

MONTHLY REPORT (WEB)
ON
Natural Gas Production, Availability and Consumption
April 2025



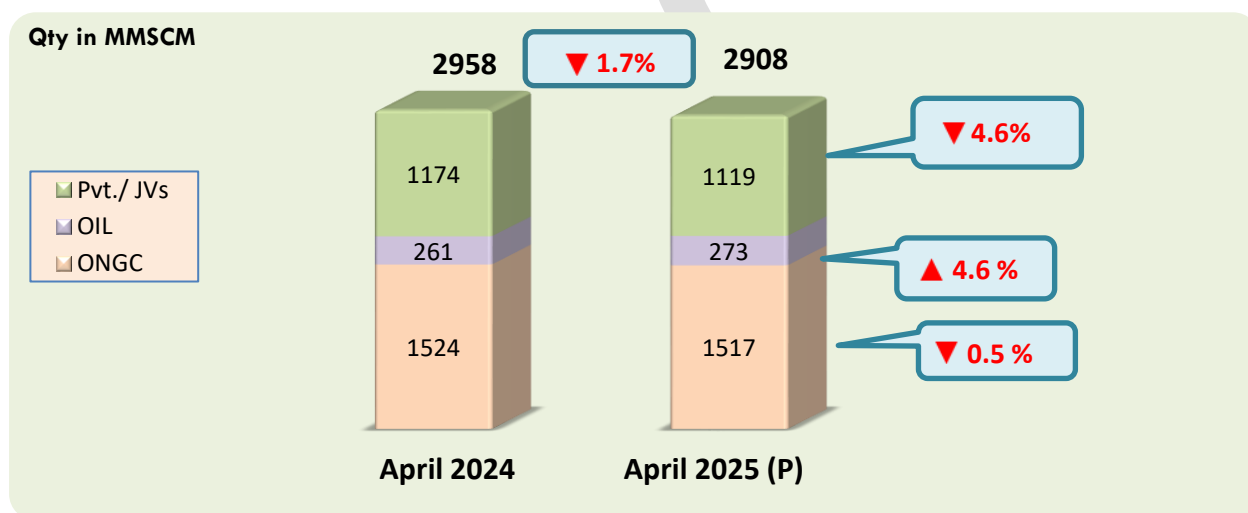
पेट्रोलियम योजना एवं विश्लेषण प्रकोष्ठ
(पेट्रोलियम एवं प्राकृतिक गैस मंत्रालय)
Petroleum Planning & Analysis Cell
(Ministry of Petroleum & Natural Gas)

Monthly Report on Natural gas production, availability and consumption – April 2025

1. Highlights of the report for the month of April 2025 are as follows:

2. Gross Production of natural gas for the month of April 2025 (P) was 2908 MMSCM which was lower by 1.7% compared with the corresponding month of the previous year.
3. Total Import of LNG (Provisional) during the month of April 2025 (P) was 2977 MMSCM (higher by 19.1% over the corresponding month of the previous year).
4. Natural Gas available for Sale during April 2025 (P) was 5416 MMSCM (P) (increase of 9.7% over the corresponding month of the previous year).
5. Total Gas Consumption Availability during April 2025 (P) was 5847 MMSCM (Provisional). Major consumers were Fertilizer (26%), City Gas Distribution (CGD) (23%), Power (15%), Refinery (7%) and Petrochemicals (5%).

