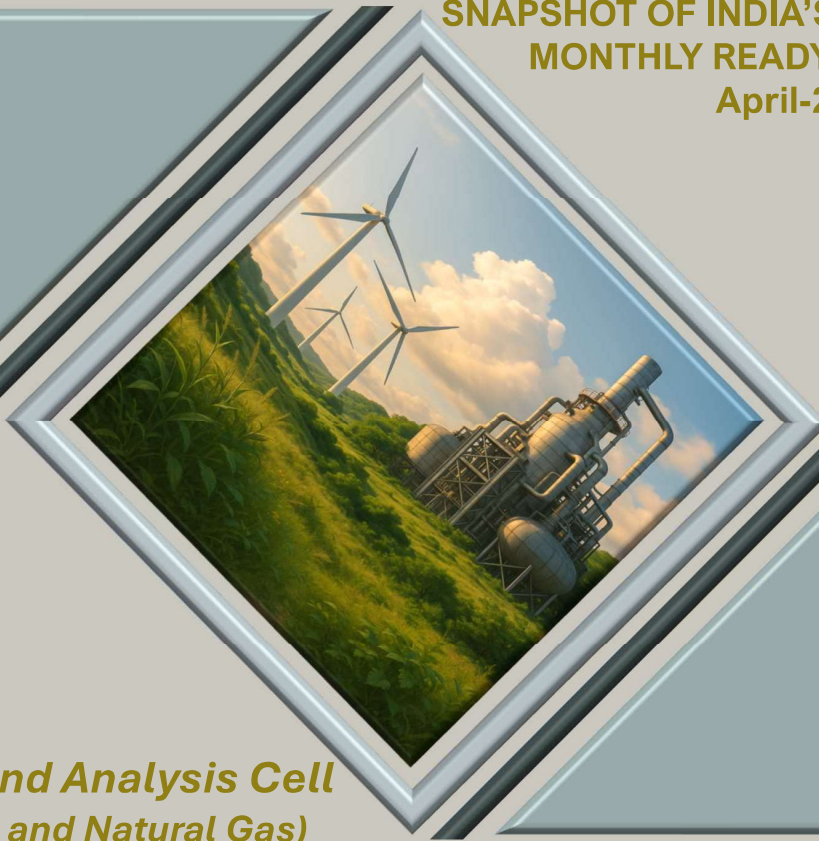




# SNAPSHOT OF INDIA'S OIL & GAS DATA MONTHLY READY RECKONER April-25



***Petroleum Planning and Analysis Cell  
(Ministry of Petroleum and Natural Gas)***



# Snapshot of India's Oil & Gas data

**Monthly Ready Reckoner**

**April 25**



**Petroleum Planning & Analysis Cell**

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website ([www.ppac.gov.in](http://www.ppac.gov.in)) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

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## Highlights for the month

- Indigenous crude oil and condensate production during April 2025 was 2.3 MMT. OIL registered a production of 0.3 MMT, ONGC registered a production of 1.5 MMT whereas PSC/RSC registered production of 0.5 MMT during April 2025. There is a de-growth of 3.1 % in crude oil and condensate production during April 2025 as compared with the corresponding period of the previous year.
- Total Crude oil processed during April 2025 was 21.5 MMT which is -0.6 % lower than April 2024 , where PSU/JV refiners processed 15.2 MMT and private refiners processed 6.3 MMT of crude oil. Total indigenous crude oil processed was 1.9 MMT and total Imported crude oil processed was 19.6 by all Indian refineries (PSU+JV+PVT).
- Crude oil imports decreased by 1.0% during April 2025 as compared to April 2024.As compared to net import bill for Oil & Gas for April 2024 of \$ 12.4 billion, the net import bill for Oil & Gas for April 2025 was \$ 11.4 billion. Out of which, crude oil imports constitutes \$ 10.8 billion, LNG imports \$1.3 billion and the exports were \$ 2.4 billion during April 2025.
- The price of Brent Crude averaged \$67.79/bbl during Apr' 2025 as against \$72.60/bbl during Mar'2025 and \$90.15/bbl during Apr'2024. The Indian basket crude price averaged \$67.73/bbl during Apr'2025 as against \$72.47/bbl during Mar'2025 and \$89.44 /bbl during Apr'2024.
- Production of petroleum products was 22.4 MMT during April 2025 which is -4.2% lower than April 2024. Out of 22.4 MMT, 22.1 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of -4.2 % in production of petroleum products in April 2025 as compared to April 2024. Out of total POL production, in April 2025, share of major products including HSD is 42.2 %, MS 17.5 %, Naphtha 6.5 %, ATF 6.4 %, Pet Coke 5 %, LPG 4.4 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- POL products imports decreased by 9.0% during April 2025 as compared to April 2024. Decrease in POL products imports during April 2025 were mainly due to decrease in imports of fuel oil (FO) and Lubes/LOBS etc.

•	Exports of POL products decreased by 12.4% during April 2025 as compared to April 2024. Decrease in POL products exports during April 2025 were mainly on account of decrease in exports of high-speed diesel (HSD) and aviation turbine fuel (ATF).
•	The consumption of petroleum products during April 25, with a volume of 20.1 MMT, reported a de-growth of 0.2% compared to the volume of 20.2 MMT during the same period of the previous year. This growth was led by 4.4% growth in HSD, 5.0% growth in MS, 3.9% growth in ATF and 6.2% growth in LPG, while Petcoke, SKO and others saw consumption de-growth during the month.
•	Ethanol blending in Petrol was 19.7% during April'25 and cumulative ethanol blending during November 2024-Apr'2025 was 18.6%.
•	Total Natural Gas Consumption (including internal consumption) for the month of April 2025 was 5901 MMSCM which was 9.1 % higher than the corresponding month of the previous year.
•	Gross production of natural gas for the month of April 2025 (P) was 2908 MMSCM which was lower by 1.7% compared with the corresponding month of the previous year.
•	Prorated LNG import for the month of April 2025 (P) was 3031 MMSCM which was 21.3% higher than the corresponding month of the previous year.



## **PART-A**

### **Economic Indicators**

1. Selected indicators of the Indian economy								
Economic indicators		Unit/ Base	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	Population (basis RGI projections)	Billion	1.337	1.351	1.365	1.377	1.388	1.405
2	GDP at constant (2011-12 Prices)	Growth %	4.0 1st RE	-6.6 1st RE	9.1 1st RE	7.2 PE	7.6 (E)	6.1 (Apr-Dec)SAE
3	Agricultural Production (Food grains)	MMT	297.5	310.7	315.7 4th AE	329.7 FE	332.3 FE	164.7 1st AE(H1)
		Growth %	4.3	4.5	1.6	4.4	0.8	10.9
4	Gross Fiscal Deficit (as percent of GDP)	%	4.6	9.5 RE	6.7 RE	6.4 RE	5.9 RE	4.9 OE

Economic indicators		Unit/ Base	2021-22	2022-23	April-March		April	
					2023-24	2024-25(P)	2024-25	2025-26(P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	11.3	5.1	5.5	3.0	5.5#	3.0 (QE)
a	IIP-Mining (14.372472)	Growth %	12.2	5.8	1.3	0.4	1.3	0.4
b	IIP-Manufacturing ((77.63321)		11.7	4.5	5.9	3.0	5.9	3.0
c	IIM-Electricity ((7.994318))		7.9	8.9	8.6	6.3	8.6	6.3
6	Imports^	\$ Billion	611.9	714.2	678.2	720.2	54.5	64.9
7	Exports^	\$ Billion	422.0	451.0	437.1	437.4	35.3	38.5
8	Trade Balance	\$ Billion	-189.9	-263.2	-241.1	-282.8	-19.2	-26.4
9	Foreign Exchange Reserves @	\$ Billion	617.6	578.4	645.6	665.4	637.9	688.1

Population projection by RGI is taken as on 1st July for the year. IIP is for the month of \*Mar'25 and #April-Mar'24 and Apr-Mar'25; @ 2021-22 as on March 25,2022,2022-23 as on March 31, 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025. Apr'24 as on Apr'26, 2024 and Apr'25 as on Apr 25, 2025; ^Imports & Exports are for Merchandise for the month of April 2024 & April2025 and Apr-Mar 2024 and Apr-Mar 2025.; E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final

