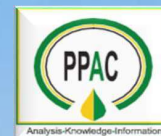




SNAPSHOT OF INDIA'S OIL & GAS DATA MONTHLY READY RECKONER

February-26

(Published in March'2026)



***Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)***

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

February 26

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Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

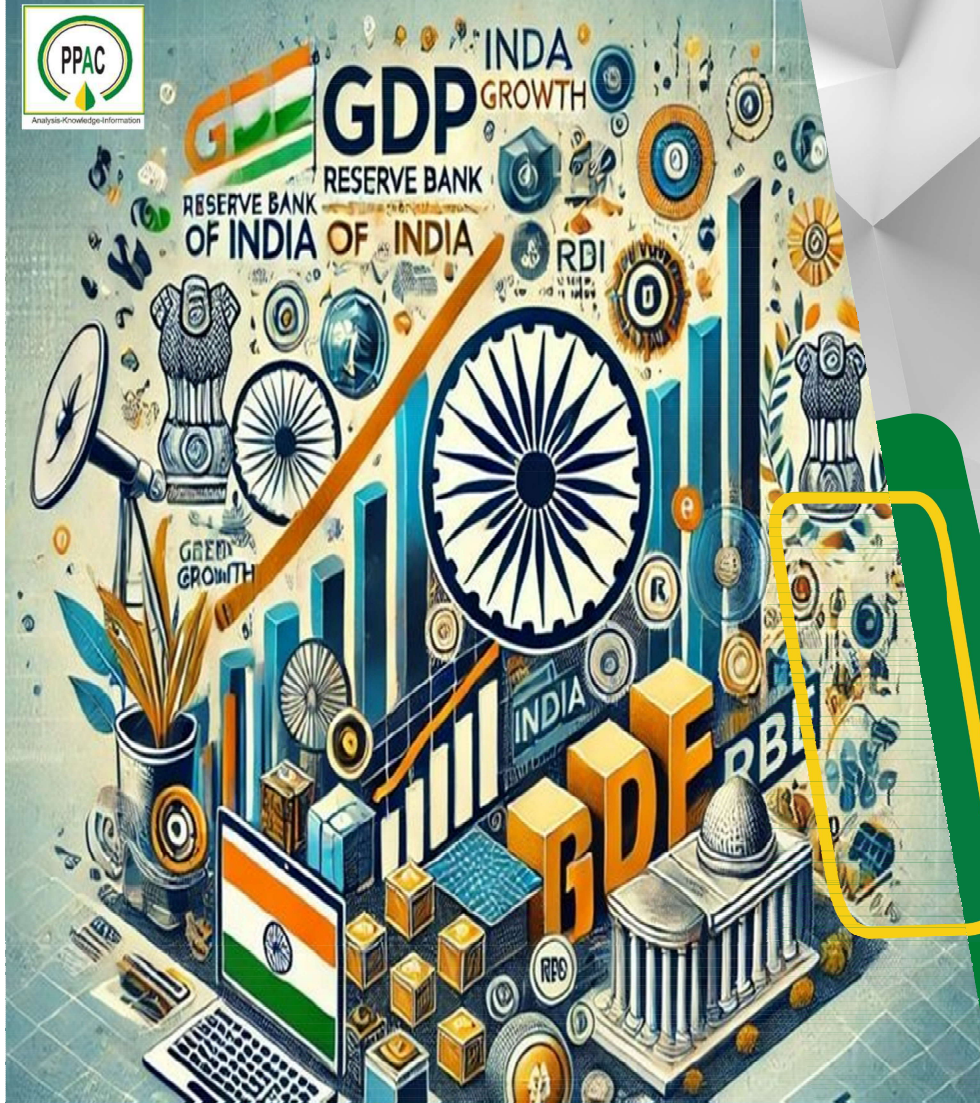
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Highlights for the month

- Indigenous Crude Oil and Oil equivalent Gas production during February 2026 was 4.7 MTOE with a de-growth of 4.8%. Compared with the corresponding period of the previous year cumulatively Crude Oil and Oil equivalent Gas production recorded was 57.5 MTOE with a de-growth of 3.1%.
- Total Crude oil processed during February 2026 was 21.9 MMT, which is 0.9 % higher than February 2025, out of which PSU/JV refiners processed 15.1 MMT and private refiners processed 6.8 MMT of crude oil. Total indigenous crude oil processed was 2 MMT and total Imported crude oil processed was 19.9 by all Indian refineries (PSU+JV+PVT). There was a growth of 1.6 % in total crude oil processed in April-February during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports decreased by 0.2% and increased by 2.4% during February 2026 and April-February FY 2025-26 as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Feb 2026 of \$ 9.2 billion, the net import bill for Oil & Gas for Feb 2025 was \$ 9.8 billion. Out of which, crude oil imports constitutes \$ 9.2 billion, LNG imports \$1.1 billion and the exports were \$ 2.8 billion during Feb 2026.
- The price of Brent Crude averaged \$71.15/bbl during February'2026 as against \$66.80/bbl during January'2026 and \$75.16/bbl during February'2025. The Indian basket crude price averaged \$69.01/bbl during February'2026 as against \$63.08/bbl during January'2026 and \$77.33/bbl during February'2025.
- Production of petroleum products was 22.5 MMT during February 2026, which is -0.4% lower than February 2025. Out of 22.5 MMT, 22.2 MMT was from refinery production & 0.3 MMT was from fractionator. There was a growth of 0.3 % in production of petroleum products in April-February FY 2025 – 26 as compared to same period of FY 2024 – 25. Out of total POL production, in February 2026, share of major products including HSD is 42.5 %, MS 17.1 %, Naptha 6.3 %, ATF 5.3 %, Pet Coke 5.4 %, LPG 4.7 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- POL products imports decreased by 3.6% and 3.3% during February 2026 and April-February FY 2025-26 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-February FY 2025-26 were mainly due to decrease in imports of fuel oil (FO), petcoke etc.

•	Exports of POL products decreased by 22.6 % and 3.4 % during February 2026 and April-February FY 2025-26 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-February FY 2025-26 were mainly due to decrease in exports of aviation turbine fuel (ATF), vacuum gas oil (VGO) and petcoke/CBFS etc.
•	India's petroleum product consumption in February 2026 was 20.24 million metric tonnes with 4.7% growth over Feb 2025. This consumption was primarily driven by higher demand for LPG at 9.3%, MS at 6.1%, HSD at 4.3 %, and ATF at 4.0 %.
•	Ethanol blending in Petrol was 20% during Feb 26 and cumulative ethanol blending during ESY Nov 25-Oct 26 remains at 20%.
•	Total Natural Gas Consumption (including internal consumption) for the month of February 2026 (P) was 5404 MMSCM which was 3.1% lower than the corresponding month of the previous year. The cumulative consumption of 63499 MMSCM for the current financial year till February 2026 was lower by 4.0% compared with the corresponding period of the previous year.
•	LNG import for the month of February 2026 (P) was 2825 MMSCM which was 1.5% lower than the corresponding month of the previous year. The cumulative import of 32011 (P) MMSCM for the current financial year till February 2026 is lower by 4.4% compared with the corresponding period of the previous year.



