25	**7762**
EV Charging	14303	6823	5765	291	1821	323	175	**29501**
Auto LPG	275	15	72	19	57	0	0	**438**
Compressed Bio-Gas outlets	125	41	191	135	0	0	0	**492**
Total RO's with at least one Alternate fuel*	17405	7589	6422	373	1912	323	182	**34206**
Solarization at Retail outlets	36527	19807	23988	85	1290	0	0	**81697**

*Others includes AGCL

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2024-25	2025-26	July			April-July		
			2025-26	2026-27(P)	Growth (%)	2025-26	2026-27 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	27,653.5	28,747.4	2,452.8	2,101.0	-14.3%	9,268.2	7,959.2	-14.1%
LPG-Packed Non-Domestic	2,679.8	2,989.6	239.0	208.3	-12.8%	889.4	769.9	-13.4%
LPG-Bulk	783.9	1,149.6	80.5	21.1	-73.8%	270.4	54.5	-79.8%
Auto LPG	73.2	69.1	5.9	6.4	8.4%	23.0	32.2	39.7%
Sub-Total (PSU Sales)	31,190.5	32,955.7	**2,778.3**	**2,336.8**	**-15.9%**	**10,451.0**	**8,815.7**	**-15.6%**
2. Direct Private Imports*	137.8	216.8	31.4	12.4	-	139.1	24.8	-82.2%
Total (1+2)	31,328.3	33,172.5	**2,809.6**	**2,349.2**	**-16.4%**	**10,590.1**	**8,840.5**	**-16.5%**

*Jun'26-Jul'26 import data from DGCIS data is prorated.

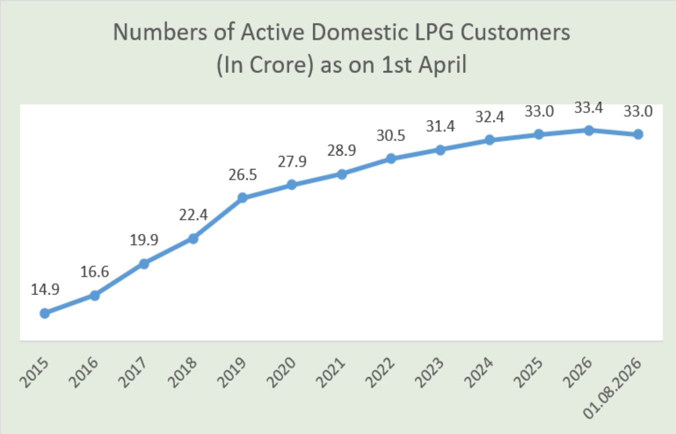
16. LPG marketing at a glance

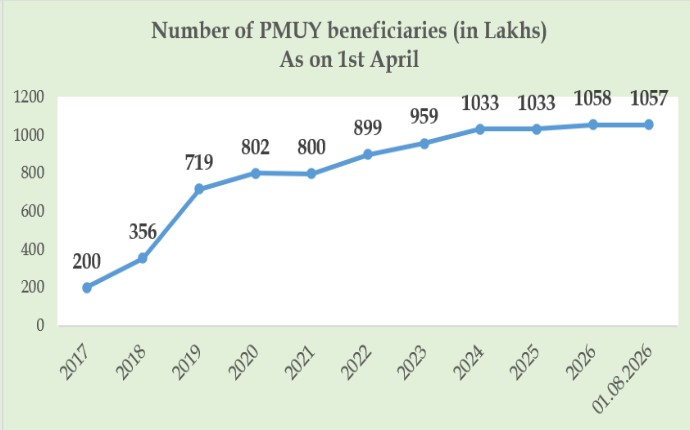
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	01.08.26 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339	3300
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%	-0.3%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-	-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-	-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6	1057
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607	25616
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364	334
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%	-18.1%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214	215
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%	3.9%