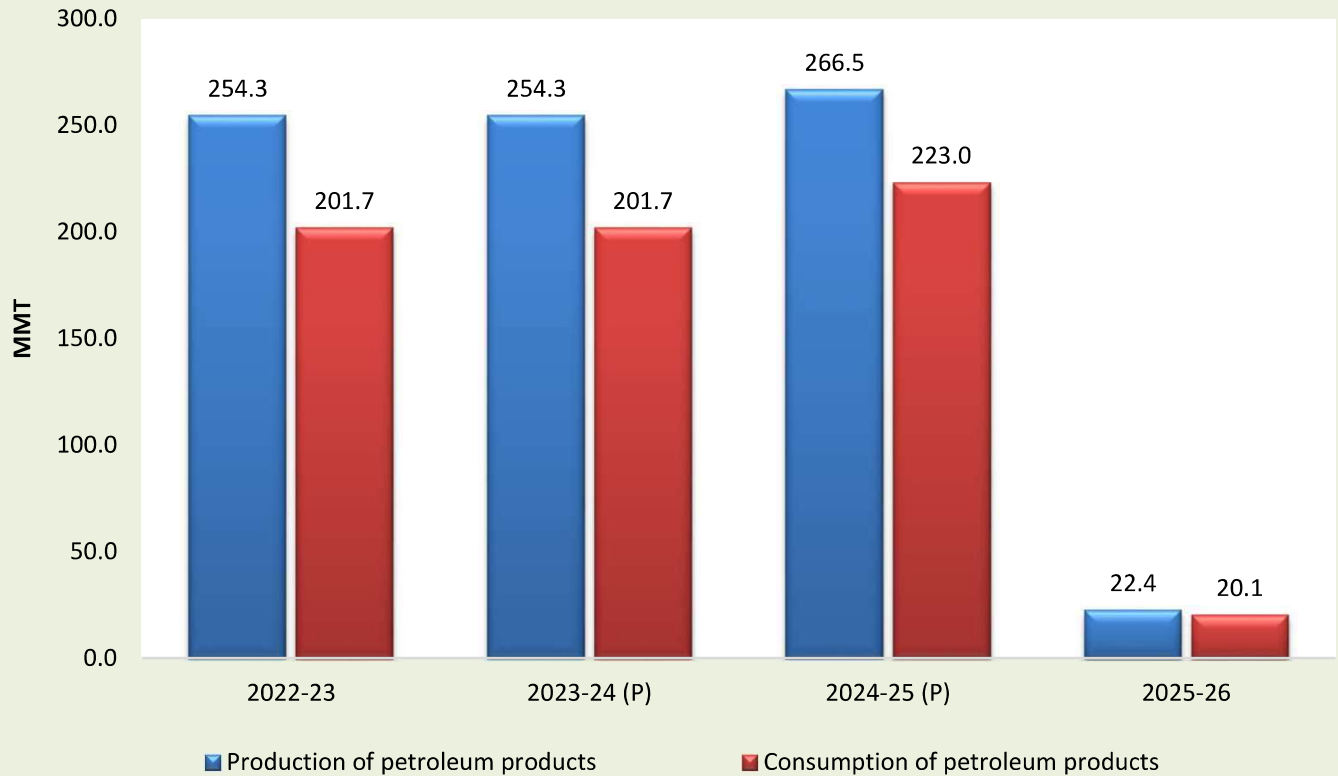
**Source:** Registrar General India, Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

## 2. Crude oil, LNG and petroleum products at a glance

Details		Unit/ Base	2021-22	2022-23	April-March		April	
					2023-24 (P)	2024-25 (P)	2024-25	2025-26
1	Crude oil production in India <sup>#</sup>	MMT	29.7	29.2	29.4	28.7	2.4	2.3
2	Consumption of petroleum products*	MMT	201.7	223.0	234.3	239.2	20.2	20.1
3	Production of petroleum products	MMT	254.3	266.5	276.1	284.1	23.4	22.4
4	Gross natural gas production	MMSCM	34,024	34,450	36,438	36,113	2,958	2,908
5	Natural gas consumption	MMSCM	64,159	59,969	67,512	71,948	5,407	5,901
6	Imports & exports:							
	Crude oil imports	MMT	212.4	232.7	234.3	243.0	21.4	21.2
		\$ Billion	120.7	157.5	133.4	137.1	13.0	10.8
	Petroleum products (POL) imports*	MMT	39.0	44.6	48.7	51.3	4.3	3.9
		\$ Billion	23.7	26.9	22.9	23.8	2.1	1.8
	Gross petroleum imports (Crude + POL)	MMT	251.4	277.3	283.0	294.3	25.8	25.2
		\$ Billion	144.3	184.4	156.3	160.9	15.1	12.5
	Petroleum products (POL) export	MMT	62.8	61.0	62.6	65.1	4.8	4.2
		\$ Billion	44.4	57.3	47.7	44.4	3.7	2.4
	LNG imports*	MMSCM	31,028	26,304	31,795	36,354	2,499	3,031
		\$ Billion	13.5	17.1	13.4	15.2	1.0	1.3
	Net oil & gas imports	\$ Billion	113.4	144.2	122.0	131.7	12.4	11.4
7	Petroleum imports as percentage of India's gross imports (in value terms)	%	23.6	25.8	23.0	22.3	27.7	19.3
8	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.5	12.7	10.9	10.2	10.5	6.2
9	Import dependency of crude oil (on POL consumption basis)	%	85.5	87.4	87.8	88.2	88.5	90.0
10	Import dependency of Oil&Gas (on POL consumption basis)	%	77.0	78.6	79.0	80.0	79.8	81.7

#Includes condensate; \*Private direct imports are prorated for the period Mar'25 to Apr'25 for POL. RIL data prorated. LNG Imports figure from DGCIS are prorated for Mar'25 to Apr'25.Total may not tally due to rounding off.

### Production & Consumption of Petroleum Products (MMT)







## **PART-B**



## **Crude Oil, Refining & Production**

### 3. Indigenous crude oil production (Million Metric Tonnes)

Details	2021-22	2022-23	April-March			April		
			2023-24 (P)	2024-25 Target*	2024-25 (P)	2023-24 (P)	2024-25 Target*	2024-25 (P)
Nomination Fields (ONGC)	18.5	18.4	18.1	19.7	17.4	1.5	1.5	1.4
Nomination Fields (OIL)	3.0	3.2	3.3	4.0	3.4	0.3	0.3	0.3
PSC+RSC(PSU/Private / (JVs) )	7.0	6.2	5.7	7.7	5.6	0.5	0.7	0.5
<b>Total Crude Oil</b>	<b>28.4</b>	<b>27.8</b>	<b>27.2</b>	<b>31.3</b>	<b>26.5</b>	<b>2.2</b>	<b>2.5</b>	<b>2.2</b>
ONGC condensate	0.9	1.0	1.1	0.0	1.0	0.1	0.0	0.1
PSC condensate	0.3	0.3	1.1	0.0	1.2	0.1	0.0	0.1
<b>Total condensate</b>	<b>1.2</b>	<b>1.4</b>	<b>2.2</b>	<b>0.0</b>	<b>2.2</b>	<b>0.2</b>	<b>0.0</b>	<b>0.2</b>
<b>Total (Crude + Condensate) (MMT)</b>	<b>29.7</b>	<b>29.2</b>	<b>29.4</b>	<b>31.3</b>	<b>28.7</b>	<b>2.4</b>	<b>2.5</b>	<b>2.3</b>
Total (Crude + Condensate) (Million Bbl/Day)	0.60	0.59	0.59	0.63	0.58	0.59	0.60	0.57

\*Provisional targets inclusive of condensate.

