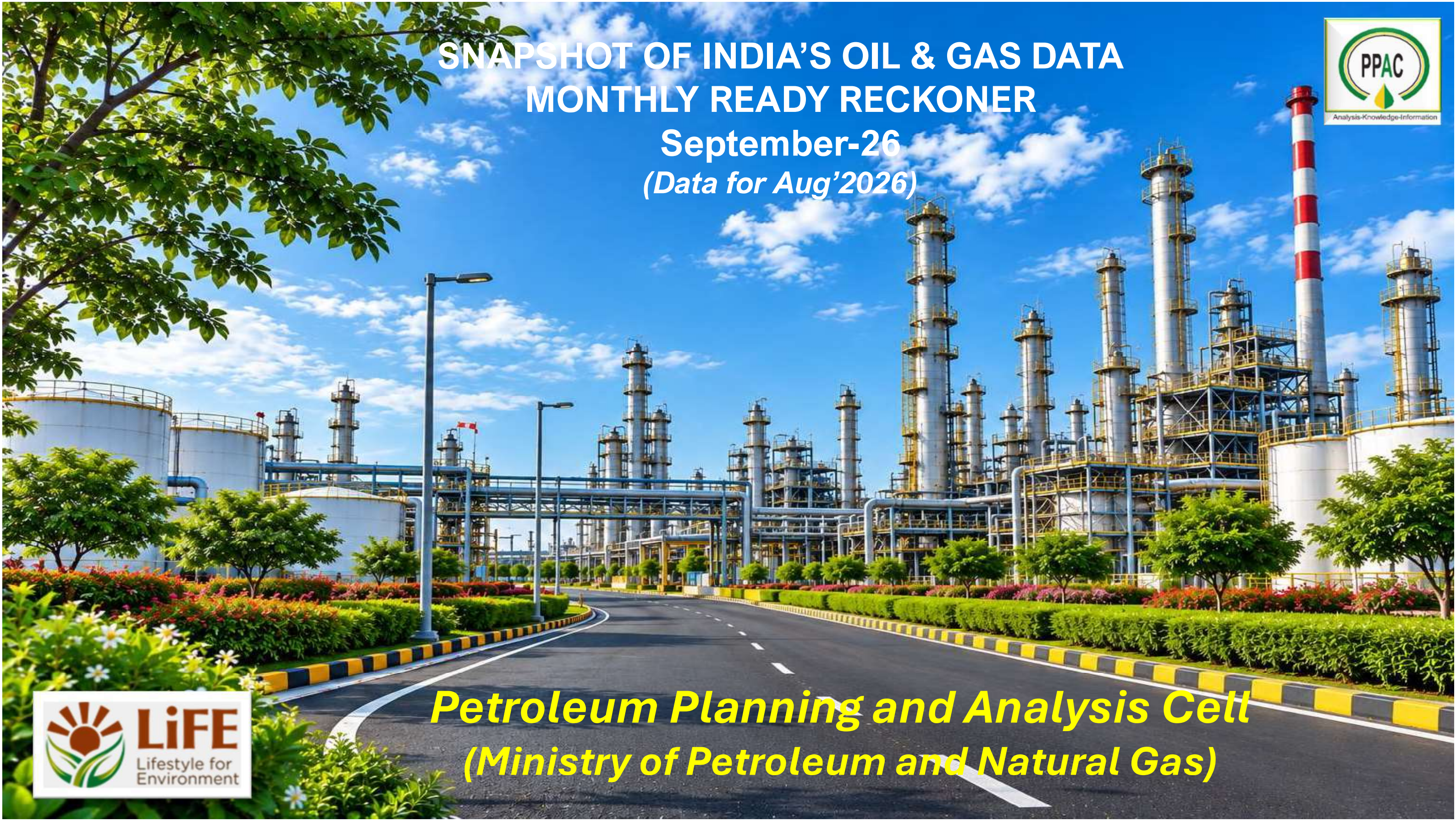

SNAPSHOT OF INDIA'S OIL & GAS DATA
MONTHLY READY RECKONER
September-26
(Data for Aug'2026)

PPAC
Analysis-Knowledge-Information

LiFE
Lifestyle for Environment

Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

Sept 26

(Data for Aug'2026)

Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPAC.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs. Total in the tables in the publication may not tally due to rounding off.

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Note: Reported data may undergo change on receipt of actuals

Highlights for the month

- Indigenous crude oil and condensate production during August 2026 was 2.3 MMT. Around 78.6 % of Production came from Nomination Fields, 9.3 % from Pre-NELP Fields and 11.9 % from NELP Fields, during August 2026. There is a de-growth of 3.6 % in crude oil and condensate production during August 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during August 2026 was 22 MMT, which is 1.3 % lower than August 2025 , out of which PSU/JV refiners processed 15.2 MMT and private refiners processed 6.8 MMT of crude oil. Total indigenous crude oil processed was 2.2 MMT and total Imported crude oil processed was 19.9 by all Indian refineries (PSU+JV+PVT). There was a de-growth of 1 % in total crude oil processed in April-August during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a de-growth of 3.0% and 0.4% during August 2026 and April-August FY 2026-27 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Aug 2025 of $9.3 billion, the net import bill for Oil & Gas for Aug 2026 was $9.3 also billion. Out of which, crude oil imports constitutes $11.7 billion, LNG imports $1.2 billion and the exports were $ 5.0 billion during Aug 2026.
- The price of Brent Crude averaged $90.84/bbl during Aug'2026 as against $83.41/bbl during July'2026 and $68.21/bbl during Aug'2025. The Indian basket crude price averaged $90.19/bbl during Aug'2026 as against $82.04/bbl during July'2026 and $69.11/bbl during Aug'2025.
- Production of petroleum products was 24.3 MMT during August 2026 , which is 3.3 % higher than August 2025. Out of 24.3 MMT, 24 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of 1.3 % in production of petroleum products in April-August FY-2026-27(P) as compared to same period of FY 2025-26. Out of total POL production, in August 2026, share of major products including HSD is 41.8 %, MS 17 %, Naphtha 6 %, ATF 4.7 %, Pet Coke 4.9 %, LPG 4.8 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 40.0% during August 2026 and 46.4% during April-August FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-August FY 2026-27 was mainly due to reduction in imports of liquefied petroleum gas (LPG), petcoke and fuel oil (FO) etc.

- Exports of POL products registered a de-growth of 13.1% during August 2026 and a de-growth of 16.3% during April-August FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-August FY 2026-27 were mainly due to decrease in exports of high-speed diesel (HSD), motor-spirit (MS), naphtha and aviation turbine fuel (ATF) etc.
- The consumption of petroleum products during April-Aug'26, with a volume of 96.2 MMT, reported a de-growth of 3.9 % compared to the volume of 100.1 MMT during the same period of the previous year. On growth side, was led by 4.8% growth in HSD, 7.0% growth in MS and 0.5% growth in ATF. De-growth recorded in LPG, Naptha, bitumen and others during the period. The consumption of petroleum products during Aug'26, with a volume of 18.6 MMT, reported a de-growth of 2.8 % compared to the volume of 19.1 MMT during the same period of the previous year. Robust growth in Motor Spirit (+8.2%) and High-Speed Diesel (+6.8%) during the month was outweighed by de-growth in LPG (-17.1%) and Naphtha (-22.3%).
- Ethanol blending in Petrol was 20% during Aug 26 and cumulative ethanol blending during ESY Nov 25-Aug 26 of 20% was achieved.
- Total Natural Gas Consumption (including internal consumption) for the month of Aug 2026 (P) was 5708 MMSCM which was 2.39% lower than the corresponding month of the previous year.
  (For this analysis, LNG data source is DGCIS except for Aug'26 for which data is prorated.
- LNG import data for the month of Aug 2026 (for which data is prorated) was 2915 MMSCM which was 0.11% lower than the corresponding month of the previous year.

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PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
1	Population (basis RGI projections)	Billion	1.36548	1.378	1.390	1.403	1.425	1.429
2	GDP at constant (2011-12 Prices)	Growth %	9.7	7.6	9.2	6.5 PE	7.4 FAE	-
	GDP at constant (2022-23 Prices)					7.5 SAE	7.7 PE	7.8 (Q1)
3	Agricultural Production (Food grains)	MMT	315.7	329.7	332.3	357.7 3rd AE	376.6 3rd AE	-
		Growth %	1.6	4.4	0.8	7.6	5.3	-
4	Gross Fiscal Deficit (as percent of GDP)	%	6.7	6.4	5.6	4.8 RE	4.4 RE	4.3 BE