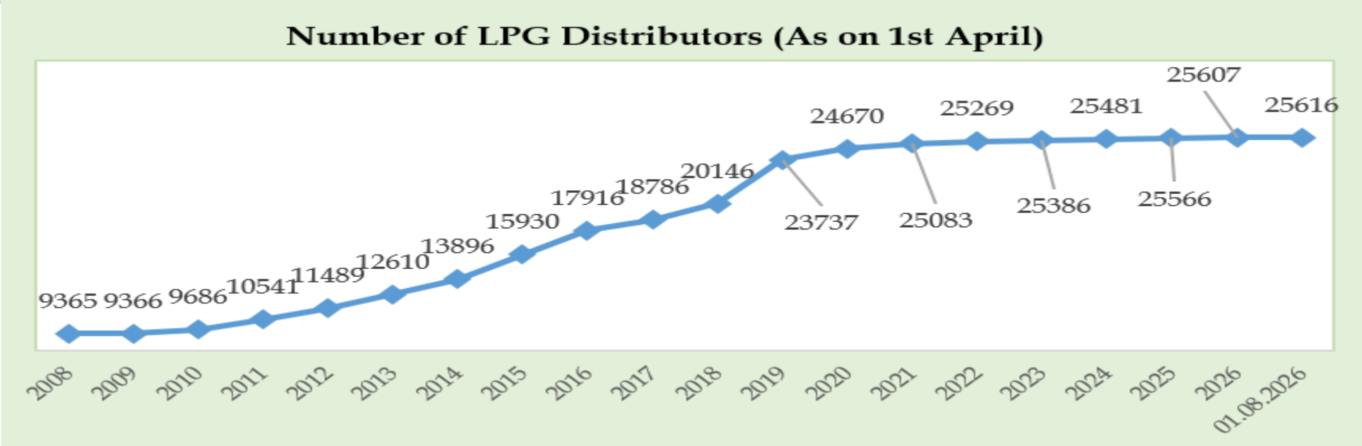
Source: PSU OMCs (IOCL,BPCL and HPCL) ; Figures of ALDS include that of PSUs only

1.Growth rates as on 01.08.2026 are with respect to figs as on 01.08.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

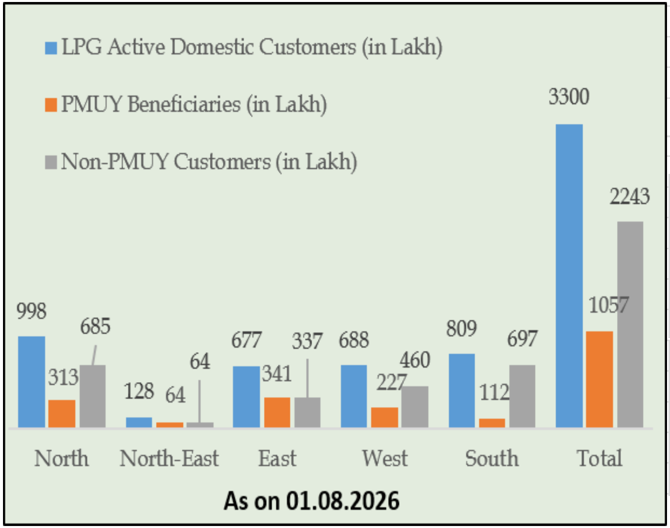

Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.0
33.4
33.0
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.08.2026

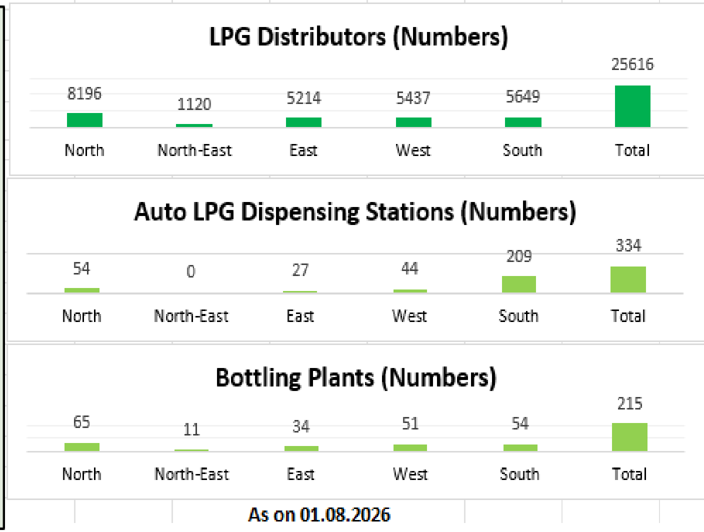

Number of PMUY beneficiaries (in Lakhs)
As on 1st April
1200
1000
800
600
400
200
0
200
356
719
802
800
899
959
1033
1033
1058
1057
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.08.2026


Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25607
25616
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.08.2026

17-Region-wise data on LPG marketing (As on 01.08.2026)						
Particulars	**North**	**North-East**	**East**	**West**	**South**	**Total**
LPG Active Domestic Customers (in Lakh)	998.4	127.6	677.4	687.5	809.1	3300.0
Non-PMUY Customers (in Lakh)	685.1	63.8	336.5	460.4	696.9	2242.7
PMUY Beneficiaries (in Lakh)	313.3	63.8	340.9	227.1	112.2	1057.3
LPG Distributors (Numbers)	8196	1120	5214	5437	5649	25616
Auto LPG Dispensing Stations (Numbers)	54	0	27	44	209	334
Bottling Plants* (Numbers)	65	11	34	51	54	215

*Includes Numaligarh BP and CPCL BP.





PART-E

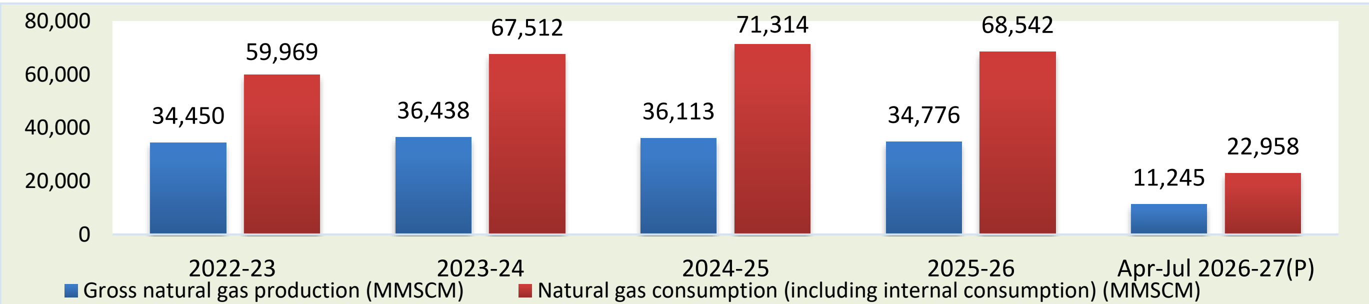
Natural Gas

18. Natural gas at a glance

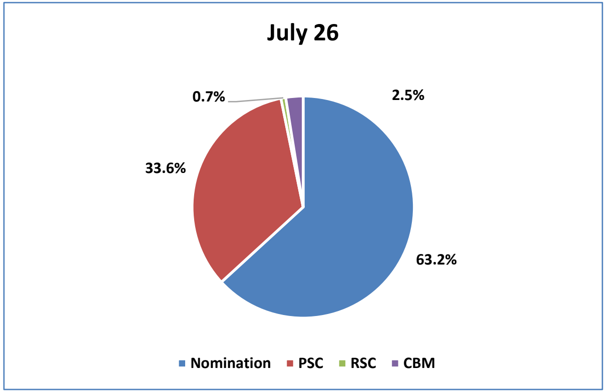
(MMSCM)