### 4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2021-22	2022-23	April-March		April	
			2023-24 (P)	2024-25 (P)	2023-24 (P)	2024-25 (P)
Total domestic production (MMTOE)	63.7	63.6	65.8	64.8	5.4	5.3
Overseas production (MMTOE)	21.8	19.5	19.9	20.2	1.6	1.6

Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

### 5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2021-22	2022-23	April-March		April	
				2023-24 (P)	2024-25 (P)	2023-24 (P)	2024-25 (P)
1	High Sulphur crude	185.0	197.9	205.2	209.9	17.3	16.7
2	Low Sulphur crude	56.7	57.4	56.3	57.6	4.3	4.8
<b>Total crude processed (MMT)</b>		<b>241.7</b>	<b>255.2</b>	<b>261.5</b>	<b>267.5</b>	<b>21.6</b>	<b>21.5</b>
Total crude processed (Million Bbl/Day)		4.85	5.13	5.24	5.37	5.28	5.25
<b>Percentage share of HS crude in total crude oil processing</b>		<b>76.6%</b>	<b>77.5%</b>	<b>78.5%</b>	<b>78.5%</b>	<b>80.1%</b>	<b>77.9%</b>



6. Quantity and value of crude oil imports			
Year	Quantity (MMT)	\$ Million	Rs. Crore
2021-22	212.4	120675	9,01,262
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25 (P)	243.0	137096	11,59,936
Apr-25	21.2	10768	92040

7. Self-sufficiency in petroleum products (Million Metric Tonnes)							
Particulars		2021-22	2022-23	April-March		April	
				2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Indigenous crude oil processing	27.0	26.5	26.8	26.3	2.2	1.9
2	Products from indigenous crude (93.3% of crude oil processed)	25.2	24.7	25.0	24.6	2.0	1.7
3	Products from fractionators (Including LPG and Gas)	4.1	3.5	3.5	3.6	0.3	0.3
4	Total production from indigenous crude & condensate (2 + 3)	29.3	28.2	28.5	28.2	2.3	2.0
5	Total domestic consumption	201.7	223.0	234.3	239.2	20.2	20.1
% Self-sufficiency (4 / 5)		14.5%	12.6%	12.2%	11.8%	11.5%	10.0%

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)							
			2021-22	2022-23	April-March			April		
					2023-24 (p)	2024-25 (Target)	2024-25 (p)	2024-25 (p)	2025-26 (Target)	2025-26 (p)
1	Barauni (1964)	6.0	5.6	6.8	6.6	6.5	6.5	0.5	0.6	0.5
2	Koyali (1965)	13.7	13.5	15.6	15.2	13.8	15.3	1.3	1.0	1.1
3	Haldia (1975)	8.0	7.3	8.5	8.1	7.8	6.9	0.7	0.7	0.7
4	Mathura (1982)	8.0	9.1	9.6	9.2	8.7	8.1	0.9	0.9	0.8
5	Panipat (1998)	15.0	14.8	13.8	14.3	15.6	15.4	1.3	1.2	1.3
6	Guwahati (1962)	1.2	0.7	1.1	1.0	1.1	1.2	0.1	0.1	0.1
7	Digboi (1901)	0.65	0.7	0.7	0.7	0.7	0.8	0.1	0.0	0.0
8	Bongaigaon(1979)	2.70	2.6	2.8	3.0	2.8	2.8	0.2	0.2	0.2
9	Paradip (2016)	15.0	13.2	13.6	15.2	15.9	14.7	1.1	1.3	1.4
	<b>IOCL-TOTAL</b>	<b>70.3</b>	<b>67.7</b>	<b>72.4</b>	<b>73.3</b>	<b>72.8</b>	<b>71.6</b>	<b>6.1</b>	<b>6.1</b>	<b>6.1</b>
10	Manali (1969)	10.5	9.0	11.3	11.6	11.2	10.5	0.9	0.0	0.9
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>CPCL-TOTAL</b>	<b>10.5</b>	<b>9.0</b>	<b>11.3</b>	<b>11.6</b>	<b>11.2</b>	<b>10.5</b>	<b>0.9</b>	<b>0.0</b>	<b>0.9</b>
12	Mumbai (1955)	12.0	14.4	14.5	15.1	15.3	15.5	1.4	1.2	1.2
13	Kochi (1966)	15.5	15.4	16.0	17.3	16.7	17.1	1.4	1.5	1.5
14	Bina (2011)	7.8	7.4	7.8	7.1	7.5	7.7	0.7	0.7	0.7
	<b>BPCL-TOTAL</b>	<b>35.3</b>	<b>37.2</b>	<b>38.4</b>	<b>39.5</b>	<b>39.5</b>	<b>40.3</b>	<b>3.4</b>	<b>3.4</b>	<b>3.3</b>
15	Numaligarh (1999)	3.0	2.6	3.1	2.5	3.0	3.1	0.2	0.2	0.3

Sl. no.	Refinery	Installed capacity (01.04.2024) MMTPA	Crude oil processing (MMT)							
			2021-22	2022-23	April-March			April		
					2023-24 (P)	2024-25 (Target)	2024-25 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
16	Tatipaka (2001)	0.07	0.08	0.07	0.065	0.065	0.068	0.01	0.01	0.01
17	MRPL-Mangalore (1996)	15.0	14.9	17.1	16.5	17.5	18.0	1.3	1.5	1.5
	<b>ONGC-TOTAL</b>	<b>15.1</b>	<b>14.9</b>	<b>17.2</b>	<b>16.6</b>	<b>17.6</b>	<b>18.1</b>	<b>1.3</b>	<b>1.5</b>	<b>1.5</b>
18	Mumbai (1954)	9.5	5.6	9.8	9.6	9.5	10.0	0.5	0.8	0.8
19	Visakh (1957)	13.7	8.4	9.3	12.7	13.8	15.3	0.9	1.2	1.4
20	HMEL-Bathinda (2012)	11.3	13.0	12.7	12.6	11.9	13.0	1.1	1.1	0.7
	<b>HPCL- TOTAL</b>	<b>34.5</b>	<b>27.0</b>	<b>31.8</b>	<b>35.0</b>	<b>35.2</b>	<b>38.3</b>	<b>2.5</b>	<b>3.1</b>	<b>3.0</b>
21	RIL-Jamnagar (DTA) (1999)	33.0	34.8	34.4	34.4	34.4	35.0	2.9	2.9	1.6
22	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	27.9	28.3	28.3	30.2	2.5	2.5	3.1
23	NEL-Vadinar (2006)	20.0	20.2	18.7	20.3	20.3	20.5	1.7	1.7	1.7
<b>All India (MMT)</b>		<b>256.8</b>	<b>241.7</b>	<b>255.2</b>	<b>261.5</b>	<b>262.3</b>	<b>267.5</b>	<b>21.6</b>	<b>21.4</b>	<b>21.5</b>
<b>All India (Million Bbl/Day)</b>		<b>5.02</b>	<b>4.85</b>	<b>5.13</b>	<b>5.24</b>	<b>5.27</b>	<b>5.37</b>	<b>5.28</b>	<b>5.23</b>	<b>5.25</b>

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.05.2025)										
Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,324	937			10,445
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			153.1
Products	Length (KM)		654			13,344	2,600	5,133	2,399	24,130
	Cap (MMTPA)		1.7			76.1	22.6	35.2	10.2	145.8

\*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data



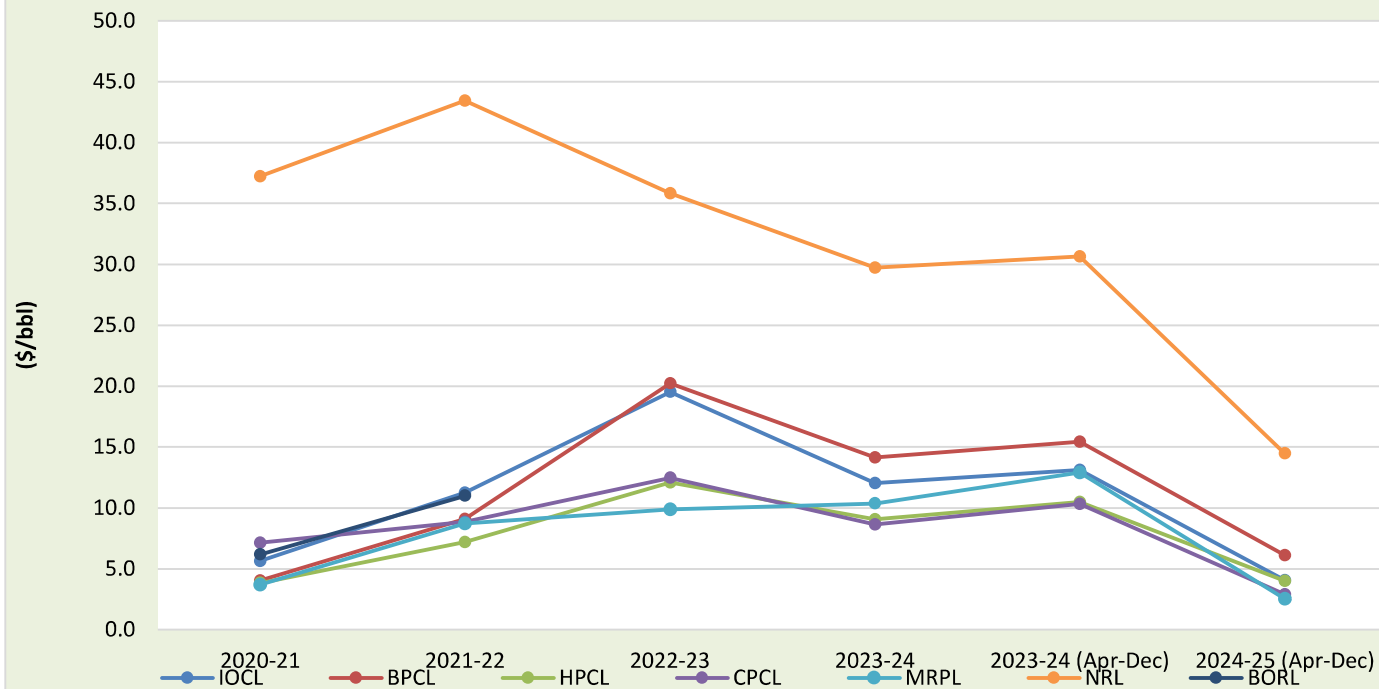
10. Gross Refining Margins (GRM) of refineries (\$/bbl)						
Company	2020-21	2021-22	2022-23	2023-24	April-Dec	
					2023-24	2024-25
IOCL	5.64	11.25	19.52	12.05	13.26	3.69
BPCL	4.06	9.09	20.24	14.14	14.72	5.95
HPCL	3.86	7.19	12.09	9.08	9.84	4.73
CPCL	7.14	8.85	12.48	8.64	8.98	3.40
MRPL	3.71	8.72	9.88	10.36	9.98	3.81
NRL	37.23	43.46	35.82	29.72	29.84	18.37
BORL	6.20	11.00	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

