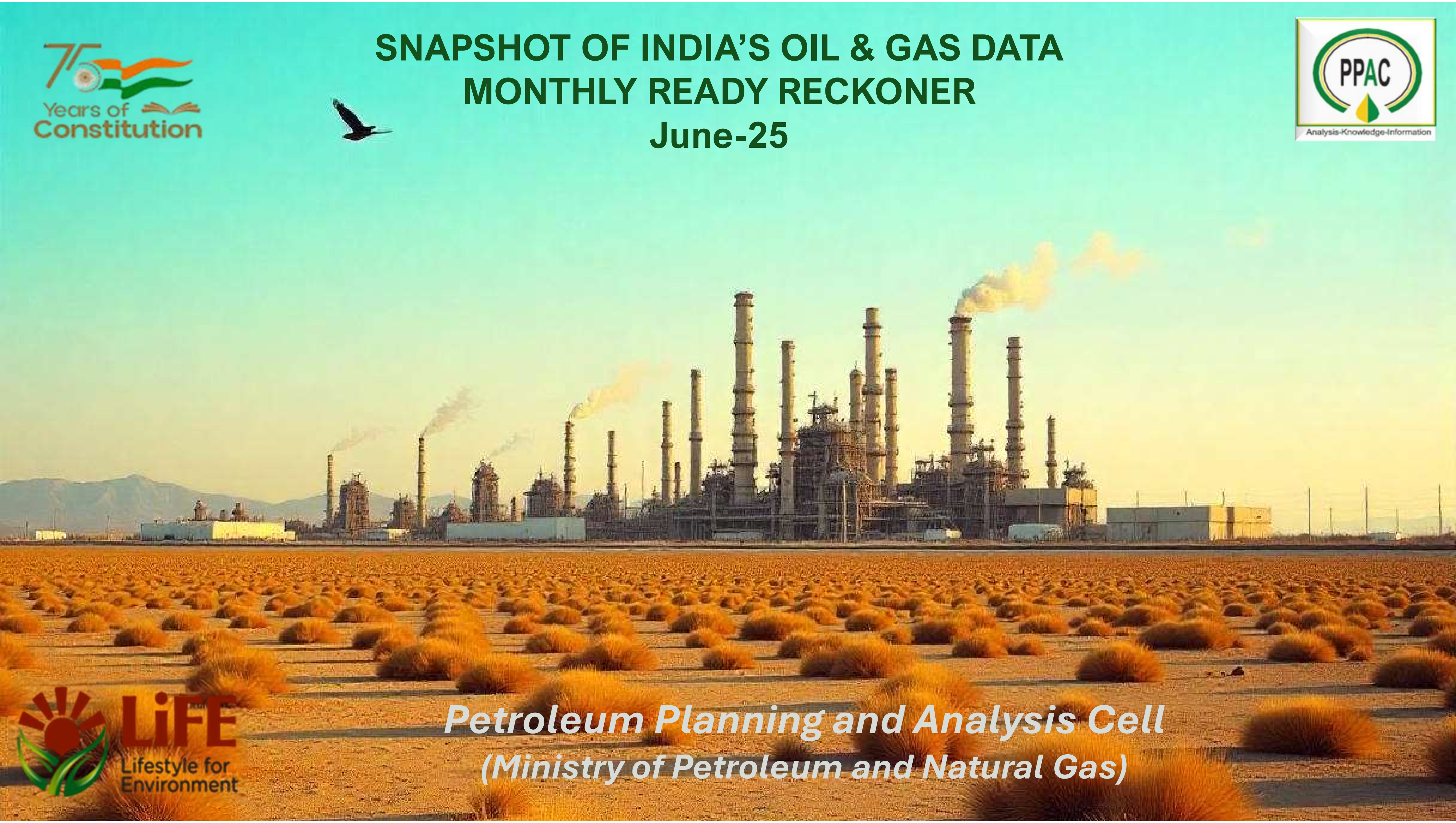
SNAPSHOT OF INDIA'S OIL & GAS DATA
MONTHLY READY RECKONER
June-25



Petroleum Planning and Analysis Cell

(Ministry of Petroleum and Natural Gas)

Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

June 25

Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Table of contents

Highlights for the month

- Indigenous crude oil and condensate production during June 2025 was 2.3 MMT. OIL registered a production of 0.3 MMT, ONGC registered a production of 1.5 MMT whereas PSC/RSC registered production of 0.6 MMT during June 2025. There is a de-growth of 0.5 % in crude oil and condensate production during June 2025 as compared with the corresponding period of the previous year.
- Total Crude oil processed during June 2025 was 22.1 MMT which is 0.3 % lower than June 2024 , where PSU/JV refiners processed 14.8 MMT and private refiners processed 7.3 MMT of crude oil. Total indigenous crude oil processed was 2.2 MMT and total Imported crude oil processed was 19.9 by all Indian refineries (PSU+JV+PVT). There was a de-growth of 0.2 % in total crude oil processed in April-June current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports increased by 5.0% and decreased by 0.3% during Jun'25 and April-Jun'25 as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for June 2024 of $ 10.8 billion, the net import bill for Oil & Gas for June 2025 was $ 10.0 billion. Out of which, crude oil imports constitutes $ 9.7 billion, LNG imports $1.3 billion and the exports were $ 2.9 billion during Jun'25.
- The price of Brent Crude averaged $71.46/bbl during June' 2025 as against $64.22/bbl during May'2025 and $82.61/bbl during June'2024. The Indian basket crude price averaged $69.77/bbl during June'2025 as against $64.04/bbl during May'2025 and $82.55/bbl during June'2024.
- Production of petroleum products was 23.5 MMT during June 2025 which is 3.3% higher than June 2024. Out of 23.5 MMT, 23.2 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of 0.1 % in production of petroleum products in April-June FY 2025 – 26 as compared to same period of FY 2024 – 25. Out of total POL production, in June 2025, share of major products including HSD is 42.6 %, MS 16.9 %, Naphtha 6.7 %, ATF 5.8 %, Pet Coke 5.2 %, LPG 4.4 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- POL products imports increased by 18.4% and 2.9% during June 2025 and April-June FY 2025-26 as compared to the corresponding period of the previous year. Increase in POL products imports during April-June FY 2025-26 were mainly due to increase in imports of liquified petroleum gas (LPG), naphtha and petcoke etc.

•	Exports of POL products decreased by 2.8% and 3.2% during June 2025 and April-June FY 2025-26 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-June FY 2025-26 were mainly due to decrease in exports of high-speed diesel (HSD) and avaiation turbine fuel (ATF).
•	The consumption of petroleum products during April-Jun'25, with a volume of 61.8 MMT, reported a degrowth of 1.1% compared to the volume of 61.2 MMT during the same period of the previous year. On the growth side, it was led by 8.9% growth in LPG, 7.1% growth in MS, 3.9% growth in ATF and 2.6% growth in HSD besides growth in SKO, Petcoke and LDO.The consumption of petroleum products for the month of Jun'25 recorded a growth of 1.9% with a volume of 20.3 MMT compared to teh same period of the previous year.
•	Ethanol blending in Petrol was 19.9% during Jun'25 and cumulative ethanol blending during November 2024-Jun'2025 was 18.9%.
•	Total Natural Gas Consumption (including internal consumption) for the month of June 2025 was 5860 MMSCM which was 10% higher than the corresponding month of the previous year. The cumulative consumption of 17448 MMSCM for the current financial year till June 2025 was higher by 0.8 % compared with the corresponding period of the previous year.
•	Gross production of natural gas for the month of June 2025 (P) was 2900 MMSCM which was lower by 3.1 % compared with the corresponding month of the previous year. The cumulative gross production of natural gas of 8788 MMSCM for the current financial year till June 2025 was lower by 3.0 % compared with the corresponding period of the previous year.
•	LNG import for the month of June 2025 (P) was 3000 MMSCM which was 26.1 % higher than the corresponding month of the previous year. The cumulative import of 8778 (P) MMSCM for the current financial year till June 2025 is higher by 4.6 % compared with the corresponding period of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25
1	Population (basis RGI projections)	Billion	1.337	1.351	1.365	1.377	1.388	1.405
2	GDP at constant (2011-12 Prices)	Growth %	3.9	-5.8	9.7	7.6	9.2 FRE	6.5 PE
3	Agricultural Production (Food grains)	MMT	297.5	310.7	315.7 4th AE	329.7 FE	332.3 FE	353.9 3rd AE
		Growth %	4.3	4.5	1.6	4.4	0.8	10.9
4	Gross Fiscal Deficit (as percent of GDP)	%	4.6	9.5 RE	6.7 RE	6.4 RE	5.9 RE	4.8 RE

