

SNAPSHOT OF INDIA'S OIL & GAS DATA MONTHLY READY RECKONER

October-26
(Data for Sept'2026)



Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

Oct 26

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Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

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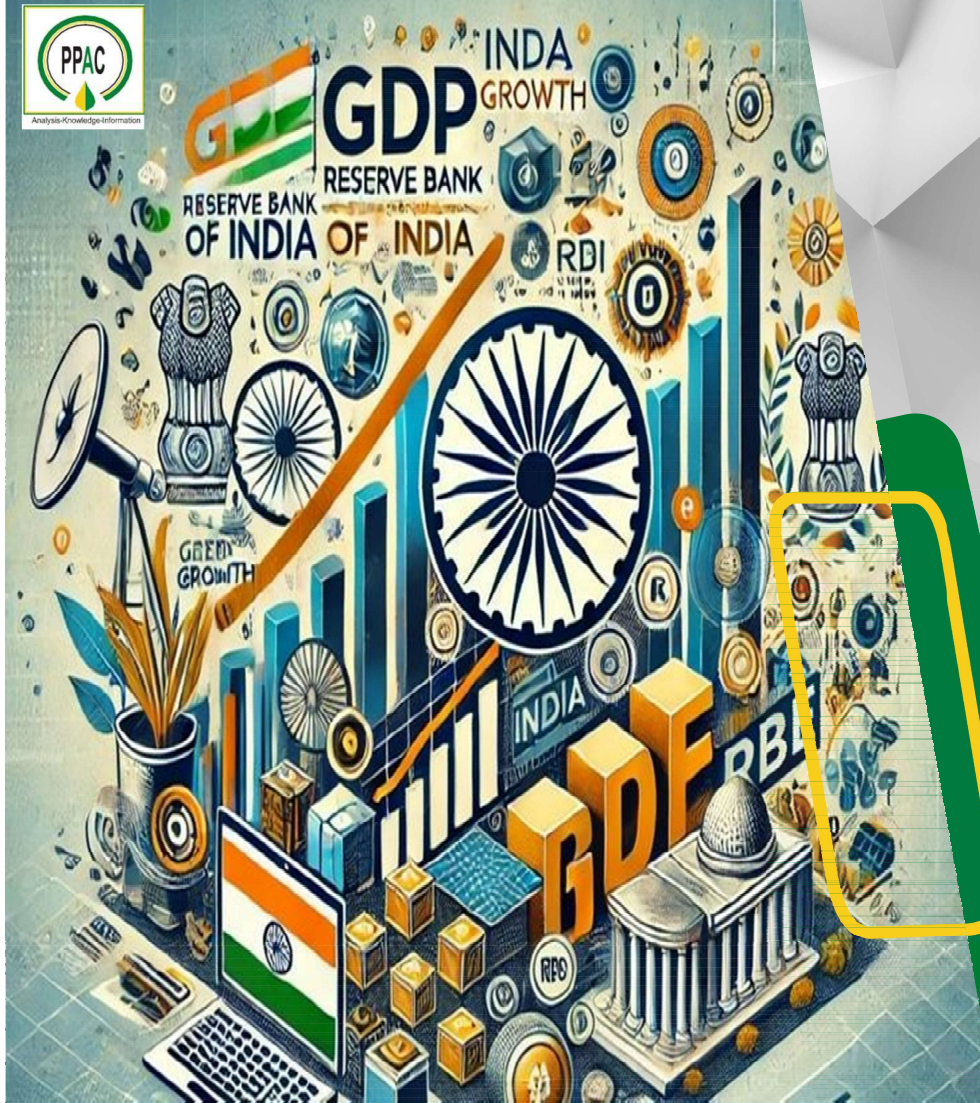
This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs. Total in the tables in the publication may not tally due to rounding off.

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Highlights for the month

- Indigenous crude oil and condensate production during September 2026 was 2.2 MMT registering a de-growth of 1.4 % in crude oil and condensate production during September 2026 as compared with the corresponding period of the previous year. Around 78.7 % of Production came from Nomination Fields, 11.6 % from Pre-NELP Fields and 9.5 % from NELP Fields, during September 2026.
- Total Crude oil processed during September 2026 was 23 MMT, which is 9.2 % higher than September 2025 , out of which PSU/JV refiners processed 15.2 MMT and private refiners processed 7.8 MMT of crude oil. Total indigenous crude oil processed was 2 MMT and total Imported crude oil processed was 21 by all Indian refineries (PSU+JV+PVT). There was a growth of 1.4 % in total crude oil processed in April-September during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a growth of 6.6% and 0.8% during September 2026 and April-September FY 2026-27 respectively as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Sept 2025 of \$9.6 billion, the net import bill for Oil & Gas for Sept 2026 was \$13.4 billion. Out of which, crude oil imports constitutes \$15.4 billion, LNG imports \$1.2 billion and the exports were \$ 4.8 billion during Sept 2026.
- The price of Brent Crude averaged \$116.77/bbl during Sept'2026 as against \$90.84/bbl during Aug'2026 and \$68.02/bbl during Sept'2025. The Indian basket crude price averaged \$116.09/bbl during Sept'2026 as against \$90.19/bbl during Aug'2026 and \$69.61/bbl during Sept'2025.
- Production of petroleum products was 23.9 MMT during September 2026 , which is 8.7 % higher than September 2025. Out of 23.9 MMT, 23.6 MMT was from refinery production & 0.3 MMT was from fractionator. There was a growth of 0.2 % in production of petroleum products in April-September FY-2026-27(P) as compared to same period of FY 2025-26. Out of total POL production, in September 2026, share of major products including HSD is 40.4 %, MS 17.1 %, Naphtha 5.9 %, ATF 5.5 %, Pet Coke 4.9 %, LPG 5.1 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 35.6% during September 2026 and 47.7% during April-September FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-September FY 2026-27 was mainly due to reduction in imports of liquefied petroleum gas (LPG), petcoke and fuel oil (FO) etc.

	Exports of POL products registered a de-growth of 24.6% during September 2026 and de-growth of 18.0% during April-September FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-September FY 2026-27 were mainly due to decrease in exports of high-speed diesel (HSD), motor-spirit (MS), aviation turbine fuel (ATF) and naphtha etc.
	The consumption of petroleum products during April-Sept'26, with a volume of 114.8 MMT, reported a de-growth of 3.3 % compared to the volume of 118.7 MMT during the same period of the previous year. On growth side, Consumption was led by 4.9% growth in HSD, 7.1% growth in MS and 0.6% growth in ATF. De-growth recorded in LPG, Naphtha, Bitumen and Petcoke during the period. The consumption of petroleum products during Sept'26, with a volume of 19.3 MMT, reported a growth of 3.4 % compared to the volume of 18.6 MMT during the same period of the previous year. Robust growth in Motor Spirit (+8.0%), High-Speed Diesel (+5.6%) and Petcoke (+5.2%) during the month outweighed de-growth in LPG (-9.0%) and Naphtha (-31.0%).
	Ethanol blending in Petrol was 20% during Sept 26 and cumulative ethanol blending during ESY Nov 25-Sept 26 of 20% was achieved.
	Total Natural Gas Consumption (including internal consumption) for the month of Sep 2026 (P) was 5653 MMSCM which was 6.67% lower than the corresponding month of the previous year. (For this analysis, LNG data source is DGCIS except for Aug'26 and Sep'26 for which data is prorated.
	LNG import data for the month of Sep 2026 (as per prorated data) was 2957 MMSCM which was 8.55 % lower than the corresponding month of the previous year.



PART-A

Economic Indicators

1. Selected indicators of the Indian economy								
Economic indicators		Unit/ Base	2021-22	2022-23	2023-24	2024-25	2025-26	2026-27
1	Population (basis RGI projections)	Billion	1.36548	1.378	1.390	1.403	1.425	1.431
2	GDP at constant (2011-12 Prices)	Growth %	9.7	7.6	9.2	6.5 PE	7.4 FAE	-
	GDP at constant (2022-23 Prices)					7.5 SAE	7.7 PE	7.8 (Q1)
3	Agricultural Production (Food grains)	MMT	315.7	329.7	332.3	357.7 3rd AE	376.6 3rd AE	-
		Growth %	1.6	4.4	0.8	7.6	5.3	-
4	Gross Fiscal Deficit (as percent of GDP)	%	6.7	6.4	5.6	4.8 RE	4.4 RE	4.3 BE

Economic indicators		Unit/ Base	2024-25	2025-26	September		April-September	
					2025-26	2026-27 (P)	2025-26	2026-27 (P)
5	Index of Industrial Production (Base: 2022-23)	Growth %	6.4	4.3	4.7	8.0(QE)	4.2	6.7(QE)
a	IIP-Mining (11.053)	Growth %	2.8	3.7	15.8	-5.6(QE)	6.8	-2.0(QE)
b	IIP-Manufacturing (76.062)		6.3	4.9	3.6	9.0(QE)	4.2	7.4(QE)
c	IIM-Electricity (10.865)		9.5	1.1	3.7	12.3(QE)	0.1	9.5(QE)
d	IIM- Water Management (2.020)		11.9	6.4	6.9	6.3(QE)	7.8	6.4(QE)
6	Imports^	\$ Billion	720.2	775.0	69.1	74.6	376.2	437.5
7	Exports^	\$ Billion	437.4	441.8	36.1	44.4	219.3	259.9
8	Trade Balance	\$ Billion	-282.8	-333.2	-33.0	-30.2	-156.9	-177.6
9	Foreign Exchange Reserves @	\$ Billion	665.4	688.1	700.2	747.6	-	-