# BPCL figures effective 2022-23 includes BORL also after its merger with BPCL. RIL and NEL GRM data is not available.

\*Not available

## Gross Refining Margins (GRM) of refineries (\$/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available



## **PART-C**

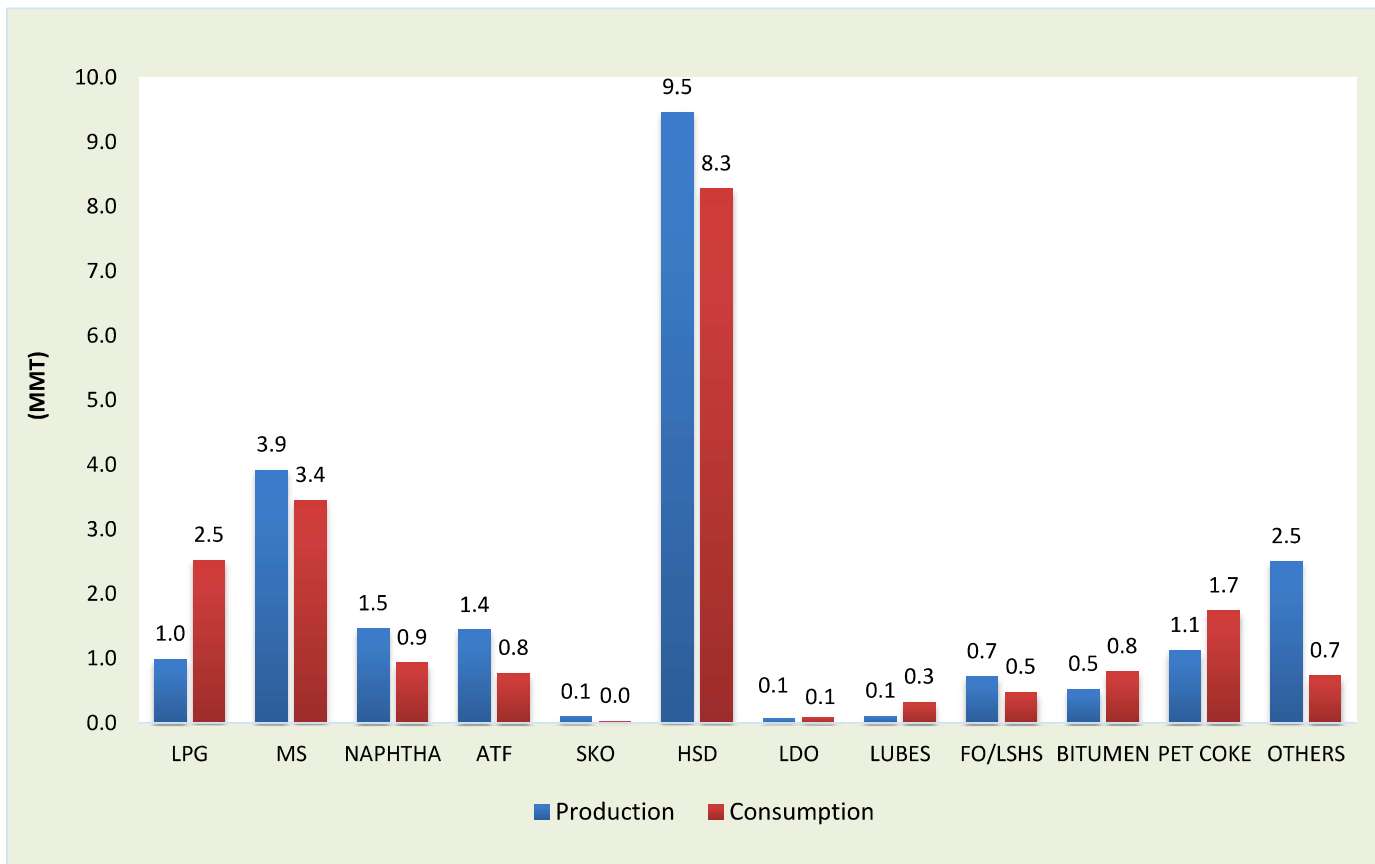
### **Consumption**

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	2021-22		2022-23		2023-24 (P)		2024-25(P)		Apr-24(P)		Apr-25(P)	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.2	28.3	12.8	28.5	12.8	29.7	12.8	31.3	1.0	2.4	1.0	2.5
MS	40.2	30.8	42.8	35.0	45.1	37.2	48.3	40.0	3.7	3.3	3.9	3.4
NAPHTHA	20.0	13.2	17.0	12.2	18.3	13.8	18.3	13.2	1.5	1.2	1.5	0.9
ATF	10.3	5.0	15.0	7.4	17.1	8.2	17.8	9.0	1.5	0.7	1.4	0.8
SKO	1.9	1.5	0.9	0.5	1.0	0.48	1.0	0.41	0.1	0.03	0.1	0.0
HSD	107.2	76.7	113.8	85.9	115.9	89.6	118.0	91.4	9.8	7.9	9.5	8.3
LDO	0.8	1.0	0.6	0.7	0.7	0.8	0.6	0.8	0.0	0.1	0.1	0.1
LUBES	1.2	4.5	1.3	3.7	1.4	4.1	1.3	4.6	0.1	0.4	0.1	0.3
FO/LSHS	8.9	6.3	10.4	7.0	10.3	6.5	10.3	6.5	1.0	0.5	0.7	0.5
BITUMEN	5.1	7.8	4.9	8.0	5.2	8.8	5.3	8.3	0.5	0.8	0.5	0.8
PET COKE	15.5	14.3	15.4	18.3	15.1	20.3	15.0	22.1	1.2	1.8	1.1	1.7
OTHERS	30.9	12.3	31.5	15.8	33.3	14.7	35.4	11.6	2.9	1.0	2.5	0.7
<b>ALL INDIA</b>	<b>254.3</b>	<b>201.7</b>	<b>266.5</b>	<b>223.0</b>	<b>276.1</b>	<b>234.3</b>	<b>284.1</b>	<b>239.2</b>	<b>23.4</b>	<b>20.2</b>	<b>22.4</b>	<b>20.1</b>
<b>Growth (%)</b>	<b>-3.1%</b>	<b>-5.4%</b>	<b>4.8%</b>	<b>10.6%</b>	<b>3.6%</b>	<b>5.0%</b>	<b>2.9%</b>	<b>2.1%</b>	<b>4.0%</b>	<b>7.8%</b>	<b>-4.2%</b>	<b>-0.2%</b>