PART-A

Economic Indicators

1. Selected indicators of the Indian economy								
Economic indicators		Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Population (basis RGI projections)	Billion	1.3519	1.365	1.378	1.390	1.403	1.415
2	GDP at constant (2011-12 Prices)	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.5	7.6 SAE
3	Agricultural Production (Food grains)	MMT	310.7	315.7	329.7	332.3	357.7 3rd AE	173.3 FAE
		Growth %	4.5	1.6	4.4	0.8	10.9	2.3
4	Gross Fiscal Deficit (as percent of GDP)	%	9.2	6.7	6.4	5.6	4.8 RE	4.4 RE

Economic indicators		Unit/ Base	2023-24	2024-25	February		April-February	
					2024-25	2025-26 (P)	2024-25	2025-26(P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	5.5	3.0	5.2	4.8(QE)	4.2	4.0
a	IIP-Mining (14.372472)	Growth %	1.3	0.4	4.4	4.3(QE)	3.4	0.7
b	IIP-Manufacturing ((77.63321)		5.9	3.0	5.8	4.8(QE)	4.3	4.9
c	IIM-Electricity ((7.994318))		8.6	6.3	2.4	5.1(QE)	5.1	0.9
6	Imports^	\$ Billion	678.2	720.2	51.3	63.7	657.5	713.5
7	Exports^	\$ Billion	437.1	437.4	36.9	36.6	395.7	402.9
8	Trade Balance	\$ Billion	-241.1	-282.8	-14.4	-27.1	-261.8	-310.6
9	Foreign Exchange Reserves @	\$ Billion	645.6	665.4	630.6	723.8	-	-

Population projection by RGI is taken as on 1st July for the year. IIP is for the month of #Jan '25 & Jan'26 (QE) and Apr-Jan'25 and Apr-Jan '25; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025. Jan'25 as on Jan 31, 2024 and Jan'26 as on Jan 30, 2026;

^Imports & Exports are for Merchandise for the month of Jan 2025 & Jan 2026 and Apr-Jan 25 and Apr-Jan'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

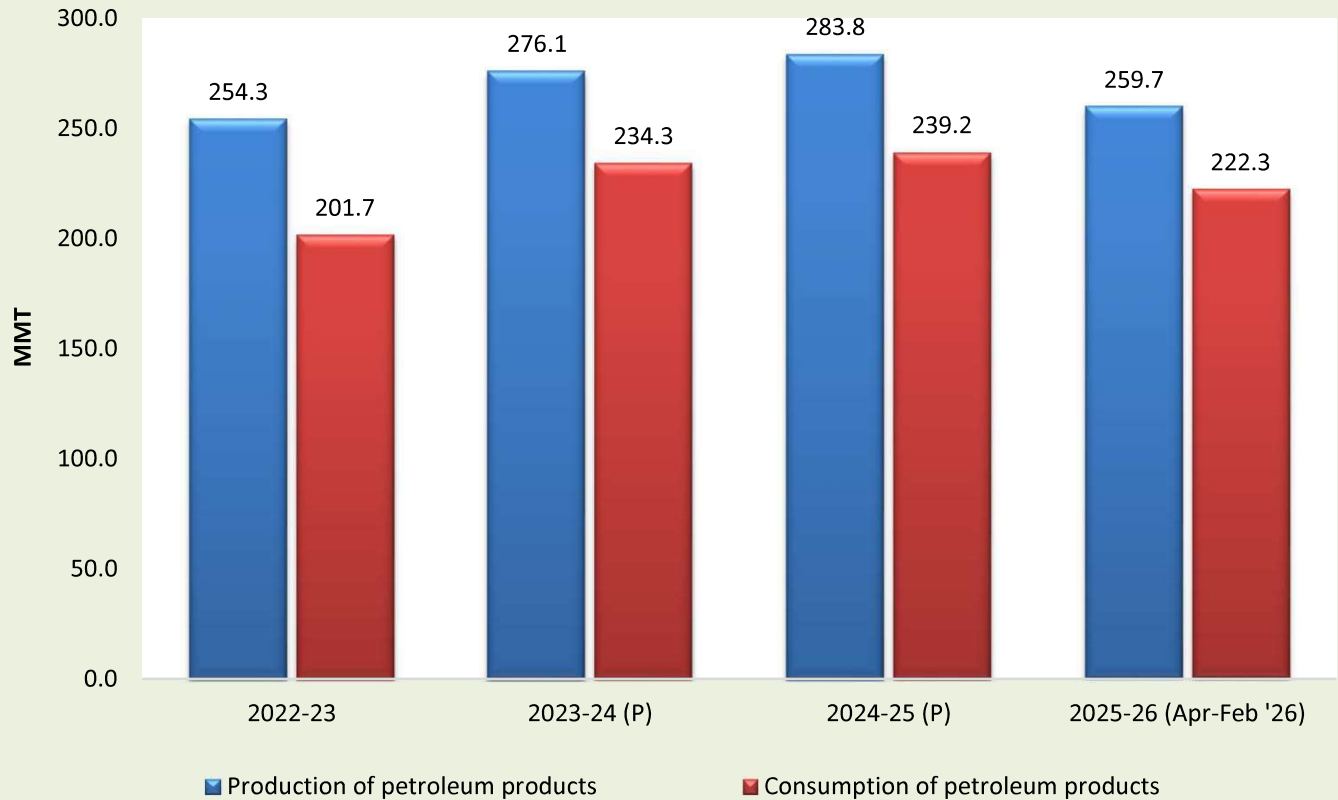
Source: Registrar General India, Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

Details		Unit/ Base	2023-24	2024-25	February		April-February	
					2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	65.8	64.8	4.9	4.7	59.3	57.5
2	Crude oil production in India [#]	MMT	29.4	28.7	2.2	2.1	26.2	25.6
3	Consumption of petroleum products*	MMT	234.3	239.2	19.3	20.2	218.5	222.3
4	Production of petroleum products	MMT	276.1	283.8	22.6	22.5	258.9	259.7
5	Gross natural gas production	MMSCM	36,438	36,113	2,749	2,613	33,125	31,901
6	Natural gas consumption	MMSCM	67,512	71,314	5,579	5,404	66,125	63,499
7	Imports & exports:							
	Crude oil imports	MMT	234.3	243.2	19.5	19.4	220.4	225.7
		\$ Billion	133.4	137.2	10.8	9.2	124.9	109.6
	Petroleum products (POL) imports*	MMT	48.7	50.9	4.0	3.8	46.8	45.3
		\$ Billion	22.9	23.7	1.7	1.7	21.7	19.7
	Gross petroleum imports (Crude + POL)	MMT	283.0	294.1	23.4	23.2	267.2	271.0
		\$ Billion	156.3	160.8	12.5	10.9	146.6	129.3
	Petroleum products (POL) export	MMT	62.6	65.1	5.6	4.4	58.9	56.9
		\$ Billion	47.7	44.4	3.9	2.8	40.4	35.6
	LNG imports*	MMSCM	31,795	35,720	2,868	2,825	33,478	32,011
		\$ Billion	13.4	14.9	1.2	1.1	13.9	12.4
	Net oil & gas imports	\$ Billion	122.0	131.3	9.8	9.2	120.0	106.1
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	23.0	22.3	24.4	17.0	22.3	18.1
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.9	10.2	10.5	7.6	10.2	8.8
10	Import dependency of crude oil (on POL consumption basis)	%	87.8	88.3	89.5	89.5	88.3	88.7
11	Import dependency of Oil & Gas (on POL consumption basis)	%	79.0	80.0	-	-	79.8	80.6

#Includes condensate; *Private direct imports are prorated for the period Dec 25 to Jan 2026 for POL. LNG Imports figure from DGCIS are prorated for Jan 26 - Feb 26.Total may not tally due to rounding off.

