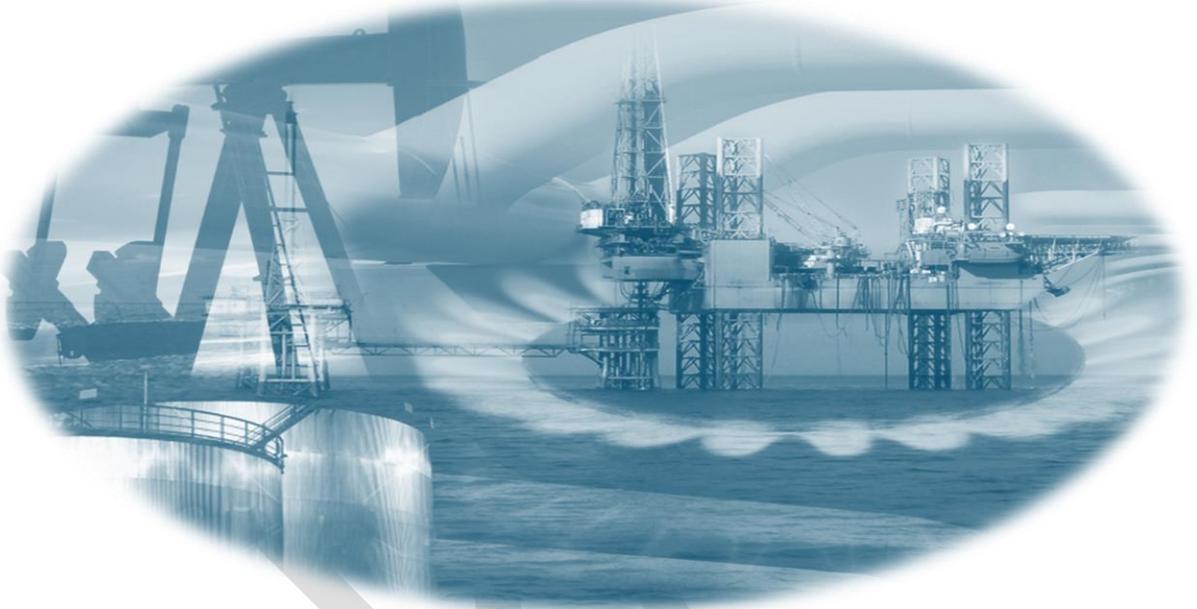


MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
February 2025



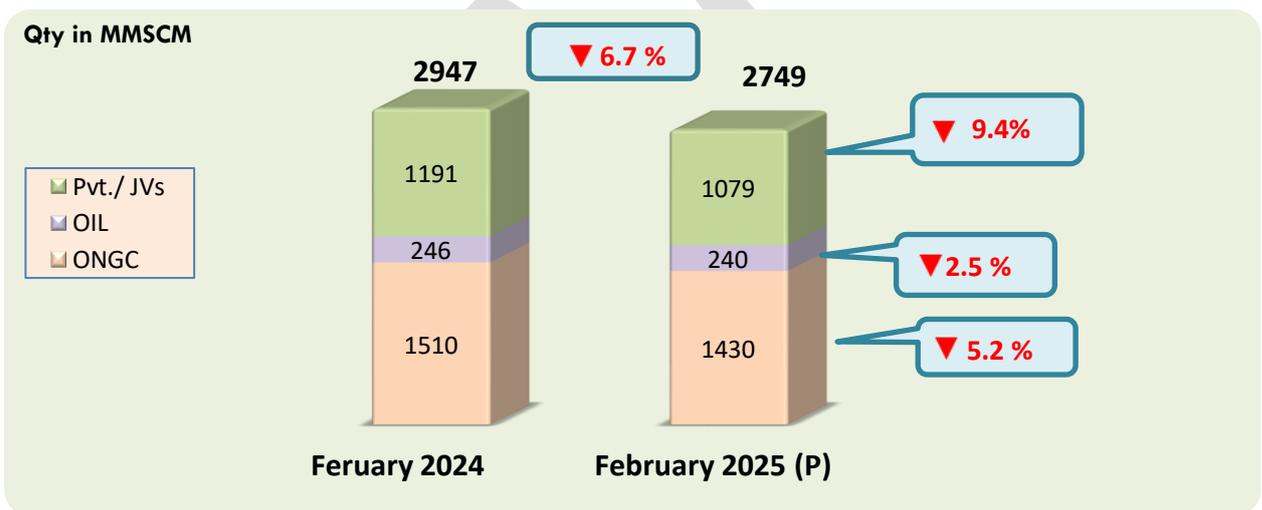
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – February 2025