**Note:** Prod - Production; Cons - Consumption



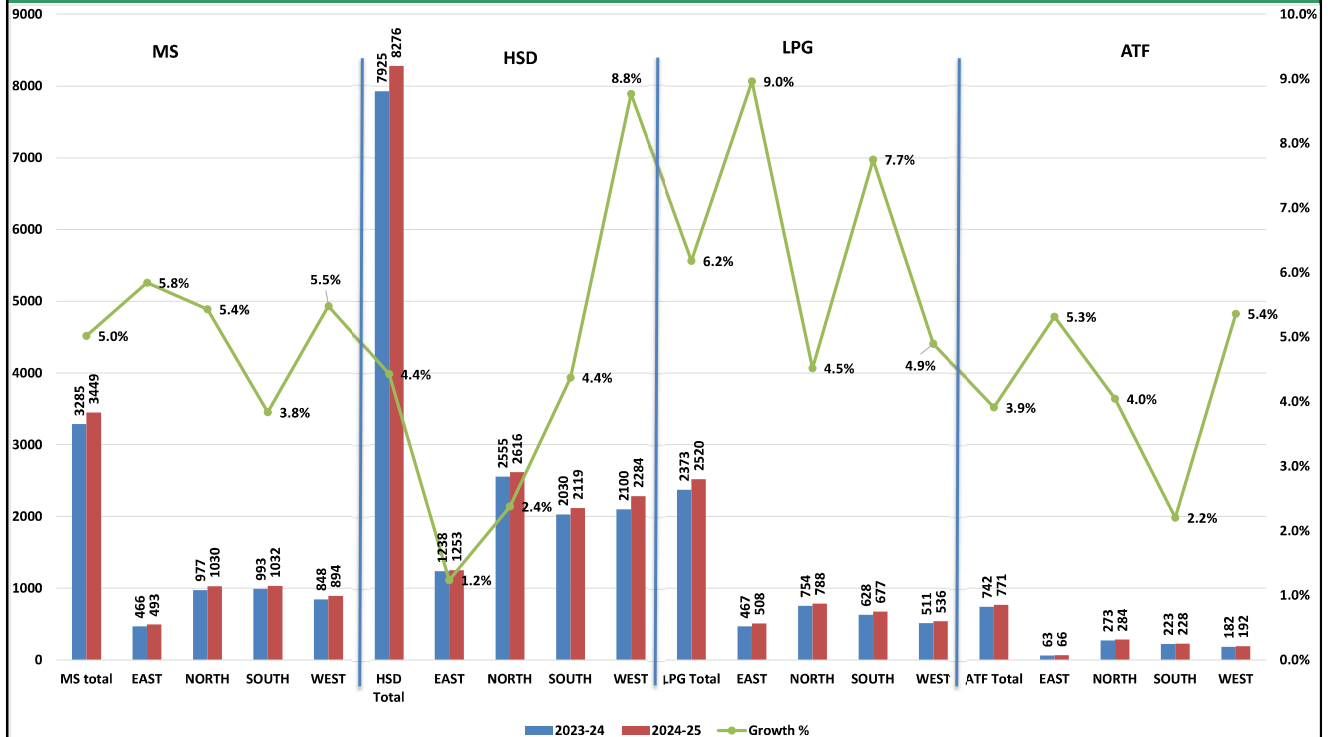
## Petroleum Products Consumption: April 2025



### 11 (A ):POL CONSUMPTION REPORT-April 2025

Product	April				April-April			
	2024	2025	% share of	Growth (%)	2024-25	2025-26	Growth (%)	% share of
			Apr'25					Apr-Mar'26
<b>(A) Sensitive Products</b>								
LPG	2373	2520	12.5	↑ 6.2	2373	2520	↑ 6.2	12.5
SKO	27	26	0.1	↓ -3.7	27	26	↓ -3.7	0.1
Sub Total	2400	2545	12.6	6.1	2400	2545	6.1	12.6
<b>(B) Major Decontrolled Product</b>								
HSD	7925	8276	41.1	↑ 4.4	7925	8276	↑ 4.4	41.1
MS	3285	3449	17.1	↑ 5.0	3285	3449	↑ 5.0	17.1
Naphtha	1217	932	4.6	↓ -23.4	1217	932	↓ -23.4	4.6
ATF	742	771	3.8	↑ 3.9	742	771	↑ 3.9	3.8
Bitumen	835	796	4.0	↓ -4.7	835	796	↓ -4.7	4.0
FO/LSHS	527	480	2.4	↓ -8.8	527	480	↓ -8.8	2.4
Lubes+Greases	375	323	1.6	↓ -13.8	375	323	↓ -13.8	1.6
LDO	51	86	0.4	↑ 67.8	51	86	↑ 67.8	0.4
Sub Total	14957	15114	75.1	1.0	14957	15114	1.0	75.1
<b>(C) Other Minor Decontrolled Products</b>								
Pet.Coke	1805	1738	8.6	↓ -3.7	1805	1738	↓ -3.7	8.6
Others*	1001	732	3.6	↓ -26.9	1001	732	↓ -26.9	3.6
Sub Total	2806	2470	12.3	-12.0	2806	2470	-12.0	12.3
Total	20163	20129	100	-0.2	20163	20129	-0.2	100

11 (B ):Regionwise MS, HSD, ATF and LPG Consumption Report:April 2025 (TMT)



Note: East and Northeast Region has been grouped together.

12. Kerosene allocation vs upliftment (Kilo Litres)								
Product	2022-23		2023-24		2024-25 (P)		2025-26 (P)	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	12,43,644	3,96,115	971,796	383,479	416,784	295,277	119,316	23,088

\* Allocation and upliftment is for Apr-June'25 and Apr'25 respectively.

13. Ethanol blending programme					
Particulars	Ethanol Supply Year *				
	2022-23	2023-24	2024-25	Apr'25	Dec'24-Apr'25
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	494.0	679.0	679.0	87.9	457.4
Ethanol blended under EBP Program (in Cr. Litrs)	508.8	707.4	707.4	86.0	477.1
Average Percentage of Blending Sales (EBP%)	12.1%	14.6%	14.6%	19.7%	18.6%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA	NA	77.8	

\* Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

Note: With effect from 01.04.2019, EBP Programme has been extended to whole of India except UTs of Andaman and Nicobar Islands and Lakshadweep.

14. Industry marketing infrastructure (as on 01.05.2025) (Provisional)								
Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots (Nos.) <sup>5</sup>	127	81	80	17	3		7	315
Aviation Fuel Stations (Nos.) <sup>@</sup>	129	78	57	33			10	307
Retail Outlets (total) (Nos.) <sup>A</sup>	40,341	23,674	23,758	1,952	6,715	359	164	96,963
out of which Rural ROs	13,244	6,209	5,986	130	2,107	87	48	27,811
SKO/LDO agencies (Nos.)	3,830	927	1,638					6,395
LPG Distributors (total) (Nos.) (PSUs only)	12,920	6,262	6,381					25,563
LPG Bottling plants (Nos.) (PSUs only) <sup>#</sup>	101	55	55				2	213
LPG Bottling capacity (TMTPA) (PSUs only) <sup>&amp;</sup>	11,213	5,220	6,470				180	23,083
LPG active domestic consumers (Nos. crore) (PSUs only)	15.5	8.5	9.0					33.0

<sup>5</sup>(Others=5 MRPL & 2 NRI); <sup>@</sup>(Others=ShellMRPL); <sup>A</sup>(Others=MRPL); <sup>#</sup>(Others=NRL-1, OIL-1, CPCL-1); <sup>&</sup>(Others=NRL-60, OIL-23, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL- RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.05.2025) (Provisional)								
Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL	Total
CNG LNG	2445	2417	2048	43	34	0	4	6991
EV Charging	14303	6563	5272	140	896	259	83	27516
Auto LPG	309	39	92	41	50	0	0	531
Compressed Bio-Gas outlets	125	121	101	51	0	0	0	398
Total RO's with at least one Alternate fuel*	16558	7348	6169	227	977	259	86	31624
Solarization at Retail outlets	35874	19807	22353	85	980	0	0	79099



**PART-D**

**LPG**

15. LPG consumption (Thousand Metric Tonne)								
LPG category	2021-22	2022-23	April-March			April		
			2023-24	2024-25(P)	Growth (%)	2024-25	2025-26	Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	25,501.6	25,381.5	26,207.5	27,653.5	5.5%	2,114.1	2,229.1	5.4%
LPG-Packed Non-Domestic	2,238.8	2,606.0	2,760.2	2,679.8	-2.9%	195.1	208.5	6.8%
LPG-Bulk	390.9	408.9	593.8	765.2	28.9%	41.2	66.2	60.5%
Auto LPG	122.0	106.7	88.0	72.9	-17.1%	6.2	5.7	-7.6%
Sub-Total (PSU Sales)	28,253.3	28,503.1	29,649.4	31,171.4	5.1%	2,356.7	2,509.5	6.5%
2. Direct Private Imports*	0.1	0.1	0.10	130.03	129914.9%	13.03	10.05	-22.9%
Total (1+2)	28,253.4	28,503.2	29,649.5	31,301.5	5.6%	2,369.7	2,519.5	6.3%

\*Mar'25-Apr'25 import data from DGCIS data is prorated.