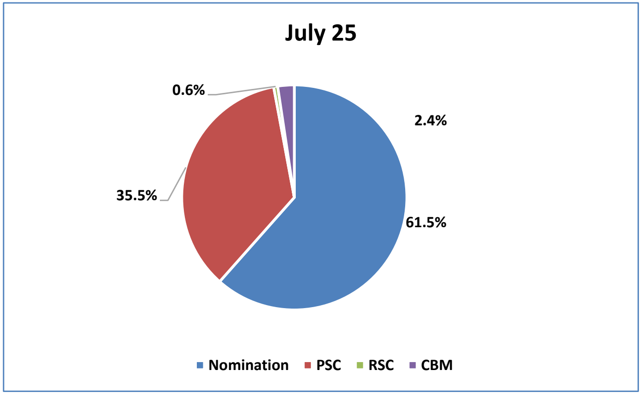
Details	2024-25	2025-26	July 2025-26 (P)	July 2026-27 (Target)	July 2026-27 (P)	April-July 2025-26 (P)	April-July 2026-27 (Target)	April-July 2026-27 (P)
(a) Gross production	36,113	34,776	2,967	2,998	2,864	11,754	11,788	11,245
- Nomination Field	21,971	21,580	1,827	1,957	1,827	7,200	7,594	7,086
- Private / Joint Ventures (JVs)	14,143	13,195	1,140	1,041	1,037	4,555	4,194	4,159
(b) Net production (excluding flare gas and loss)	35,594	34,326	2,929		2,825	11,600		11,091
(c) LNG import#	35,720	34,427	2,872		2,915	11,269		11,867
(d) Total consumption including internal consumption (b+c)	71,314	68,753	5,801		5,740	22,869		22,958
(e) Total consumption **(in BCM)**	71.3	68.8	5.8		5.7	22.9		23.0
(f) Import dependency based on	50.1	50.1	49.5		50.8	49.3		51.7

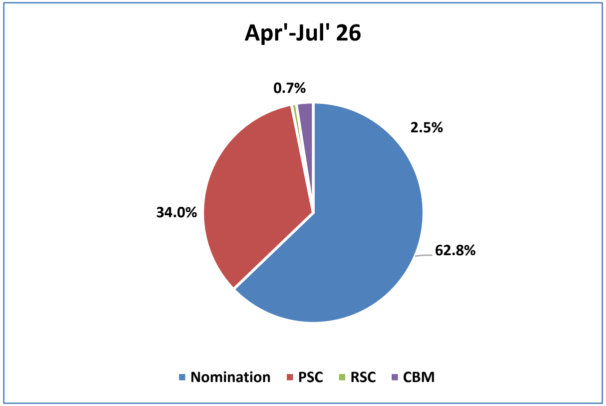
Source:LNG data source is DGCIS except for Jul'26 for which data is prorated

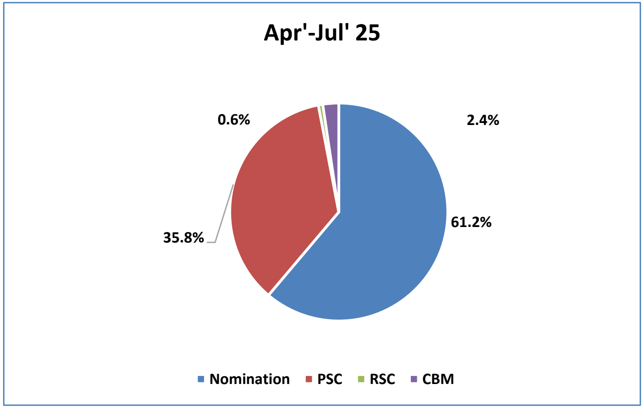


Production % of Gross Natural Gas- Regime wise (MMSCM)









19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas**	April -July 26	273.66	MMSCM
Production of CBM gas**	Jul-26	69.25	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice. **Prorated as inputs from DGH is awaited

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.08.2026) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	14	21	95	10	**187**
Start of CBG sale from retail outlet(s)	Nos.	180	295	119	1	0	**595**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	**19.7**
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	**42.7**
Sale of CBG in 2025-26	TMT	5.1	1	2.2	88.2		**96.5**
Sale of CBG in 2026-27 (April- Jul 26)	TMT	1.7	0	0.5	56.6		**58.8**
Sale of CBG in CGD network	GA Nos.				128		**128**

@ Provisional Sale data. Total 567 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 20 locations.