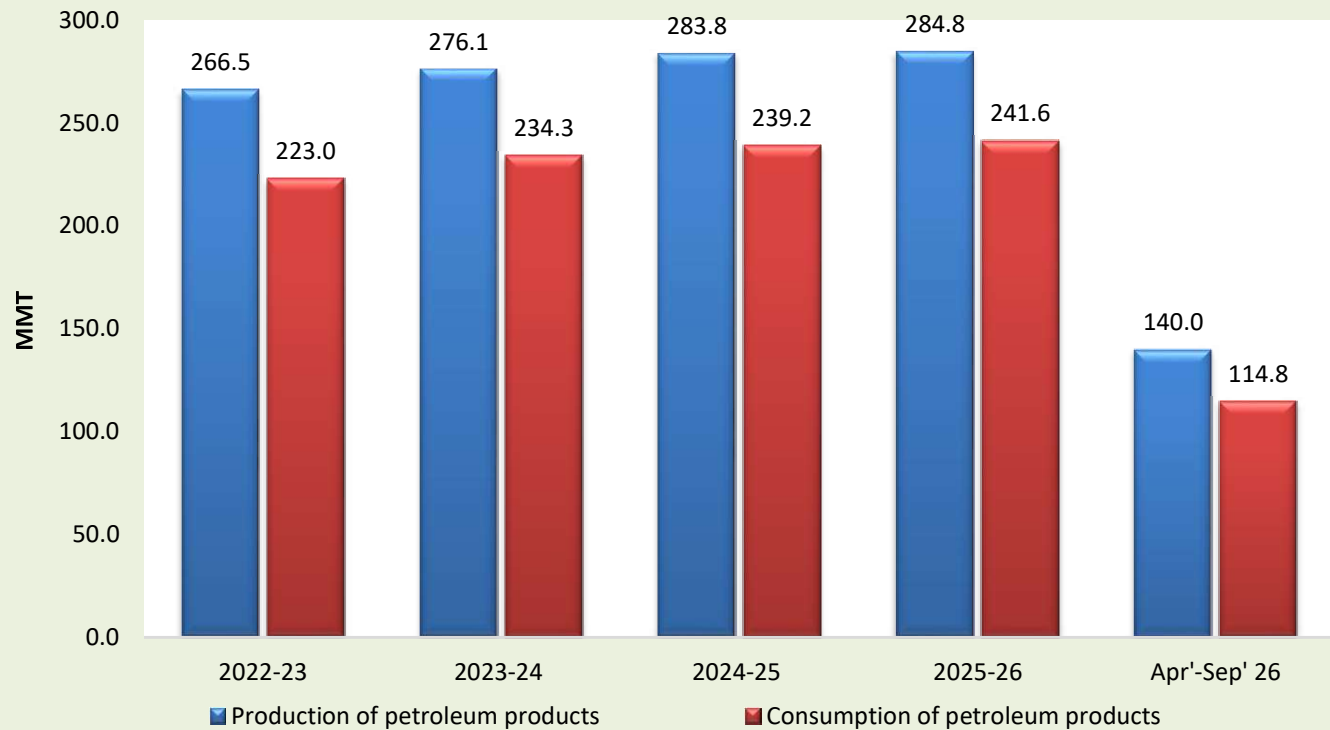
Population projection by RGI is taken as on 1st Oct 2026 for the year. IIP is for the month of #Aug'25 & Aug'26 (QE) Apr-Aug'25 and Apr-Aug'26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, Sept'25 as on Sept 26, 2025 and Sept'26 as on Sept 25, 2026; ^Imports & Exports are for Merchandise for the month of Sept 2025 & Sept 2026 and Apr-Sept 25 and Apr-Sept'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates; BE- Budget Estimate.

Source: Registrar General India, Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance								
Details		Unit/ Base	2024-25	2025-26	September		April-September	
					2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	64.8	62.7	5.1	5.0	31.8	30.5
2	Crude oil production in India [#]	MMT	28.7	28.0	2.3	2.2	14.2	13.7
3	Consumption of petroleum products*	MMT	239.2	241.6	18.6	19.3	118.7	114.8
4	Production of petroleum products	MMT	283.8	284.8	22.0	23.9	139.6	140.0
5	Gross natural gas production	MMSCM	36,113	34,776	2,860	2,730	17,585	16,804
6	Natural gas consumption	MMSCM	71,314	68,753	6,057	5,653	34,773	34,769
7	Imports & exports:							
	Crude oil imports	MMT	243.2	246.6	20.3	21.7	121.8	122.7
		\$ Billion	137.2	125.8	10.5	15.4	61.9	90.6
	Petroleum products (POL) imports*	MMT	50.9	46.8	4.4	2.8	25.6	13.4
		\$ Billion	23.7	21.1	1.9	1.5	11.4	8.6
	Gross petroleum imports (Crude + POL)	MMT	294.1	293.4	24.7	24.5	147.4	136.1
		\$ Billion	160.8	146.9	12.4	17.0	73.3	99.1
	Petroleum products (POL) export	MMT	65.1	61.5	6.2	4.7	31.9	26.2
		\$ Billion	44.4	41.2	4.0	4.8	19.9	26.6
	LNG imports*	MMSCM	35,720	34,427	3,233	2,957	17,414	18,189
		\$ Billion	14.9	13.4	1.2	1.2	6.9	8.5
	Net oil & gas imports	\$ Billion	131.3	119.1	9.6	13.4	60.2	81.1
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	22.3	19.0	17.9	22.7	19.5	22.7
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.2	9.3	11.2	10.9	9.1	10.2
10	Import dependency of crude oil (on consumption basis)	%	88.3	88.7	87.8	88.9	88.3	88.1
11	Import dependency of Oil & Gas (on consumption basis)	%	80.0	80.7	79.8	81.0	80.1	80.2

[#]Includes condensate; *Private direct imports are prorated for Aug'26 to Sept'26 for POL.RIL data prorated. LNG data source is DGCIS except for Aug'26&Sep'26 for which data is as per prorated DGCIS (Last 12 months Average Data).Total may not tally due to rounding off.

Production & Consumption of Petroleum Products (MMT)





PART-B



Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2024-25	2025-26	September		April-September	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Nomination	21.9	21.2	1.7	1.8	10.7	10.7
DSF	0.04	0.03	0.003	0.003	0.01	0.01
PRE-NELP	4.2	3.7	0.3	0.3	1.9	1.6
NELP	2.54	2.94	0.244	0.21	1.55	1.33
OALP	0.03	0.02	0.002	0.001	0.01	0.01
Total Crude Oil & Condensate	28.7	28.0	2.3	2.2	14.2	13.7
Out of Which:,Crude Oil	26.5	26.0	2.1	2.1	13.2	12.8
Condensate	2.2	2.0	0.2	0.2	1.0	0.9

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2024-25	2025-26	September		April-September	
			2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
Total domestic production (MMTOE)	64.8	62.7	5.1	5.0	31.8	30.5
Overseas production (MMTOE)	20.2	19.2	1.6	1.6	9.6	9.5

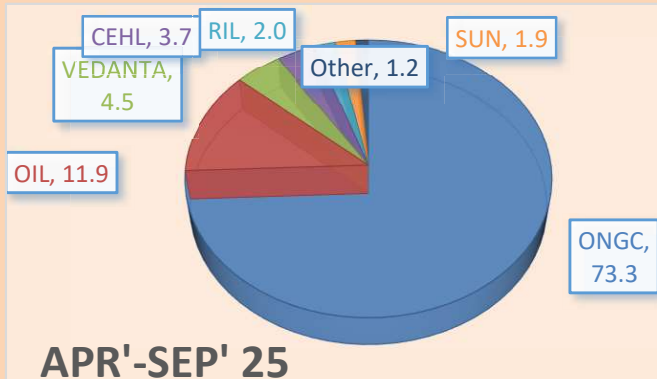
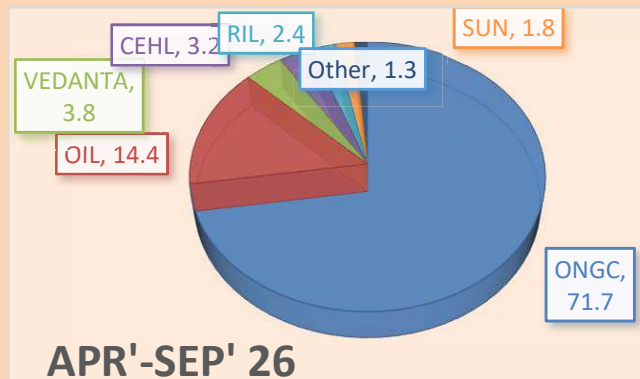
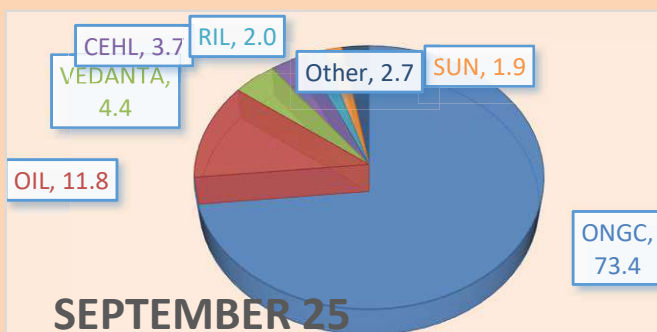
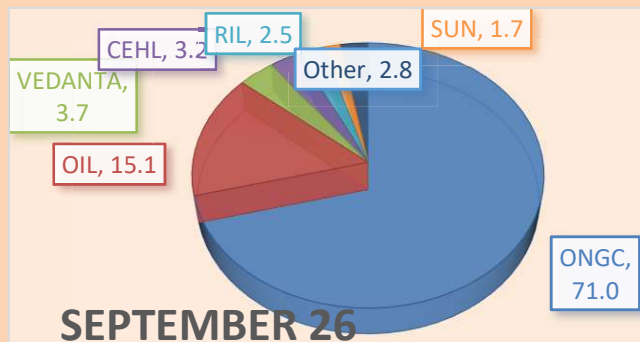
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2024-25	2025-26	September		April-September	
				2025-26(P)	2026-27(P)	2025-26(P)	2026-27(P)
1	High Sulphur crude	213.8	214.2	16.7	18.0	104.5	103.3
2	Low Sulphur crude	54.8	57.9	4.4	5.0	29.6	32.7
Total crude processed (MMT)		268.6	272.1	21.1	23.0	134.1	136.0
Total crude processed (Million Bbl/Day)		5.39	5.46	5.15	5.62	5.37	5.45
Total crude processed (Million Bbl)		1968.9	1994.6	154.4	168.6	983.1	997.0
Percentage share of HS crude in total crude oil processing		79.6%	78.7%	79.2%	78.4%	77.9%	76.0%