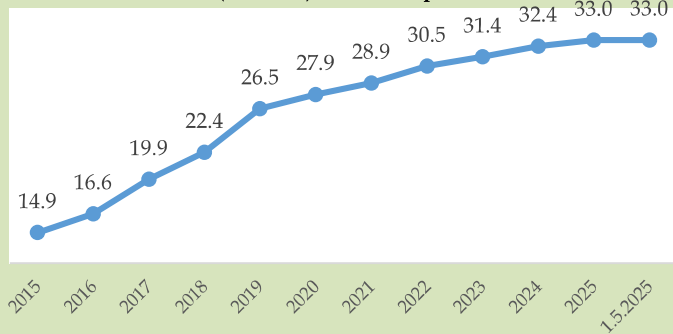
16. LPG marketing at a glance														
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	01.05.25 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3299
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1033.2
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	0.1%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25563
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.3%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	440
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-6.0%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	213
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%

Source: PSU OMCs (IOCL, BPCL and HPCL)

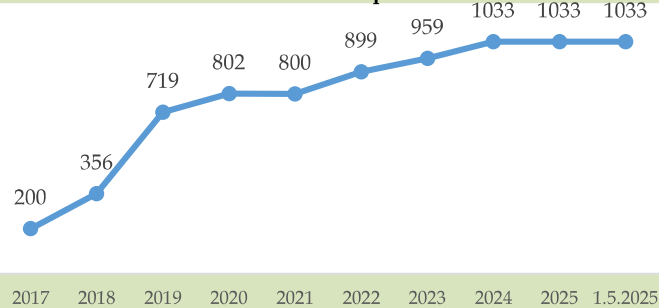
1. Growth rates as on 01.05.2025 are with respect to figs as on 01.05.2024. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year.

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

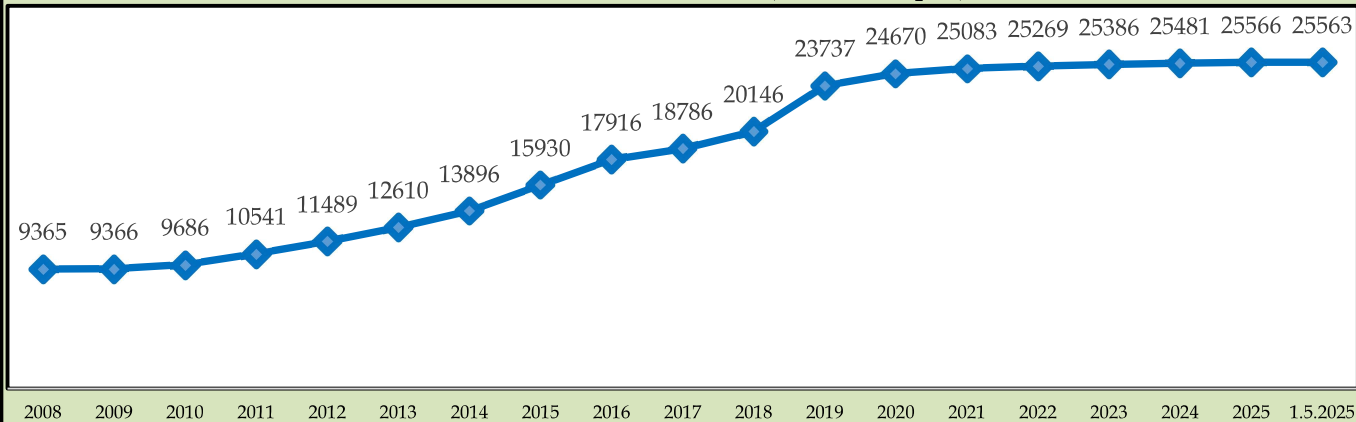
**Numbers of Active Domestic LPG Customers  
(In Crore) as on 1st April**



**Number of PMUY beneficiaries (in Lakhs)  
As on 1st April**



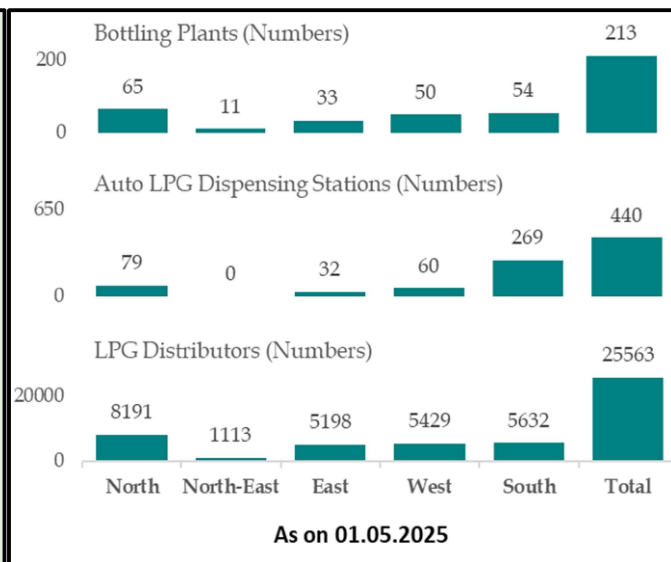
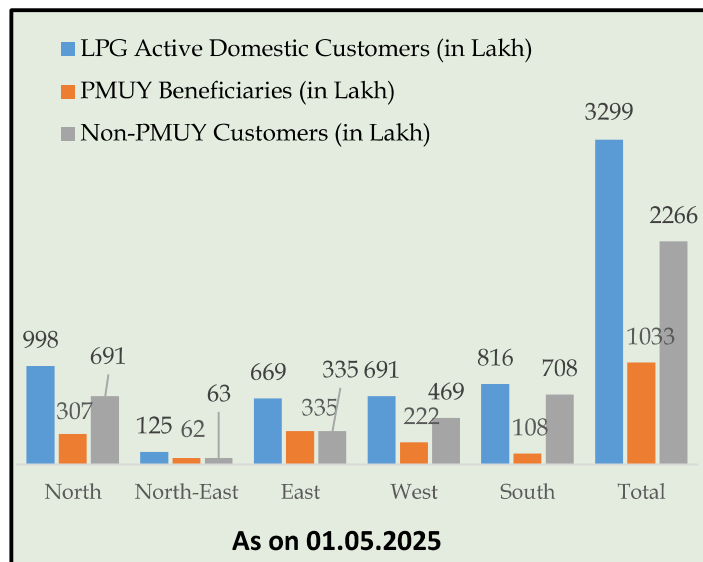
**Number of LPG Distributors (As on 1st April)**



### 17-Region-wise data on LPG marketing (As on 01.05.2025)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	998.1	125.3	669.1	691.1	815.7	3299.3
Non-PMUY Customers (in Lakh)	691.4	63.5	334.6	469.1	707.6	2266.1
PMUY Beneficiaries (in Lakh)	306.7	61.9	334.6	221.9	108.1	1033.2
LPG Distributors (Numbers)	8191	1113	5198	5429	5632	25563
Auto LPG Dispensing Stations (Numbers)	79	0	32	60	269	440
Bottling Plants* (Numbers)	65	11	33	50	54	213

\*Includes Numaligarh BP, Duliajan BP and CPCL BP.