	Economic indicators	Unit/ Base	2023-24	2024-25	June		April-June	
					2024-25	2025-26 (P)	2024-25	2025-26(P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	5.5	3.0	6.3#	1.2#	5.7#	1.8# (QE)
a	IIP-Mining (14.372472)	Growth %	1.3	0.4	6.6	-0.1	6.6	-0.1
b	IIP-Manufacturing ((77.63321)	Growth %	5.9	3.0	5.1	2.6	4.6	2.8
c	IIM-Electricity ((7.994318))	Growth %	8.6	6.3	13.7	-5.8	12.0	-2.2
6	Imports^	$ Billion	678.2	720.2	56.0	53.9	172.2	179.4
7	Exports^	$ Billion	437.1	437.4	35.2	35.1	110.1	112.2
8	Trade Balance	$ Billion	-241.1	-282.8	-20.8	-18.8	-62.1	-67.3
9	Foreign Exchange Reserves @	$ Billion	645.6	665.4	652.0	707.8	-	-

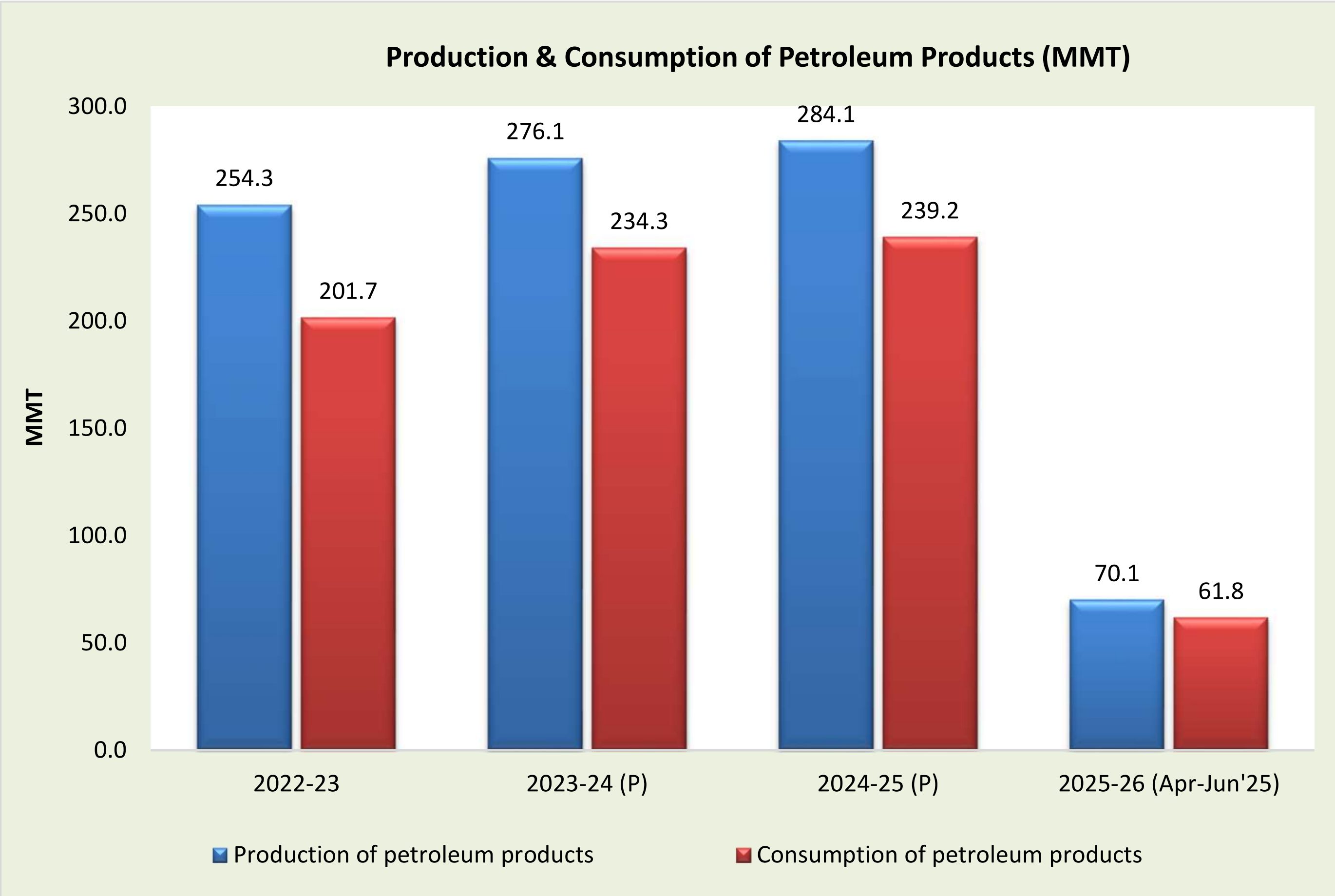
Population projection by RGI is taken as on 1st July for the year. IIP is for the month of #May'24 & May'25 and Apr-May'24 and Apr-May'25; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025. Jun'24 as onJun 28, 2024 and Jun'25 as on Jun 27, 2025; ^Imports & Exports are for Merchandise for the month of June 2024 & June 2025 and AprJun'24 and Apr-Jun'25 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

	Details	Unit/ Base	2023-24	2024-25	June		April-June	
					2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Crude oil production in India#	MMT	29.4	28.7	2.4	2.3	7.3	7.1
2	Consumption of petroleum products*	MMT	234.3	239.2	19.9	20.3	61.2	61.8
3	Production of petroleum products	MMT	276.1	283.9	22.7	23.5	70.1	70.1
4	Gross natural gas production	MMSCM	36,438	36,113	2,993	2,900	9,056	8,788
5	Natural gas consumption	MMSCM	67,512	71,314	5,325	5,860	17,307	17,448
6	Imports & exports:							
	Crude oil imports	MMT	234.3	243.2	18.8	19.8	62.3	62.1
		$ Billion	133.4	137.2	11.2	9.7	37.6	30.6
	Petroleum products (POL) imports*	MMT	48.7	50.9	3.6	4.3	12.1	12.4
		$ Billion	22.9	23.7	1.7	2.0	5.8	5.7
	Gross petroleum imports (Crude + POL)	MMT	283.0	294.1	22.4	24.0	74.4	74.5
		$ Billion	156.3	160.8	12.9	11.6	43.3	36.4
	Petroleum products (POL) export	MMT	62.6	65.1	5.0	4.8	15.0	14.5
		$ Billion	47.7	44.4	3.5	2.9	11.0	8.6
	LNG imports*	MMSCM	31,795	35,720	2,380	3,000	8,395	8,778
		$ Billion	13.4	14.9	1.4	1.3	3.8	3.7
	Net oil & gas imports	$ Billion	122.0	131.3	10.8	10.0	36.1	31.5
7	Petroleum imports as percentage of India's gross imports (in value terms)	%	23.0	22.3	23.0	21.6	25.2	20.3
8	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.9	10.2	10.0	8.2	10.0	7.7
9	Import dependency of crude oil (on POL consumption basis)	%	87.8	88.2	87.8	87.8	87.9	89.4
10	Import dependency of Oil & Gas (on POL consumption basis)	%	79.0	80.0	-	-	80.2	81.3

#Includes condensate; *Private direct imports are prorated for the period May 25 to June 25 for POL. RIL data prorated. LNG Imports figure from DGCIS are prorated for May'25-Jun'25.Total may not tally due to rounding off.