Production & Consumption of Petroleum Products (MMT)





PART-B



Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2023-24	2024-25	February		April-February	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Nomination	22.6	21.9	1.7	1.6	20.1	19.4
DSF	0.05	0.04	0.003	0.002	0.04	0.03
PRE-NELP	5.3	4.2	0.3	0.3	3.8	3.4
NELP	1.42	2.54	0.253	0.21	2.27	2.73
OALP	0.02	0.03	0.002	0.002	0.03	0.02
Total Crude Oil & Condensate	29.4	28.7	2.2	2.1	26.2	25.6
Out of Which:,Crude Oil	27.2	26.5	2.0	2.0	24.2	23.8
Condensate	2.2	2.2	0.2	0.1	2.0	1.8

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2023-24	2024-25	February		April-February	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Total domestic production (MMTOE)	65.8	64.8	5.0	4.7	59.4	57.5
Overseas production (MMTOE)	19.9	20.2	1.8	1.7	18.3	18.1

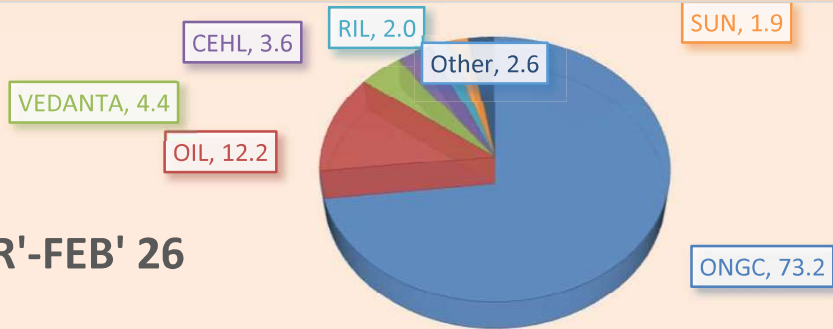
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

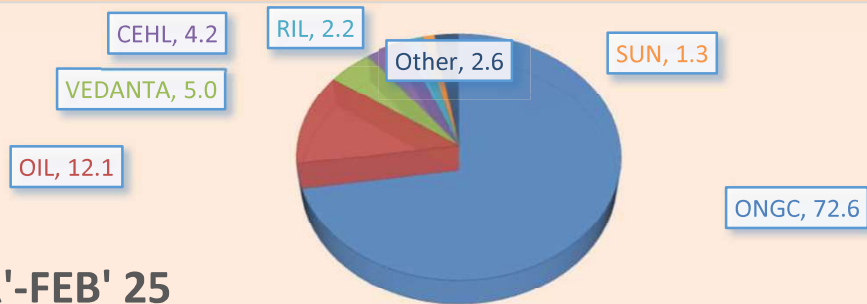
Details		2023-24	2024-25	February		April-February	
				2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
1	High Sulphur crude	205.2	213.8	17.1	17.6	194.9	195.6
2	Low Sulphur crude	56.3	54.8	4.6	4.2	49.8	53.0
Total crude processed (MMT)		261.5	268.6	21.7	21.9	244.7	248.6
Total crude processed (Million Bbl/Day)		5.24	5.39	5.67	5.73	5.37	5.46
Total crude processed (Million Bbl)		1917.1	1968.9	158.9	160.4	1793.7	1822.4
Percentage share of HS crude in total crude c		78.5%	79.6%	78.9%	80.6%	79.6%	78.7%

Production of Crude Oil and Condensate on the Basis of PI %

APR'-FEB' 26



APR'-FEB' 25



6. Quantity and value of crude oil imports			
Year	Quantity (MMT)	\$ Million	Rs. Crore
2021-22	212.4	120675	9,01,262
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26 (Apr-Feb'26) (P)	225.7	109574	9,63,824

7. Self-sufficiency in petroleum products (Million Metric Tonnes)							
Particulars		2023-24	2024-25	February		April-February	
				2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Indigenous crude oil processing	26.8	26.5	2.0	2.0	24.2	23.6
2	Products from indigenous crude (93.3% of crude oil processed)	25.0	24.7	1.8	1.9	22.5	22.0
3	Products from fractionators (Including LPG and Gas)	3.5	3.3	0.2	0.3	3.1	3.1
4	Total production from indigenous crude & condensate (2 + 3)	28.5	28.0	2.0	2.1	25.6	25.1
5	Total domestic consumption	234.3	239.2	19.3	20.2	218.5	222.3
% Self-sufficiency (4 / 5)		12.2%	11.7%	10.5%	10.5%	11.7%	11.3%

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	February			April-February		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
1	Barauni (1964)	6.0	6.6	6.5	0.5	0.0	0.5	6.1	5.0	5.8
2	Koyali (1965)	13.7	15.2	15.3	0.9	1.0	1.3	14.2	12.8	11.7
3	Haldia (1975)	8.0	8.1	6.9	0.6	0.4	0.7	6.2	7.7	7.7
4	Mathura (1982)	8.0	9.2	8.1	0.8	0.8	0.8	7.2	8.8	9.2
5	Panipat (1998)	15.0	14.3	15.4	1.2	1.2	1.2	14.1	13.8	14.5
6	Guwahati (1962)	1.2	1.0	1.2	0.1	0.1	0.1	1.1	1.1	1.2
7	Digboi (1901)	0.65	0.7	0.8	0.1	0.0	0.1	0.7	0.6	0.6
8	Bongaigaon(1979)	2.70	3.0	2.8	0.2	0.2	0.2	2.5	2.8	2.8
9	Paradip (2016)	15.0	15.2	14.7	1.3	1.3	1.3	13.2	15.2	15.0
	IOCL-TOTAL	70.3	73.3	71.6	5.7	5.1	6.1	65.2	67.7	68.6
10	Manali (1969)	10.5	11.6	10.5	1.0	0.0	0.9	9.4	0.0	10.7
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	10.5	11.6	10.5	1.0	0.0	0.9	9.4	0.0	10.7
12	Mumbai (1955)	12.0	15.1	15.5	1.3	1.2	1.3	14.1	14.2	14.7
13	Kochi (1966)	15.5	17.3	17.2	1.4	1.3	1.4	15.6	15.7	16.2
14	Bina (2011)	7.8	7.1	7.7	0.6	0.6	0.6	7.0	7.0	6.7
	BPCL-TOTAL	35.3	39.5	40.4	3.3	3.2	3.3	36.8	36.9	37.7
15	Numaligarh (1999)	3.0	2.5	3.1	0.2	0.2	0.3	2.8	2.7	2.8

Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	February			April-February		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.005	0.005	0.004	0.07	0.06	0.07
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	1.5	1.4	1.4	16.4	15.5	15.3
	ONGC-TOTAL	15.1	16.6	18.1	1.5	1.4	1.4	16.5	15.5	15.4
18	Mumbai (1954)	9.5	9.6	10.0	0.8	0.8	0.8	9.0	9.1	9.1
19	Visakh (1957)	15.0	12.7	15.3	1.3	1.2	1.2	13.9	13.9	14.7
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	1.0	1.0	1.0	11.9	11.9	10.5
	HPCL- TOTAL	35.8	35.0	38.3	3.1	3.0	3.0	34.9	34.9	34.3
21	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	2.8	2.8	2.7	32.0	32.0	30.8
22	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	2.6	2.6	2.7	28.3	28.3	31.1
23	NEL-Vadinar (2006)	20.0	20.3	20.5	1.6	1.6	1.4	18.7	18.7	17.3
All India (MMT)		258.1	261.5	267.7	21.7	19.7	21.9	244.7	236.8	248.6
All India (Million Bbl/Day)		5.17	5.24	5.38	5.67	5.15	5.73	5.37	5.20	5.46

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.03.2026)										
Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			10,443
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			153.1
Products	Length (KM)		654			13,344	2,600	5,439	2,399	24,436
	Cap (MMTPA)		1.7			76.1	22.6	42.6	10.2	153.2