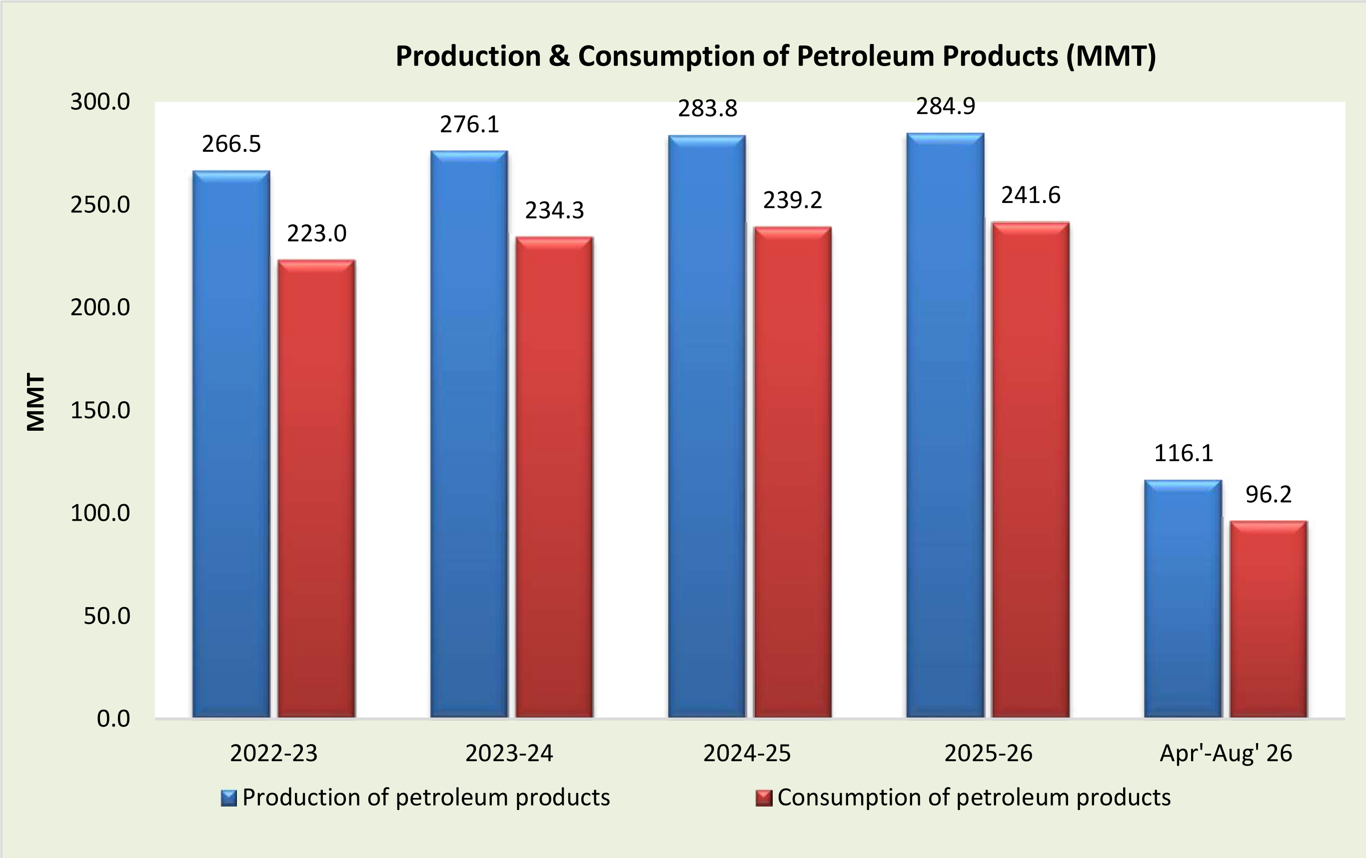
	Economic indicators	Unit/ Base	2024-25	2025-26	August		April-August	
					2025-26	2026-27 (P)	2025-26	2026-27 (P)
5	Index of Industrial Production (Base: 2022-23)	Growth %	6.4	4.3	5.4	6.7(QE)	4.0	6.3(QE)
a	IIP-Mining (11.053)	Growth %	2.8	3.7	10.7	-0.9(QE)	5.0	-1.1(QE)
b	IIP-Manufacturing (76.062)		6.3	4.9	5.1	7.3(QE)	4.3	7.0(QE)
c	IIM-Electricity (10.865)		9.5	1.1	2.4	8.7(QE)	-0.8	8.7(QE)
d	IIM- Water Management (2.020)		11.9	6.4	7.5	7.4(QE)	8.1	6.3(QE)
6	Imports^	$ Billion	720.2	775.0	62.0	70.7	307.1	363.0
7	Exports^	$ Billion	437.4	441.8	34.7	43.8	183.2	215.9
8	Trade Balance	$ Billion	-282.8	-333.2	-27.2	-26.9	-123.9	-147.1
9	Foreign Exchange Reserves @	$ Billion	665.4	688.1	694.2	740.8	-	-

Population projection by RGI is taken as on 1st July 2026 for the year. IIP is for the month of #Jul'25 & Jul'26 (QE) Apr-Jul'25 and Apr-Jul'26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, Aug'25 as on Aug 29, 2025 and Aug'26 as on Aug 28, 2026; ^Imports & Exports are for Merchandise for the month of Aug 2025 & Aug 2026 and Apr-Aug 25 and Apr-Aug'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates; BE- Budget Estimate.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance									
Details		Unit/ Base	2024-25	2025-26	August		April-August	
					2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	64.8	62.7	5.4	5.1	23.7	25.5
2	Crude oil production in India#	MMT	28.7	28.0	2.4	2.3	11.9	11.4
3	Consumption of petroleum products*	MMT	239.2	241.6	19.1	18.6	100.1	96.2
4	Production of petroleum products	MMT	283.8	284.9	23.5	24.3	117.7	116.1
5	Gross natural gas production	MMSCM	36,113	34,776	2,971	2,830	11,754	14,075
6	Natural gas consumption	MMSCM	71,314	68,753	5,847	5,708	22,869	28,666
7	Imports & exports:							
	Crude oil imports	MMT	243.2	245.8	19.6	19.0	101.1	100.7
		$ Billion	137.2	123.4	9.9	11.7	50.4	74.8
	Petroleum products (POL) imports*	MMT	50.9	46.2	4.5	2.7	21.0	11.2
		$ Billion	23.7	20.8	1.8	1.4	9.4	6.9
	Gross petroleum imports (Crude + POL)	MMT	294.1	292.0	24.1	21.7	122.1	111.9
		$ Billion	160.8	144.2	11.7	13.0	59.8	81.8
	Petroleum products (POL) export	MMT	65.1	61.4	5.7	4.9	25.7	21.5
		$ Billion	44.4	41.1	3.5	5.0	15.9	21.7
	LNG imports*	MMSCM	35,720	34,427	2,912	2,915	11,269	14,782
		$ Billion	14.9	13.4	1.2	1.2	5.6	6.8
	Net oil & gas imports	$ Billion	131.3	116.4	9.3	9.3	49.6	66.8
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	22.3	18.6	18.8	18.4	19.5	22.5
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.2	9.3	10.1	11.3	8.7	10.1
10	Import dependency of crude oil (on consumption basis)	%	88.3	88.7	87.6	87.5	88.3	88.1
11	Import dependency of Oil & Gas (on consumption basis)	%	80.0	80.7	79.2	79.4	81.5	80.2

#Includes condensate; *Private direct imports are prorated for Jul'26 to Aug'26 for POL.LNG data source is DGCIS except for Aug'26 for which data is prorated.Total may not tally due to rounding off.


Production & Consumption of Petroleum Products (MMT)
MMT
300.0
250.0
200.0
150.0
100.0
50.0
0.0
266.5
223.0
276.1
234.3
283.8
239.2
284.9
241.6
116.1
96.2
2022-23
2023-24
2024-25
2025-26
Apr'-Aug' 26
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2024-25	2025-26	August		April-August	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Nomination	21.9	21.2	1.8	1.8	9.0	8.9
DSF	0.04	0.03	0.002	0.002	0.01	0.01
PRE-NELP	4.2	3.7	0.3	0.2	1.6	1.3
NELP	2.54	2.94	0.258	0.27	1.31	1.17
OALP	0.03	0.02	0.002	0.001	0.01	0.01
Total Crude Oil & Condensate	**28.7**	**28.0**	**2.4**	**2.3**	**11.9**	**11.4**
Out of Which:,**Crude Oil**	26.5	26.0	2.2	2.2	11.1	10.7
Condensate	2.2	2.0	0.2	0.2	0.9	0.8

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2024-25	2025-26	August		April-August	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Total domestic production (MMTOE)	64.8	62.7	5.4	5.1	23.7	25.5
Overseas production (MMTOE)	20.2	19.2	1.5	1.6	8.1	7.9