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %



6. Quantity and value of crude oil imports			
Year	Quantity (MMT)	\$ Million	Rs. Crore
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26	246.6	125833	11,14,915
2026-27 (Apr- Sept'26) (P)	122.7	90562	8,53,442

7. Self-sufficiency in petroleum products (Million Metric Tonnes)							
Particulars		2024-25	2025-26	September		April-September	
				2025-26 (P)	2026-27 (P)	2025-26 (P)	2026-27 (P)
1	Indigenous crude oil processing	26.5	25.7	2.1	2.0	13.2	12.9
2	Products from indigenous crude (93.3% of crude oil processed)	24.7	24.0	2.0	1.8	12.3	12.0
3	Products from fractionators (Including LPG and Gas)	3.3	3.4	0.3	0.3	1.7	1.6
4	Total production from indigenous crude & condensate (2 + 3)	28.0	27.4	2.3	2.1	13.9	13.6
5	Total domestic consumption	239.2	243.2	18.6	19.3	118.7	114.8
% Self-sufficiency (4 / 5)		11.7%	11.3%	12.2%	11.1%	11.7%	11.9%

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2026) MMTPA	Crude oil processing (MMT)							
			2024-25	2025-26	September			April-September		
					2025-26 (p)	2026-27 (Target)	2026-27 (p)	2025-26 (p)	2026-27 (Target)	2026-27 (p)
1	Barauni (1964)	6.0	6.5	6.4	0.4	0.6	0.5	3.1	3.5	3.1
2	Koyali (1965)	13.7	15.3	13.2	0.8	1.3	1.4	5.3	6.3	8.7
3	Haldia (1975)	8.0	6.9	8.5	0.7	0.7	0.7	4.4	4.3	4.4
4	Mathura (1982)	8.0	8.1	10.0	0.8	0.6	0.7	4.9	4.6	4.4
5	Panipat (1998)	15.0	15.4	15.9	1.3	1.2	1.2	7.9	7.6	6.7
6	Guwahati (1962)	1.2	1.2	1.3	0.1	0.1	0.1	0.6	0.6	0.7
7	Digboi (1901)	0.65	0.8	0.7	0.1	0.1	0.0	0.3	0.4	0.4
8	Bongaigaon(1979)	2.70	2.8	3.0	0.2	0.2	0.2	1.5	1.5	1.5
9	Paradip (2016)	15.0	14.7	16.3	1.3	1.4	1.2	8.3	8.2	7.4
	IOCL-TOTAL	70.3	71.6	75.5	5.6	6.2	6.2	36.3	37.1	37.3
10	Manali (1969)	10.5	10.5	11.7	0.9	0.0	0.6	6.0	2.0	5.4
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	10.5	10.5	11.7	0.9	0.0	0.6	6.0	2.0	5.4
12	Mumbai (1955)	12.0	15.5	16.0	1.4	1.3	1.3	8.1	7.8	7.8
13	Kochi (1966)	15.5	17.2	17.6	1.2	1.2	1.3	8.8	8.6	8.6
14	Bina (2011)	7.8	7.7	7.4	0.5	0.7	0.7	3.4	3.7	4.2
	BPCL-TOTAL	35.3	40.4	41.0	3.0	3.2	3.3	20.3	20.1	20.6
15	Numaligarh (1999)	3.0	3.1	3.1	0.2	0.2	0.3	1.6	1.5	1.6

Note: Reported data may undergo change on receipt of actuals

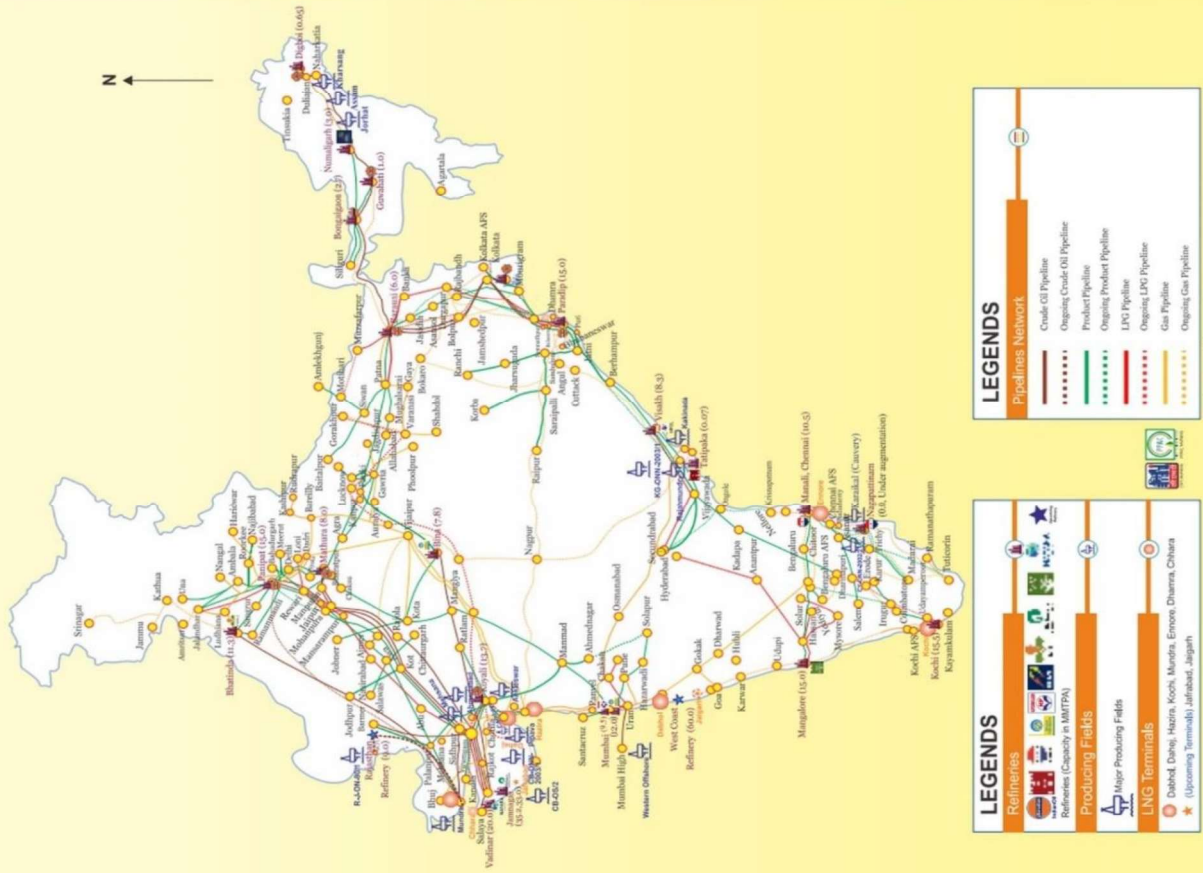
Sl. no.	Refinery	Installed capacity (1.04.2026) (MMTPA)	Crude oil processing (MMT)							
			2024-25	2025-26	September			April-September		
					2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.006	0.0	0.006	0.04	0.0	0.03
17	MRPL-Mangalore (1996)	15.00	18.0	16.8	1.4	1.5	1.5	7.8	8.0	8.5
	ONGC-TOTAL	15.1	18.1	16.8	1.4	1.5	1.5	7.8	8.0	8.5
18	Mumbai (1954)	9.50	10.0	10.0	0.8	0.8	0.8	5.1	4.9	5.2
19	Visakh (1957)	15.00	15.3	16.0	1.3	1.3	1.1	8.1	7.5	7.6
	HPCL- TOTAL	24.5	25.3	26.0	2.1	2.1	1.9	13.2	12.4	12.7
20	HMEL-Bathinda (2012)	11.3	13.0	11.7	1.0	1.1	1.1	6.2	6.5	6.7
21	HRRL-Pachpadra (2026)*	9.0			0.0	-	0.3	0.0	-	0.6
22	RIL-Jamnagar (DTA) (1999)	33.0	35.0	33.6	2.9	2.9	3.0	16.2	17.5	15.9
23	RIL-Jamnagar (SEZ) (2008)	35.2	31.2	33.7	2.6	2.7	3.3	17.0	15.5	19.0
24	NEL-Vadinar (2006)	20.0	20.5	18.9	1.2	1.7	1.6	9.5	10.2	7.6
All India (MMT)		267.1	268.6	272.0	21.1	21.6	23.0	134.1	130.8	136.0
All India (Million Bbl/Day)		5.35	5.39	5.46	5.15	5.27	5.62	5.37	5.24	5.45