Production & Consumption of Petroleum Products (MMT)
300.0
250.0
200.0
150.0
100.0
50.0
0.0
MMT
254.3
201.7
276.1
234.3
284.1
239.2
70.1
61.8
2022-23
2023-24 (P)
2024-25 (P)
2025-26 (Apr-Jun'25)
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2023-24	2024-25	June		April-June	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Nomination	22.6	21.9	1.8	1.8	5.6	5.4
DSF	0.05	0.04	0.002	0.002	0.01	0.01
PRE-NELP	5.3	4.2	0.4	0.3	1.1	1.0
NELP	1.42	2.54	0.173	0.26	0.53	0.79
OALP	0.02	0.03	0.003	0.002	0.01	0.01
Total Crude Oil & Condensate	**29.4**	**28.7**	**2.4**	**2.3**	**7.3**	**7.1**
Out of Which:,**Condensate**	2.2	2.2	0.2	0.2	0.6	0.5
Crude Oil	27.2	26.5	2.2	2.3	6.7	6.6

4. Domestic and overseas oil & gas production (by Indian Companies)

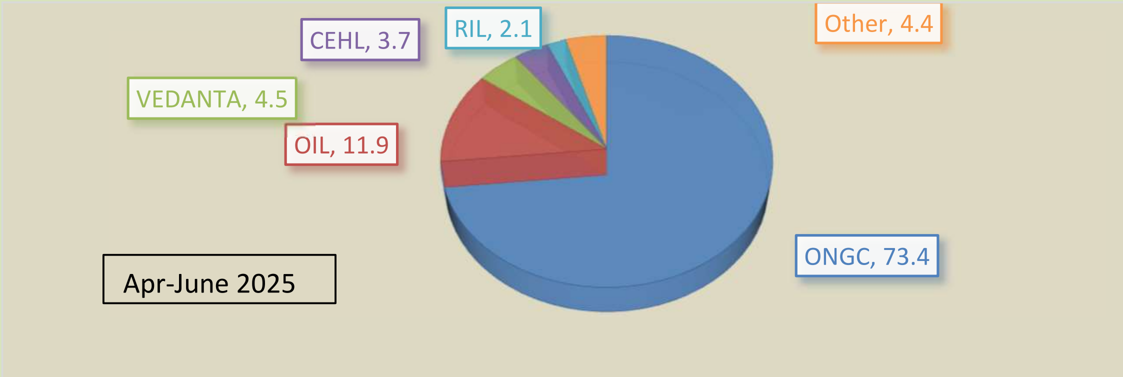
Details	0	0	June		April-June	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Total domestic production (MMTOE)	65.8	64.8	5.4	5.2	16.3	15.9
Overseas production (MMTOE)	19.9	20.2	1.6	1.7	4.8	4.9

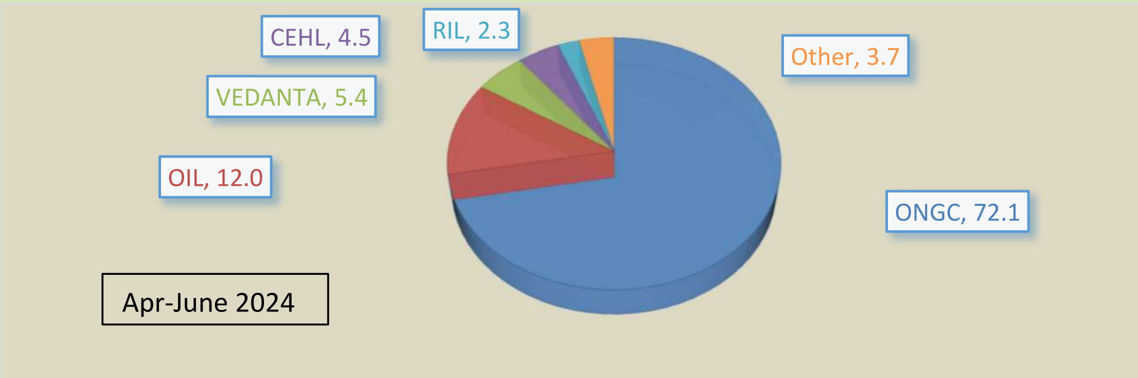
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

Details		2023-24	2024-25	June		April-June	
				2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
1	High Sulphur crude	205.2	209.9	17.2	17.2	53.0	51.3
2	Low Sulphur crude	56.3	57.6	5.0	5.0	13.8	15.4
Total crude processed (MMT)		**261.5**	**267.5**	**22.2**	**22.1**	**66.8**	**66.7**
Total crude processed (Million Bbl/Day)		5.24	5.37	5.42	5.40	5.38	5.37
Total crude processed (Million Bbl)		**1917.1**	**1960.6**	**162.7**	**162.0**	**490.0**	**489.0**
Percentage share of HS crude in total crude c		**78.5%**	**78.5%**	**77.6%**	**77.6%**	**79.3%**	**76.9%**

Production of Crude Oil and Condensate on the Basis of PI %





6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2021-22	212.4	120675	9,01,262
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25 (P)	243.2	137174	11,60,618
2025-26 (Apr-Jun'25) (P)	62.1	30614	2,61,845

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

Particulars		2023-24	2024-25	June		April-June	
				2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Indigenous crude oil processing	26.8	26.3	2.3	2.3	7.0	6.0
2	Products from indigenous crude (93.3% of crude oil processed)	25.0	24.6	2.1	2.2	6.5	5.6
3	Products from fractionators (Including LPG and Gas)	3.5	3.6	0.3	0.3	0.9	0.9
4	Total production from indigenous crude & condensate **(2 + 3)**	28.5	28.2	2.4	2.5	7.4	6.5
5	Total domestic consumption	234.3	239.2	19.9	20.3	61.2	61.8
% Self-sufficiency (4 / 5)		**12.2%**	**11.8%**	**12.2%**	**12.2%**	**12.1%**	**10.6%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)										
Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	June			April-June		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
1	Barauni (1964)	6.0	6.6	6.5	0.6	0.6	0.6	1.7	1.8	1.6
2	Koyali (1965)	13.7	15.2	15.3	1.3	0.9	0.9	3.9	2.6	3.0
3	Haldia (1975)	8.0	8.1	6.9	0.7	0.7	0.7	2.0	2.2	2.2
4	Mathura (1982)	8.0	9.2	8.1	0.8	0.9	0.8	2.5	2.6	2.6
5	Panipat (1998)	15.0	14.3	15.4	1.3	1.2	1.3	3.9	3.8	4.0
6	Guwahati (1962)	1.2	1.0	1.2	0.1	0.1	0.1	0.3	0.3	0.3
7	Digboi (1901)	0.65	0.7	0.8	0.1	0.1	0.1	0.2	0.2	0.1
8	Bongaigaon(1979)	2.70	3.0	2.8	0.2	0.2	0.3	0.5	0.8	0.7
9	Paradip (2016)	15.0	15.2	14.7	0.9	1.4	1.4	3.1	4.1	4.2
	IOCL-TOTAL	**70.3**	**73.3**	**71.6**	**6.0**	**6.1**	**6.2**	**18.2**	**18.4**	**18.7**
10	Manali (1969)	10.5	11.6	10.5	0.9	0.0	1.0	2.8	0.0	3.0
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**11.6**	**10.5**	**0.9**	**0.0**	**1.0**	**2.8**	**0.0**	**3.0**
12	Mumbai (1955)	12.0	15.1	15.5	1.1	1.3	1.2	3.8	3.8	3.7
13	Kochi (1966)	15.5	17.3	17.1	1.5	1.5	1.5	4.4	4.5	4.5
14	Bina (2011)	7.8	7.1	7.7	0.7	0.7	0.7	2.0	2.0	2.0
	BPCL-TOTAL	**35.3**	**39.5**	**40.3**	**3.3**	**3.4**	**3.4**	**10.2**	**10.3**	**10.2**
15	Numaligarh (1999)	3.0	2.5	3.1	0.2	0.2	0.3	0.8	0.7	0.8

Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	June			April-June		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.006	0.006	0.007	0.02	0.01	0.02
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	1.5	1.2	0.7	4.4	3.6	3.4
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**1.5**	**1.2**	**0.7**	**4.4**	**3.6**	**3.4**
18	Mumbai (1954)	9.5	9.6	10.0	0.9	0.8	0.8	2.2	2.5	2.4
19	Visakh (1957)	15.0	12.7	15.3	1.3	1.2	1.3	3.5	3.7	4.2
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	1.1	1.1	1.1	3.3	3.3	2.9
	HPCL- TOTAL	**35.8**	**35.0**	**38.3**	**3.3**	**3.1**	**3.2**	**9.0**	**9.4**	**9.5**
21	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	2.8	2.8	2.9	8.6	8.6	7.3
22	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	2.6	2.6	2.7	7.8	7.8	8.7
23	NEL-Vadinar (2006)	20.0	20.3	20.5	1.6	1.6	1.7	5.0	5.0	5.1
All India (MMT)		**258.1**	**261.5**	**267.5**	**22.2**	**21.0**	**22.1**	**66.8**	**63.9**	**66.7**
All India (Million Bbl/Day)		**5.02**	**5.24**	**5.37**	**5.42**	**5.13**	**5.41**	**5.38**	**5.15**	**5.38**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.07.2025)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			**153.1**
Products	Length (KM)		654			13,344	2,600	5,133	2,399	**24,130**
	Cap (MMTPA)		1.7			76.1	22.6	35.2	10.2	**145.8**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