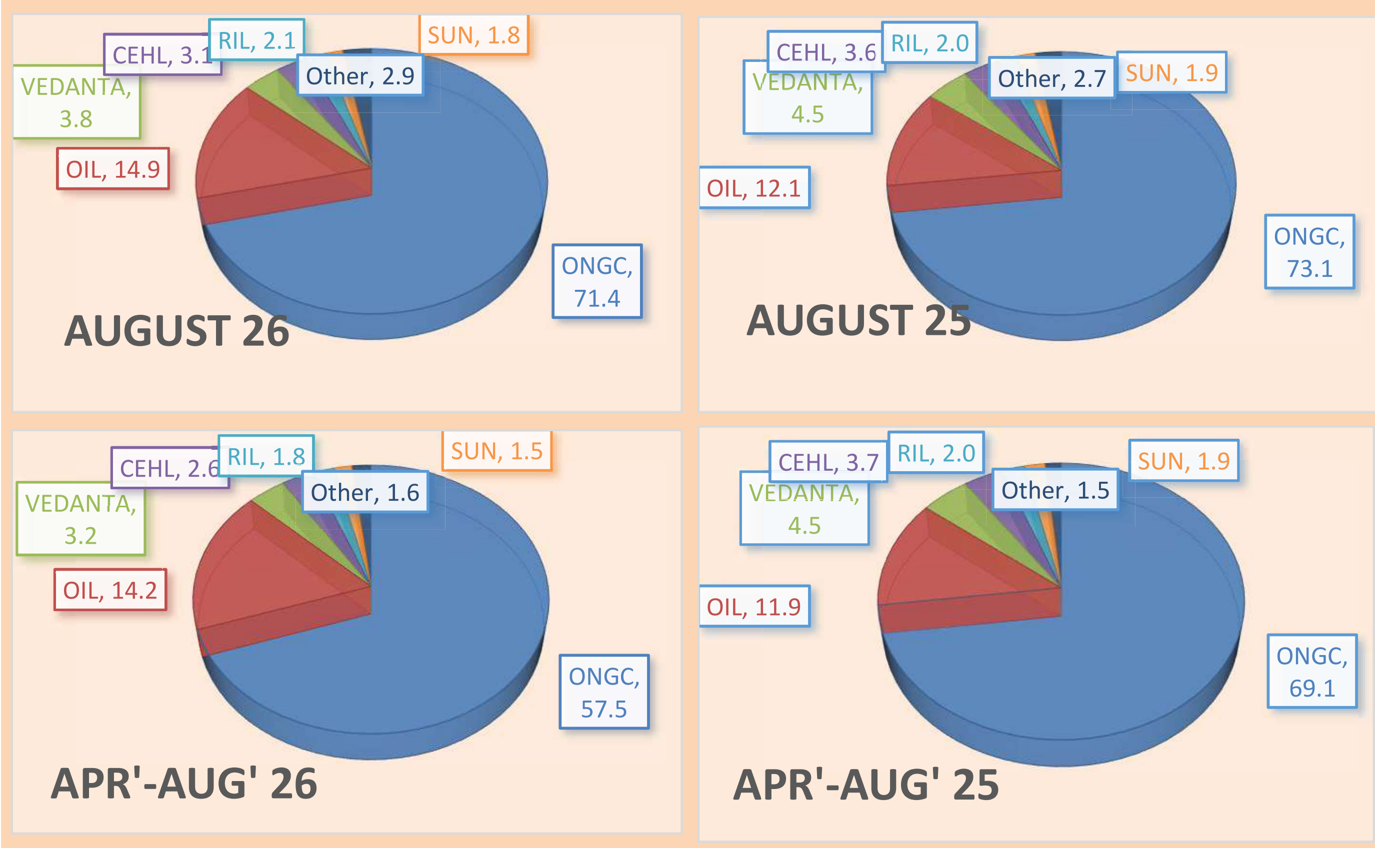
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2024-25	2025-26	August		April-August	
				2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
1	High Sulphur crude	213.8	214.2	17.3	17.2	87.8	75.9
2	Low Sulphur crude	54.8	57.9	5.0	4.8	25.2	36.0
Total crude processed (MMT)		**268.6**	**272.1**	**22.3**	**22.0**	**113.0**	**111.9**
Total crude processed (Million Bbl/Day)		5.39	5.46	5.28	5.21	5.42	5.36
Total crude processed (Million Bbl)		**1968.9**	**1994.6**	**163.6**	**161.5**	**828.7**	**820.2**
Percentage share of HS crude in total crude oil processing		**79.6%**	**78.7%**	**77.7%**	**78.1%**	**77.7%**	**67.8%**

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %



6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26	245.8	123379	10,92,248
2026-27 (Apr- Aug'26) (P)	100.7	74849	7,03,161

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

Particulars		2024-25	2025-26	August		April-August	
				2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Indigenous crude oil processing	26.5	25.7	2.2	2.2	11.0	10.8
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	24.0	2.1	2.0	10.3	10.1
3	Products from fractionators (Including LPG and Gas)	3.3	3.4	0.3	0.3	1.4	1.3
4	Total production from indigenous crude & condensate **(2 + 3)**	28.0	27.4	2.4	2.3	11.7	11.4
5	Total domestic consumption	239.2	243.2	19.1	18.6	100.1	96.2
% Self-sufficiency (4 / 5)		**11.7%**	**11.3%**	**12.4%**	**12.5%**	**11.7%**	**11.9%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2026) MMTPA	Crude oil processing (MMT)							
			2024-25	2025-26	August			April-August		
					2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
1	Barauni (1964)	6.0	6.5	6.4	0.5	0.6	0.5	2.7	3.0	2.6
2	Koyali (1965)	13.7	15.3	13.2	0.7	1.2	1.4	4.5	5.1	7.3
3	Haldia (1975)	8.0	6.9	8.5	0.7	0.6	0.8	3.7	3.5	3.7
4	Mathura (1982)	8.0	8.1	10.0	0.7	0.7	0.8	4.1	4.0	3.7
5	Panipat (1998)	15.0	15.4	15.9	1.3	1.3	0.6	6.6	6.3	5.5
6	Guwahati (1962)	1.2	1.2	1.3	0.1	0.1	0.1	0.5	0.5	0.6
7	Digboi (1901)	0.65	0.8	0.7	0.1	0.1	0.1	0.3	0.3	0.3
8	Bongaigaon(1979)	2.70	2.8	3.0	0.3	0.3	0.2	1.3	1.3	1.3
9	Paradip (2016)	15.0	14.7	16.3	1.4	1.4	1.3	7.0	6.9	6.2
	IOCL-TOTAL	**70.3**	**71.6**	**75.5**	**5.8**	**6.1**	**5.7**	**30.6**	**30.8**	**31.0**
10	Manali (1969)	10.5	10.5	11.7	1.1	0.0	1.0	5.1	2.0	4.9
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**10.5**	**11.7**	**1.1**	**0.0**	**1.0**	**5.1**	**2.0**	**4.9**
12	Mumbai (1955)	12.0	15.5	16.0	1.4	1.3	1.3	6.7	6.5	6.5
13	Kochi (1966)	15.5	17.2	17.6	1.6	1.5	1.5	7.6	7.4	7.4
14	Bina (2011)	7.8	7.7	7.4	0.2	0.4	0.7	2.9	3.0	3.5
	BPCL-TOTAL	**35.3**	**40.4**	**41.0**	**3.2**	**3.2**	**3.6**	**17.2**	**16.9**	**17.4**
15	Numaligarh (1999)	3.0	3.1	3.1	0.2	0.3	0.3	1.3	1.3	1.3