CBG sales under CBG-CGD synchronization by other OGMCs are reported in GAIL's sale.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.03.2026

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,368	2,894	1,497	249	107	304	73	42	50			261	**16,845**
	Capacity	252.0	57.3	87.0	25.2	2.4	3.5	5.1	0.7	8.5			13.1	-
Partially commissioned	Length	7,118			1,121						1,419		757	**10,415**
	Capacity	-			-						-		-	-
Total operational length		**18,486**	**2,894**	**1,497**	**1,370**	**107**	**304**	**73**	**42**	**50**	**1,419**	**0**	**1,018**	**27,260**
Under construction	Length	1,861	337		806						784	220	3,985	**7,993**
	Capacity	14.4	53.8		7.9							36.0	69.3	-
Total length		**20,347**	**3,231**	**1,497**	**2,176**	**107**	**304**	**73**	**42**	**50**	**2,203**	**220**	**5,003**	**35,253**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,803 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,905 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,551 kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.08.2026 (MMTPA)	% Capacity utilisation (Apr'26- Jul'2026)
Dahej	Petronet LNG Ltd (PLL)	22.5	65.67*
Hazira	Shell Energy India Pvt. Ltd.	6	36.6
Dabhol	Konkan LNG Limited	5	41.2
Kochi	Petronet LNG Ltd (PLL)	5	23.27*
Ennore	Indian Oil LNG Pvt Ltd	5	26.8
Mundra	GSPC LNG Limited	5	30.7
Dhamra	Adani Total Private Limited	5	45.2
Chhara	HPCL LNG Limited	5	7.2
Total Capacity		**58.5**	

*Note: Capacity utilisation is for (Apr - Jun'26)

22. Status of PNG connections and CNG stations across India (Nos.) as on 30.06.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	222	293,081	717	67
Andhra Pradesh, Karnataka & Tamil Nadu	51	18,894	59	51
Assam	46	80,264	1,631	489
Bihar	212	282,266	385	65
Bihar & Jharkhand	42	15,355	35	1
Bihar & Uttar Pradesh	36	63,219	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	37	34,432	281	100
Chhattisgarh	68	21,455	2	17
Dadra & Nagar Haveli (UT)	6	15,601	78	69
Daman & Diu (UT)	4	5,572	138	71
Daman and Diu & Gujarat	21	12,219	107	0
Goa	16	20,682	118	60
Gujarat	1,086	3,937,206	25,823	5,980
Haryana	573	609,363	2,089	3,199
Haryana & Himachal Pradesh	12	663	11	5
Haryana & Punjab	31	3,411	11	0
Himachal Pradesh	21	14,405	71	20
Jharkhand	133	190,242	345	44
Karnataka	509	610,637	1,036	502
Kerala	224	147,224	400	50
Kerala & Puducherry	33	14,285	35	0
Madhya Pradesh	381	336,918	930	713
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	44	2,575	8	0
Madhya Pradesh and Uttar Pradesh	22	105	2	5
Maharashtra	1,213	4,519,746	6,502	1,403
Maharashtra & Gujarat	113	238,411	44	77
Maharashtra and Madhya Pradesh	19	283	1	0
Meghalaya	4	0	0	0

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	459	1,975,576	5,003	1,904
Odisha	159	191,643	314	12
Puducherry	10	0	0	3
Puducherry & Tamil Nadu	9	852	14	1
Punjab	263	132,953	1,178	411
Punjab & Rajasthan	34	41,422	0	0
Rajasthan	452	511,219	789	1,925
Tamil Nadu	491	135,495	233	146
Telangana	232	265,633	259	218
Telangana and Karnataka	14	146	3	8
Tripura	30	71,566	568	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,292	2,287,491	4,526	4,368
Uttar Pradesh & Rajasthan	55	32,656	132	352
Uttar Pradesh and Uttrakhand	41	18,838	4	0
Uttarakhand	45	85,539	238	179
West Bengal	249	165,477	53	10
Grand Total	**9,026**	**17,405,020**	**54,173**	**22,573**

Source: PNGRB

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9
1 May 2026- 31 May 2026	11.59	7.00		
1 June 2026- 30 June 2026	10.93	7.00		
1 July 2026- 31 July 2026	8.73	7.00		
1 Aug 2026- 31 Aug 2026	7.86	7.00		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	83.09	49.59	IGL Website(13.08.2026)
Mumbai	86.00	52.00	MGL website (13.08.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
July 26	1837	19.2	247.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | $1=INR 95.82| 1 MMBtu=25.2 SCM