OIL & GAS MAP OF INDIA

LEGENDS

Refineries

Refineries (Capacity in MMTPA)

Producing Fields

Major Producing Fields

LNG Terminals

Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore

★ (Upcoming Terminals) Dhamra, Jafrabad, Jaigarh, Chhara

LEGENDS

Pipelines Network

- Crude Oil Pipeline
- Ongoing Crude Oil Pipeline
- Product Pipeline
- Ongoing Product Pipeline
- LPG Pipeline
- Ongoing LPG Pipeline
- Gas Pipeline
- Ongoing Gas Pipeline

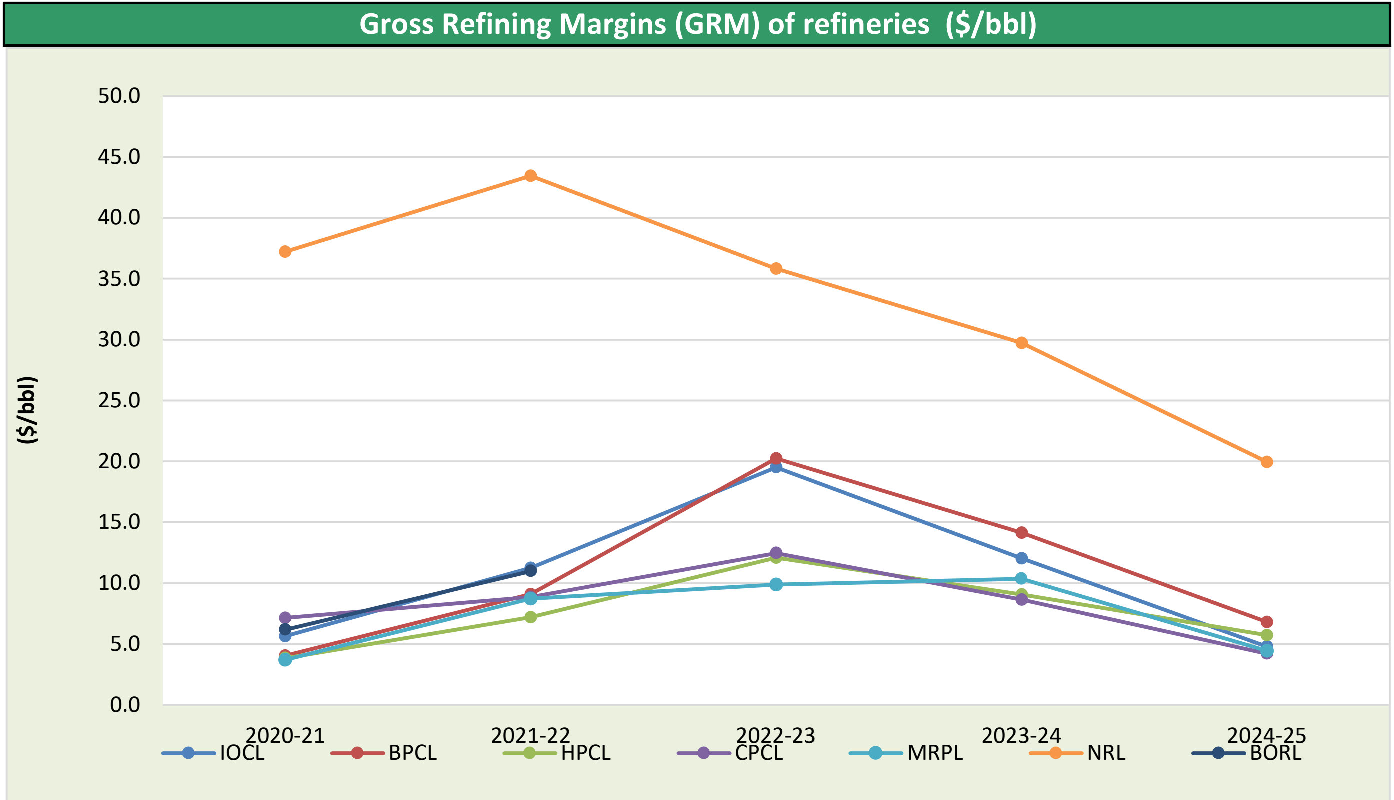
10. Gross Refining Margins (GRM) of refineries ($/bbl)

Company	2020-21	2021-22	2022-23	2023-24	2024-25
IOCL	5.64	11.25	19.52	12.05	4.80
BPCL	4.06	9.09	20.24	14.14	6.82
HPCL	3.86	7.19	12.09	9.08	5.74
CPCL	7.14	8.85	12.48	8.64	4.22
MRPL	3.71	8.72	9.88	10.36	4.45
NRL	37.23	43.46	35.82	29.72	19.95
BORL	6.20	11.00	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL. RIL and NEL GRM data is not available.

*Not available



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

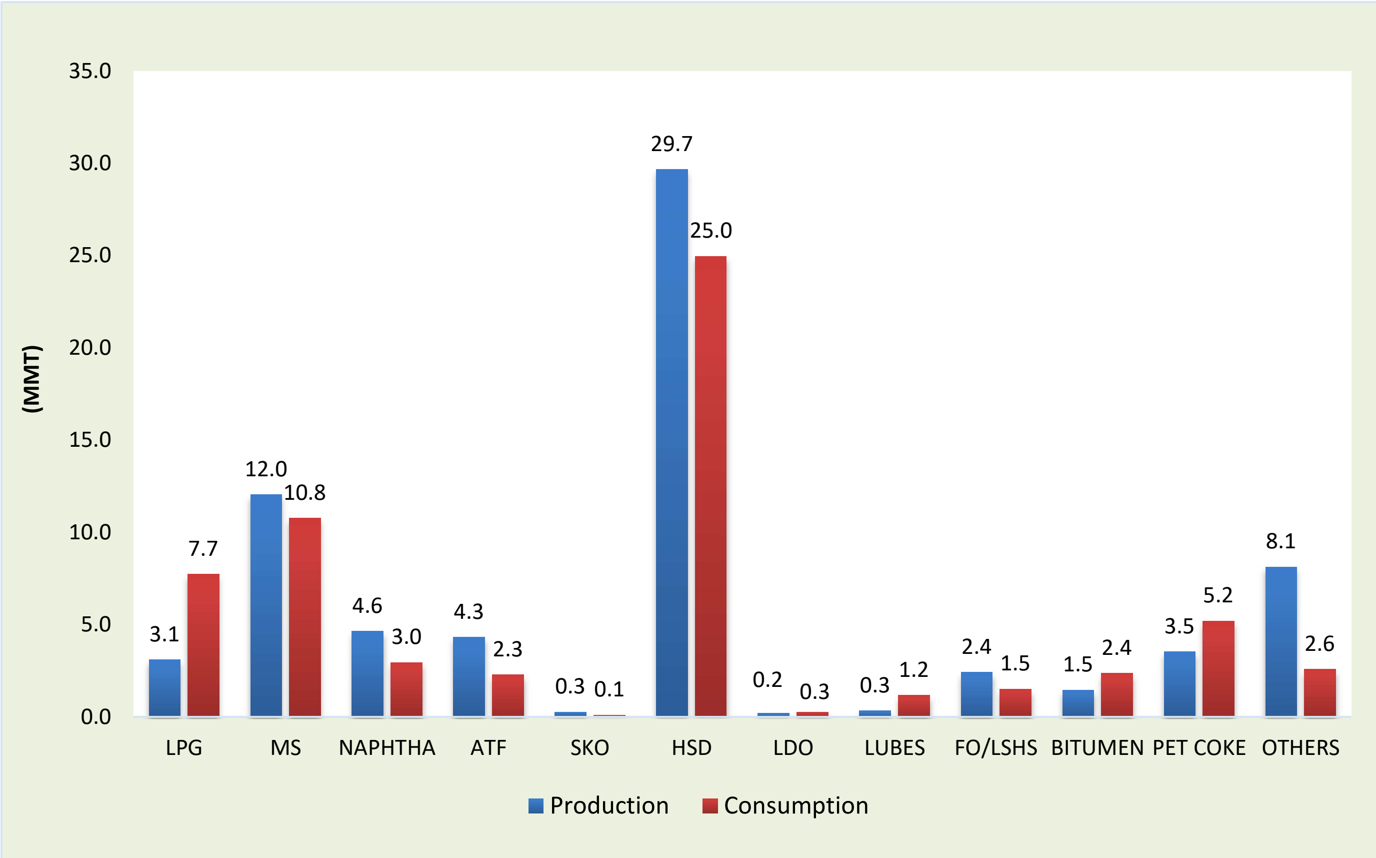
PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)												
Products	**2023-24**		**2024-25**		**June 24**		**June 25**		**Apr-Jun'24 (P)**		**Apr-Jun'25(P)**	
	Prod	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**	**Prod**	**Cons**
LPG	12.8	29.7	12.8	31.3	1.1	2.3	1.0	2.5	3.2	7.1	3.1	7.7
MS	45.1	37.2	48.3	40.0	3.8	3.3	4.0	3.5	11.6	10.0	12.0	10.8
NAPHTHA	18.3	13.8	18.3	13.2	1.5	1.0	1.6	1.0	4.6	3.3	4.6	3.0
ATF	17.1	8.2	17.8	9.0	1.4	0.7	1.4	0.7	4.4	2.2	4.3	2.3
SKO	1.0	0.5	1.0	0.4	0.1	0.04	0.1	0.04	0.3	0.1	0.3	0.1
HSD	115.9	89.6	118.0	91.4	9.3	8.0	10.0	8.1	29.1	24.3	29.7	25.0
LDO	0.7	0.8	0.6	0.8	0.0	0.1	0.1	0.1	0.1	0.2	0.2	0.3
LUBES	1.4	4.1	1.3	4.6	0.1	0.4	0.1	0.4	0.3	1.3	0.3	1.2
FO/LSHS	10.3	6.5	10.3	6.5	0.8	0.6	0.8	0.5	2.7	1.7	2.4	1.5
BITUMEN	5.2	8.8	5.3	8.3	0.5	0.7	0.4	0.7	1.6	2.5	1.5	2.4
PET COKE	15.1	20.3	15.0	22.1	1.2	1.5	1.2	1.8	3.7	5.1	3.5	5.2
OTHERS	33.3	14.7	35.4	11.6	2.8	1.2	2.8	0.9	8.4	3.3	8.1	2.6
ALL INDIA	**276.1**	**234.3**	**283.9**	**239.2**	**22.7**	**19.9**	**23.5**	**20.3**	**70.1**	**61.2**	**70.1**	**61.8**
Growth (%)	**3.6%**	**5.0%**	**2.8%**	**2.1%**	**-1.5%**	**2.3%**	**3.3%**	**1.9%**	**1.0%**	**3.9%**	**-0.1%**	**1.1%**