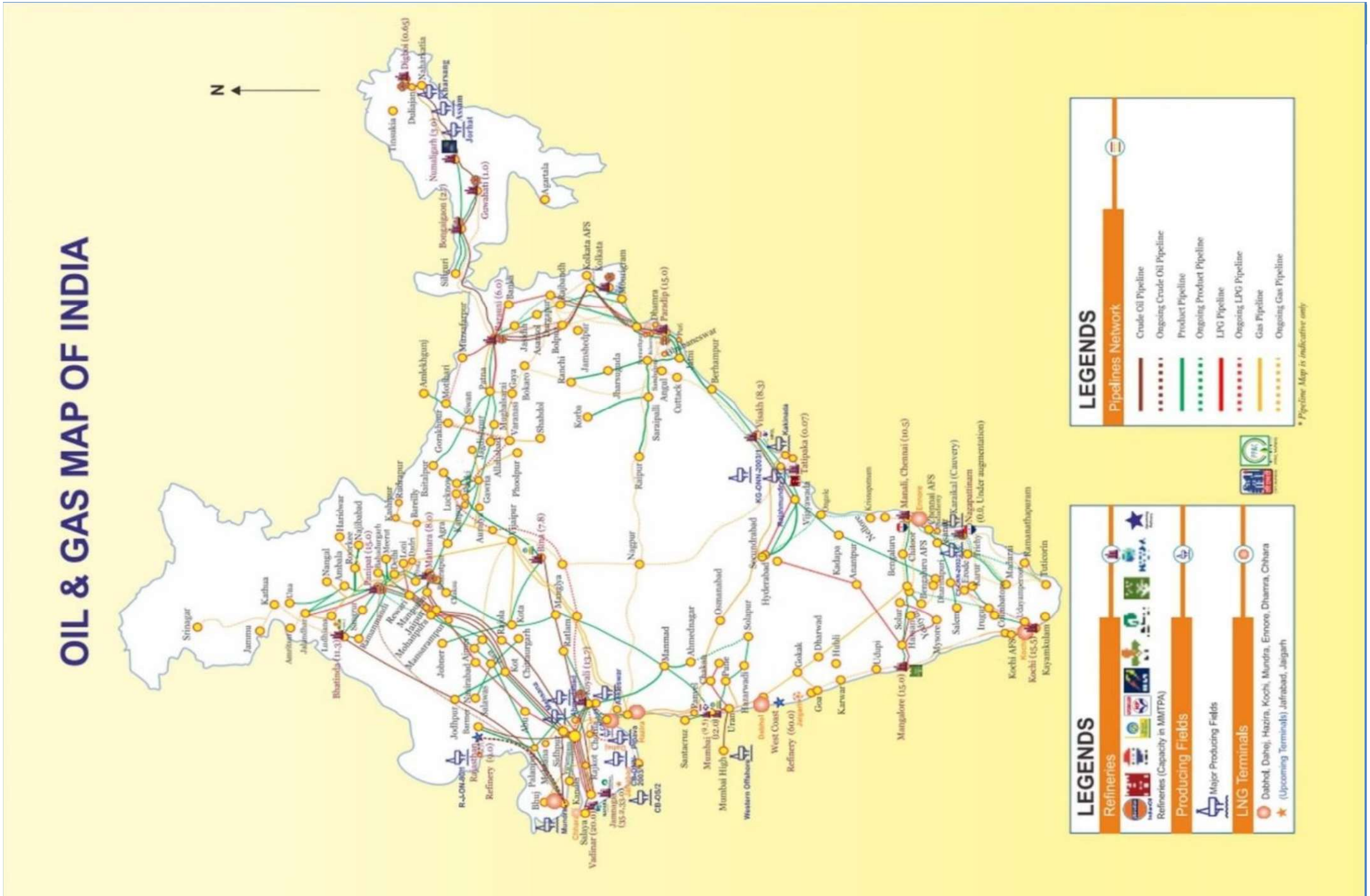
Sl. no.	Refinery	Installed capacity (01.04.2026) MMTPA	Crude oil processing (MMT)								
			2023-24	2024-25	2025-26	August			April-August		
						2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.07	0.007	0.0	0.006	0.03	0.0	0.03
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	16.8	1.5	1.5	1.2	6.4	6.6	7.0
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**16.8**	**1.5**	**1.5**	**1.2**	**6.5**	**6.6**	**7.0**
18	Mumbai (1954)	9.5	9.6	10.0	10.0	0.9	0.8	0.9	4.2	4.1	4.3
19	Visakh (1957)	15.0	12.7	15.3	16.0	1.3	1.3	1.3	6.9	6.2	6.5
	HPCL- TOTAL	**24.5**	**22.3**	**25.3**	**26.0**	**2.2**	**2.1**	**2.2**	**11.1**	**10.4**	**10.8**
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	11.7	1.1	1.1	1.1	5.2	5.5	5.6
21	HRRL-Pachpadra (2026)*	9.0	-	-	-	0.0		0.0	0.0		0.3
22	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	33.6	3.0	2.9	3.1	13.3	14.6	13.0
23	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	33.7	2.9	2.5	2.1	14.4	12.8	14.6
24	NEL-Vadinar (2006)	20.0	20.3	20.5	19.0	1.4	1.8	1.7	8.2	8.5	6.0
All India (MMT)		**267.1**	**261.5**	**267.7**	**272.1**	**22.3**	**21.5**	**22.0**	**113.0**	**109.3**	**111.9**
All India (Million Bbl/D		**5.35**	**5.24**	**5.38**	**5.46**	**5.28**	**5.07**	**5.21**	**5.42**	**5.23**	**5.36**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.* HRRL-Pachpadra commissioned in FY 2026-27

9. Major crude oil and product pipeline network (as on 01.09.2026)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	63.8	7.8			**163.1**
Products	Length (KM)		654			13,347	3,025	5,439	2,399	**24,864**
	Cap (MMTPA)		1.7			80.6	25.2	42.6	10.2	**160.3**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data


OIL & GAS MAP OF INDIA
N
LEGENDS
Pipelines Network
Crude Oil Pipeline
Ongoing Crude Oil Pipeline
Product Pipeline
Ongoing Product Pipeline
LPG Pipeline
Ongoing LPG Pipeline
Gas Pipeline
Ongoing Gas Pipeline
* Pipeline Map is indicative only
LEGENDS
Refineries
Refineries (Capacity in MMTPA)
Producing Fields
Major Producing Fields
LNG Terminals
Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore, Dhamra, Chhara
(Upcoming Terminals) Jafrabad, Jaigarh

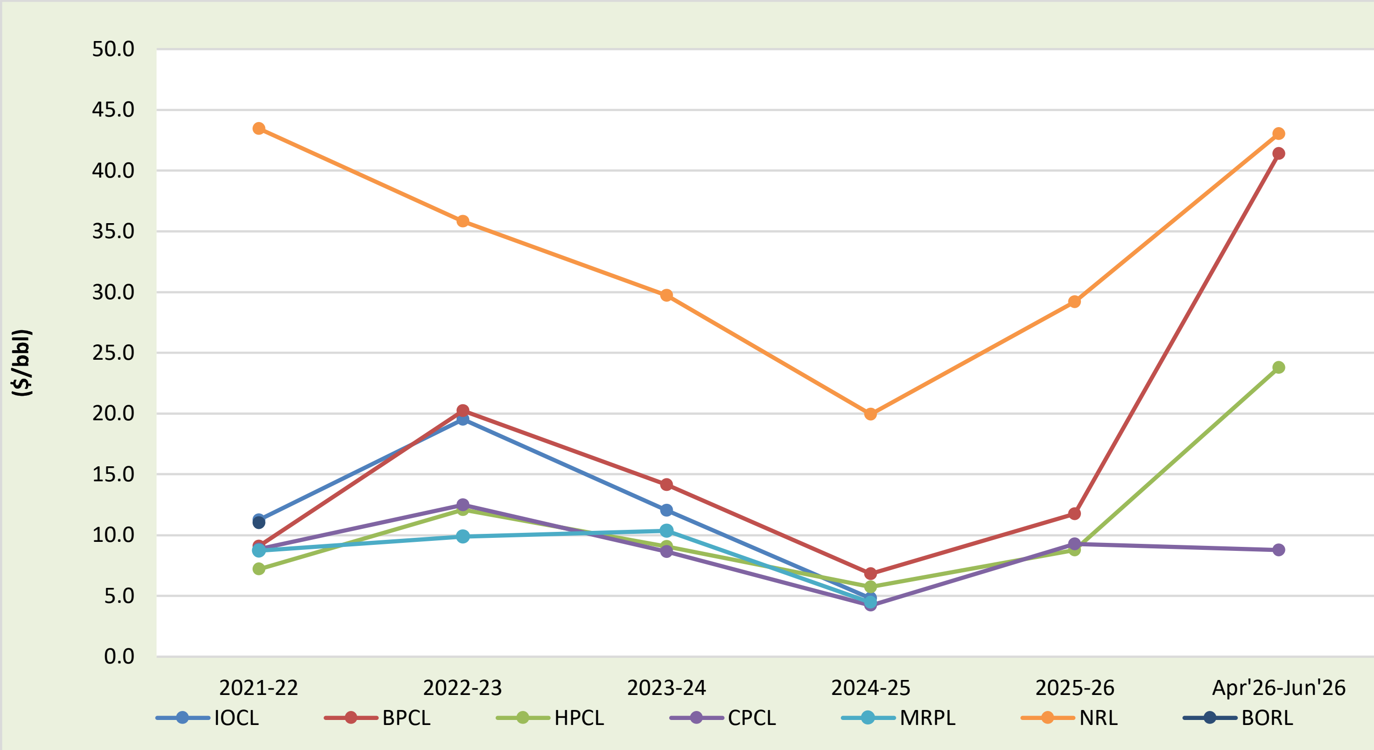
10. Gross Refining Margins (GRM) of refineries ($/bbl)							
Company	2021-22	2022-23	2023-24	2024-25	2025-26	Apr-Jun	
						2025-26	2026-27
IOCL	11.25	19.52	12.05	4.80	##	2.15	##
BPCL#	9.09	20.24	14.14	6.82	11.74	4.88	41.41
HPCL	7.19	12.09	9.08	5.74	8.79	3.08	23.80
CPCL	8.85	12.48	8.64	4.22	9.28	3.22	8.78
MRPL	8.72	9.88	10.36	4.45	##	3.88	##
NRL	43.46	35.82	29.72	19.95	29.20	21.41	43.04
BORL	11.00	#	#	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26 & IOCL from Q4 FY 2025-26

Gross Refining Margins (GRM) of refineries ($/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