## **PART-E**



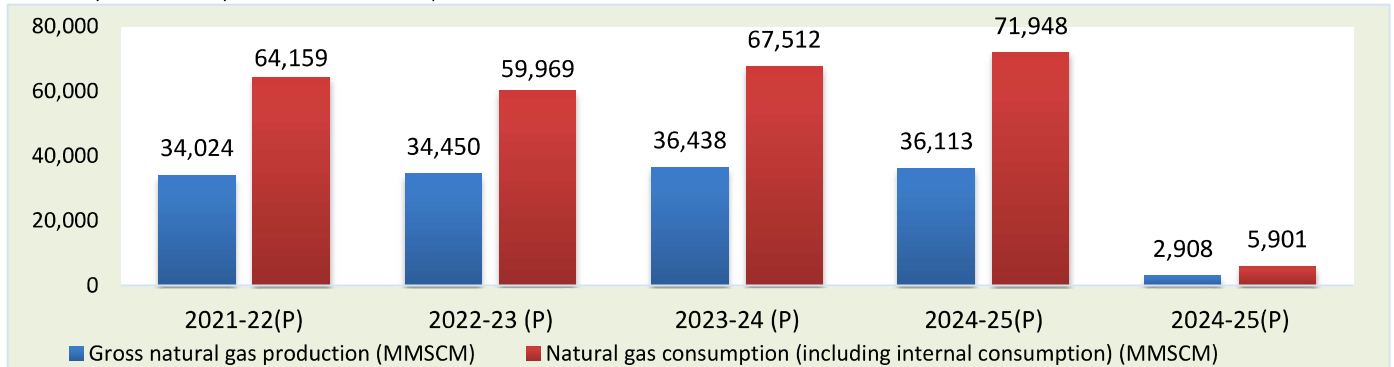
## **Natural Gas**

## 18. Natural gas at a glance

(MMSCM)

Details	2021-22	2022-23	April-March			April		
			2023-24 (P)	2024-25 (Target)	2024-25 (P)	2024-25(P)	2025-26 (Target)	2025-26 (P)
(a) Gross production	34,024	34,450	36,438	39,666	36,113	2,958	2,962	2,908
- ONGC	20,629	19,969	19,316	19,998	18,795	1,524	1,589	1,517
- Oil India Limited (OIL)	2,893	3,041	3,090	3,929	3,175	261	296	273
- Private / Joint Ventures (JVs)	10,502	11,440	14,032	15,739	14,143	1,174	1,077	1,119
(b) Net production (excluding flare gas and loss)	33,131	33,664	35,717		35,594	2,907		2,870
(c) LNG import <sup>#</sup>	31,028	26,304	31,795		36,354	2,499		3,031
(d) Total consumption including internal consumption (b+c)	64,159	59,969	67,512		71,948	5,407		5,901
(e) Total consumption (in BCM)	64.2	60.0	67.5		71.9	5.4		5.9
(f) Import dependency based on consumption (%), {c/d*100}	48.4	43.9	47.1		50.5	46.2		51.4

#March-April '25 LNG import data from DGCIS is prorated.



## 19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCE
CBM Resources (33 Blocks)		62.8	TCE
Total available coal bearing areas (India)		32760	Sq. KM
Total available coal bearing areas with MoPNG/DGH		12254	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas	April-March 2025 (P)	755.57	MMSCM
Production of CBM gas	April 2025 (P)	66.90	MMSCM

\*Total number of blocks awarded is 40 however, one block was awarded twice

## 19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.05.2025) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG	No. of plants	44*	10	17	25	6	100
Start of CBG sale from retail outlet(s)	Nos.	125	122	101	1	0	349
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3		11.2
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8		19.7
Sale of CBG in 2024-25	TMT	7.3	1.0	2.5	31.9		42.7
Sale of CBG in 2025-26 (April-25)	TMT	0.6	0.6	0.2	5.2		6.6
Sale of CBG in CGD network	GA Nos.				64		64

# Sale of CBG sourced under CBG-CGD synchronization from OGMCS (IOC-0.2 TMT; BPC- 0.9 TMT; HPC-0.7 TMT & IGL's entire sale) is reported in GAIL's CBG sale figure.\*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCS. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

## 20. Common Carrier Natural Gas pipeline network as on 31.12.2024

Nature of pipeline	GAIL	GSPL	PII	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GITL	Others*	Total
Operational	Length	11,007	2,761	1,483	143	107	304	73	42	24			15,944
	Capacity	233.2	43.0	85.0	20.0	2.4	3.5	5.1	0.7	6.0			-
Partially	Length	5,062			1,080						1,302	364	7,808
commissioned#	Capacity												-
<b>Total operational length</b>		<b>16,069</b>	<b>2,761</b>	<b>1,483</b>	<b>1,223</b>	<b>107</b>	<b>304</b>	<b>73</b>	<b>42</b>	<b>24</b>	<b>1,302</b>	<b>364</b>	<b>23,752</b>
Under construction	Length	3,607	100		416					899	1,737	2,640	9,399
	Capacity	26.3	3.0		1.0					0.0	36.0	42.0	-
<b>Total length</b>		<b>19,676</b>	<b>2,861</b>	<b>1,483</b>	<b>1,639</b>	<b>107</b>	<b>304</b>	<b>73</b>	<b>42</b>	<b>24</b>	<b>2,201</b>	<b>2,101</b>	<b>33,151</b>

Source: PNGRB; Length in Kms ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); \*Others-APGDC, , IGL, IMC,GTIL,HPPL Consortium of H-Energy. Total Authorized Natural Gas pipelines including Tie-in connectivity, dedicated & STPL is 33,347 Kms (P) however total operational and Under Construction Pipeline length is 35,217 Kms (P)

## 21. Existing LNG terminals

Location	Promoters	Capacity as on 01.05.2025 (MMTPA)	% Capacity utilisation (April- March 2025)
Dahei	Petronet LNG Ltd (PLL)	17.5	98.1#
Hazira	Shell Energy India Pvt. Ltd.	5.2	34.9
Dabhol	Konkan LNG Limited*	5	46.6
Kochi	Petronet LNG Ltd (PLL)	5	22.3#
Ennore	Indian Oil LNG Pvt Ltd	5	25.2
Mundra	GSFC LNG Limited	5	21.9
Dhamra	Adani Total Private Limited	5	40.8
Chhara	HPCL LNG Limited	5	3.2
<b>Total Capacity</b>		<b>52.7</b>	

\* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned. #Values correspond to data till Feb -25

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.03.2025(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	215	280,223	503	50
Andhra Pradesh, Karnataka & Tamil Nadu	49	15,338	16	18
Assam	35	67,830	1,446	472
Bihar	190	238,358	206	37
Bihar & Jharkhand	30	13,401	11	0
Bihar & Uttar Pradesh	26	18,089	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	35	30,316	206	58
Chhattisgarh	50	11,002	0	1
Dadra & Nagar Haveli (UT)	6	13,412	59	68
Daman & Diu (UT)	5	5,342	101	59
Daman and Diu & Gujarat	17	9,330	44	0
Goa	14	18,865	46	54
Gujarat	1,038	3,570,911	24,188	5,852
Haryana	507	496,926	1,539	2,839
Haryana & Himachal Pradesh	14	56	1	0
Haryana & Punjab	27	2,507	2	0
Himachal Pradesh	16	9,926	43	6
Jharkhand	113	170,724	89	18
Karnataka	442	497,747	640	401
Kerala	195	126,579	138	36
Kerala & Puducherry	29	10,945	1	0
Madhya Pradesh	353	288,661	633	597
Madhya Pradesh and Chhattisgarh	9	0	0	0
Madhya Pradesh and Rajasthan	38	1,182	2	0
Madhya Pradesh and Uttar Pradesh	20	105	1	3
Maharashtra	1,036	4,030,722	5,272	1,125
Maharashtra & Gujarat	83	220,104	13	52
Maharashtra and Madhya Pradesh	17	0	0	0
National Capital Territory of Delhi (UT)	508	1,723,294	4,568	1,921

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Odisha	137	161,281	46	5
Puducherry	10	0	0	0
Puducherry & Tamil Nadu	8	486	4	0
Punjab	233	105,429	839	352
Punjab & Rajasthan	26	7,067	0	0
Rajasthan	414	424,779	464	1,801
Tamil Nadu	411	72,759	42	49
Telangana	214	235,918	153	155
Telangana and Karnataka	13	126	1	3
Tripura	27	66,139	508	62
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,128	1,899,878	3,353	3,885
Uttar Pradesh & Rajasthan	48	24,563	69	354
Uttar Pradesh and Uttrakhand	36	17,540	2	0
Uttarakhand	42	78,619	115	127
West Bengal	200	74,992	9	1
<b>Grand Total</b>	<b>8,067</b>	<b>15,041,471</b>	<b>45,373</b>	<b>20,461</b>