1. Highlights of the report for the month of February 2025 are as follows:

- Gross production of natural gas for the month of February 2025(P) was 2749 MMSCM which was lower by 6.7% compared with the corresponding month of the previous year.
- Total import of LNG (provisional) during the month of February 2025 was 3077 MMSCM (P) (increase of 7.3% over the corresponding month of the previous year).
- Natural gas available for sale during February 2025 was 5373 MMSCM (P) (increase of 1.7% over the corresponding month of the previous year).
- Total consumption during February 2025 was 5327 MMSCM (provisional). Major consumers were fertilizer (29%), City Gas Distribution (CGD) (23%), Power (10%), Refinery (8%) and Petrochemicals (5%).

2. Domestic Natural Gas Gross Production:



Totals may not tally due to rounding off

3. Domestic Natural Gas Net Production for Sale:

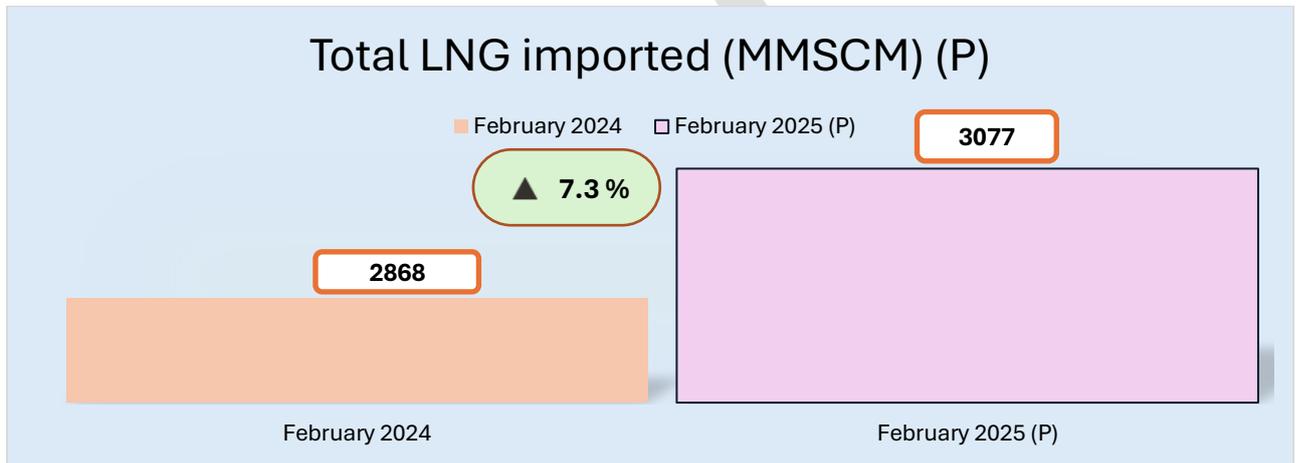
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83.0% of the gross production during February 2025.