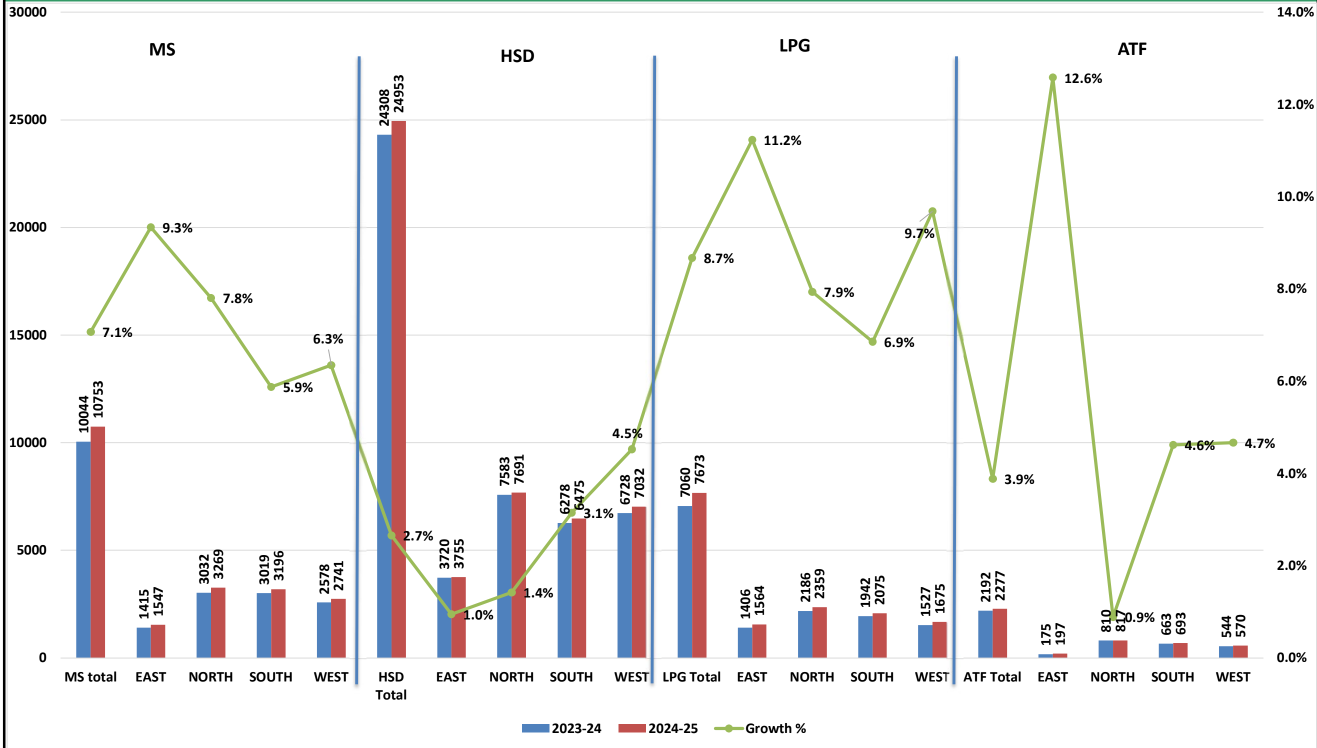
Note: Prod - Production; Cons - Consumption

Petroleum Products Consumption: Apr-Jun 2025



11 (A):POL CONSUMPTION REPORT-June'2025								
Product	June				April-June			
	2024	2025	% share of Jun'25	Growth (%)	2024-25	2025-26	Growth (%)	% share of Apr-Jun'26
(A) Sensitive Products								
LPG	2320	2528	12.4	9.0	7102	7734	8.9	12.5
SKO	36	41	0.2	12.5	93	105	13.1	0.2
Sub Total	**2356**	**2569**	**12.6**	**9.0**	**7196**	**7839**	**8.9**	**12.7**
(B) Major Decontrolled Product								
HSD	7982	8107	39.9	**1.6**	24319	24961	**2.6**	**40.4**
MS	3296	3522	17.3	**6.8**	10044	10753	**7.1**	**17.4**
Naphtha	1014	1028	5.1	**1.4**	3321	2956	**-11.0**	**4.8**
ATF	707	730	3.6	**3.3**	2193	2278	**3.9**	**3.7**
Bitumen	744	683	3.4	**-8.1**	2519	2351	**-6.7**	**3.8**
FO/LSHS	575	509	2.5	**-11.5**	1727	1514	**-12.3**	**2.4**
Lubes+Greases	436	388	1.9	**-11.0**	1282	1154	**-10.0**	**1.9**
LDO	65	86	0.4	**32.8**	178	253	**41.8**	**0.4**
Sub Total	**14819**	**15054**	**74.1**	**1.6**	**45583**	**46220**	**1.4**	**74.7**
(C) Other Minor Decontrolled Products								
Pet.Coke	1532	1821	**9.0**	**18.9**	5060	5193	**2.6**	**8.4**
Others*	1230	869	**4.3**	**-29.4**	3342	2584	**-22.7**	**4.2**
Sub Total	**2762**	**2690**	**13.2**	**-2.6**	**8403**	**7777**	**-7.4**	**12.6**
Total	**19937**	**20313**	**100**	**1.9**	**61181**	**61837**	**1.1**	**100**

11 (B):Regionwise MS, HSD, ATF and LPG Consumption Report:June 2025 (TMT)



Note: East and Northeast Region has been grouped together.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2022-23		2023-24		2024-25 (P)		2025-26 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	12,43,644	3,96,115	971,796	383,479	416,784	295,277	119,316	81,332

* Allocation and upliftment are for Apr-June'25.