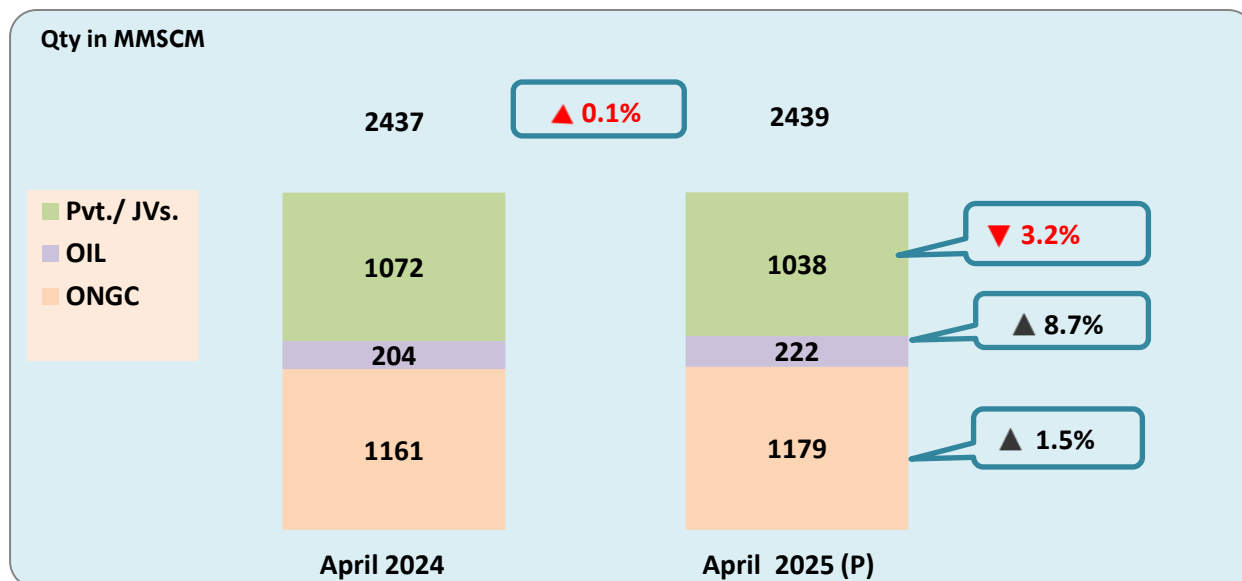
6. Domestic Natural Gas Gross Production:



3. Domestic Natural Gas Net Production for Sale:

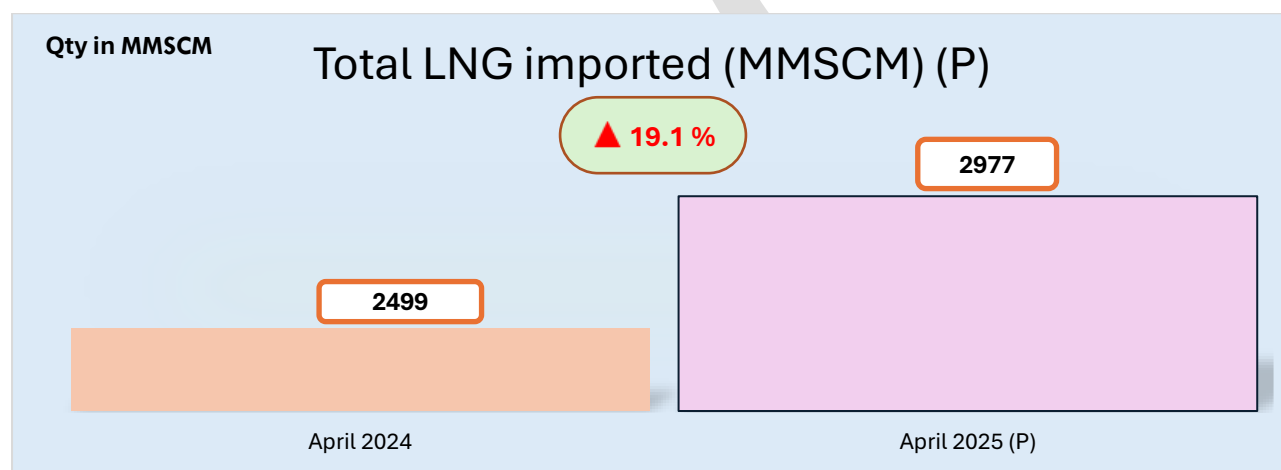
Natural Gas producing companies use some quantity of gas for their own use as internal consumption while some quantity of gas is flared as a part of technical requirement. After flare, loss and internal consumption by gas producing companies, the net production for sale of gas to consuming sectors like power, fertilizer, CGD, refinery, petrochemicals etc. was approximately 83.9% of the gross production during April 2025.