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.* HRRL-Pachpadra commissioned in FY 2026-27

9. Major crude oil and product pipeline network (as on 01.10.2026)										
Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			10,443
	Cap (MMTPA)	60.6	9.0	10.7	11.3	63.8	7.8			163.1
Products	Length (KM)		654			13,347	3,025	5,439	2,399	24,864
	Cap (MMTPA)		5.5			80.6	25.2	42.6	10.2	164.1

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

OIL & GAS MAP OF INDIA



Note: Reported data may undergo change on receipt of actuals

Snapshot of India's Oil & Gas data - Oct, 2026

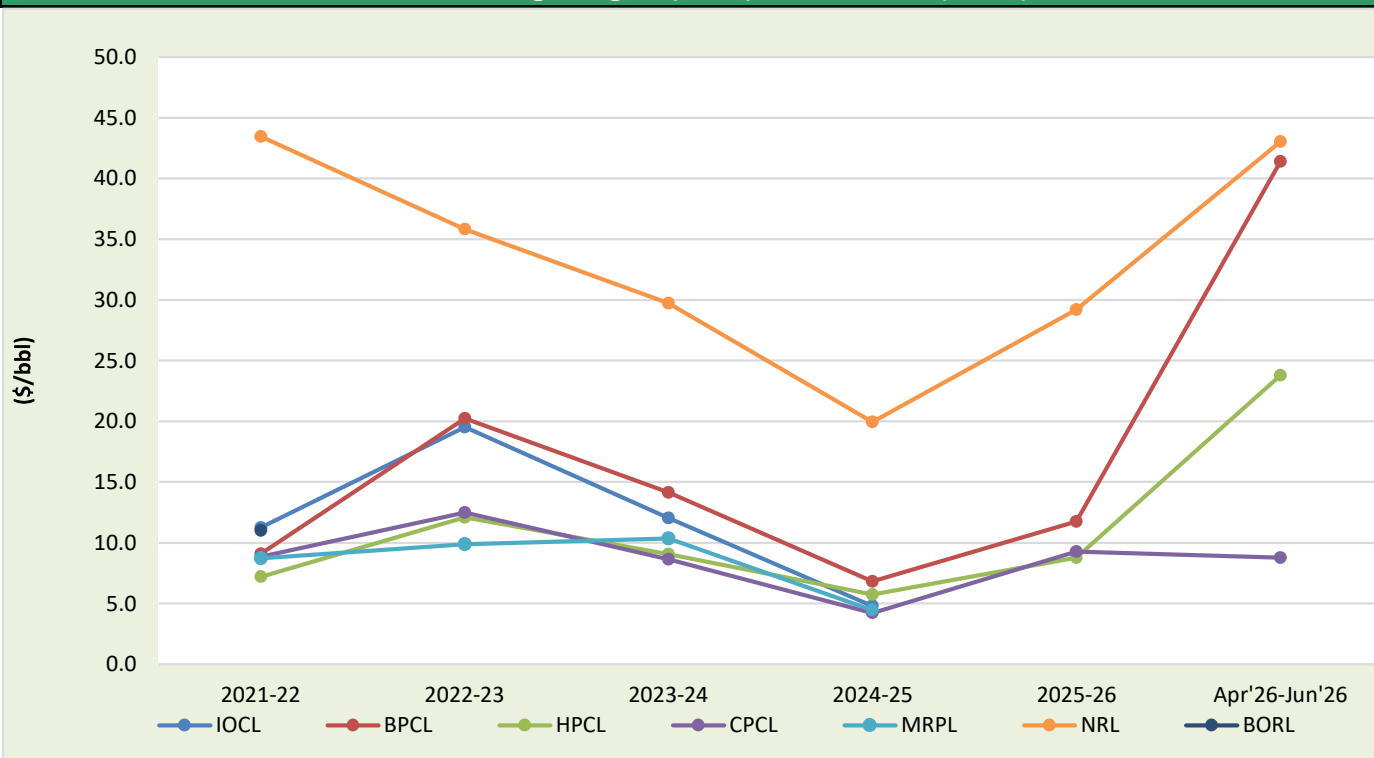
10. Gross Refining Margins (GRM) of refineries (\$/bbl)							
Company	2021-22	2022-23	2023-24	2024-25	2025-26	Apr-Jun	
						2025-26	2026-27
IOCL	11.25	19.52	12.05	4.80	##	2.15	##
BPCL#	9.09	20.24	14.14	6.82	11.74	4.88	41.41
HPCL	7.19	12.09	9.08	5.74	8.79	3.08	23.80
CPCL	8.85	12.48	8.64	4.22	9.28	3.22	8.78
MRPL	8.72	9.88	10.36	4.45	##	3.88	##
NRL	43.46	35.82	29.72	19.95	29.20	21.41	43.04
BORL	11.00	#	#	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26 & IOCL from Q4 FY 2025-26

Gross Refining Margins (GRM) of refineries (\$/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available



PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)

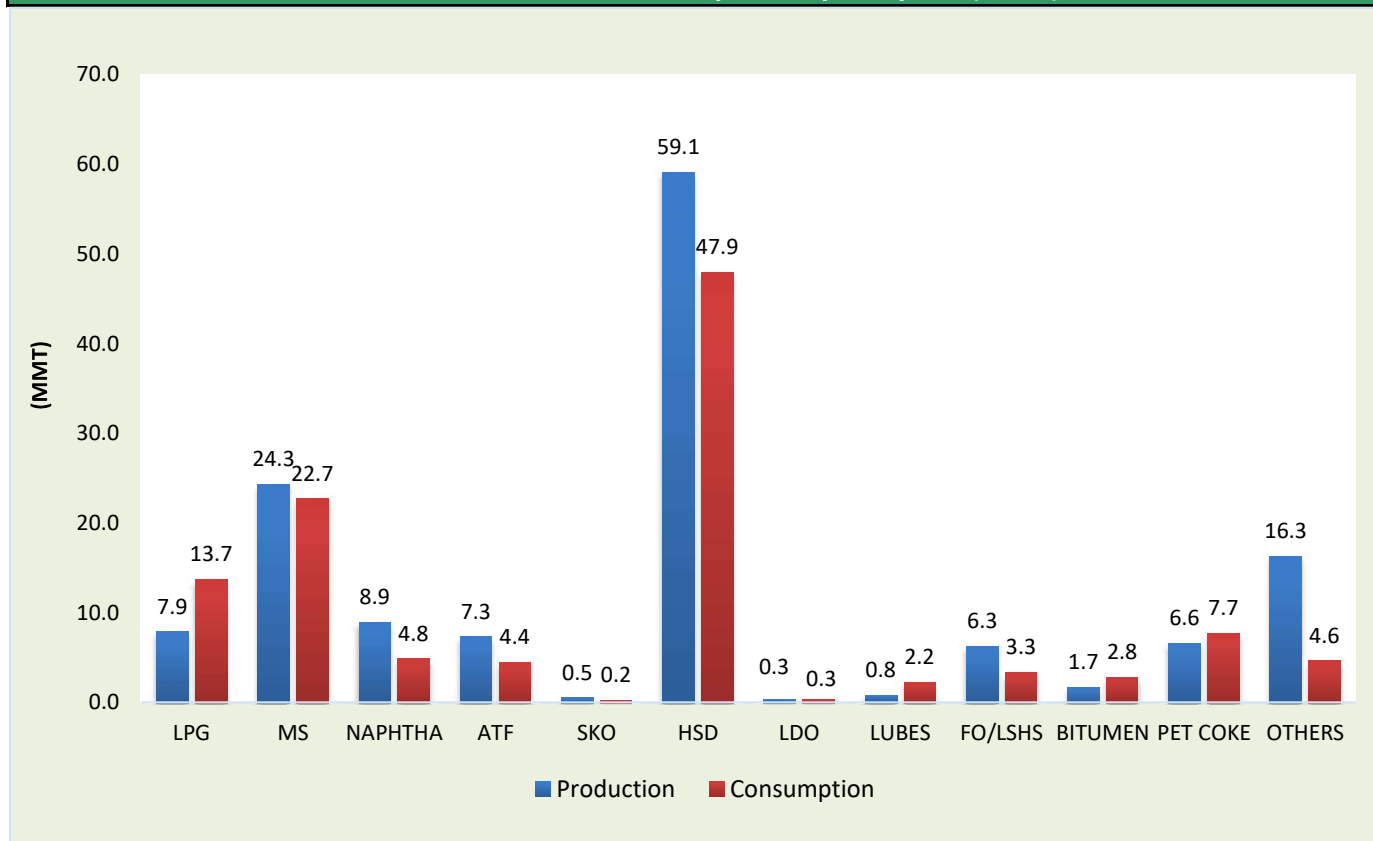
Products	2024-25		2025-26		September 25		September 26		Apr'-Sep' 25		Apr'-Sep' 26	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.8	31.3	13.1	33.2	1.0	2.8	1.2	2.5	6.3	16.2	7.9	13.7
MS	48.3	40.0	49.8	42.6	4.0	3.4	4.1	3.7	24.5	21.2	24.3	22.7
NAPHTHA	17.9	13.2	18.4	11.7	1.3	1.0	1.4	0.7	9.2	5.9	8.9	4.8
ATF	17.8	9.0	16.4	9.2	1.2	0.7	1.3	0.7	8.3	4.4	7.3	4.4
SKO	1.0	0.4	1.0	0.5	0.1	0.0	0.1	0.0	0.6	0.2	0.5	0.2
HSD	118.2	91.4	120.8	94.7	9.4	6.8	9.7	7.2	59.3	45.7	59.1	47.9
LDO	0.6	0.8	0.7	1.0	0.1	0.1	0.0	0.1	0.4	0.5	0.3	0.3
LUBES	1.3	4.6	1.5	5.0	0.1	0.5	0.2	0.4	0.7	2.4	0.8	2.2
FO/LSHS	10.9	6.5	10.6	6.4	0.8	0.5	1.1	0.6	5.2	3.0	6.3	3.3
BITUMEN	5.3	8.3	5.4	8.7	0.3	0.5	0.3	0.6	2.2	3.7	1.7	2.8
PET COKE	15.0	22.1	14.8	18.4	1.1	1.5	1.2	1.6	7.1	10.3	6.6	7.7
OTHERS	34.8	11.6	32.4	10.4	2.6	0.8	3.4	1.2	15.9	5.1	16.3	4.6
ALL INDIA	283.8	239.2	284.8	241.6	22.0	18.6	23.9	19.3	139.6	118.7	140.0	114.8
Growth (%)	2.8%	2.1%	0.4%	1.0%	1.0%	7.0%	8.7%	3.4%	-1.3%	1.4%	0.2%	-3.3%