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2022-23	2023-24	2024-25	June 25	Nov'24-Jun'25
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	494.0	679.0	679.0	87.5	637.4
Ethanol blended under EBP Program (in Cr. Litrs)	508.8	707.4	707.4	88.9	661.1
Average Percentage of Blending Sales (EBP%)	12.1%	14.6%	14.6%	19.9%	18.9%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA	NA	77.8	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

Note: With effect from 01.04.2019, EBP Programme has been extended to whole of India except UTs of Andaman and Nicobar Islands and Lakshadweep.

14. Industry marketing infrastructure (as on 01.07.2025) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**$	126	79	80	17	3		7	**312**
Aviation Fuel Stations **(Nos.)**@	130	79	56	34			10	**309**
Retail Outlets (total) **(Nos.),**^	40,666	23,959	23,901	1,991	6,763	355	169	**97,804**
out of which Rural ROs	13,350	6,320	6,035	130	2,118	86	48	**28,087**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,924	6,265	6,384					**25,573**
LPG Bottling plants **(Nos.) (PSUs only)**#	101	55	55				2	**213**
LPG Bottling capacity **(TMTPA) (PSUs only)**&	11,153	5,250	6,470				180	**23,053**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.5	8.5	9.0					**33.1**

$(Others=5 MRPL & 2 NRL); @(Others=ShellMRPL); ^(Others=MRPL); #(Others=NRL-1, CPCL-1); &(Others=NRL-60, OIL-23, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.07.2025) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL	Total
CNG_LNG	2505	2466	2071	44	34	0	5	**7125**
EV Charging	14303	6563	5334	147	1149	269	90	**27855**
Auto LPG	302	39	72	41	50	0	0	**504**
Compressed Bio-Gas outlets	126	142	107	56	0	0	0	**431**
Total RO's with at least one Alternate fuel*	16558	7376	6219	237	1230	269	94	**31983**
Solarization at Retail outlets	36160	19807	22443	85	980	0	0	**79475**

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2023-24	2024-25	June 2024-25	June 2025-26(P)	June Growth (%)	April-June 2024-25	April-June 2025-26 (P)	April-June Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	26,207.5	27,653.5	2,054.0	2,231.0	8.6%	6,310.8	6,815.3	8.0%
LPG-Packed Non-Domestic	2,760.2	2,679.8	204.0	218.7	7.2%	603.5	650.4	7.8%
LPG-Bulk	593.8	765.2	38.8	59.6	53.6%	118.3	189.5	60.2%
Auto LPG	88.0	72.9	5.9	5.6	-5.0%	18.1	17.0	-5.8%
Sub-Total (PSU Sales)	29,649.4	31,171.4	**2,302.7**	**2,514.8**	**9.2%**	**7,050.7**	**7,672.3**	**8.8%**
2. Direct Private Imports*	14.1	130.0	13.83	13.29	-3.9%	42.14	61.29	45.4%
Total (1+2)	29,663.5	31,301.5	**2,316.5**	**2,528.1**	**9.1%**	**7,092.8**	**7,733.6**	**9.0%**

*May'25-Jun'25 import data from DGCIS data is prorated.

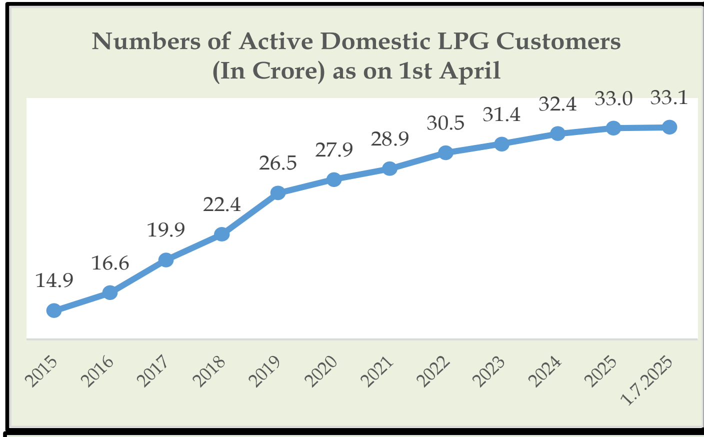
16. LPG marketing at a glance

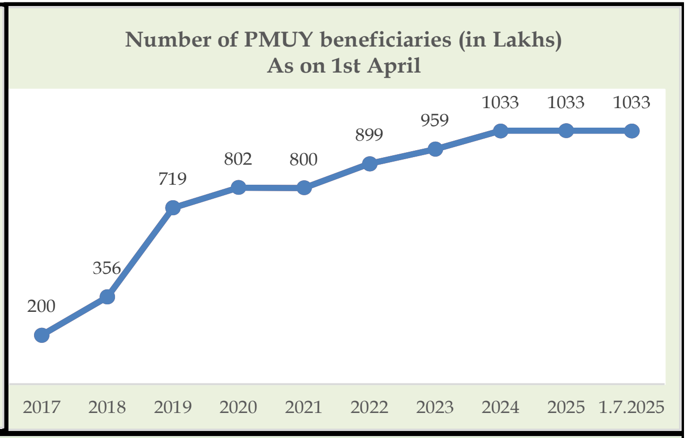
Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	01.07.25 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3305
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.1%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1032.9
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	0.0%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25573
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.3%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	413
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-8.0%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	213
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	0.9%

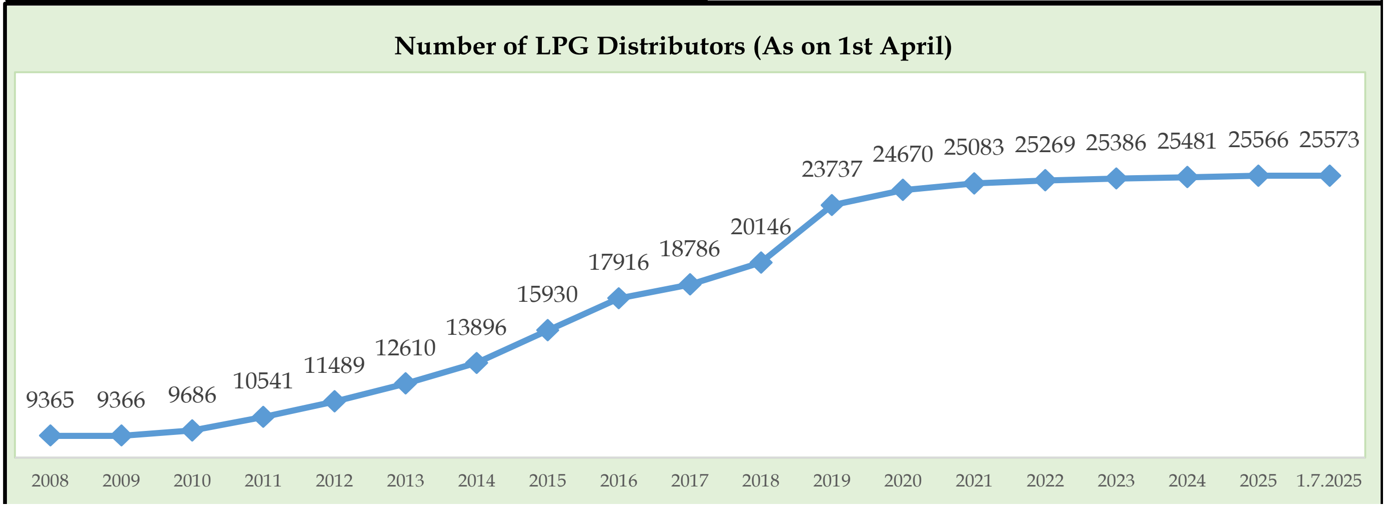
Source: PSU OMCs (IOCL,BPCL and HPCL)

1.Growth rates as on 01.07.2025 are with respect to figs as on 01.07.2024. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year.