Note: 1BCM=1000 MMSCM



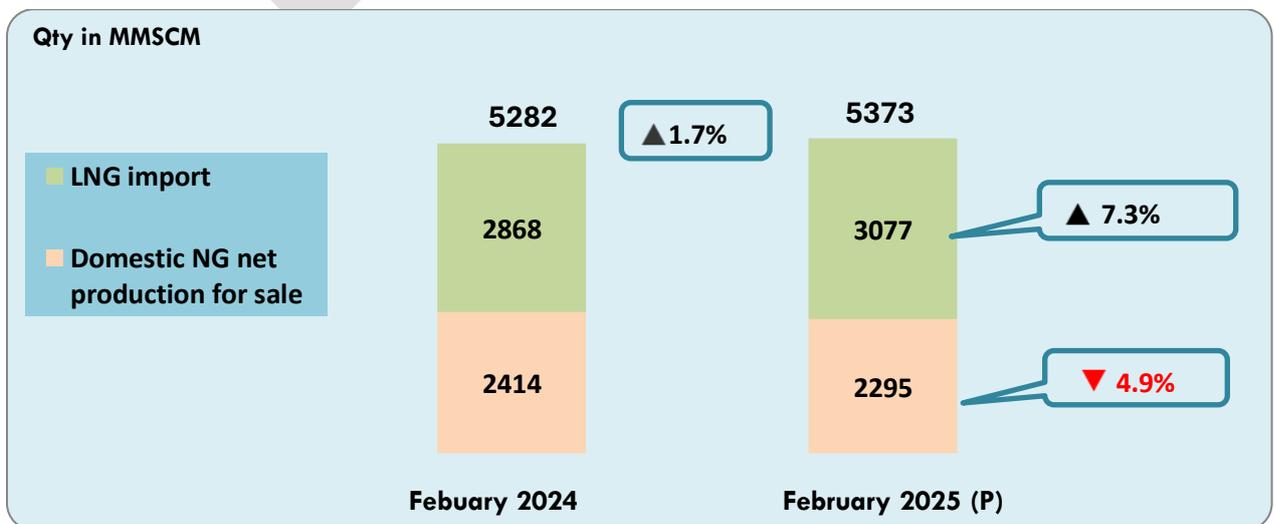
Totals may not tally due to rounding off

4. LNG imports:



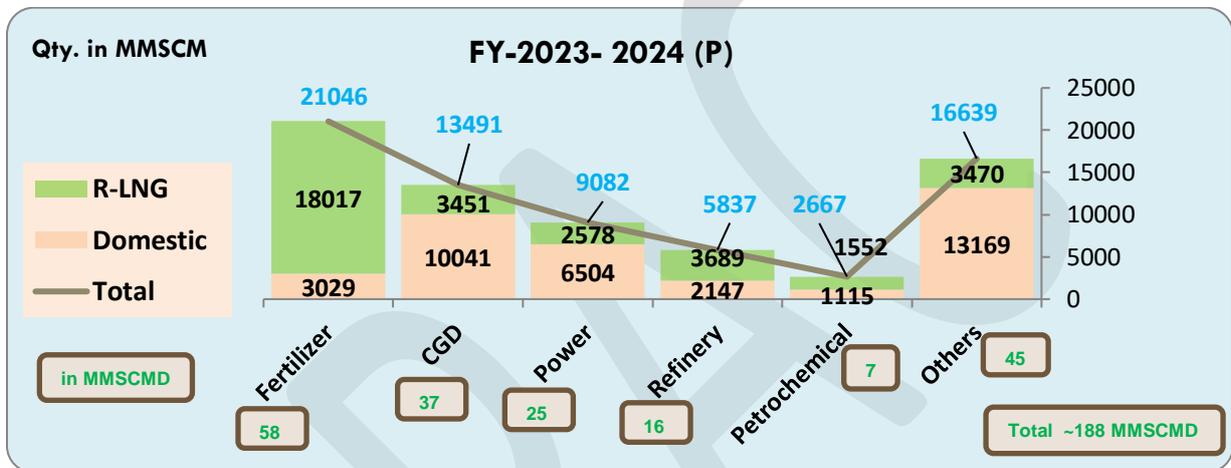
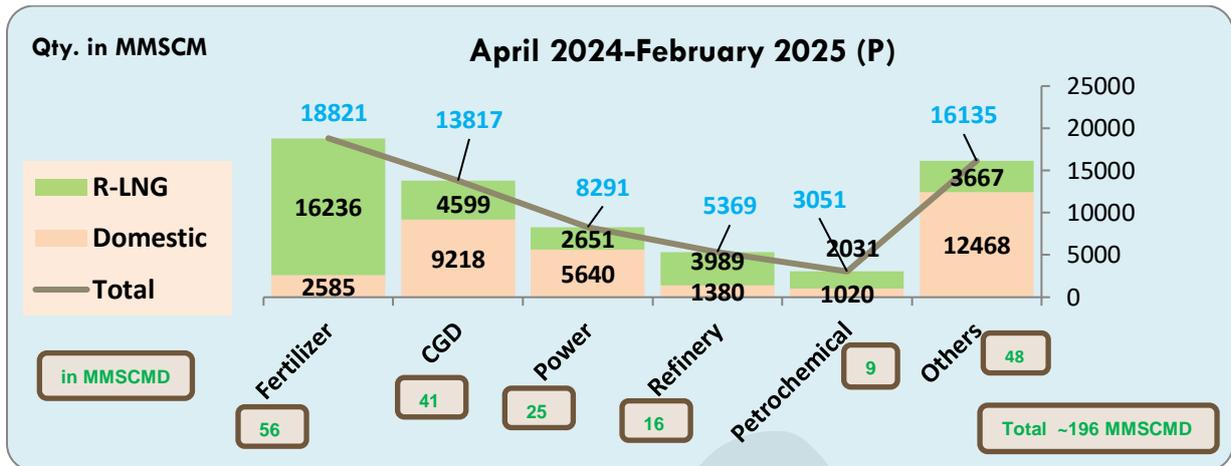
Source: DGCIS data prorated for February 2025 month.