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

Note: Reported data may undergo change on receipt of actuals

Petroleum Products Consumption: Apr'-Sep' 26 (MMT)

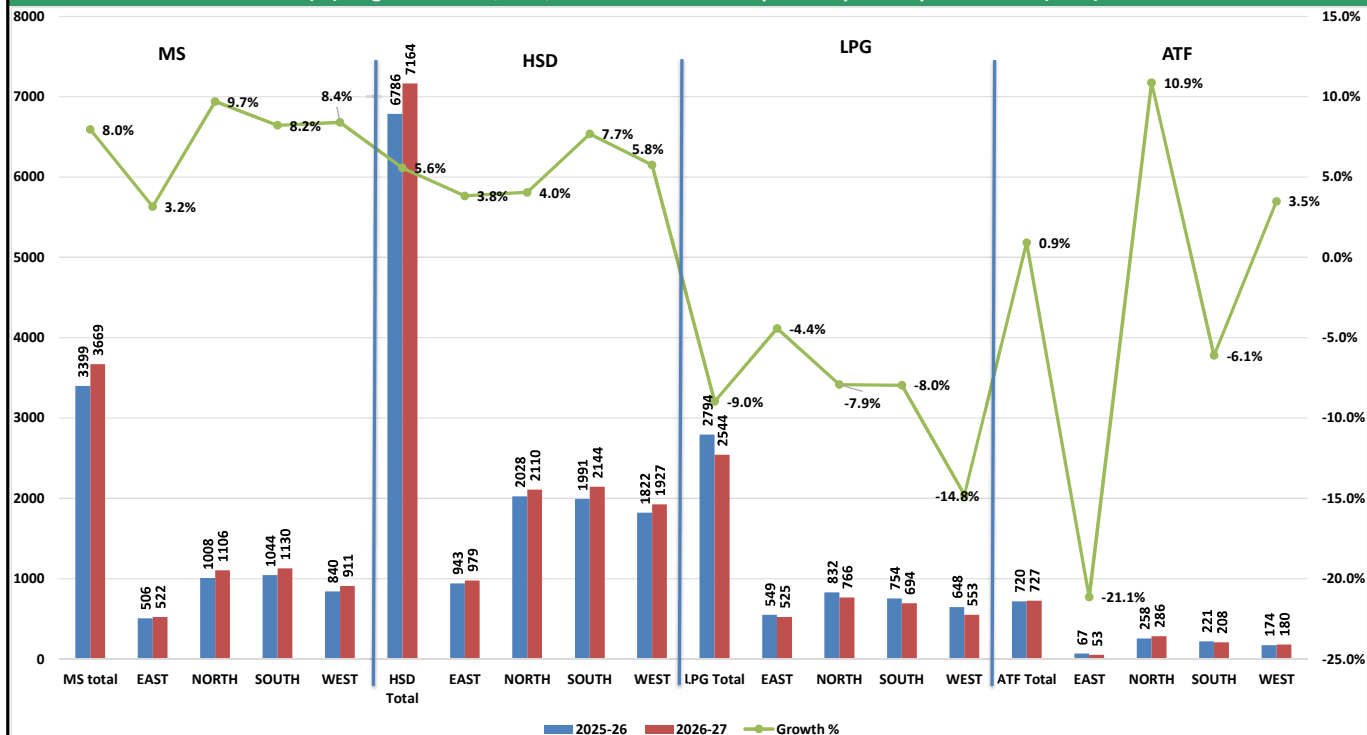


Note: Reported data may undergo change on receipt of actuals

11 (A):POL CONSUMPTION REPORT-September 26 (TMT)								
Product	September				April-September			
	2025	2026	% share of Sep-26	Growth (%)	2025-26	2026-27	Growth (%)	% share of Apr'-Sep' 26
(A) Sensitive Products								
LPG	2794	2544	13.2	↓ -9.0	16219	13705	↓ -15.5	11.9
SKO	37	38	0.2	↑ 4.4	212	215	↑ 1.1	0.2
Sub Total	2831	2582	13.4	-8.8	16432	13919	-15.3	12.1
(B) Major Decontrolled Product								
HSD	6786	7164	37.2	↑ 5.6	45678	47938	↑ 4.9	41.8
MS	3399	3669	19.1	↑ 8.0	21189	22698	↑ 7.1	19.8
Naphtha	1010	697	3.6	↓ -31.0	5901	4841	↓ -18.0	4.2
ATF	720	727	3.8	↑ 0.9	4418	4443	↑ 0.6	3.9
Bitumen	507	594	3.1	↑ 17.2	3719	2776	↓ -25.4	2.4
FO/LSHS	526	554	2.9	↑ 5.3	3012	3297	↑ 9.5	2.9
Lubes+Greases	461	439	2.3	↓ -4.8	2382	2200	↓ -7.6	1.9
LDO	90	69	0.4	↓ -23.5	509	319	↓ -37.4	0.3
Sub Total	13498	13912	72.2	3.1	86808	88513	2.0	77.1
(C) Other Minor Decontrolled Products								
Pet.Coke	1495	1573	8.2	↑ 5.2	10330	7707	↓ -25.4	6.7
Others*	807	1192	6.2	↑ 47.7	5136	4626	↓ -9.9	4.0
Sub Total	2302	2765	14.4	20.1	15466	12333	-20.3	10.7
Total	18632	19259	100	3.4	118706	114765	-3.3	100

Total Sales includes SEZ & PVT imports

11 (B) :Regionwise MS, HSD, ATF and LPG Consumption Report: September 26 (TMT)



Note: East and Northeast Region has been grouped together.
Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)								
Product	2023-24		2024-25		2025-26		2026-27 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	971,796	383,479	416,784	295,277	518,430	363,466	248,753	177,399

* Allocation is for Apr-Sep'26 and includes adhoc allocation carry forward from Mar'26, Additional Allocation in Apr'26 and May'26 and upliftment is for Apr-Sep'26.

13. Ethanol blending programme					
Particulars	Ethanol Supply Year *				
	2023-24	2024-25	2025-26	September 26	Nov'25-Sept'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	679.0	1040.1	986.8	92.1	986.8
Ethanol blended under EBP Program (in Cr. Litrs)	707.4	1022.4	1029.8	91.6	1029.8
Average Percentage of Blending Sales (EBP%)	14.6%	19.2%	20%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA		84.6	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.10.2026) (Provisional)								
Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots (Nos.) ⁵	124	81	81	18	3		7	314
Aviation Fuel Stations (Nos.) ⁶	130	84	60	30			7	311
Retail Outlets (total) (Nos.) ⁷	43,245	25,588	25,245	2,305	7,109	338	291	104,121
out of which Rural ROs	14,055	6,836	6,436	130	2,157	75	80	29,769
SKO/LDO agencies (Nos.)	3,830	927	1,638					6,395
LPG Distributors (total) (Nos.) (PSUs only)	12,950	6,286	6,394					25,630
LPG Bottling plants (Nos.) (PSUs only) ⁸	101	58	57				2	218
LPG Bottling capacity (TMTPA) (PSUs only) ⁹	11,003	5,430	6,545				180	23,158
LPG active domestic consumers (Nos. crore) (PSUs only)	15.4	8.5	8.8					32.7