Note: 1 BCM=1000 MMSCM



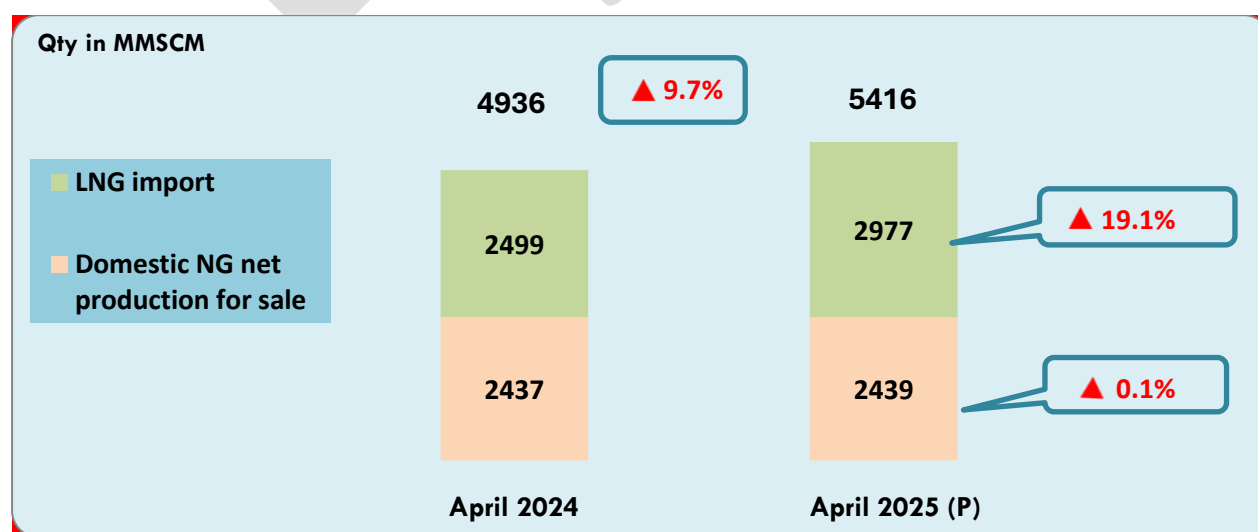
Totals may not tally due to rounding off

4. LNG imports:



Source: DGCIS data prorated for April 2025 month.

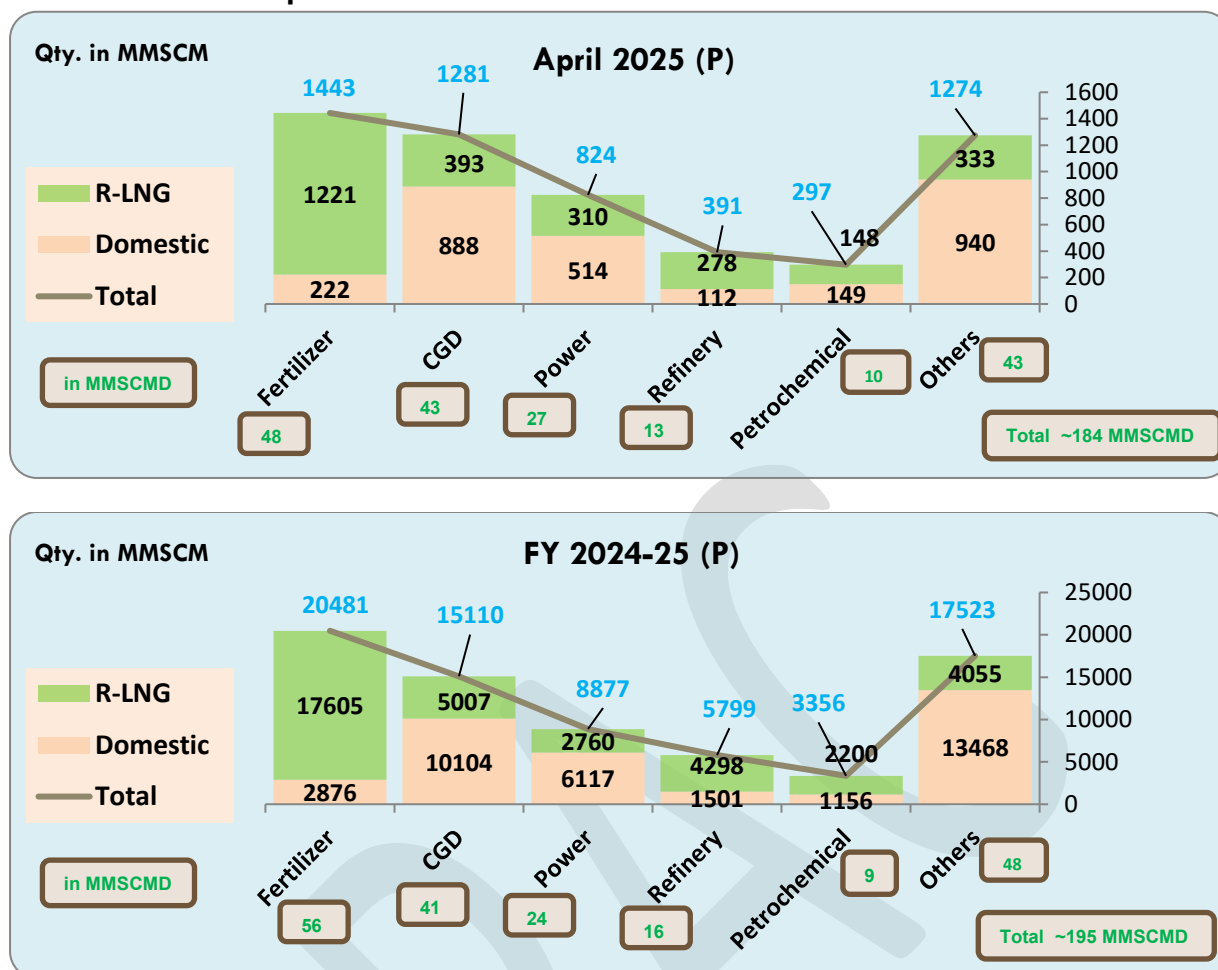
5. Total Natural Gas Available for Sale:



Totals may not tally due to rounding off

Total consumption during the month of April-2025 was 5847 MMSCM (P).

6. Sectoral Consumption of Natural Gas:



Totals may not tally due to rounding off. Based on information provided by ONGC, OIL, DGH, GAIL, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL (P) and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by ONGC, OIL & DGH (prorated) have been updated. Others includes sectors like Internal consumption for Pipeline System, Agriculture (Tea Plantation), Industrial, Manufacturing, LPG shrinkage, Sponge Iron and Miscellaneous (for further details visit <https://ppac.gov.in/natural-gas/sectoral-consumption>).

Sector	April 23 -Mar 24		Cumulative Growth %	Share: FY Apr-Mar 23-24	Share: FY Apr-Mar 2024-25	Apr-24	Apr-25	Share: Apr-25	% age- YoY	(in MMSCM)	
	21046	20481								Mar-25	% age- MoM
Fertilizer	21046	20481	-2.7%	30.61%	28.79%	1652	1443	26%	-12.6%	1660	-13.1%
Power	9082	8877	-2.3%	13.21%	12.48%	945	824	15%	-12.8%	586	40.7%
CGD	13491	15110	12.0%	19.62%	21.24%	1213	1281	23%	5.6%	1294	-1.0%
Refinery	5837	5799	-0.6%	8.49%	8.15%	590	391	7%	-33.8%	431	-9.3%
Petrochem	2667	3356	25.9%	3.88%	4.72%	155	297	5%	92.1%	305	-2.7%
Others	16639	17523	5.3%	24.20%	24.63%	1387	1274	23%	-8.1%	1387	-8.2%
Total	68761	71146	3.5%	100.0%	100.0%	5941	5510	100%	-7.3%	5663	-2.7%

Apr-25 State Wise Natural Gas Sale\Consumption (P)*	
State/Offshore	Total (in MMSCMD)
ANDHRA PRADESH	1.915
ARUNACHAL PRADESH	0.108
ASSAM	7.902
BIHAR	2.740
CHHATTISGARH	0.006
DADRA & NAGAR HAVELI (UT)	0.144
DAMAN & DIU (UT)	0.005
DELHI	7.930
GOA	1.165
GUJARAT	43.825
HARYANA	9.692
HIMACHAL PRADESH	0.031
JHARKHAND	1.396
KARNATAKA	3.799
KERALA	1.671
MADHYA PRADESH	6.954
MAHARASHTRA	25.109
ODISHA	1.515
PUDUCHERRY	0.211
PUNJAB	2.095
RAJASTHAN	10.845
TAMIL NADU	7.119
TELANGANA	2.914
TRIPURA	3.346
UTTAR PRADESH	27.776
UTTARAKHAND	1.188
WEST BENGAL	1.891
EASTERN OFFSHORE	0.030
GUJARAT OFFSHORE	0.015
WESTERN OFFSHORE	6.662
NOT ASSIGNED	3.662
Grand Total	183.661
<p>*Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG Shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included.</p> <p>For Certain UTs/ States not reflected in above data, kindly refer CGD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the areas may have been sourced from the above-mentioned State/s. Subject to change (for further details visit https://ppac.gov.in/natural-gas/sectoral-consumption).</p>	