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2024-25	2025-26	Jul-26
Crude oil (Indian Basket)	78.56	70.99	82.04
Petrol	85.50	81.31	106.78
Diesel	89.41	92.11	136.05
Kerosene	88.77	91.50	133.26
LPG ($/MT)	605.15	532.47	592.00
FO ($/MT)	451.73	397.14	445.70
Naphtha ($/MT)	620.99	565.44	712.69
Exchange (Rs./$)	84.57	88.31	95.82

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;

*2% for scheduled commuter airlines from regional connectivity scheme airports;

** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;

*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;

**** Effective 26.03.2026

^^^ Effective 02.12.2024 SAED scrapped on Crude oil

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	81.12	78.30
Dealers' Commission (Average)	4.41	2.99
VAT (incl VAT on dealers' commission)	16.59	13.91
Retail Selling Price	**102.12**	**95.20**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	55.64	824.04
Dealers'/distributors' commission	3.41	73.08
GST (incl GST on dealers'/distributors'	2.95	44.88
Retail Selling Price	**62.00**	**942.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st Aug'2026. PDS SKO at Mumbai as on 1st Aug'2026 and Subsidised Domestic LPG at Delhi as on 1st Aug'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
DBTL subsidy	1,143	366	1,646
PME &IEC^	84	0	0.00
Total	**1,227**	**366**	**1,646**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

PMUY

Particulars	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
PMUY	10,217	13,274	12,212
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**10,217**	**13,274**	**12,212**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2023-24	2024-25	2025-26 (P)
Petroleum subsidy	0.04%	0.05%	0.08%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2022-23 SERIES for 2023-24 are Final Estimates; 2024-25 First Revised Estimates and 2025-26 Provisional Estimates . Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2025-26	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	2,95,866	53,037	2,90,757	44,318
Downstream Companies (PSU)	18,03,958	33,602	18,72,015	77,281
Standalone Refineries (PSU)	2,05,433	1,832	2,10,116	8,070
Private-RIL	5,57,163	35,262	5,46,852	43,851

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'24	Mar'25	Mar'26
IOCL	1,16,496	1,34,466	1,10,668
BPCL	18,767	23,278	10,480
HPCL	60,254	63,323	47,599

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26
Tot Revenue receipt of Centre*	27,29,036	30,36,619	33,42,323
Contribution to Central Exchequer	4,32,394	4,24,827	4,75,739
% Share of Petroleum Sector	16%	14%	14%
Total Revenue receipt of States^	3930240	4584019	5129620
Contribution to State Exchequer by Petroleum sector	3,18,762	333397	341821
% Share of Petroleum Sector	8%	7%	7%

* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

^ Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2023-24	2024-25	2025-26	2026-27 (P)	
				Target (Annual)	Apr'-Jul' 26
ONGC Ltd	34,551	61,110	34,939	30,000	9,928
ONGC Videsh Ltd (OVL)	3,262	5,023	5,387	7,265	2,716
Oil India Ltd (OIL)	5,390	7,624	11,623	8,653	3,799
GAIL (India) Ltd	10,388	10,258	8,669	11,518	6,715
Indian Oil Corp. Ltd. (IOCL)	38,660	37,557	31,411	32,700	7,566
Bharat Petroleum Corp. Ltd (BPCL)	11,002	16,508	19,863	25,000	5,646
Hindustan Petroleum Corp. Ltd (HPCL)	13,842	13,630	14,358	9,641	1,817
Mangalore Refinery & Petrochem Ltd (MRPL)	1,513	1,006	1,316	836	227
Chennai Petroleum Corp. Ltd (CPCL)	561	660	694	610	148
Numaligarh Refinery Ltd (NRL)	8,585	9,038	8,317	7,500	1,798
Balmer Lawrie Co. Ltd (BL)	47	50	59	40	12
Engineers India Ltd (EIL)	108	72	86	60	9
Total	**127,908**	**162,537**	**136,721**	**133,823**	**40,382**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

Analysis • Knowledge • Information

For any Information, please contact.

Director General

Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas, Government of India)

SCOPE Complex, 2nd Floor Core-8, Lodhi Road, New Delhi-110003

Tel.: 011-24306191/92, 011-24361314, www.ppac.gov.in