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

10. Gross Refining Margins (GRM) of refineries (\$/bbl)

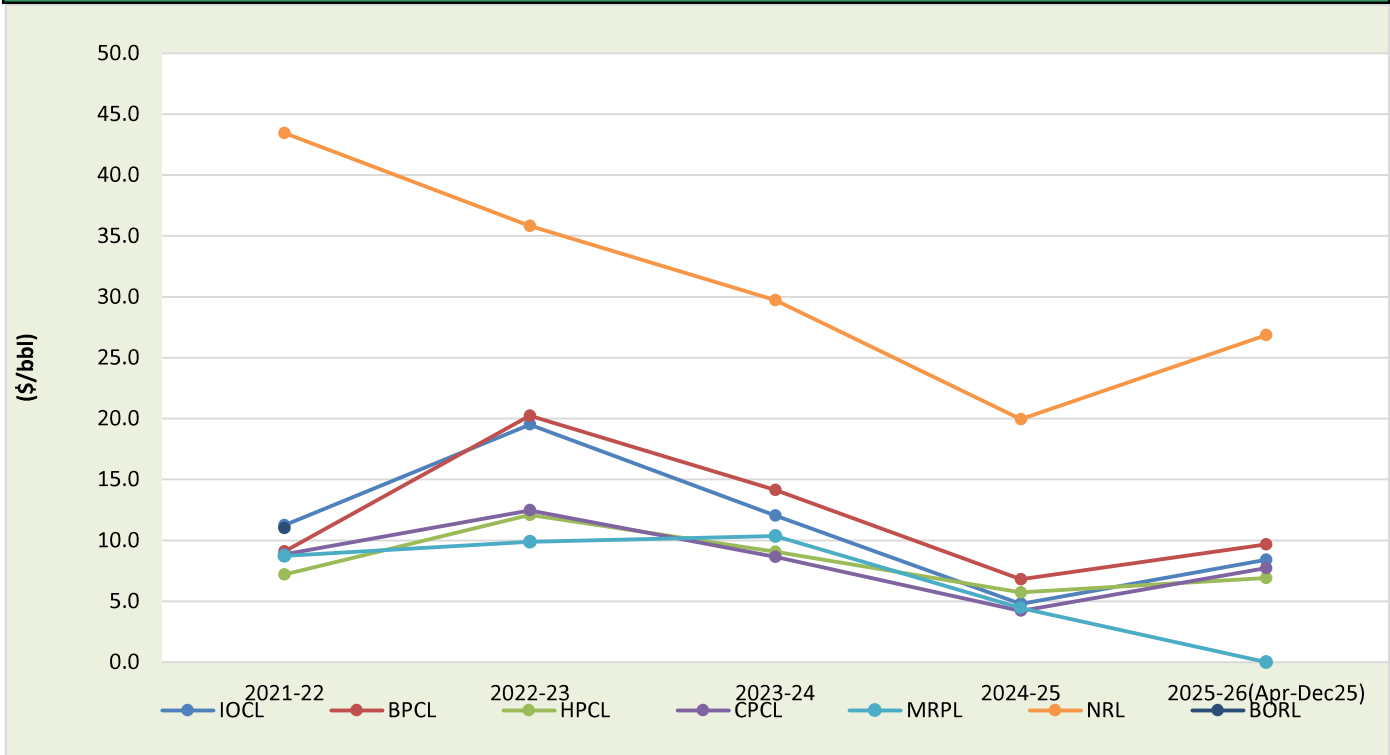
Company	2021-22	2022-23	2023-24	2024-25	Apr -Dec	
					2024-25	2025-26
IOCL	11.25	19.52	12.05	4.80	3.69	8.41
BPCL	9.09	20.24	14.14	6.82	5.95	9.68
HPCL	7.19	12.09	9.08	5.74	4.73	6.91
CPCL	8.85	12.48	8.64	4.22	3.40	7.72
MRPL	8.72	9.88	10.36	4.45	3.81	***
NRL	43.46	35.82	29.72	19.95	18.37	26.87
BORL	11.00	#	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

***MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26

Gross Refining Margins (GRM) of refineries (\$/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available



PART-C

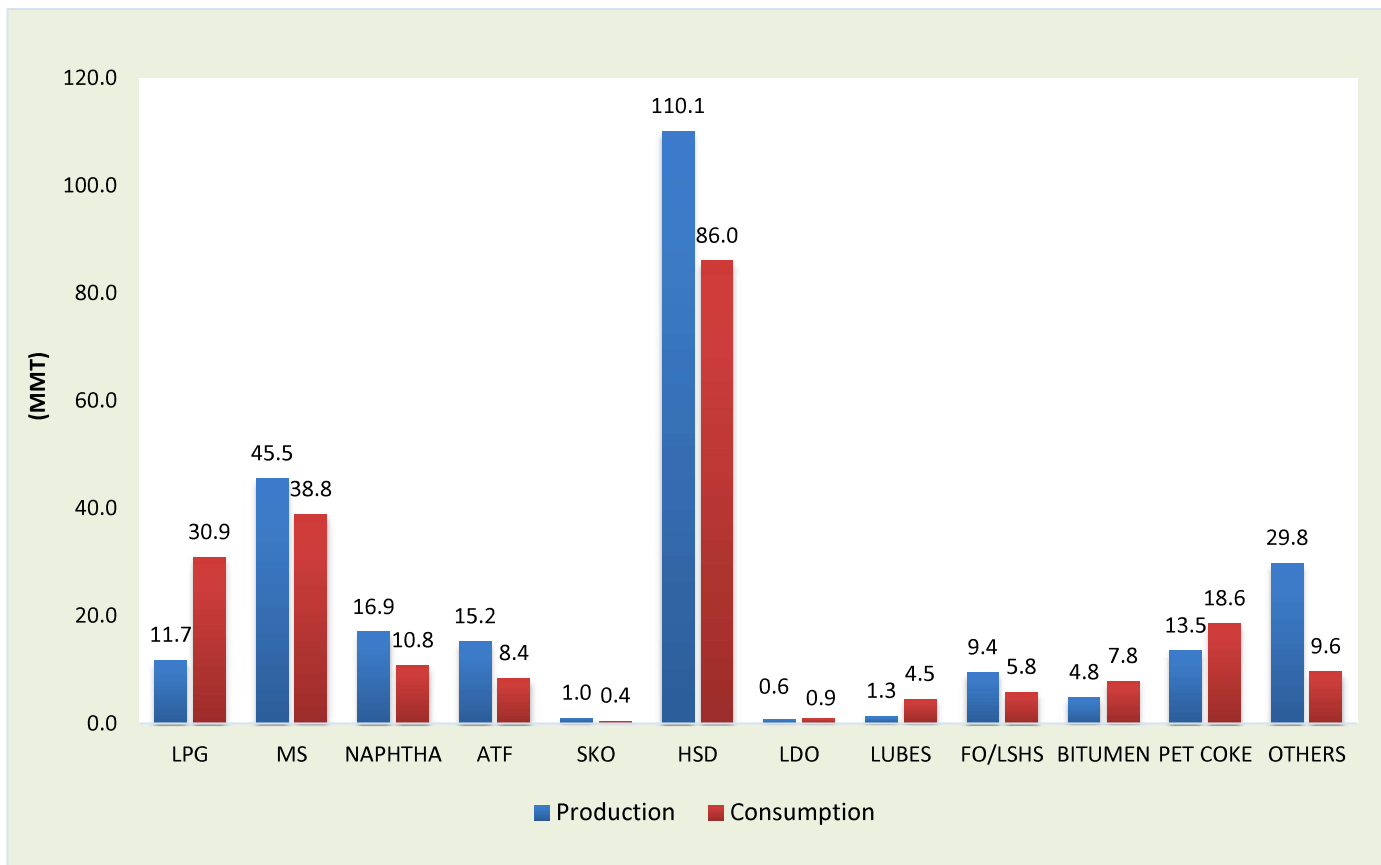
Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	2023-24		2024-25		February 25		February 26		Apr'-Feb' 25		Apr'-Feb' 26	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.8	29.7	12.8	31.3	1.0	2.6	1.1	2.8	11.7	28.6	11.7	30.9
MS	45.1	37.2	48.3	40.0	4.1	3.2	3.8	3.4	43.8	36.5	45.5	38.8
NAPHTHA	18.3	13.8	17.9	13.2	1.3	0.9	1.4	1.0	16.4	12.0	16.9	10.8
ATF	17.1	8.2	17.8	9.0	1.3	0.7	1.2	0.8	16.3	8.2	15.2	8.4
SKO	1.0	0.5	1.0	0.4	0.1	0.0	0.1	0.0	0.9	0.4	1.0	0.4
HSD	115.9	89.6	118.2	91.4	9.6	7.3	9.6	7.7	107.7	83.3	110.1	86.0
LDO	0.7	0.8	0.6	0.8	0.0	0.1	0.1	0.1	0.6	0.7	0.6	0.9
LUBES	1.4	4.1	1.3	4.6	0.1	0.3	0.1	0.4	1.2	4.1	1.3	4.5
FO/LSHS	10.3	6.5	10.9	6.5	0.8	0.5	0.9	0.5	10.0	6.0	9.4	5.8
BITUMEN	5.2	8.8	5.3	8.3	0.5	0.9	0.6	0.9	4.6	7.5	4.8	7.8
PET COKE	15.1	20.3	15.0	22.1	1.2	2.0	1.2	1.8	13.6	20.4	13.5	18.6
OTHERS	33.3	14.7	34.8	11.6	2.6	0.7	2.5	0.9	32.0	10.8	29.8	9.6
ALL INDIA	276.1	234.3	283.8	239.2	22.6	19.3	22.5	20.2	258.9	218.5	259.7	222.3
Growth (%)	3.6%	5.0%	2.8%	2.1%	0.1%	-4.3%	-0.4%	4.7%	3.1%	2.7%	0.3%	1.7%