5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL (P) and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	(in MMSCM)										
	April 23 -Feb 24	April 24-Feb 25	Cumulative Growth %	Share:Apr-Feb 23-24	Share: FY Apr-Feb 2024-25	Feb-24	Feb-25	Share: Feb-25	% age-YoY	Jan-25	% age-MoM
Fertilizer	19324	18821	-2.6%	30.8%	28.7%	1609	1564	29%	-3%	1758	-11%
Power	8404	8291	-1%	13.4%	12.7%	705	548	10%	-22%	566	-3%
CGD	12253	13817	13%	19.5%	21.1%	1136	1247	23%	10%	1328	-6%
Refinery	5198	5369	3%	8.3%	8.2%	551	407	8%	-26.2%	455	-10.6%
Petrochem	2435	3051	25%	3.9%	4.7%	205	287	5%	40%	333	-14%
Others	15079	16135	7%	24.1%	24.6%	1445	1274	24%	-12%	1394	-9%
Total	62694	65483	4%	100.0%	100.0%	5651	5327	100%	-5.7%	5834	-9%

Total consumption during the month of February-2025 was 5327 MMSCM (P).

Petroleum Planning & Analysis Cell

Feb -25 State Wise Natural Gas Sale\Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	1.831
ARUNACHAL PRADESH	0.092
ASSAM	7.283
BIHAR	3.024
CHHATTISGARH	0.006
DADRA & NAGAR HAVELI (UT)	0.093
DAMAN & DIU (UT)	0.004
DELHI	7.346
GOA	1.112
GUJARAT	42.820
HARYANA	9.664
HIMACHAL PRADESH	0.032
JHARKHAND	2.453
KARNATAKA	3.664
KERALA	2.498
MADHYA PRADESH	5.872
MAHARASHTRA	26.656
ODISHA	1.076
PUDUCHERRY	0.278
PUNJAB	2.334
RAJASTHAN	10.006
TAMIL NADU	7.444
TELANGANA	3.017
TRIPURA	3.345
UTTAR PRADESH	33.772
UTTARAKHAND	0.470
WEST BENGAL	2.956
EASTERN OFFSHORE	0.029
GUJARAT OFFSHORE	0.016
WESTERN OFFSHORE	7.154
NOT ASSIGNED	3.899
Grand Total	190.247

*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included.

For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s.

Subject to change (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).