

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
Sep 2026



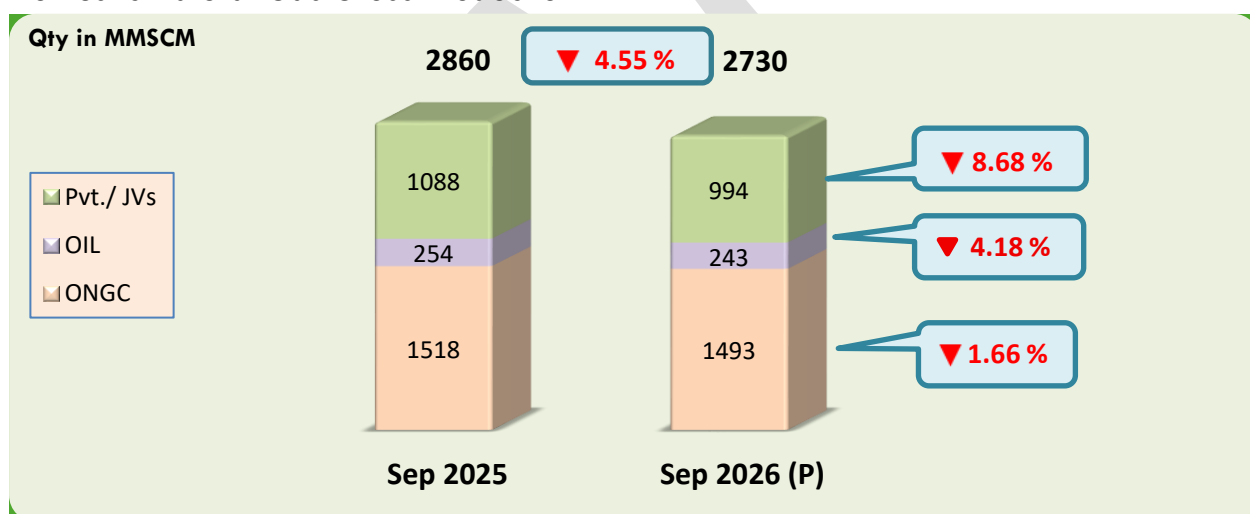
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – Sep 2026

Highlights of the report for the month of Sep 2026 are as follows:

- Gross Production of natural gas for the month of September 2026 (P) was 2730 MMSCM which was lower by 4.6% compared with the corresponding month of the previous year.
- Total Import of LNG (Provisional) during the month of Sep 2026 (P) was 3031 MMSCM as per prorated DGCIS data.
- Natural Gas available for Sale during Sep 2026 (P) was 5281 MMSCM (P) (decrease of 6.06% over the corresponding month of the previous year) and Total Gas Consumption based on Availability during Sep 2026 (P) was 5728 MMSCM (P) (decrease of 5.43% over the corresponding month of the previous year).
- The major consumers were Fertilizer (28.8% share) and CGD (26.9% share, Power (15.7%), Refinery (3.8%) and Petrochemicals (4.8%).

Domestic Natural Gas Gross Production:

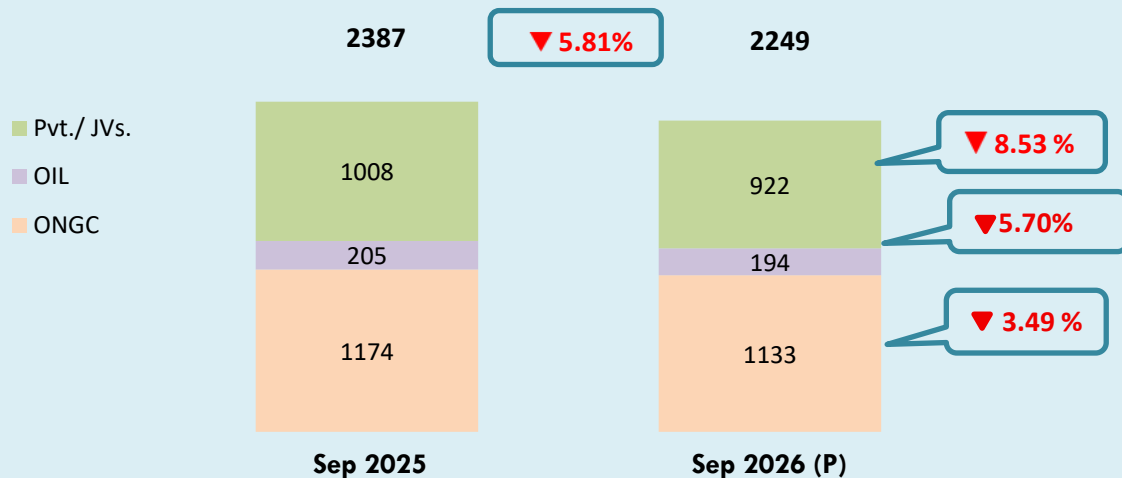


3. Domestic Natural Gas Net Production for Sale:

Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83% of the gross production during Sep 2026.