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

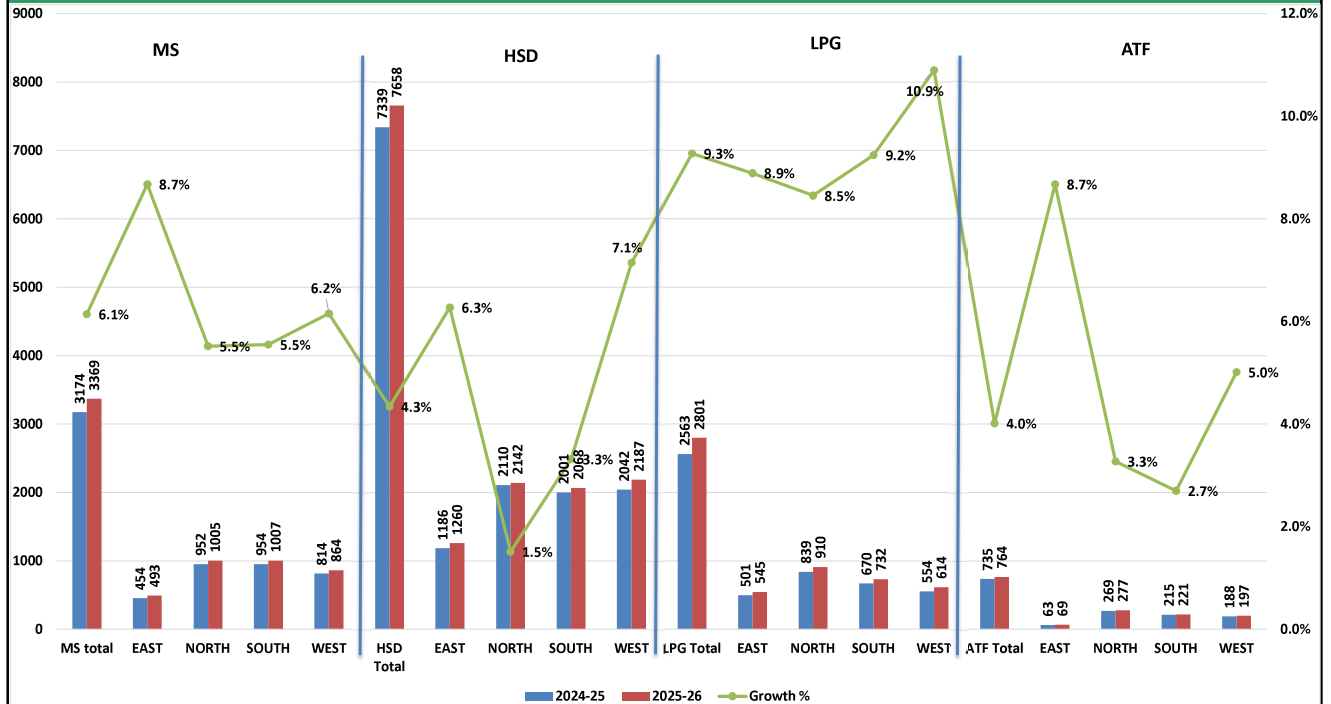
Petroleum Products Consumption: Apr-Feb 2026 (MMT)



11 (A):POL CONSUMPTION REPORT-February 26 (TMT)								
Product	February				April-February			
	2025	2026	% share of Feb-26	Growth (%)	2024-25	2025-26	Growth (%)	% share of Apr'-Feb' 26
(A) Sensitive Products								
LPG	2583	2822	13.9	↑ 9.3	28599	30855	↑ 7.9	13.9
SKO	32	38	0.2	↑ 19.2	375	416	↑ 10.9	0.2
Sub Total	2614	2860	14.1	9.4	28974	31271	7.9	14.1
(B) Major Decontrolled Product								
HSD	7346	7661	37.9	↑ 4.3	83332	85985	↑ 3.2	38.7
MS	3174	3369	16.6	↑ 6.1	36492	38807	↑ 6.3	17.5
Naphtha	921	1007	5.0	↑ 9.3	12002	10760	↓ -10.3	4.8
ATF	735	764	3.8	↑ 4.0	8183	8355	↑ 2.1	3.8
Bitumen	919	922	4.6	↑ 0.3	7489	7798	↑ 4.1	3.5
FO/LSHS	463	531	2.6	↑ 14.7	6004	5766	↓ -4.0	2.6
Lubes+Greases	302	413	2.0	↑ 36.7	4090	4471	↑ 9.3	2.0
LDO	62	82	0.4	↑ 32.7	747	914	↑ 22.4	0.4
Sub Total	13923	14750	72.9	5.9	158340	162856	2.9	73.3
(C) Other Minor Decontrolled Products								
Pet.Coke	2039	1771	8.7	↓ -13.2	20436	18553	↓ -9.2	8.3
Others*	745	858	4.2	↑ 15.2	10768	9614	↓ -10.7	4.3
Sub Total	2784	2629	13.0	-5.6	31204	28167	-9.7	12.7
Total	19321	20239	100	4.7	218517	222294	1.7	100

Total Sales includes SEZ & PVT imports

11 (B):Regionwise MS, HSD, ATF and LPG Consumption Report: February 26 (TMT)



Note: East and Northeast Region has been grouped together.
Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)								
Product	2022-23		2023-24		2024-25 (P)		2025-26 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	12,43,644	3,96,115	971,796	383,479	416,784	295,277	471,930	323,265

* Allocation is for Apr-Mar'26 and upliftment is for Apr'-Feb'26.