⁵(Others=5 MRPL & 2 NRL); ⁶(Others=7 ShellMRPL); ⁷(Others=254 MRPL/13 HMEI/16 AGCL/3 CPCL/2 IMC/3 IPPU); ⁸(Others=NRL-1, CPCL-1); ⁹(Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.10.2026) (Provisional)								
Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL & Others*	Total
CNG LNG	2691	2675	2294	58	34	0	26	7778
EV Charging	14303	7680	5826	319	1867	326	176	30497
Auto LPG	275	15	72	0	56	0	0	418
Compressed Bio-Gas outlets	125	41	207	143	0	0	0	516
Total RO's with at least one Alternate fuel*	17405	8416	6450	470	1954	326	185	35206
Solarization at Retail outlets	36527	19807	24036	90	1290	0	0	81750

*Others includes AGCL



PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)								
LPG category	2024-25	2025-26	September			April-September		
			2025-26	2026-27(P)	Growth (%)	2025-26	2026-27 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	27,653.5	28,747.4	2,387.9	2,184.3	-8.5%	14,087.0	12,187.5	-13.5%
LPG-Packed Non-Domestic	2,679.8	2,989.6	271.5	261.6	-3.7%	1,415.1	1,270.7	-10.2%
LPG-Bulk	783.9	1,149.6	119.4	84.9	-29.0%	488.8	186.9	-61.8%
Auto LPG	73.2	69.1	5.7	6.7	17.6%	34.6	46.4	34.2%
Sub-Total (PSU Sales)	31,190.5	32,955.7	2,784.6	2,537.4	-8.9%	16,025.4	13,691.5	-14.6%
2. Direct Private Imports*	137.8	216.8	10.9	6.5	-	193.3	13.0	-93.3%
Total (1+2)	31,328.3	33,172.5	2,795.5	2,543.9	-9.0%	16,218.7	13,704.5	-15.5%

*Jul'26-Aug'26 import data from DGCIS data is prorated.

16. LPG marketing at a glance															
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	01.10.26 (P)*
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339	3267
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%	-1.2%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-	-	-	-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-	-	-	-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6	1057
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607	25630
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364	316
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%	-21.2%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214	218
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%	1.9%

Source: PSU OMCs (IOCL, BPCL and HPCL) ; Figures of ALDS include that of PSUs only

1.*Growth rates as on 01.10.2026 are with respect to figs as on 01.10.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April



Number of PMUY beneficiaries (in Lakhs)
As on 1st April



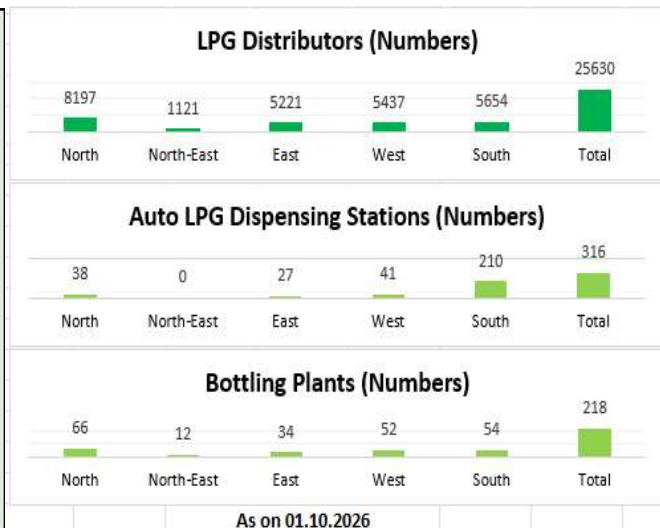
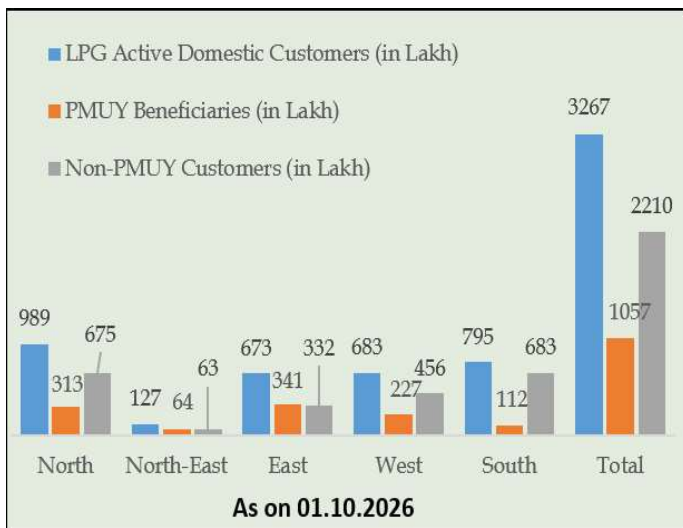
Number of LPG Distributors (As on 1st April)



17-Region-wise data on LPG marketing (As on 01.10.2026)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	988.7	126.8	673.3	682.8	795.1	3266.7
Non-PMUY Customers (in Lakh)	675.4	63.0	332.5	455.8	682.9	2209.6
PMUY Beneficiaries (in Lakh)	313.3	63.8	340.9	227.0	112.2	1057.2
LPG Distributors (Numbers)	8197	1121	5221	5437	5654	25630
Auto LPG Dispensing Stations (Numbers)	38	0	27	41	210	316
Bottling Plants* (Numbers)	66	12	34	52	54	218

*Includes Numaligarh BP and CPCL BP.



Note: Reported data may undergo change on receipt of actuals



PART-E



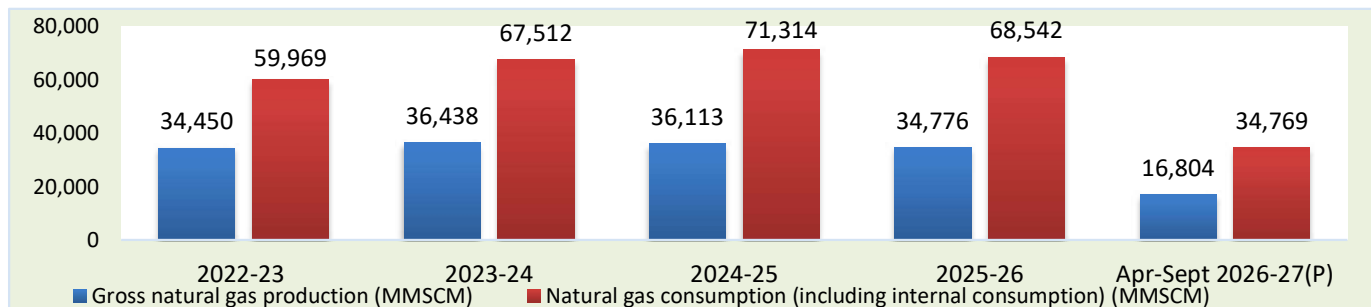
Natural Gas

18. Natural gas at a glance

(MMSCM)

Details	2024-25	2025-26	September			April-September		
			2025-26 (P)	2026-27 (Target)	2026-27 (P)	2025-26 (P)	2026-27 (Target)	2026-27 (P)
(a) Gross production	36,113	34,776	2,860	2,924	2,730	17,585	17,740	16,804
- Nomination Field	21,971	21,580	1,772	1,898	1,736	10,809	11,451	10,626
- Private / Joint Ventures (JVs)	14,143	13,195	1,088	1,026	994	6,776	6,289	6,178
(b) Net production (excluding flare gas and loss)	35,594	34,326	2,824		2,697	17,359		16,580
(c) LNG import [#]	35,720	34,427	3,233		2,957	17,414		18,189
(d) Total consumption including internal consumption (b+c)	71,314	68,753	6,057		5,653	34,773		34,769
(e) Total consumption (in BCM)	71.3	68.8	6.1		5.7	34.8		34.8
(f) Import dependency based on	50.1	50.1	53.4		52.3	50.1		52.3

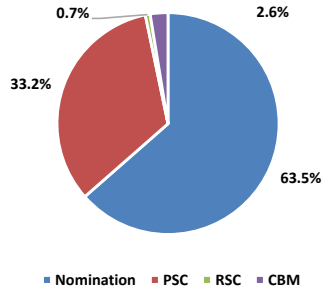
Source: LNG data source is DGCIS except for Aug'26 & Sep'26 for which data is prorated



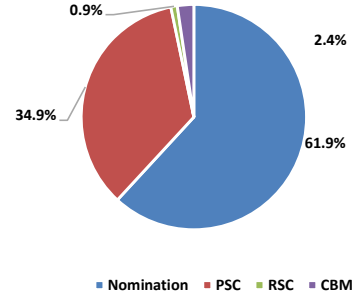
Note: Reported data may undergo change on receipt of actuals

Production % of Gross Natural Gas- Regime wise (MMSCM)

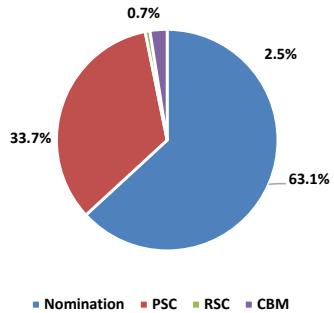
September 26



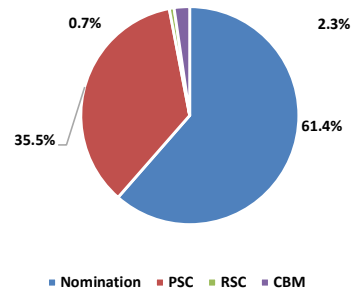
September 25



Apr'-Sep' 26



Apr'-Sep' 25



19. Coal Bed Methane (CBM) gas development in India			
Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Gross Production of CBM gas		417.90	MMSCM
Gross Production of CBM gas		70.68	MMSCM
		April -Sept 26	
		Sept-26	

* Total number of blocks awarded is 40 however, one block was awarded twice.