Note: 1 BCM=1000 MMSCM

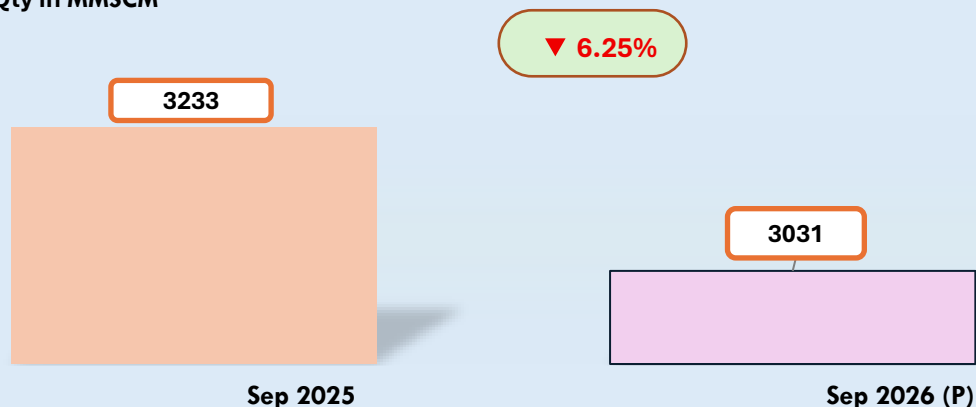
Qty in MMSCM



Totals may not tally due to rounding off

4. LNG imports:

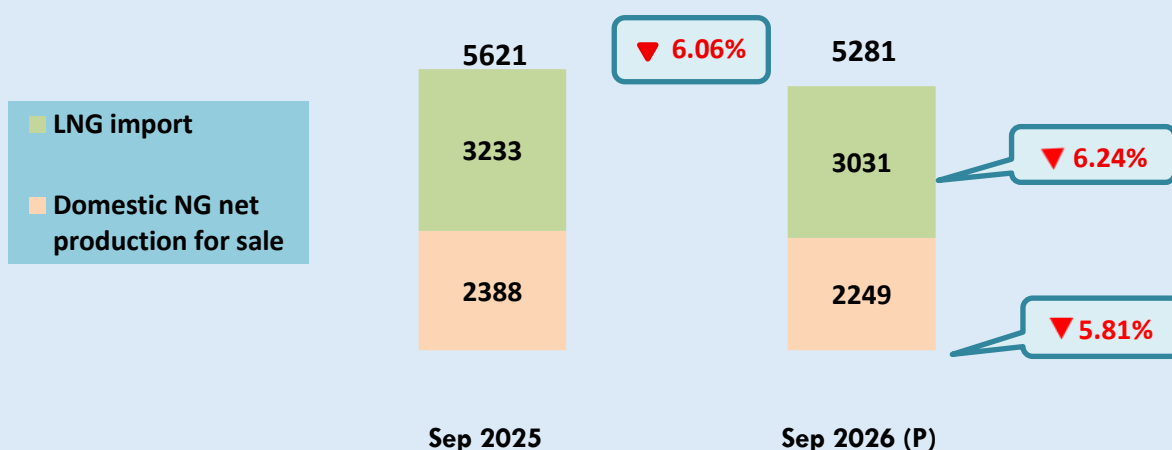
Qty in MMSCM



Source: DGCIS for Sep'25. Sep'26 data is prorated as actual data awaited from DGCIS.