13. Ethanol blending programme					
Particulars	Ethanol Supply Year *				
	2022-23	2023-24	2024-25	February 26	Nov'25-Feb'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	494.0	679.0	1040.1	88.5	327.5
Ethanol blended under EBP Program (in Cr. Litrs)	508.5	707.4	1022.4	88.0	353.7
Average Percentage of Blending Sales (EBP%)	12.1%	14.6%	19.2%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA	NA	77.8	

* Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.03.2026) (Provisional)								
Particulars	IOCL	BPCL	HPCL	RIL/RBML/R SIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots (Nos.) ⁵	124	80	80	18	3		7	312
Aviation Fuel Stations (Nos.) ⁶	130	81	58	35			10	314
Retail Outlets (total) (Nos.) ⁷	42,404	25,091	24,848	2,185	6,967	343	237	102,075
out of which Rural ROs	13,844	6,687	6,321	130	2,145	85	65	29,277
SKO/LDO agencies (Nos.)	3,830	927	1,638					6,395
LPG Distributors (total) (Nos.) (PSUs only)	12,939	6,277	6,389					25,605
LPG Bottling plants (Nos.) (PSUs only) ⁸	101	56	55				2	214
LPG Bottling capacity (TMTPA) (PSUs only) ⁸	11,153	5,310	6,470				180	23,113
LPG active domestic consumers (Nos. crore) (PSUs only)	15.7	8.6	9.1					33.4

⁵(Others=5 MRPL & 2 NRL); ⁶(Others=ShellMRPL); ⁷(Others=MRPL/AGCL/HMEL); ⁸(Others=NRL-1, CPCL-1); ⁸(Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.03.2026) (Provisional)								
Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL & Others*	Total
CNG LNG	2639	2568	2228	48	37	0	8	7528
EV Charging	14306	6797	5533	189	1685	327	157	28994
Auto LPG	284	32	72	40	58	0	0	486
Compressed Bio-Gas outlets	125	41	135	98	0	0	0	399
Total RO's with at least one Alternate fuel*	17312	7642	6412	295	1777	327	164	33929
Solarization at Retail outlets	36219	19807	23317	291	1185	0	1	80820

*Others includes AGCL



PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)								
LPG category	2023-24	2024-25	February			April-February		
			2024-25	2025-26(P)	Growth (%)	2024-25	2025-26 (P)	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	26,207.5	27,653.5	2,266.9	2,408.2	6.2%	25,239.6	26,527.8	5.1%
LPG-Packed Non-Domestic	2,760.2	2,679.8	224.5	277.0	23.4%	2,463.1	2,876.8	16.8%
LPG-Bulk	593.8	765.2	66.3	110.8	67.1%	708.1	1,131.0	59.7%
Auto LPG	88.0	72.9	5.6	4.9	-12.5%	67.6	61.8	-8.6%
Sub-Total (PSU Sales)	29,649.4	31,171.4	2,563.3	2,800.9	9.3%	28,478.4	30,597.4	7.4%
2. Direct Private Imports*	14.1	130.0	19.30	21.10	9.3%	120.50	259.2	115.1%
Total (1+2)	29,663.5	31,301.5	2,582.6	2,822.0	9.3%	28,598.9	30,856.6	7.9%

*Jan'26-Feb'26 import data from DGCIS data is prorated.

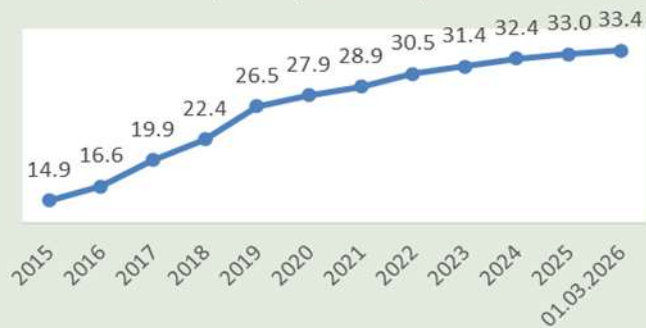
16. LPG marketing at a glance														
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	01.03.26 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3337
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1055.9
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.2%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25605
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	389
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-12.2%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	0.9%

Source: PSU OMCs (IOCL, BPCL and HPCL)

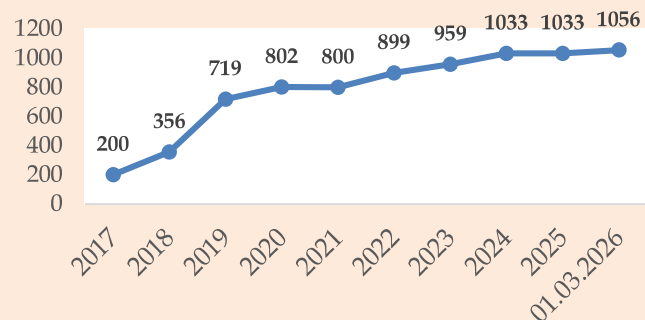
1. Growth rates as on 01.03.2026 are with respect to figs as on 01.02.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

**Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April**



**Number of PMUY beneficiaries (in Lakhs)
As on 1st April**



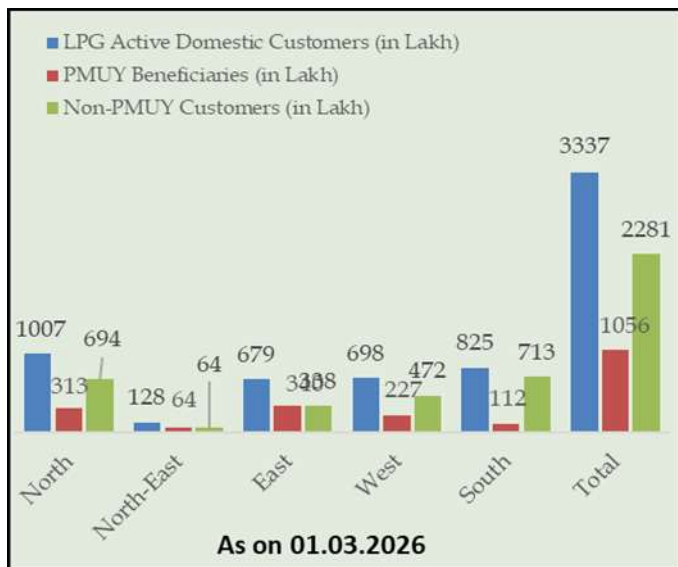
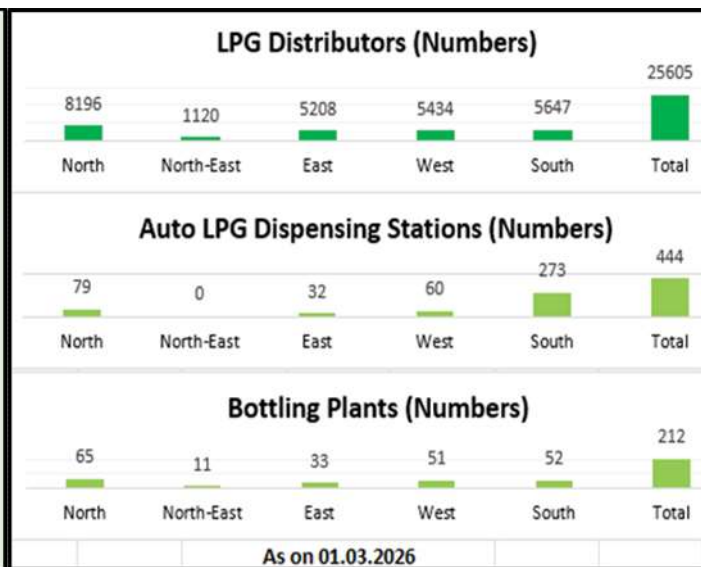
Number of LPG Distributors (As on 1st April)



17-Region-wise data on LPG marketing (As on 01.03.2026)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	1006.8	127.6	678.7	698.5	825.4	3337.0
Non-PMUY Customers (in Lakh)	693.8	64.0	338.3	471.8	713.3	2281.1
PMUY Beneficiaries (in Lakh)	313.0	63.7	340.5	226.7	112.1	1055.9
LPG Distributors (Numbers)	8196	1120	5208	5434	5647	25605
Auto LPG Dispensing Stations (Numbers)	61	0	28	53	247	389
Bottling Plants* (Numbers)	65	11	34	50	54	214

*Includes Numaligarh BP and CPCL BP.