**Note:** 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)				
Period	Domestic Gas calculated price in US\$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU	Period	HP-HT Gas price ceiling in US\$/MMBTU
8 April 2023- 30 April 2023	7.92	6.50	April 2023-September 2023	12.12
1 May 2023 - 31 May 2023	8.27	6.50		
1 June 2023 - 30 June 2023	7.58	6.50		
1 July 2023 - 31 July 2023	7.48	6.50		
1 Aug 2023 - 31 Aug 2023	7.85	6.50		
1 Sept 2023 - 30 Sept 2023	8.60	6.50		
1 Oct 2023 - 31 Oct 2023	9.20	6.50	October'2023 - March 2024	9.96
1 Nov 2023 - 30 Nov 2023	9.12	6.50		
1 Dec 2023 - 31 Dec 2023	8.47	6.50		
1 Jan 2024 - 31 Jan 2024	7.82	6.50		
1 Feb 2024- 29 Feb 2024	7.85	6.50		
1 Mar 2024- 31 Mar 2024	8.17	6.50		
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		

Natural Gas prices are on GCV basis

24. CNG/PNG prices			
City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	77.09	48.59	IGL website (11.05.2025)
Mumbai	79.50	49.00	MGL website (11.05.2025)
Indian Natural Gas Spot Price for Physical Delivery			
IGX Price Index Month	Avg. Price		Source
	INR/MMBTu	\$/MMBTu	
April 2025	1057	12.36	167.40
			As per IGX website:

\*Prices are weighted average prices | \$1=INR 86.63 | 1 MMBtu=25.2 SCM (Data Excluding Ceiling Price Gas)





## PART-F



## Taxes & Duties on Petroleum Products

## 25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates (\$/bbl)				Price buildup of petroleum products (Rs./litre/Cylinder) *		
Particulars	2023-24	2024-25	April'25	Particulars	Petrol	Diesel
Crude oil (Indian Basket)	82.58	78.56	67.73	Price charged to dealers (excluding Excise Duty and VAT)	53.07	54.01
Petrol	93.85	85.50	75.30	Excise Duty	21.90	17.80
Diesel	101.25	89.41	78.72	Dealers' Commission (Average)	4.40	3.03
Kerosene	99.72	88.77	77.88	VAT (incl VAT on dealers' commission)	15.40	12.83
LPG (\$/MT)	557.43	605.15	609.00	<b>Retail Selling Price</b>	<b>94.77</b>	<b>87.67</b>
FO (\$/MT)	439.17	451.73	409.75			
Naphtha (\$/MT)	593.75	620.99	532.75			
Exchange (Rs./\$)	82.79	84.57	85.56			
Customs, excise duty & GST rates						
Product	Basic customs duty #	Excise duty	GST rates			
Petrol	2.50%	Rs 21.90/Ltr****	**	Price before taxes and dealers'/distributors' commission	48.19	739.28
Diesel	2.50%	Rs 17.80/Ltr****	**	Dealers'/distributors' commission	2.65	73.08
PDS SKO	5.00%	Not Applicable	5.00%	GST (incl GST on dealers'/distributors' commission)	2.54	40.64
Non-PDS SKO	5.00%		18.00%	<b>Retail Selling Price</b>	<b>53.38</b>	<b>853.00</b>
Domestic LPG	Nil***		5.00%			
Non Domestic LPG	5.00%		18.00%			
Furnace Oil (Non-Fert)	2.50%		18.00%			
Naphtha (Non-Fert)	2.50%		18.00%			
ATF	5.00%	11% *	**			
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD+^^^	**			
# Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST; *2% for scheduled commuter airlines from regional connectivity scheme airports; ** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF; *** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG; **** Effective 08.04.2025 ^^^Effective 02.12.2024 SAED on crude oil scrapped				*Petrol and Diesel at Delhi as per IOCL are as on 01st May 2025. PDS SKO at Mumbai as on 1st May 2025 and Subsidised Domestic LPG at Delhi as on 01st May 2025.		



## 25. Information on Prices, Taxes and Under-recoveries/Subsidies

### DBTL/ PMUY Subsidy

#### Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
DBTL subsidy	-	823	1,143
PME & IEC <sup>^</sup>	242	32	84
<b>Total</b>	<b>242</b>	<b>855</b>	<b>1,227</b>

<sup>^</sup> On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

### PMUY

Particulars	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
PMUY	1,569	6,110	10,217
PME & IEC <sup>^</sup>	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
<b>Total</b>	<b>1,569</b>	<b>6,110</b>	<b>10,217</b>

<sup>^</sup> On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

### Total Subsidy as a percentage of GDP (at current prices)

Particulars	2022-23	2023-24	2024-25
Petroleum subsidy	0.01	0.11	0.04

Note: GDP figure for 2021-22 are Actual; 2022-23 First Revised Estimates and 2023-24 Provisional Estimates. Source: MoSPI, GOI.

### Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2024-25 (P) (Apr-Dec)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	289,654	54,914	220,047	42,948
Downstream Companies (PSU)	18,27,390	80,986	1,343,346	19,768
Standalone Refineries (PSU)	208,127	8,470	150,341	402
Private-RIL	574,956	42,042	414,483	24,045

### Borrowings of OMCs (Rs. Crores), As on

Company	Mar'23	Mar'24	Dec'24
IOCL	132,495	116,496	131,480
BPCL	35,855	18,767	19,622
HPCL	64,517	60,254	54,020

### Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2024-25
Tot Revenue receipt of Centre*	23,83,206	27,29,036	3,087,961
Contribution to Central Exchequer	428067	432394	291482
% Share of Petroleum Sector	18%	16%	NA
Total Revenue receipt of States <sup>^</sup>	3654408	4210410	4673809
Contribution to State Exchequer by	320651	3188	235332
% Share of Petroleum Sector	9%	8%	NA

\* Source – Receipt Budget of Government of India. (Actual for 2022-23, 2023-24 and RE for 2024-25)

<sup>^</sup> Source – RBI Study of State Finances. (Actual for 2022-23 and RE for 2023-2024 and BE for 2024-25)

\*\*Totals may not tally due to roundoff.



**PART-G**

**Miscellaneous**

## 26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2021-22	2022-23	2023-24	2024-25 (P)	
				Target (Annual)	April-March
ONGC Ltd	26,621	29,209	34,551	30,800	61,110
ONGC Videsh Ltd (OVL)	4,836	2,723	3,262	5,580	5,023
Oil India Ltd (OIL)	4,239	5,057	5,390	6,880	7,624
GAIL (India) Ltd	6,970	8,313	10,388	8,044	10,258
Indian Oil Corp. Ltd. (IOCL)	29,604	35,205	38,660	30,909	37,557
Bharat Petroleum Corp. Ltd (BPCL)	11,449	11,527	11,002	13,000	16,508
Hindustan Petroleum Corp. Ltd (HPCL)	16,205	13,847	13,842	12,500	13,630
Mangalore Refinery & Petrochem Ltd (MRPL)	604	641	1,513	820	1,006
Chennai Petroleum Corp. Ltd (CPCL)	575	609	561	501	660
Numaligarh Refinery Ltd (NRL)	3,403	6,615	8,585	9,375	9,038
Balmer Lawrie Co. Ltd (BL)	23	46	47	40	50
Engineers India Ltd (EIL)	67	60	108	50	72
<b>Total</b>	<b>1,04,596</b>	<b>113,853</b>	<b>127,908</b>	<b>118,499</b>	<b>162,537</b>

Includes expenditure on investment in JV/subsidiaries. Totals may not tally due to roundoff.

(P) Provisional.

Data for April 2025 not received.

## 27. Conversion factors and volume conversion

Weight to volume conversion				Volume conversion	
Product	Weight (MT)	Volume (KL)	Barrel (bbl)	From	To
LPG	1	1.844	11.60	1 US Barrel (bbl)	159 litres
Petrol (MS)	1	1.411	8.88	1 US Barrel (bbl)	42 US Gallons
Diesel (HSD)	1	1.210	7.61	1 US Gallon	3.78 litres
Kerosene (SKO)	1	1.285	8.08	1 Kilo litre (KL)	6.29 bbl
Aviation Turbine Fuel (ATF)	1	1.288	8.10	1 Million barrels per day	49.8 MMTPA
Light Diesel Oil (LDO)	1	1.172	7.37	<b>Energy conversion</b>	
Furnace Oil (FO)	1	1.0424	6.74	1 Kilocalorie (kcal)	4.187 kJ
Crude Oil	1	1.170	7.33	1 Kilocalorie (kcal)	3.968 Btu
<b>Exclusive Economic Zone</b>				1 Kilowatt-hour (kWh)	860 kcal
200 Nautical Miles	370.4 Kilometers			1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions			
1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW



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