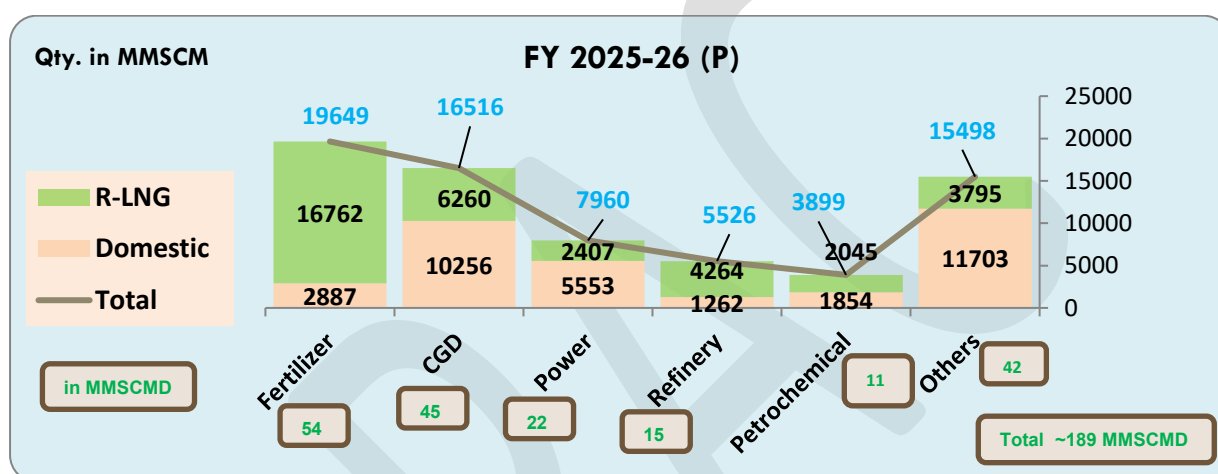
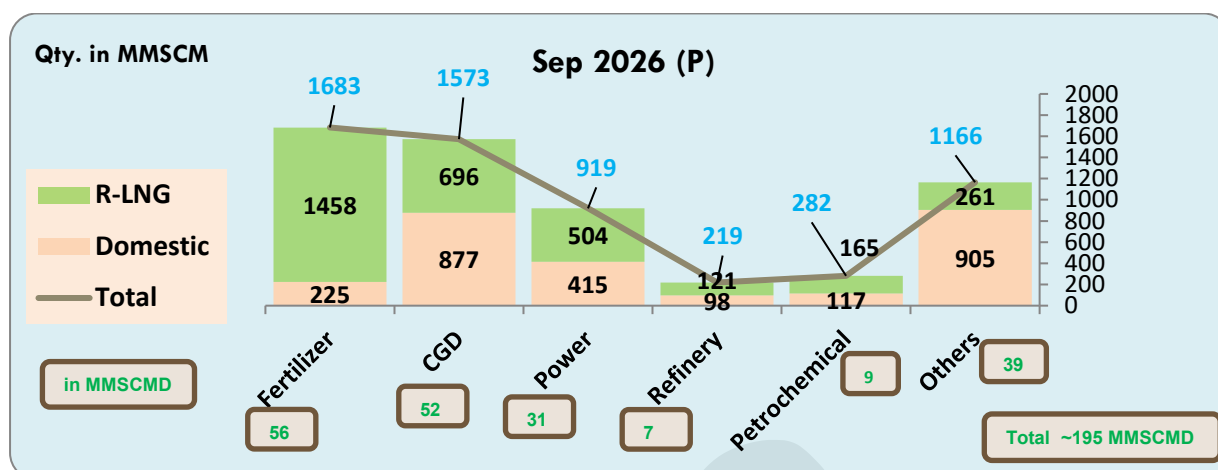
5. Total Natural Gas Available for Sale:

Qty in MMSCM



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL, IOCL and HPCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been included. Others include sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

										(in MMSCM)	
Sector	April 24-Mar 25	April 25-Mar 26 (P)	Cumulative Growth %	Share: FY Apr 24 - Mar 25	Share: FY Apr 25 - Mar 26	Sep-25	Sep-26	Share: Sep-26	% Growth - YoY	Aug-26	% Growth MoM
Fertilizer	20483	19649	-4.1%	28.8%	28.5%	1644	1683	28.8%	2.3%	1714	-1.8%
Power	8892	7960	-10.5%	12.5%	11.5%	725	919	15.7%	26.8%	570	61.1%
CGD	15051	16516	9.7%	21.1%	23.9%	1360	1573	26.9%	15.7%	1667	-5.6%
Refinery	5864	5526	-5.8%	8.2%	8.0%	448	219	3.8%	-51.0%	339	-35.3%
Petrochem	3355	3899	16.2%	4.7%	5.6%	328	282	4.8%	-14.0%	287	-1.8%
Others	17550	15498	-11.7%	24.7%	22.4%	1278	1166	20.0%	-8.7%	1280	-8.9%
Total	71196	69048	-3.0%	-	-	5782	5842	-	1.0%	5857	-0.2%

Petroleum Planning & Analysis Cell

Sep -26 State Wise Natural Gas	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	5.22
ARUNACHAL PRADESH	0.01
ASSAM	7.70
BIHAR	2.77
CHANDIGARH	0.00
CHHATTISGARH	0.09
DADRA & NAGAR HAVELI AND DAMAN & DIU	0.04
DELHI	8.81
GOA	1.21
GUJARAT	42.17
HARYANA	9.34
HIMACHAL PRADESH	0.03
JHARKHAND	2.59
KARNATAKA	4.08
KERALA	1.05
MADHYA PRADESH	10.11
MAHARASHTRA	27.61
ODISHA	1.01
PUDUCHERRY	0.26
PUNJAB	2.62
RAJASTHAN	11.78
TAMIL NADU	6.42
TELANGANA	2.75
TRIPURA	3.05
UTTAR PRADESH	30.92
UTTARAKHAND	0.58
WEST BENGAL	3.15
EASTERN OFFSHORE	0.03
WESTERN OFFSHORE	6.91
NOT ASSIGNED	2.45
MEGHALAYA	0.00
NAGALAND	0.00
Grand Total	194.74
*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, Gujrat Energy Limited, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included. For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in those areas may have been sourced from the above-mentioned State/s. Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).	