PART-E



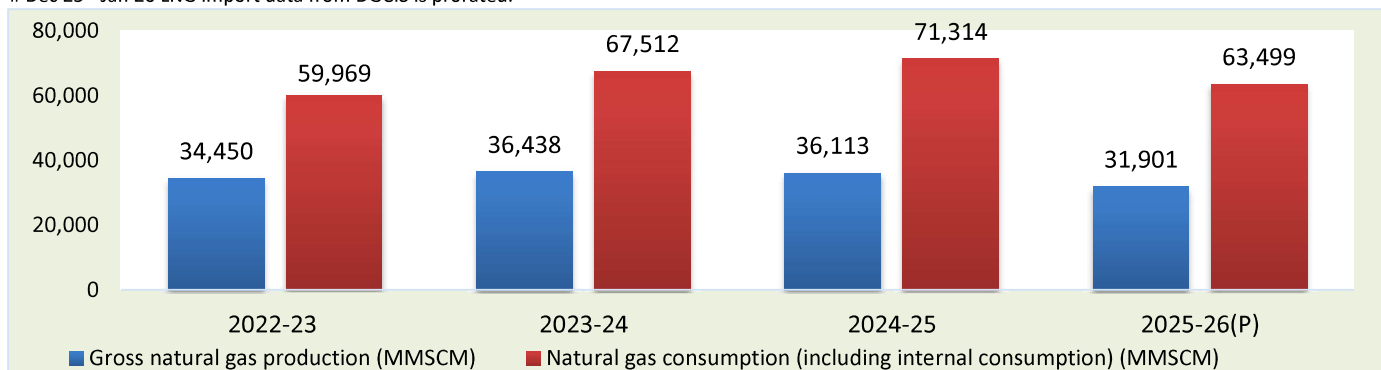
Natural Gas

18. Natural gas at a glance

(MMSCM)

Details	2023-24	2024-25	February			April-February		
			2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25(P)	2025-26 (Target)	2025-26 (P)
(a) Gross production	36,438	36,113	2,749	2,829	2,613	33,125	33,267	31,901
- ONGC (Nomination)	19,316	18,795	1,430	1,580	1,414	17,194	18,100	16,933
- Oil India Limited (OIL) (Nomination)	3,090	3,175	240	267	233	2,901	3,348	2,857
- Private / Joint Ventures (JVs)	14,032	14,143	1,079	982	966	13,031	11,819	12,111
(b) Net production (excluding flare gas and loss)	35,717	35,594	2,712		2,579	32,647		31,488
(c) LNG import [#]	31,795	35,720	2,868		2,825	33,478		32,011
(d) Total consumption including internal consumption (b+c)	67,512	71,314	5,579		5,404	66,125		63,499
(e) Total consumption (in BCM)	67.5	71.3	5.6		5.4	66.1		63.5
(f) Import dependency based on consumption (%), {c/d*100}	47.1	50.1	51.4		52.3	50.6		50.4

Dec'25 - Jan'26 LNG import data from DGCIS is prorated.



19. Coal Bed Methane (CBM) gas development in India			
Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas	April 2025 -Feb 2026	755.53	MMSCM
Production of CBM gas	Feb-26	63.70	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.03.2026) (Provisional)								
Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total	
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	48	12	20	48	10	134	
Start of CBG sale from retail outlet(s)	Nos.	172	225	74	1	0	472	
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	11.2	
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	19.7	
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	42.7	
Sale of CBG in 2025-26 (April- Feb 26)	TMT	4.7**	1	2.1	74.1	-	81.9	
Sale of CBG in CGD network	GA Nos.				105		105	

Total 414 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 16 locations.

Sale of CBG sourced under CBG-CGD synchronization from OGMCs for FY2025-26 (IOC-2.4 TMT; BPC- 19 TMT; HPC-11.8 TMT & IGL's entire sale) is reported in GAIL's CBG sale figure.*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 30.09.2025													
Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	IGGL	GTIL	Others*
Operational	Length	11,005	2,795	1,485	143	107	304	73	42	24			
	Capacity	233.2	43.0	85.0	20.0	2.4	3.5	5.1	0.7	6.0			
Partially commissioned	Length	5,491			1,094						1,387	0	560
	Capacity	-			-						-	-	
Total operational length		16,496	2,795	1,485	1,237	107	304	73	42	24	1,387	0	560
Under construction	Length	3,178	100		405						899	220	3,879
	Capacity	19.6	3.0		1.0						0.0	36.0	42.0
Total length		19,674	2,895	1,485	1,642	107	304	73	42	24	2,286	220	4,439

Source: PNGRB; Length in Kms ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,238 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 25,923 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 9,954 kms (P)

21. Existing LNG terminals			
Location	Promoters	Capacity as on 01.03.2026 (MMTPA)	% Capacity utilisation (April 2025 - Feb 2026)
Dahej	Petronet LNG Ltd (PLL)	17.5	94.3
Hazira	Shell Energy India Pvt. Ltd.	5.2	26.9
Dabhol	Konkan LNG Limited*	5	35.4
Kochi	Petronet LNG Ltd (PLL)	5	26.3
Ennore	Indian Oil LNG Pvt Ltd	5	25.3
Mundra	GSPC LNG Limited	5	17.9
Dhamra	Adani Total Private Limited	5	33.7
Chhara	HPCL LNG Limited	5	5.9
Total Capacity		52.7	

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned.

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.01.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	216	290,491	550	58
Andhra Pradesh, Karnataka & Tamil Nadu	52	18,863	37	37
Assam	38	72,279	1,484	485
Bihar	203	267,945	270	53
Bihar & Jharkhand	34	14,141	25	1
Bihar & Uttar Pradesh	31	53,037	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	36	32,634	251	90
Chhattisgarh	60	18,177	0	1
Dadra & Nagar Haveli (UT)	6	14,271	67	70
Daman & Diu (UT)	5	5,353	104	63
Daman and Diu & Gujarat	20	10,640	58	0
Goa	15	19,824	56	58
Gujarat	1,062	3,783,660	24,551	5,920
Haryana	550	556,236	1,780	2,972
Haryana & Himachal Pradesh	12	335	2	3
Haryana & Punjab	28	3,190	6	0
Himachal Pradesh	20	12,765	60	15
Jharkhand	125	184,069	192	29
Karnataka	489	563,415	799	459
Kerala	212	140,798	231	42
Kerala & Puducherry	32	12,409	6	0
Madhya Pradesh	374	322,753	736	647
Madhya Pradesh and Chhattisgarh	9	0	0	0
Madhya Pradesh and Rajasthan	41	1,380	2	0
Madhya Pradesh and Uttar Pradesh	20	105	1	3
Maharashtra	1,120	4,341,307	5,786	1,250
Maharashtra & Gujarat	98	233,112	18	67
Maharashtra and Madhya Pradesh	17	81	1	0
Meghalaya	4	0	0	0