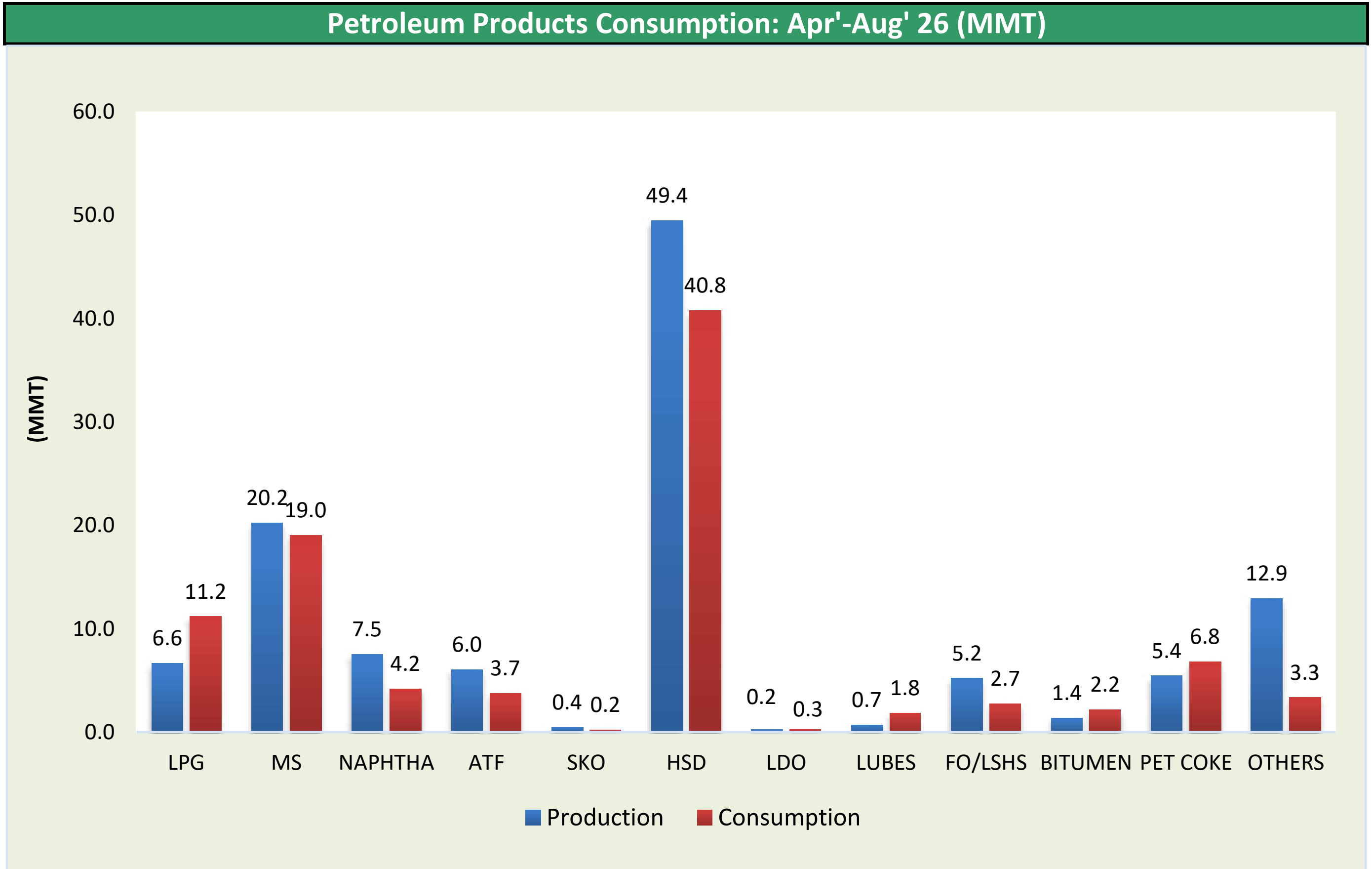
PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	**2024-25**		**2025-26**		**August 25**		**August 26**		**Apr'-Aug' 25**		**Apr'-Aug' 26**	
	Prod	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**
LPG	12.8	31.3	13.1	33.2	1.1	2.8	1.2	2.3	5.3	13.4	6.6	11.2
MS	48.3	40.0	49.8	42.6	4.3	3.5	4.1	3.8	20.5	17.8	20.2	19.0
NAPHTHA	17.9	13.2	18.4	11.7	1.4	1.1	1.5	0.8	7.9	4.9	7.5	4.2
ATF	17.8	9.0	16.4	9.2	1.4	0.7	1.1	0.7	7.1	3.7	6.0	3.7
SKO	1.0	0.4	1.0	0.5	0.1	0.0	0.1	0.0	0.5	0.2	0.4	0.2
HSD	118.2	91.4	120.8	94.7	9.7	6.6	10.1	7.0	49.9	38.9	49.4	40.8
LDO	0.6	0.8	0.7	1.0	0.1	0.1	0.0	0.0	0.3	0.4	0.2	0.3
LUBES	1.3	4.6	1.5	5.0	0.1	0.4	0.1	0.4	0.6	1.9	0.7	1.8
FO/LSHS	10.9	6.5	10.3	6.4	1.0	0.5	1.2	0.5	4.3	2.5	5.2	2.7
BITUMEN	5.3	8.3	5.4	8.7	0.2	0.4	0.3	0.4	1.9	3.2	1.4	2.2
PET COKE	15.0	22.1	14.8	18.4	1.2	2.2	1.2	1.6	6.0	8.8	5.4	6.8
OTHERS	34.8	11.6	32.7	10.4	2.8	0.8	3.3	0.8	13.3	4.3	12.9	3.3
ALL INDIA	**283.8**	**239.2**	**284.9**	**241.6**	**23.5**	**19.1**	**24.3**	**18.6**	**117.7**	**100.1**	**116.1**	**96.2**
Growth (%)	**2.8%**	**2.1%**	**0.4%**	**1.0%**	**1.0%**	**4.8%**	**3.3%**	**-2.8%**	**-1.3%**	**0.4%**	**-1.3%**	**-3.9%**

Note: Prod - Production; Cons - Consumption

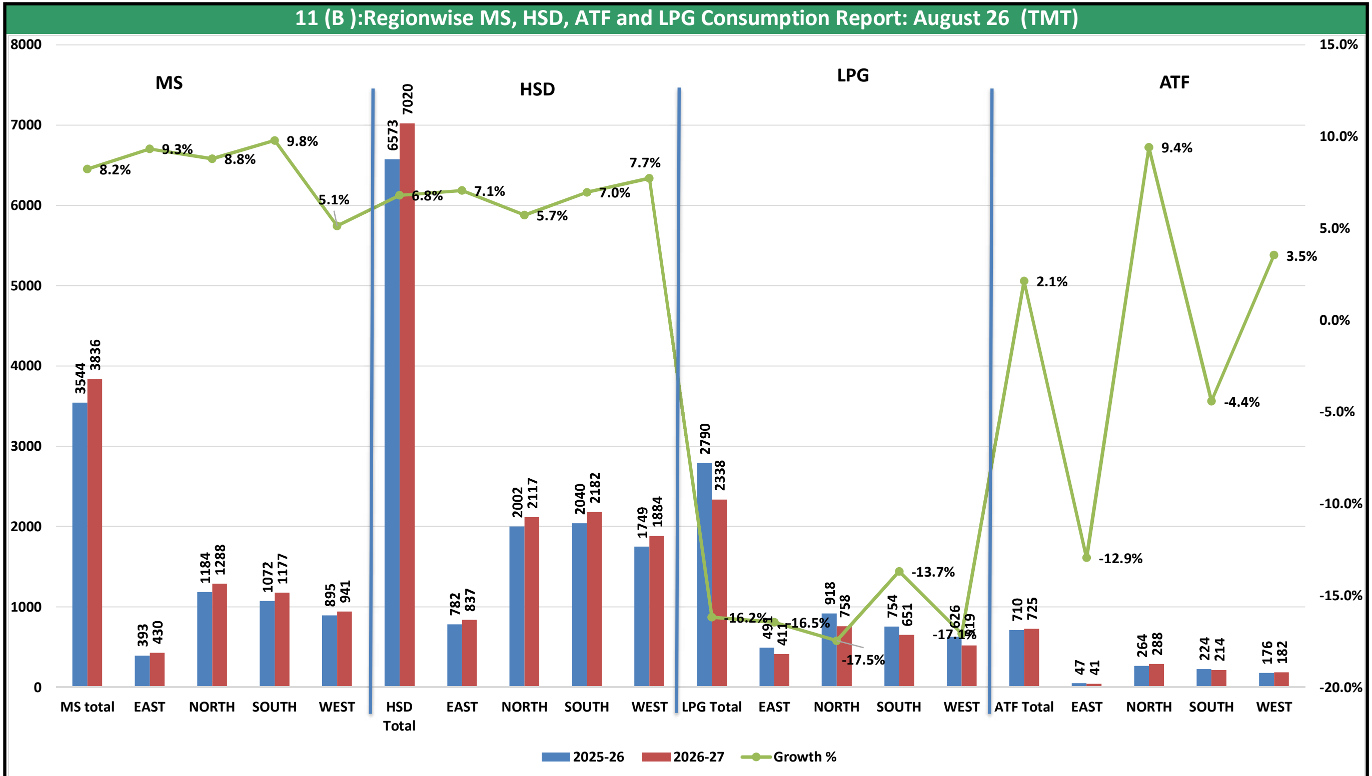
MS Consumption includes Ethanol Blending



Petroleum Products Consumption: Apr'-Aug' 26 (MMT)
(MMT)
60.0
50.0
40.0
30.0
20.0
10.0
0.0
6.6
11.2
20.2
19.0
7.5
4.2
6.0
3.7
0.4
0.2
49.4
40.8
0.2
0.3
0.7
1.8
5.2
2.7
1.4
2.2
5.4
6.8
12.9
3.3
LPG
MS
NAPHTHA
ATF
SKO
HSD
LDO
LUBES
FO/LSHS
BITUMEN
PET COKE
OTHERS
Production
Consumption