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

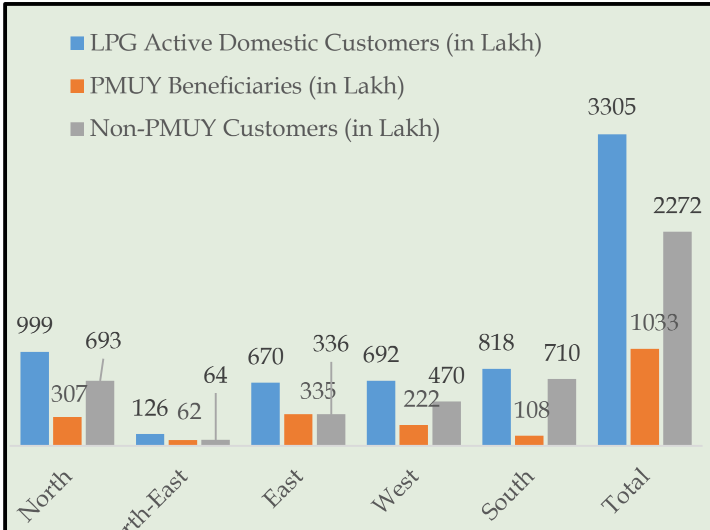

Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.0
33.1
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
1.7.2025


Number of PMUY beneficiaries (in Lakhs)
As on 1st April
200
356
719
802
800
899
959
1033
1033
1033
2017
2018
2019
2020
2021
2022
2023
2024
2025
1.7.2025

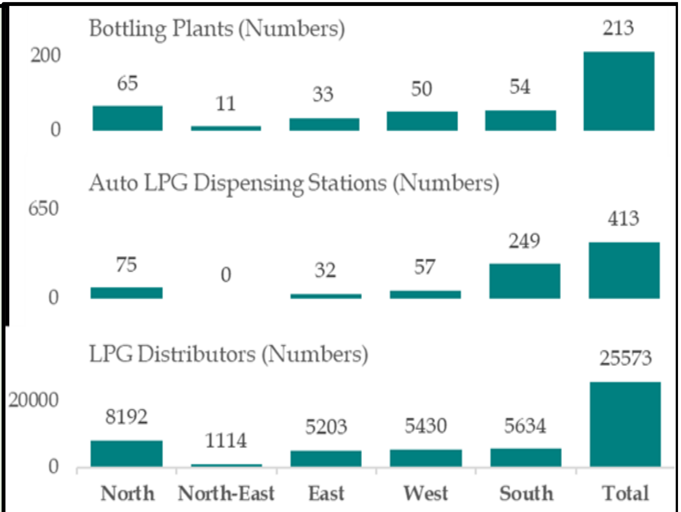

Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25573
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
1.7.2025

17-Region-wise data on LPG marketing (As on 01.07.2025)						
Particulars	**North**	**North-East**	**East**	**West**	**South**	**Total**
LPG Active Domestic Customers (in Lakh)	999.2	125.6	670.3	692.4	817.9	3305.2
Non-PMUY Customers (in Lakh)	692.6	63.7	335.7	470.5	709.9	2272.3
PMUY Beneficiaries (in Lakh)	306.6	61.9	334.6	221.9	108.0	1032.9
LPG Distributors (Numbers)	8192	1114	5203	5430	5634	25573
Auto LPG Dispensing Stations (Numbers)	75	0	32	57	249	413
Bottling Plants* (Numbers)	65	11	33	50	54	213

*Includes Numaligarh BP and CPCL BP.



As on 01.07.2025



As on 01.07.2025

PART-E

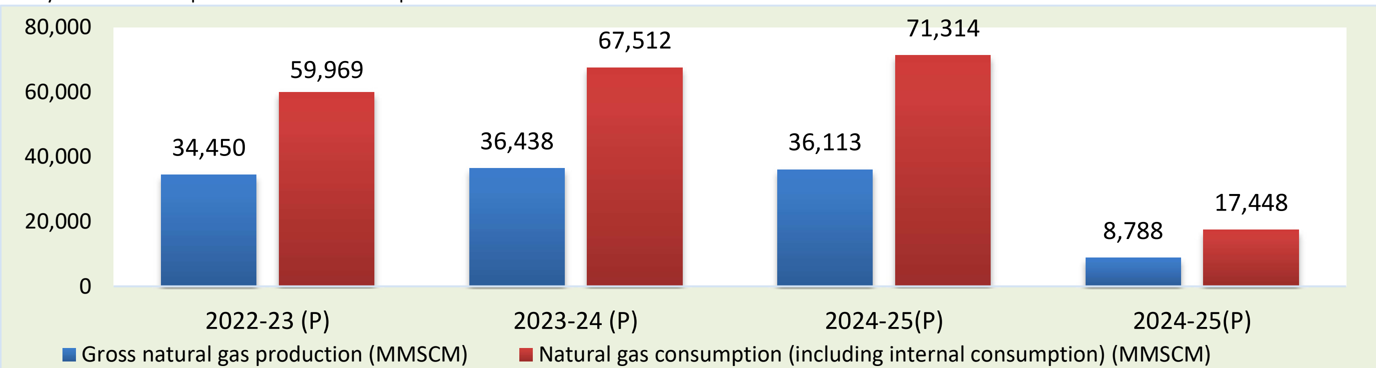
Natural Gas

18. Natural gas at a glance

(MMSCM)

Details	2023-24	2024-25	June			April-June		
			2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25(P)	2025-26 (Target)	2025-26 (P)
(a) Gross production	36,438	36,113	2,993	2,943	2,900	9,056	8,952	8,788
- ONGC	19,316	18,795	1,545	1,565	1,512	4,677	4,799	4,568
- Oil India Limited (OIL)	3,090	3,175	260	304	260	792	914	804
- Private / Joint Ventures (JVs)	14,032	14,143	1,188	1,074	1,127	3,587	3,239	3,415
(b) Net production (excluding flare gas and loss)	35,717	35,594	2,945		2,860	8,911		8,671
(c) LNG import#	31,795	35,720	2,380		3,000	8,395		8,778
(d) Total consumption including internal consumption (b+c)	67,512	71,314	5,325		5,860	17,307		17,448
(e) Total consumption **(in BCM)**	67.5	71.3	5.3		5.9	17.3		17.4
(f) Import dependency based on consumption (%), {c/d*100}	47.1	50.1	44.7		51.2	48.5		50.3

May-Jun '25 LNG import data from DGCIS is prorated.



19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.8	TCF
Total available coal bearing areas (India)		32760	Sq. KM
Total available coal bearing areas with MoPNG/DGH		12254	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas	April-Jun 2025	203.56	MMSCM
Production of CBM gas	Jun-25	67.38	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.07.2025) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG	No. of plants	46*	10	18	34	7	**113**
Start of CBG sale from retail outlet(s)	Nos.	126	142	107	1	0	**376**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3		**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8		**19.7**
Sale of CBG in 2024-25	TMT	7.34	1.0	2.5	31.9		**42.8**
Sale of CBG in 2025-26 (April-Jun '25)	TMT	1.7	1.0	0.7	15.8		**19.2**
Sale of CBG in CGD network	GA Nos.				71		**71**

Sale of CBG sourced under CBG-CGD synchronization from OGMCs (IOC-0.8 TMT; BPC-4.0 TMT; HPC-12.5 TMT & IGL's entire sale) is reported in GAIL's CBG sale figure.*2 LOI holders of IOCL is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.03.2025

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,005	2,815	1,483	143	107	304	73	42	24				**15,996**
	Capacity	233.2	43.0	85.0	20.0	2.4	3.5	5.1	0.7	6.0				-
Partially commissioned	Length	5,064			1,087						1,302	0	560	**8,013**
	Capacity	-			-						-	-		-
Total operational length		**16,069**	**2,815**	**1,483**	**1,230**	**107**	**304**	**73**	**42**	**24**	**1,302**	**0**	**560**	**24,009**
Under construction	Length	3,605	100		409						899	220	3,961	**9,194**
	Capacity	26.3	3.0		1.0						0.0	36.0	42.0	-
Total length		**19,674**	**2,915**	**1,483**	**1,639**	**107**	**304**	**73**	**42**	**24**	**2,201**	**220**	**4,521**	**33,203**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipelines including Tie-in connectivity, dedicated & STPL is 34,233 Kms (P), total operational pipeline length including Tie-in connectivity, dedicated & STPL is 25,429 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 10,459 kms (P).

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.07.2025 (MMTPA)	% Capacity utilisation (April- May'2025)
Dahej	Petronet LNG Ltd (PLL)	17.5	89.9
Hazira	Shell Energy India Pvt. Ltd.	5.2	18.1
Dabhol	Konkan LNG Limited*	5	33.3
Kochi	Petronet LNG Ltd (PLL)	5	23.2
Ennore	Indian Oil LNG Pvt Ltd	5	25.8
Mundra	GSPC LNG Limited	5	17.6
Dhamra	Adani Total Private Limited	5	42.1
Chhara	HPCL LNG Limited	5	4.0
	Total Capacity	**52.7**	

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned.