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	511	1,868,099	4,840	1,884
Odisha	155	180,725	136	8
Puducherry	10	0	0	2
Puducherry & Tamil Nadu	8	689	6	1
Punjab	252	121,695	985	390
Punjab & Rajasthan	32	32,594	0	0
Rajasthan	443	473,481	582	1,877
Tamil Nadu	447	117,515	102	91
Telangana	224	261,674	180	176
Telangana and Karnataka	13	142	3	5
Tripura	30	69,176	566	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,265	2,123,499	3,843	4,200
Uttar Pradesh & Rajasthan	53	29,079	91	350
Uttar Pradesh and Uttrakhand	40	18,077	2	0
Uttarakhand	44	81,041	132	150
West Bengal	228	131,184	27	7
Grand Total	8,687	16,481,940	48,568	21,512

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US\$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU	Period	HP-HT Gas price ceiling in US\$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	77.09	47.89	IGL Website(13.03.2026)
Mumbai	81.00	50.00	MGL website (13.03.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	\$/MMBtu		
Feb-26	992	10.92	122.00	As per IGX website:

*Prices are weighted average prices | \$1=INR 90.73 | 1 MMBtu=25.2 SCM (Data Excluding Ceiling Price Gas)



PART-F



Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates (\$/bbl)				Price buildup of petroleum products (Rs./litre/Cylinder) *		
Particulars	2023-24	2024-25	Feb-26	Particulars	Petrol	Diesel
Crude oil (Indian Basket)	82.58	78.56	69.01	Price charged to dealers (excluding Excise Duty and VAT)	74.97	71.81
Petrol	93.85	85.50	75.28	Dealers' Commission (Average)	4.40	3.03
Diesel	101.25	89.41	86.03	VAT (incl VAT on dealers' commission)	15.40	12.83
Kerosene	99.72	88.77	85.34	Retail Selling Price	94.77	87.67
LPG (\$/MT)	557.43	605.15	542.00			
FO (\$/MT)	439.17	451.73	395.32			
Naphtha (\$/MT)	593.75	620.99	555.91			
Exchange (Rs./\$)	82.79	84.57	90.73			
Customs, excise duty & GST rates				Particulars	PDS SKO	Subsidised Domestic LPG
Product	Basic customs duty #	Excise duty	GST rates	Price before taxes and dealers'/distributors' commission	55.65	796.43
Petrol	2.50%	Rs 21.90/Ltr ****	**	Dealers'/distributors' commission	2.64	73.08
Diesel	2.50%	Rs 17.80/Ltr ****	**	GST (incl GST on dealers'/distributors')	2.91	43.49
PDS SKO	5.00%	Not Applicable	5.00%	Retail Selling Price	61.20	913.00
Non-PDS SKO	5.00%		18.00%			
Domestic LPG	Nil***		5.00%			
Non Domestic LPG	5.00%		18.00%			
Furnace Oil (Non-Fert)	2.50%		18.00%			
Naphtha (Non-Fert)	2.50%		18.00%			
ATF	5.00%	11% *	**			
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD + ^^^	**			
# Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST; *2% for scheduled commuter airlines from regional connectivity scheme airports; ** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF; *** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG; **** Effective 08.04.2025 ^^ Effective 02.12.2024 SAED on crude oil scrapped.				*Petrol and Diesel at Delhi as per IOCL are as on 01st March'2026. PDS SKO at Mumbai as on 1st March'2026 and Subsidised Domestic LPG at Delhi as on 07th March'2026.		

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
DBTL subsidy	823	1,143	366
PME & IEC [^]	32	84	0
Total	855	1,227	366

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

Particulars	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
PMUY	6,110	10,217	13,274
PME & IEC [^]	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	6,110	10,217	13,274

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2022-23	2023-24	2024-25
Petroleum subsidy	0.11%	0.04%	0.04%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2011-12 SERIES for 2022-23 are Final Estimates; 2023-24 First Revised Estimates and

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2025-26 (9M)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	295,866	53,037	214,561	34,616
Downstream Companies (PSU)	18,03,958	33,602	13,86,872	57,810
Standalone Refineries (PSU)	205,433	1,832	154,032	5,554
Private-RIL	557,163	35,262	394,527	36,429

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'24	Mar'25	December'25
IOCL	116,496	134,466	115,948
BPCL	18,767	23,278	5,293
HPCL	60,254	63,323	48,713

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26 (H1)
Tot Revenue receipt of Centre*	2,729,036	3,036,619	
Contribution to Central Exchequer	432,394	415,244	196,427
% Share of Petroleum Sector	16%	14%	
Total Revenue receipt of States [^]	4210410	4584019	
Contribution to State Exchequer by	318,762	325584	158116
% Share of Petroleum Sector	8%	7%	

* Source – Receipt Budget of Government of India. (Actual for 2022-23, 2023-24; RE for 2024-25)

[^] Source – RBI Study of State Finances. (Actual for 2022-23 ; RE for 2023-24 and BE for 2024-2025)



PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2022-23	2023-24	2024-25	2025-26 (P)	
				Target (Annual)	April -Feb 26 (P)
ONGC Ltd	29,209	34,551	61,110	34,900	30,443
ONGC Videsh Ltd (OVL)	2,723	3,262	5,023	5,590	5,387
Oil India Ltd (OIL)	5,057	5,390	7,624	7,860	9,963
GAIL (India) Ltd	8,313	10,388	10,258	8,377	8,091
Indian Oil Corp. Ltd. (IOCL)	35,205	38,660	37,557	35,294	27,563
Bharat Petroleum Corp. Ltd (BPCL)	11,527	11,002	16,508	18,500	15,903
Hindustan Petroleum Corp. Ltd (HPCL)	13,847	13,842	13,630	11,500	13,056
Mangalore Refinery & Petrochem Ltd (MRPL)	641	1,513	1,006	827	1,080
Chennai Petroleum Corp. Ltd (CPCL)	609	561	660	303	632
Numaligarh Refinery Ltd (NRL)	6,615	8,585	9,038	9,110	6,543
Balmer Lawrie Co. Ltd (BL)	46	47	50	40	38
Engineers India Ltd (EIL)	60	108	72	50	71
Total	1,13,853	127,908	162,537	132,351	118,771

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion				Volume conversion	
Product	Weight (MT)	Volume (KL)	Barrel (bbl)	From	To
LPG	1	1.844	11.60	1 US Barrel (bbl)	159 litres
Petrol (MS)	1	1.411	8.88	1 US Barrel (bbl)	42 US Gallons
Diesel (HSD)	1	1.210	7.61	1 US Gallon	3.78 litres
Kerosene (SKO)	1	1.285	8.08	1 Kilo litre (KL)	6.29 bbl
Aviation Turbine Fuel (ATF)	1	1.288	8.10	1 Million barrels per day	49.8 MMTPA
Light Diesel Oil (LDO)	1	1.172	7.37	Energy conversion	
Furnace Oil (FO)	1	1.0424	6.74	1 Kilocalorie (kcal)	4.187 kJ
Crude Oil	1	1.170	7.33	1 Kilocalorie (kcal)	3,968 Btu
Exclusive Economic Zone				1 Kilowatt-hour (kWh)	860 kcal
200 Nautical Miles	370.4 Kilometers			1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions			
1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW



For any Information, please contact.

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