11 (A):POL CONSUMPTION REPORT-August 26 (TMT)								
Product	August				April-August			
	2025	2026	% share of Aug-26	Growth (%)	2025-26	2026-27	Growth (%)	% share of Apr'-Aug' 26
(A) Sensitive Products								
LPG	2833	2347	12.6	-17.1	13423	11172	-16.8	11.6
SKO	34	40	0.2	17.2	176	177	0.4	0.2
Sub Total	**2867**	**2388**	**12.8**	**-16.7**	**13599**	**11349**	**-16.5**	**11.8**
(B) Major Decontrolled Product								
HSD	6577	7023	37.7	**6.8**	38891	40774	**4.8**	**42.4**
MS	3544	3836	20.6	**8.2**	17791	19029	**7.0**	**19.8**
Naphtha	1065	828	4.4	**-22.3**	4891	4166	**-14.8**	**4.3**
ATF	710	726	3.9	**2.1**	3698	3716	**0.5**	**3.9**
Bitumen	369	442	2.4	**20.0**	3213	2166	**-32.6**	**2.3**
FO/LSHS	501	525	2.8	**4.9**	2486	2733	**9.9**	**2.8**
Lubes+Greases	373	416	2.2	**11.6**	1921	1820	**-5.2**	**1.9**
LDO	80	47	0.3	**-41.8**	419	250	**-40.3**	**0.3**
Sub Total	**13219**	**13843**	**74.4**	**4.7**	**73310**	**74654**	**1.8**	**77.6**
(C) Other Minor Decontrolled Products								
Pet.Coke	2239	1599	**8.6**	**-28.6**	8835	6815	**-22.9**	**7.1**
Others*	818	777	**4.2**	**-5.0**	4329	3342	**-22.8**	**3.5**
Sub Total	**3056**	**2376**	**12.8**	**-22.3**	**13164**	**10157**	**-22.8**	**10.6**
Total	**19143**	**18606**	**100**	**-2.8**	**100073**	**96160**	**-3.9**	**100**

Total Sales includes SEZ & PVT imports



Note: East and Northeast Region has been grouped together.
Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2023-24		2024-25		2025-26		2026-27 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	971,796	383,479	416,784	295,277	518,430	363,466	248,753	149,326

* Allocation is for Apr-Sep'26 and includes adhoc allocation carry forward from Mar'26, Additional Allocation in Apr'26 and May'26 and upliftment is for Apr-Aug'26.

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2023-24	2024-25	2025-26	August 26	Nov'25-Aug'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	679.0	1040.1	894.7	84.5	894.7
Ethanol blended under EBP Program (in Cr. Litrs)	707.4	1022.4	938.2	98.0	938.2
Average Percentage of Blending Sales (EBP%)	14.6%	19.2%	20%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA		84.6	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.09.2026) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**[$]	124	81	81	18	3		7	**314**
Aviation Fuel Stations **(Nos.)**[@]	130	83	60	31			7	**311**
Retail Outlets (total) **(Nos.),**[^]	43,270	25,592	25,238	2,304	7,108	338	287	**104,137**
out of which Rural ROs	14,061	6,835	6,433	135	2,162	85	78	**29,789**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,948	6,284	6,393					**25,625**
LPG Bottling plants **(Nos.) (PSUs only)**[#]	101	57	56				2	**216**
LPG Bottling capacity **(TMTPA) (PSUs only)**[&]	11,123	5,400	6,515				180	**23,218**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.4	8.4	8.9					**32.8**

[$](Others=5 MRPL & 2 NRL); [@](Others=7 ShellMRPL); [^](Others=253 MRPL/AGCL/10 HMEL/16 AGCL/3 CPCL/2 IMC/3 IPPL); [#](Others=NRL-1, CPCL-1); [&](Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.09.2026) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL& Others*	Total
CNG_LNG	2681	2650	2294	57	37	0	25	**7744**
EV Charging	14303	6823	5826	296	1830	326	176	**29580**
Auto LPG	275	15	72	0	54	0	0	**416**
Compressed Bio-Gas outlets	125	41	195	142	0	0	0	**503**
Total RO's with at least one Alternate fuel*	17405	7596	6450	445	1918	326	184	**34324**
Solarization at Retail outlets	36527	19807	24036	90	1290	0	0	**81750**

*Others includes AGCL

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2024-25	2025-26	August			April-August		
			2025-26	2026-27(P)	Growth (%)	2025-26	2026-27 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	27,653.5	28,747.4	2,430.9	2,044.0	-15.9%	11,699.0	10,003.2	-14.5%
LPG-Packed Non-Domestic	2,679.8	2,989.6	254.1	239.2	-5.8%	1,143.5	1,009.1	-11.8%
LPG-Bulk	783.9	1,149.6	99.0	47.6	-52.0%	369.4	102.1	-72.4%
Auto LPG	73.2	69.1	5.8	7.5	28.7%	28.8	39.7	37.5%
Sub-Total (PSU Sales)	31,190.5	32,955.7	**2,789.8**	**2,338.3**	**-16.2%**	**13,240.8**	**11,154.0**	**-15.8%**
2. Direct Private Imports*	137.8	216.8	43.3	9.1	-	182.4	18.2	-90.0%
Total (1+2)	31,328.3	33,172.5	**2,833.1**	**2,347.4**	**-17.1%**	**13,423.2**	**11,172.3**	**-16.8%**

*Jul'26-Aug'26 import data from DGCIS data is prorated.

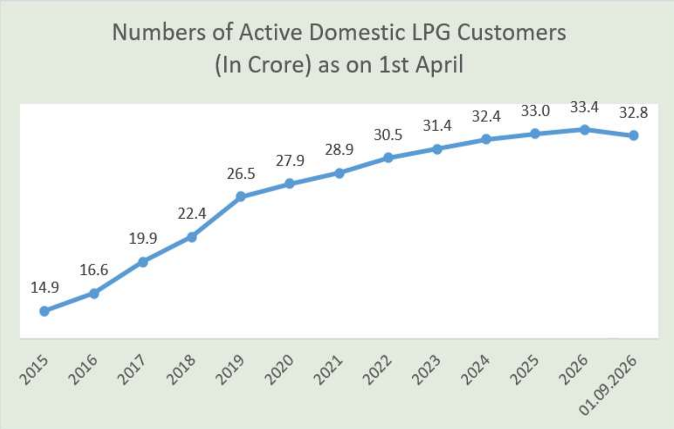
16. LPG marketing at a glance

Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	01.09.26 (P)*
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339	3277
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%	-1.0%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-	-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-	-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6	1057
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607	25625
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364	334
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%	-18.1%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214	216
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%	0.9%

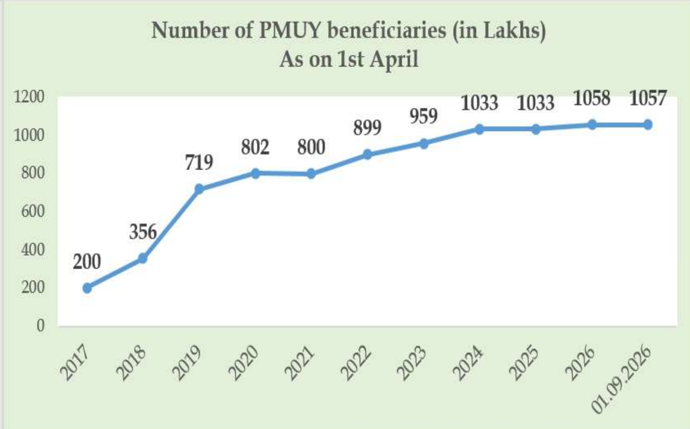
Source: PSU OMCs (IOCL,BPCL and HPCL) ; Figures of ALDS include that of PSUs only

1.*Growth rates as on 01.09.2026 are with respect to figs as on 01.09.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

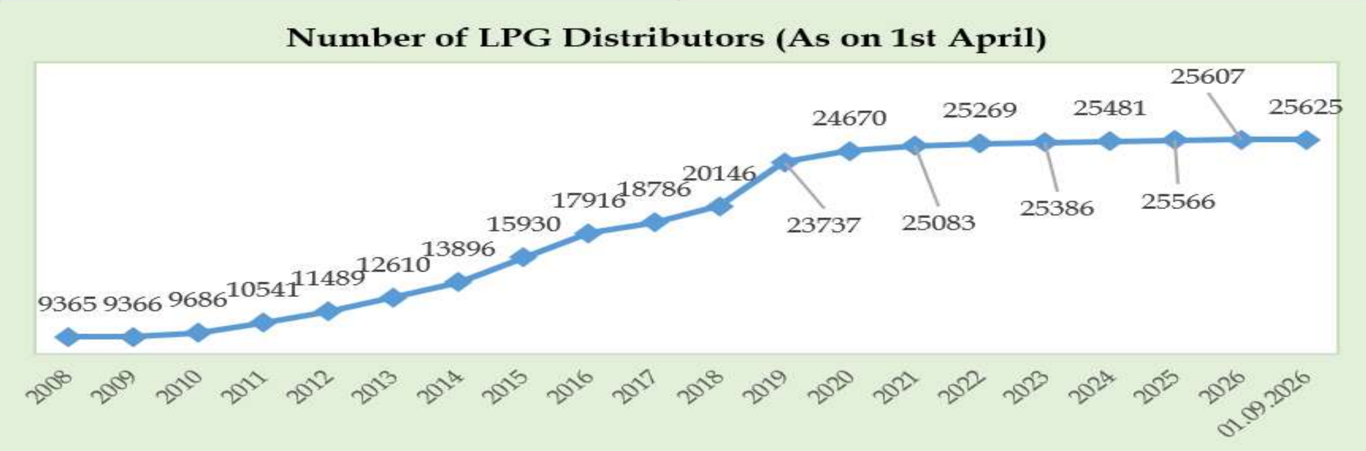
2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.