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.10.2026) (Provisional)							
Particulars	Units	IOCL	BPCL	HPCL	@ GAIL	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	14	22	99	10	194
Start of CBG sale from retail outlet(s)	Nos.	180	329	129	1	0	639
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	11.2
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	19.7
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	42.7
Sale of CBG in 2025-26	TMT	5.1	1	2.2	88.2	-	96.5
Sale of CBG in 2026-27 (Apr'26- Sept'26)	TMT	2.11	0	0.74	85.5	-	88.4
Sale of CBG in CGD network	GA Nos.				135		135

Total 629 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 23 locations.

@CBG sales under CBG-CGD synchronization by other OGMCs are reported in GAIL's sale.

* LDT holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 30.06.2026														
Nature of pipeline	GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total	
Operational	Length	13,075	2,916	1,497	249	107	304	73	42	54		713	19,030	
	Capacity	268.5	75.3	87.0	25.2	2.4	3.5	5.1	0.7	9.5		42.1	-	
Partially	Length	5,642			1,121						1,440	365	8,568	
commissioned	Capacity	-			-						-	-	-	
Total operational length		18,717	2,916	1,497	1,370	107	304	73	42	54	1,440	365	713	27,598
Under construction	Length	1,582	337		496						764	1,516	1,296	5,991
	Capacity	14.4	53.7		7.9							-	-	
Total length		20,299	3,253	1,497	1,866	107	304	73	42	54	2,204	1,881	2,009	33,589

Source: PNGRB; Length in Kms ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC , IGIL, IMC, GTIL, HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,803 kms (P), however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,905 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,551 kms (P)

21. Existing LNG terminals			
Location	Promoters	Capacity as on 01.10.2026 (MMTPA)	% Capacity utilisation (Apr'26- Sept'2026)
Dahej	Petronet LNG Ltd (PLL)	22.5	68.45*
Hazira	Shell Energy India Pvt. Ltd.	6	42.4
Dabhol	Konkan LNG Limited	5	43.9
Kochi	Petronet LNG Ltd (PLL)	5	23.63*
Ennore	Indian Oil LNG Pvt Ltd	5	26.2
Mundra	GSPL LNG Limited	5	26.9
Dhamra	Adani Total Private Limited	5	46.5
Chhara	HPCL LNG Limited	5	6.0
Total Capacity		58.5	

*Capacity Utilisation (Apr'26-Aug'26)

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.08.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	224	294,008	791	68
Andhra Pradesh, Karnataka & Tamil Nadu	52	18,894	77	56
Assam	50	81,967	1,672	493
Bihar	212	286,153	414	81
Bihar & Jharkhand	42	15,724	37	1
Bihar & Uttar Pradesh	36	64,980	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	37	35,019	294	102
Chhattisgarh	70	22,374	3	24
Dadra & Nagar Haveli (UT)	6	16,188	89	71
Daman & Diu (UT)	4	5,741	148	73
Daman and Diu & Gujarat	21	12,690	136	0
Goa	16	21,092	131	62
Gujarat	1,096	3,999,325	26,363	6,017
Haryana	584	627,131	2,213	3,243
Haryana & Himachal Pradesh	12	820	12	5
Haryana & Punjab	31	3,655	13	0
Himachal Pradesh	21	14,405	73	20
Jharkhand	137	193,368	407	46
Karnataka	525	626,799	1,119	514
Kerala	226	151,396	447	54
Kerala & Puducherry	33	15,160	42	0
Madhya Pradesh	391	340,833	988	729
Madhya Pradesh and Chhattisgarh	9	0	0	0
Madhya Pradesh and Rajasthan	44	3,249	12	0
Madhya Pradesh and Uttar Pradesh	23	105	2	6
Maharashtra	1,234	4,551,242	6,751	1,453
Maharashtra & Gujarat	114	240,999	57	80
Maharashtra and Madhya Pradesh	20	283	1	0
Meghalaya	4	0	0	0

Note: Reported data may undergo change on receipt of actuals

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	459	2,011,821	5,137	1,926
Odisha	161	194,485	371	12
Puducherry	11	1	0	4
Puducherry & Tamil Nadu	9	964	15	1
Punjab	264	136,827	1,239	423
Punjab & Rajasthan	35	41,422	0	0
Rajasthan	457	521,418	870	1,954
Tamil Nadu	499	139,143	268	169
Telangana	235	267,740	312	221
Telangana and Karnataka	15	146	8	12
Tripura	30	72,235	570	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,305	2,342,197	4,814	4,449
Uttar Pradesh & Rajasthan	60	35,785	144	353
Uttar Pradesh and Uttrakhand	42	19,424	4	0
Uttarakhand	46	88,528	274	183
West Bengal	253	173,542	60	11
Grand Total	9,158	17,689,278	56,378	22,964

Source: PNGRB

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)				
Period	Domestic Gas calculated price in US\$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU	Period	HP-HT Gas price ceiling in US\$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025 - 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9
1 May 2026- 31 May 2026	11.59	7.00		
1 June 2026- 30 June 2026	10.93	7.00		
1 July 2026- 31 July 2026	8.73	7.00		
1 Aug 2026- 31 Aug 2026	7.86	7.00		
1 Sep 2026- 30 Sep 2026	9.00	7.00		
1 Oct 2026- 31 Oct 2026	11.22	7.00	October 2026 - March 2027	9.89

Natural Gas prices are on GCV basis

24. CNG/PNG prices				
City	CNG (Rs/Kg)		PNG (Rs/SCM)	Source
Delhi	86.98		50.59	IGL Website(13.10.2026)
Mumbai	89.00		53.00	MGL website (13.10.2026)
Indian Natural Gas Spot Price for Physical Delivery				
GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	\$/MMBtu		
September 26	2712	28.4	456.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | \$1=INR 95.48| 1 MMBtu=25.2 SCM



PART-F



Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates (\$/bbl)			
Particulars	2024-25	2025-26	Sep-26
Crude oil (Indian Basket)	78.56	70.99	116.09
Petrol	85.50	81.31	136.13
Diesel	89.41	92.11	164.45
Kerosene	88.77	91.50	157.04
LPG (\$/MT)	605.15	532.47	646.00
FO (\$/MT)	451.73	397.14	548.96
Naphtha (\$/MT)	620.99	565.44	719.85
Exchange (Rs./\$)	84.57	88.31	95.46
Customs, excise duty & GST rates			
Product	Basic customs duty [#]	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**
# Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST; *2% for scheduled commuter airlines from regional connectivity scheme airports; ** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF; *** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG; **** Effective 26.03.2026 ^^^ Effective 02.12.2024 SAED scrapped on Crude oil			

Price buildup of petroleum products (Rs./litre/Cylinder) *		
Particulars	Petrol	Diesel
Price Charged to Dealers (excluding VAT)	81.12	78.30
Dealers' Commission (Average)	4.41	2.99
VAT (incl VAT on dealers' commission)	16.59	13.91
Retail Selling Price	102.12	95.20
Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	61.21	824.06
Dealers'/distributors' commission	3.40	73.08
GST (incl GST on dealers'/distributors')	3.23	44.86
Retail Selling Price	67.84	942.00

*Petrol and Diesel at Delhi as per IOCL are as on 01st Oct'2026. PDS SKO at Mumbai as on 1st Oct'2026 and Subsidised Domestic LPG at Delhi as on 1st Oct'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
DBTL subsidy	1,143	366	1,647
PME & IEC [^]	84	0.01	-
Total	1,227	366	1,647

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

PMUY

Particulars	2023-24	2024-25	2025-26 (P)
	Rs./Crore		
PMUY	10,217	13,274	12,212
PME & IEC [^]	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	10,217	13,274	12,212

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

^{**}Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2023-24	2024-25	2025-26 (P)
Petroleum subsidy	0.04%	0.05%	0.08%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2022-23 SERIES for 2023-24 are Final Estimates; 2024-25 First Revised Estimates and 2025-26 Provisional Estimates. Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2025-26		Q1 2026-27	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	290,757	44,318	93,099	24,196
Downstream Companies (PSU)	18,72,015	77,281	574,521	-18,150
Standalone Refineries (PSU)	210,116	8,070	80,107	3,237
Private-RIL	546,852	43,851	173,151	13,272

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'25	Mar'26	June'26
IOCL	134,466	110,668	141,453
BPCL	23,278	10,480	17,396
HPCL	63,323	47,599	72,597

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26
Tot Revenue receipt of Centre*	2,729,036	3,036,619	3,342,323
Contribution to Central Exchequer	432,394	424,827	475,719
% Share of Petroleum Sector	16%	14%	14%
Total Revenue receipt of States [^]	3930240	4584019	5129620
Contribution to State Exchequer by Petroleum sector	318762	333397	341821
% Share of Petroleum Sector	8%	7%	7%

* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

[^] Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)



PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2023-24	2024-25	2025-26	2026-27 (P)	
				Target (Annual)	Apr'-Sep' 26
ONGC Ltd	34,551	61,110	34,939	30,000	14,534
ONGC Videsh Ltd (OVL)	3,262	5,023	5,387	7,265	4,890
Oil India Ltd (OIL)	5,390	7,624	11,623	8,653	5,548
GAIL (India) Ltd	10,388	10,258	8,669	11,518	7,422
Indian Oil Corp. Ltd. (IOCL)	38,660	37,557	31,411	32,700	11,393
Bharat Petroleum Corp. Ltd (BPCL)	11,002	16,508	19,863	25,000	12,912
Hindustan Petroleum Corp. Ltd (HPCL)	13,842	13,630	14,358	9,641	2,975
Mangalore Refinery & Petrochem Ltd (MRPL)	1,513	1,006	1,316	836	359
Chennai Petroleum Corp. Ltd (CPCL)	561	660	694	610	234
Numaligarh Refinery Ltd (NRL)	8,585	9,038	8,317	7,500	3,027
Balmer Lawrie Co. Ltd (BL)	47	50	59	40	25
Engineers India Ltd (EIL)	108	72	86	60	15
Total	127,908	162,537	136,721	133,823	63,335

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

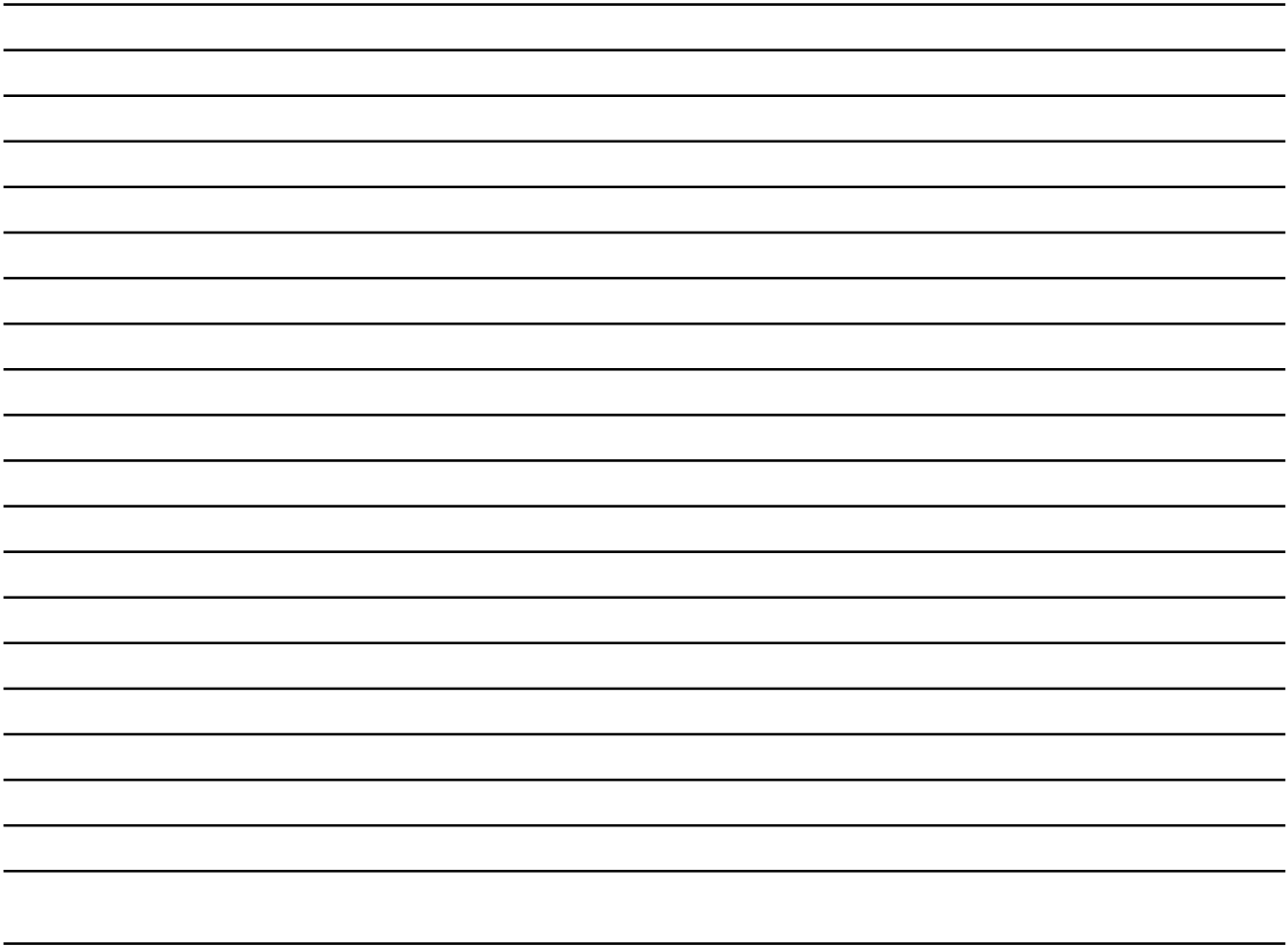
27. Conversion factors and volume conversion

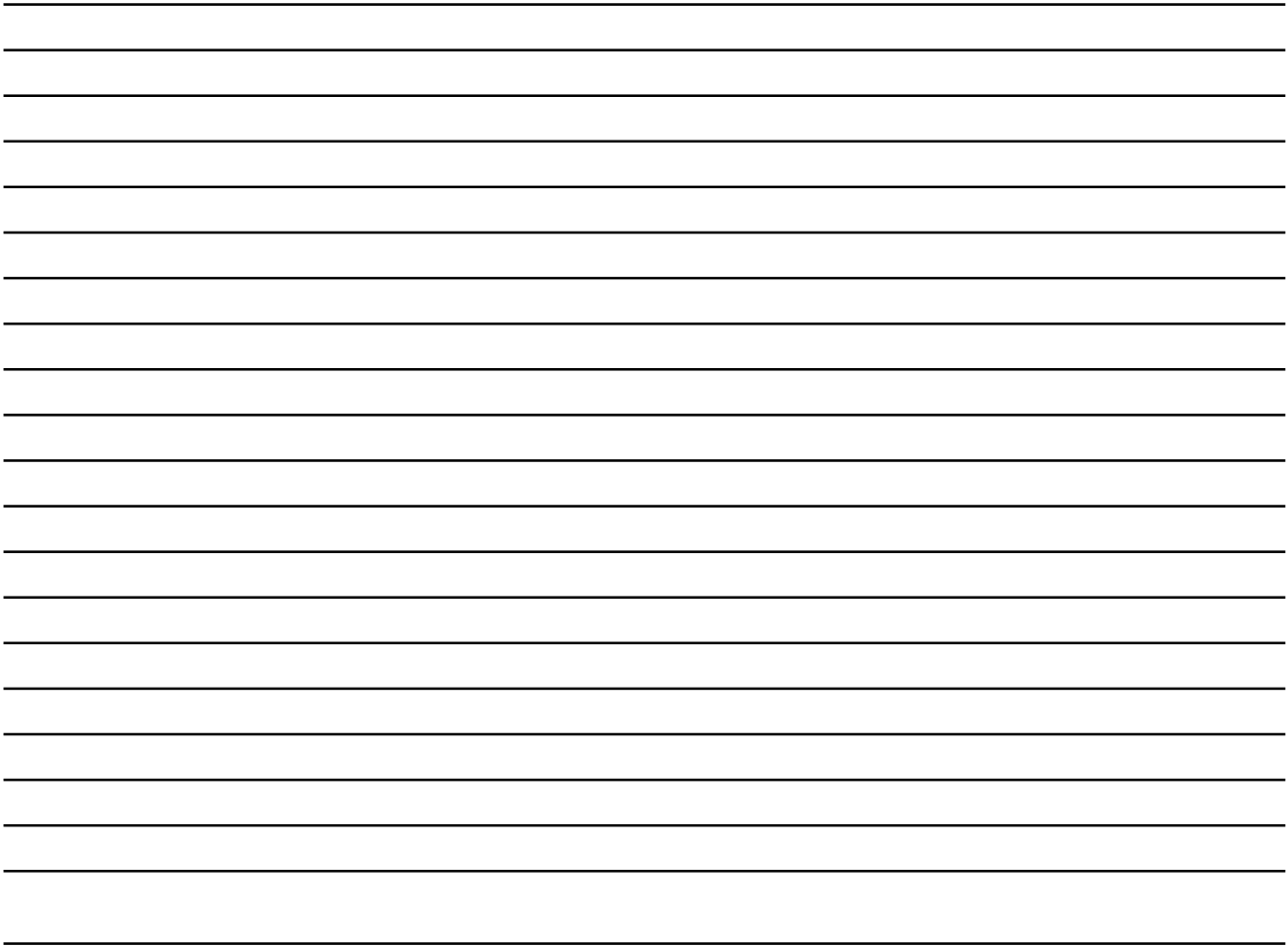
Weight to volume conversion			
Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33
Exclusive Economic Zone			
200 Nautical Miles	370.4 Kilometers		

Volume conversion	
From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA
Energy conversion	
1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions			
1 Standard Cubic Metre (SCM)		35.31 Cubic Feet	
1 Billion Cubic Metres (BCM)/year of Gas		2.74 MMSCMD	
1 Trillion Cubic Feet (TCF) of Gas Reserve		3.88 MMSCMD	
1 Million Metric Tonne Per Annum (MMTPA) of LNG		3.60 MMSCMD	
1 MT of LNG		1,325 SCM	
1 MMBTU		25.2 SCM @10000 kcal/SCM	
GCV (Gross Calorific Value)		10,000 kcal/SCM	
NCV (Net Calorific Value)		90% of GCV	
Gas required for 1 MW power generation		4,541 SCM/day	
Power generation from 1 MMSCMD of gas		220 MW	

Note: Reported data may undergo change on receipt of actuals







For any Information, please contact.

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