22. Status of PNG connections and CNG stations across India (Nos.) as on 31.05.2025(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	215	287,745	507	52
Andhra Pradesh, Karnataka & Tamil Nadu	49	15,880	20	18
Assam	36	68,872	1,450	481
Bihar	193	245,878	223	39
Bihar & Jharkhand	30	13,515	16	1
Bihar & Uttar Pradesh	26	22,800	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	35	30,857	213	68
Chhattisgarh	51	12,465	0	1
Dadra & Nagar Haveli (UT)	6	13,574	61	70
Daman & Diu (UT)	5	5,342	101	59
Daman and Diu & Gujarat	17	9,428	48	0
Goa	14	19,232	49	55
Gujarat	1,039	3,610,185	24,107	5,858
Haryana	530	505,586	1,596	2,876
Haryana & Himachal Pradesh	14	63	1	1
Haryana & Punjab	27	2,653	5	0
Himachal Pradesh	17	10,457	48	10
Jharkhand	113	171,264	98	22
Karnataka	453	507,681	671	410
Kerala	197	129,955	157	39
Kerala & Puducherry	29	11,627	2	0
Madhya Pradesh	358	292,263	648	608
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	38	1,204	2	0
Madhya Pradesh and Uttar Pradesh	20	105	1	3
Maharashtra	1,047	4,055,686	5,294	1,141
Maharashtra & Gujarat	83	222,364	13	54
Maharashtra and Madhya Pradesh	17	0	0	0
National Capital Territory of Delhi (UT)	509	1,737,022	4,616	1,925

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Odisha	138	164,731	48	7
Puducherry	10	0	0	0
Puducherry & Tamil Nadu	8	532	4	0
Punjab	234	107,310	874	361
Punjab & Rajasthan	27	9,583	0	0
Rajasthan	416	433,149	495	1,819
Tamil Nadu	413	82,466	48	57
Telangana	215	254,724	155	159
Telangana and Karnataka	13	126	1	4
Tripura	27	66,546	508	62
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,143	1,927,310	3,446	3,950
Uttar Pradesh & Rajasthan	49	25,263	75	354
Uttar Pradesh and Uttrakhand	37	17,680	2	0
Uttarakhand	42	79,330	115	130
West Bengal	202	86,967	12	3
Grand Total	**8,154**	**15,259,420**	**45,730**	**20,697**

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 June 2023 - 30 June 2023	7.58	6.50	April'2023-September'2024	12.12
1 July 2023 - 31 July 2023	7.48	6.50		
1 Aug 2023 - 31 Aug 2023	7.85	6.50		
1 Sept 2023 - 30 Sept 2023	8.60	6.50		
1 Oct 2023 - 31 Oct 2023	9.20	6.50	October'2023 - March 2024	9.96
1 Nov 2023 - 30 Nov2023	9.12	6.50		
1 Dec 2023 - 31 Dec 2023	8.47	6.50		
1 Jan 2024 - 31 Jan 2024	7.82	6.50		
1 Feb 2024- 29 Feb 2024	7.85	6.50		
1 Mar 2024- 31 Mar 2024	8.17	6.50		
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	77.09	48.59	IGL website (14.07.2025)
Mumbai	80.00	49.00	MGL website (14.07.2025)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
`June 2025	989	11.51	151.00	As per IGX website:

*Prices are weighted average prices|$1=INR 85.90| 1 MMBtu=25.2 SCM (Data Excluding Ceiling Price Gas)

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2023-24	2024-25	Jun'25
Crude oil (Indian Basket)	82.58	78.56	69.77
Petrol	93.85	85.50	80.10
Diesel	101.25	89.41	83.27
Kerosene	99.72	88.77	81.08
LPG ($/MT)	557.43	605.15	582.00
FO ($/MT)	439.17	451.73	426.82
Naphtha ($/MT)	593.75	620.99	541.83
Exchange (Rs./$)	82.79	84.57	85.90

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 21.90/Ltr****	**
Diesel	2.50%	Rs 17.80/Ltr****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%	Not Applicable	18.00%
Domestic LPG	Nil***	Not Applicable	5.00%
Non Domestic LPG	5.00%	Not Applicable	18.00%
Furnace Oil (Non-Fert)	2.50%	Not Applicable	18.00%
Naphtha (Non-Fert)	2.50%	Not Applicable	18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD+^^^	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;
*2% for scheduled commuter airlines from regional connectivity scheme airports;
** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;
*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;
**** Effective 08.04.2025
^^^Effective 02.12.2024 SAED on crude oil scrapped

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	53.07	54.01
Excise Duty	21.90	17.80
Dealers' Commission (Average)	4.40	3.03
VAT (incl VAT on dealers' commission)	15.40	12.83
Retail Selling Price	**94.77**	**87.67**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	50.33	739.30
Dealers'/distributors' commission	2.64	73.08
GST (incl GST on dealers'/distributors' commission)	2.65	40.62
Retail Selling Price	**55.62**	**853.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st July 2025. PDS SKO at Mumbai as on 1st July 2025 and Subsidised Domestic LPG at Delhi as on 01st July 2025.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
DBTL subsidy	823	1,143	366
PME &IEC^	32	84	0
Total	**855**	**1,227**	**366**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

Particulars	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
PMUY	6,110	10,217	13,274
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**6,110**	**10,217**	**13,274**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2022-23	2023-24	2024-25
Petroleum subsidy	0.11%	0.04%	0.04%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2011-12 SERIES for 2022-23 are Final Estimates; 2023-24 First Revised Estimates and

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2023-24		2024-25(P)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream Companies (PSU)	289,654	54,914	295,866	53,037
Downstream Companies (PSU)	18,27,390	80,986	1,803,958	33,602
Standalone Refineries (PSU)	208,127	8,470	205,433	1,832
Private-RIL	574,956	42,042	557,163	35,262

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'23	Mar'24	Mar'25
IOCL	132,495	116,496	134,466
BPCL	35,855	18,767	23,278
HPCL	64,517	60,254	63,323

Petroleum sector contribution to Central/State Govt.

Particulars	2022-23	2023-24	2024-25
Tot Revenue receipt of Centre*	23,83,206	27,29,036	3,087,960
Contribution to Central Exchequer	428067	432394	415181
% Share of Petroleum Sector	18%	16%	13%
Total Revenue receipt of States^	3654408	4210410	4673809
Contribution to State Exchequer by	320651	318762	325584
% Share of Petroleum Sector	9%	8%	7%

* Source –* Source – Receipt Budget of Government of India. (Actual for 2022-23, 2023-24; RE for 2024-25)

^ Source – RBI Study of State Finances. (Actual for 2022-23 ; RE for 2023-24 and BE for 2024-2025)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2022-23	2023-24	2024-25	2025-26 (P)	
				Target (Annual)	April-Jun
ONGC Ltd	29,209	34,551	61,110	34,900	8,201
ONGC Videsh Ltd (OVL)	2,723	3,262	5,023	5,590	1,508
Oil India Ltd (OIL)	5,057	5,390	7,624	7,860	2,547
GAIL (India) Ltd	8,313	10,388	10,258	8,377	2,953
Indian Oil Corp. Ltd. (IOCL)	35,205	38,660	37,557	35,294	6,471
Bharat Petroleum Corp. Ltd (BPCL)	11,527	11,002	16,508	18,500	2,242
Hindustan Petroleum Corp. Ltd (HPCL)	13,847	13,842	13,630	11,500	2,436
Mangalore Refinery & Petrochem Ltd (MRPL)	641	1,513	1,006	827	207
Chennai Petroleum Corp. Ltd (CPCL)	609	561	660	303	79
Numaligarh Refinery Ltd (NRL)	6,615	8,585	9,038	9,110	1,592
Balmer Lawrie Co. Ltd (BL)	46	47	50	40	4
Engineers India Ltd (EIL)	60	108	72	50	3
Total	**1,13,853**	**127,908**	**162,537**	**132,351**	**28,242**

Includes expenditure on investment in JV/subsidiaries. Totals may not tally due to roundoff.

(P) Provisional.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

For any Information, please contact.

Director General
Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas, Government of India)
SCOPE Complex, 2nd Floor Core-8, Lodhi Road, New Delhi-110003
Tel.: 011-24306191/92, 011-24361314, www.ppac.gov.in