Numbers of Active Domestic LPG Customers (In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.0
33.4
32.8
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.09.2026



Number of PMUY beneficiaries (in Lakhs) As on 1st April
1200
1000
800
600
400
200
0
200
356
719
802
800
899
959
1033
1033
1058
1057
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.09.2026

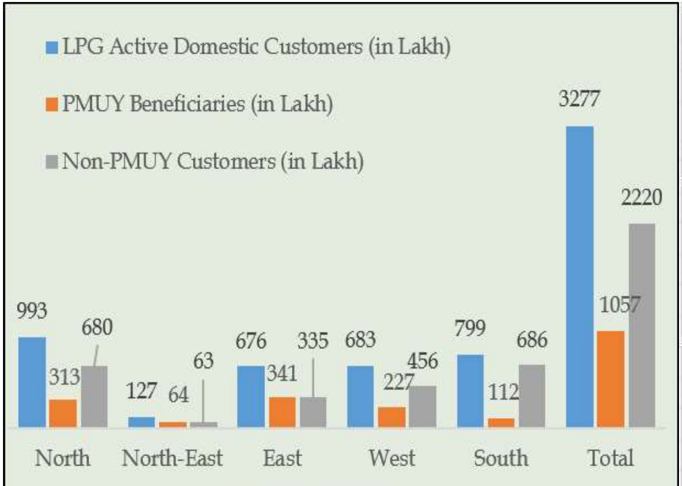


Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25607
25625
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
2026
01.09.2026

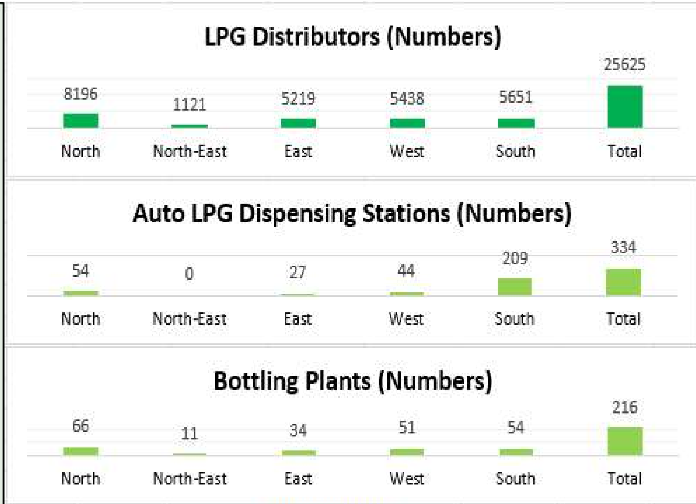
17-Region-wise data on LPG marketing (As on 01.09.2026)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	993.0	127.3	675.6	682.8	798.7	3277.5
Non-PMUY Customers (in Lakh)	679.7	63.5	334.7	455.8	686.5	2220.3
PMUY Beneficiaries (in Lakh)	313.3	63.8	340.9	227.0	112.2	1057.2
LPG Distributors (Numbers)	8196	1121	5219	5438	5651	25625
Auto LPG Dispensing Stations (Numbers)	54	0	27	44	209	334
Bottling Plants* (Numbers)	66	11	34	51	54	216

*Includes Numaligarh BP and CPCL BP.



As on 01.09.2026



As on 01.09.2026

PART-E

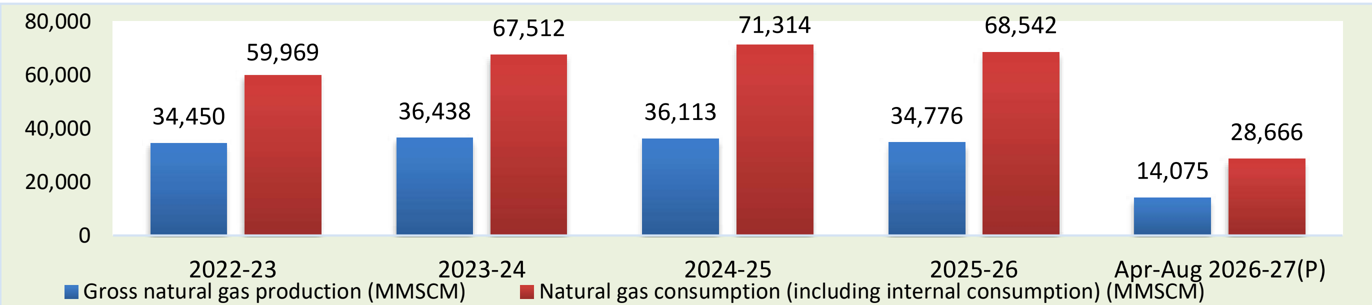
Natural Gas

18. Natural gas at a glance

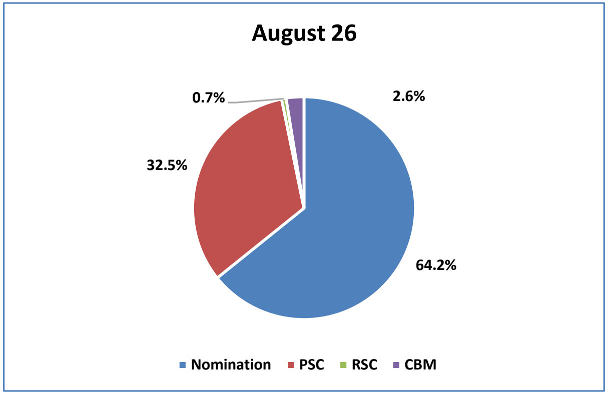
(MMSCM)

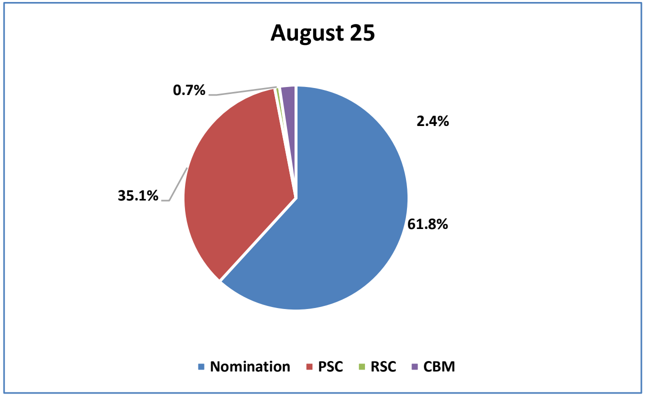
Details	2024-25	2025-26	August 2025-26 (P)	August 2026-27 (Target)	August 2026-27 (P)	April-August 2025-26 (P)	April-August 2026-27 (Target)	April-August 2026-27 (P)
(a) Gross production	36,113	34,776	2,971	3,029	2,830	11,754	14,817	14,075
- Nomination Field	21,971	21,580	1,837	1,959	1,804	7,200	9,553	8,890
- Private / Joint Ventures (JVs)	14,143	13,195	1,133	1,070	1,026	4,555	5,264	5,185
(b) Net production (excluding flare gas and loss)	35,594	34,326	2,935		2,792	11,600		13,884
(c) LNG import#	35,720	34,427	2,912		2,915	11,269		14,782
(d) Total consumption including internal consumption (b+c)	71,314	68,753	5,847		5,708	22,869		28,666
(e) Total consumption **(in BCM)**	71.3	68.8	5.8		5.7	22.9		28.7
(f) Import dependency based on	50.1	50.1	49.8		51.1	49.3		51.6

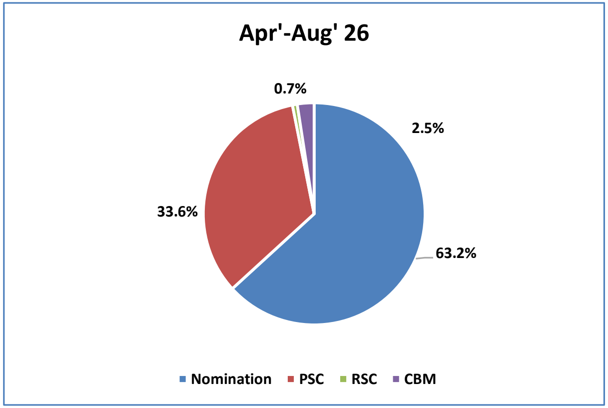
Source:LNG data source is DGCIS except for Aug'26 for which data is prorated

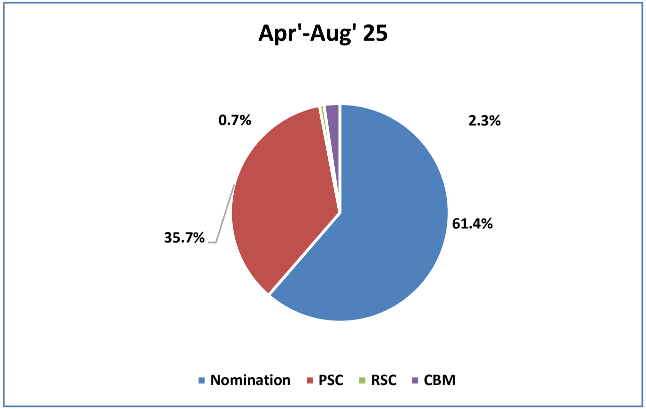


Production % of Gross Natural Gas- Regime wise (MMSCM)









19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas**	April -Aug 26	347.22	MMSCM
Production of CBM gas**	Aug-26	73.56	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice. **Prorated as inputs from DGH is awaited

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.09.2026) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	@ GAIL	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	14	22	99	10	**192**
Start of CBG sale from retail outlet(s)	Nos.	180	315	119	1	0	**615**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	**19.7**
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	**42.7**
Sale of CBG in 2025-26	TMT	5.1	1	2.2	88.2		**96.5**
Sale of CBG in 2026-27 (Apr'26- Aug 26)	TMT	1.96	0	0.64	70.7		**73.3**
Sale of CBG in CGD network	GA Nos.				132		**132**

Total 598 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 22 locations.

@CBG sales under CBG-CGD synchronization by other OGMCs are reported in GAIL's sale.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.03.2026

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,184	2,894	1,485	249	107	304	73	42	30			321	**16,690**
	Capacity	240.1	74.8	85.0	25.2	2.4	3.5	5.1	0.7	3.5			42.1	-
Partially commissioned	Length	7,118			1,121						1,419			**9,658**
	Capacity	-			84.7						83.1			-
Total operational length		**18,302**	**2,894**	**1,485**	**1,370**	**107**	**304**	**73**	**42**	**30**	**1,419**	**0**	**321**	**26,348**
Under construction	Length	823	337		310						784	220	1,172	**3,646**
	Capacity	14.4	53.7									36.0	-	-
Total length		**19,125**	**3,231**	**1,485**	**1,680**	**107**	**304**	**73**	**42**	**30**	**2,203**	**220**	**1,493**	**29,993**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,803 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,905 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,551 kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.09.2026 (MMTPA)	% Capacity utilisation (Apr'26- Aug'2026)
Dahej	Petronet LNG Ltd (PLL)	22.5	68.21*
Hazira	Shell Energy India Pvt. Ltd.	6	38.3
Dabhol	Konkan LNG Limited	5	42.2
Kochi	Petronet LNG Ltd (PLL)	5	24.26*
Ennore	Indian Oil LNG Pvt Ltd	5	27.3
Mundra	GSPC LNG Limited	5	28.2
Dhamra	Adani Total Private Limited	5	45.2
Chhara	HPCL LNG Limited	5	6.1
Total Capacity		**58.5**	

*Note: Capacity utilisation is for (Apr - Jul'26)

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.07.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	222	293,633	756	68
Andhra Pradesh, Karnataka & Tamil Nadu	52	18,894	66	53
Assam	49	81,180	1,652	492
Bihar	212	284,185	402	65
Bihar & Jharkhand	42	15,549	36	1
Bihar & Uttar Pradesh	36	64,196	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	37	34,529	290	102
Chhattisgarh	70	21,956	2	22
Dadra & Nagar Haveli (UT)	6	15,922	80	70
Daman & Diu (UT)	4	5,621	146	72
Daman and Diu & Gujarat	21	12,503	121	0
Goa	16	20,891	124	62
Gujarat	1,090	3,968,551	26,082	5,997
Haryana	576	618,942	2,163	3,224
Haryana & Himachal Pradesh	12	820	12	5
Haryana & Punjab	31	3,540	13	0
Himachal Pradesh	21	14,405	73	20
Jharkhand	136	191,443	394	45
Karnataka	522	619,668	1,067	508
Kerala	226	148,452	436	52
Kerala & Puducherry	33	14,490	41	0
Madhya Pradesh	385	339,049	957	720
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	44	2,897	8	0
Madhya Pradesh and Uttar Pradesh	22	105	2	5
Maharashtra	1,224	4,533,745	6,645	1,427
Maharashtra & Gujarat	114	239,130	48	79
Maharashtra and Madhya Pradesh	19	283	1	0
Meghalaya	4	0	0	0

Note: Reported data may undergo change on receipt of actuals

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	459	1,994,439	5,080	1,909
Odisha	161	192,425	347	12
Puducherry	11	0	0	4
Puducherry & Tamil Nadu	9	920	14	1
Punjab	264	134,906	1,207	416
Punjab & Rajasthan	35	41,422	0	0
Rajasthan	455	516,804	826	1,936
Tamil Nadu	494	137,414	255	157
Telangana	235	266,977	273	221
Telangana and Karnataka	15	146	6	8
Tripura	30	71,872	569	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,297	2,314,764	4,693	4,406
Uttar Pradesh & Rajasthan	57	34,541	140	352
Uttar Pradesh and Uttrakhand	41	19,424	4	0
Uttarakhand	46	86,902	257	182
West Bengal	249	169,376	58	11
Grand Total	**9,096**	**17,546,911**	**55,346**	**22,752**

Source: PNGRB

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9
1 May 2026- 31 May 2026	11.59	7.00		
1 June 2026- 30 June 2026	10.93	7.00		
1 July 2026- 31 July 2026	8.73	7.00		
1 Aug 2026- 31 Aug 2026	7.86	7.00		
1 Sep 2026- 30 Sep 2026	9.00	7.00		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	86.98	50.59	IGL Website(10.09.2026)
Mumbai	88.00	53.00	MGL website (10.09.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
August 26	2102	22.0	300.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | $1=INR 95.47| 1 MMBtu=25.2 SCM

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2024-25	2025-26	Aug-26
Crude oil (Indian Basket)	78.56	70.99	90.19
Petrol	85.50	81.31	110.87
Diesel	89.41	92.11	149.35
Kerosene	88.77	91.50	141.72
LPG ($/MT)	605.15	532.47	632.00
FO ($/MT)	451.73	397.14	504.50
Naphtha ($/MT)	620.99	565.44	695.94
Exchange (Rs./$)	84.57	88.31	95.47

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;

*2% for scheduled commuter airlines from regional connectivity scheme airports;

** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;

*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;

**** Effective 26.03.2026

^^^ Effective 02.12.2024 SAED scrapped on Crude oil

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	81.12	78.30
Dealers' Commission (Average)	4.41	2.99
VAT (incl VAT on dealers' commission)	16.59	13.91
Retail Selling Price	**102.12**	**95.20**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	55.64	824.04
Dealers'/distributors' commission	3.41	73.08
GST (incl GST on dealers'/distributors'	2.95	44.88
Retail Selling Price	**62.00**	**942.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st Sept'2026. PDS SKO at Mumbai as on 1st Sept'2026 and Subsidised Domestic LPG at Delhi as on 1st Sept'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
DBTL subsidy	1,143	366	1,647
PME &IEC^	84	0.01	-
Total	**1,227**	**366**	**1,647**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

PMUY

Particulars	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
PMUY	10,217	13,274	12,212
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**10,217**	**13,274**	**12,212**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2023-24	2024-25	2025-26 (P)
Petroleum subsidy	0.04%	0.05%	0.08%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2022-23 SERIES for 2023-24 are Final Estimates; 2024-25 First Revised Estimates and 2025-26 Provisional Estimates . Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2025-26		Q1 2026-27	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	290,757	44,318	93,099	24,196
Downstream Companies (PSU)	18,72,015	77,281	574,521	-18,150
Standalone Refineries (PSU)	210,116	8,070	80,107	3,237
Private-RIL	546,852	43,851	173,151	13,272

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'25	Mar'26	June'26
IOCL	134,466	110,668	141,453
BPCL	23,278	10,480	17,396
HPCL	63,323	47,599	72,597

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26
Tot Revenue receipt of Centre*	2,729,036	3,036,619	3,342,323
Contribution to Central Exchequer	432,394	424,827	475,719
% Share of Petroleum Sector	16%	14%	14%
Total Revenue receipt of States^	3930240	4584019	5129620
Contribution to State Exchequer by Petroleum sector	318762	333397	341821
% Share of Petroleum Sector	8%	7%	7%

* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

^ Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2023-24	2024-25	2025-26	2026-27 (P)	
				Target (Annual)	Apr'-Aug' 26
ONGC Ltd	34,551	61,110	34,939	30,000	12,103
ONGC Videsh Ltd (OVL)	3,262	5,023	5,387	7,265	3,504
Oil India Ltd (OIL)	5,390	7,624	11,623	8,653	4,510
GAIL (India) Ltd	10,388	10,258	8,669	11,518	6,855
Indian Oil Corp. Ltd. (IOCL)	38,660	37,557	31,411	32,700	8,823
Bharat Petroleum Corp. Ltd (BPCL)	11,002	16,508	19,863	25,000	8,859
Hindustan Petroleum Corp. Ltd (HPCL)	13,842	13,630	14,358	9,641	2,264
Mangalore Refinery & Petrochem Ltd (MRPL)	1,513	1,006	1,316	836	293
Chennai Petroleum Corp. Ltd (CPCL)	561	660	694	610	171
Numaligarh Refinery Ltd (NRL)	8,585	9,038	8,317	7,500	2,339
Balmer Lawrie Co. Ltd (BL)	47	50	59	40	17
Engineers India Ltd (EIL)	108	72	86	60	10
Total	**127,908**	**162,537**	**136,721**	**133,823**	**49,748**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

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