SNAPSHOT OF INDIA'S OIL & GAS DATA

MONTHLY READY RECKONER

March-26

(Published in April'2026)

75 Years of Constitution

PPAC

Analysis-Knowledge-Information

LiFE Lifestyle for Environment

Petroleum Planning and Analysis Cell

(Ministry of Petroleum and Natural Gas)

Snapshot of India’s Oil & Gas data

Monthly Ready Reckoner

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Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

Note: Reported data may undergo change on receipt of actuals

Highlights for the month

- Indigenous crude oil and condensate production during March 2026 was 2.3 MMT. Around 78 % of Production came from Nomination Fields, 12.8 % from Pre-NELP Fields and 9.1 % from NELP Fields, during March 2026. A de-growth of 5.3 % has been registered in crude oil and condensate production during March 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during March 2026 was 23.5 MMT, which is -1.8 % lower than March 2025 , out of which PSU/JV refiners processed 16.4 MMT and private refiners processed 7.1 MMT of crude oil. Total indigenous crude oil processed was 2.1 MMT and total Imported crude oil processed was 21.4 by all Indian refineries (PSU+JV+PVT). A growth of 1.3 % has been registered in total crude oil processed in April-March during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a de-growth of 17% during March 2026 and a growth of 0.9% during April-March FY 2025-26 as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for Mar 2026 of $ 11.0 billion, the net import bill for Oil & Gas for Mar 2025 was $ 11.3 billion. Out of which, crude oil imports constitutes $ 11.7 billion, LNG imports $1.1 billion and the exports were $ 3.2 billion during March 2026.
- The price of Brent Crude averaged $103.89/bbl during March'2026 as against $71.15/bbl during February'2026 and $72.60/bbl during March'2025. The Indian basket crude price averaged $113.49/bbl during March'2026 as against $69.01/bbl during February'2026 and $72.47/bbl during March'2025.
- Production of petroleum products was 25.1 MMT during March 2026 , which is 1% higher than March 2025. Out of 25.1 MMT, 24.9 MMT was from refinery production & 0.3 MMT was from fractionator. A growth of 0.4 % was observed in production of petroleum products in April-March FY 2025 – 26 as compared to same period of FY 2024 – 25. Of the total POL production in March 2026, share of major products including HSD is 42.9 %, MS 17 %, Naphtha 5.6 %, ATF 5 %, Pet Coke 5.1 %, LPG 5.5 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 25.5% during March 2026 and 6.0% during April-March FY 2026 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-March FY 2025-26 were mainly due to decrease in imports of fuel oil (FO), petcoke etc.

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•	Exports of POL products registered a de-growth of 25.9 % during March 2025 and 5.5 % during April-March FY 2025-26 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-March FY 2025-26 were mainly due to decrease in exports of aviation turbine fuel (ATF), high-speed diesel (HSD) etc.
•	The consumption of petroleum products during April-Mar'26, with a volume of 243.2 MMT, reported a growth of 1.7 % compared to the volume of 239.2 MMT during the same period of the previous year. This growth was led by 3.6% growth in HSD, 6.5% growth in MS, 2.0% growth in ATF, 6.0% growth in LPG consumption besides growth in Lubes and LDO during the period. The Consumption of petroleum products for the month of Mar-2026 recorded a growth of 3.2 % with a volume of 21.38 MMT compared to the same period of the previous year.
•	Ethanol blending in Petrol was 20% during Mar 26 and cumulative ethanol blending during ESY Nov 25-Mar 26 of 20% was achieved.
•	Total Natural Gas Consumption (including internal consumption) for the month of March 2026 (P) was 5727 MMSCM which was 7.2% higher than the corresponding month of the previous year. The cumulative consumption of 69663 MMSCM for the current financial year till March 2026 was lower by 2.3% compared with the corresponding period of the previous year. [This analysis is based on pro-rated LNG Import figures for Feb'26-Mar'26. The actual LNG Import figure for Mar '26 is expected to be much lower due to Middle East conflict thereby further lowering the NG Consumption]
•	LNG import data for the month of March 2026 (as reported by LNG Importing Entities reporting to PPAC, as DGCIS data for March 26 is awaited) was 1954 MMSCM which is lower than the corresponding month of the previous year (reported by DGCIS). The cumulative import is 34216 (P) MMSCM for the current financial year till March 2026 which is lower by 4.2% compared with the corresponding period of the previous year.

PART-A

Economic Indicators

1. Selected indicators of the Indian economy

	Economic indicators	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Population (basis RGI projections)	Billion	1.3519	1.365	1.378	1.390	1.403	1.425
2	GDP at constant (2011-12 Prices)	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.5	7.6 SAE
3	Agricultural Production (Food grains)	MMT	310.7	315.7	329.7	332.3	357.7 3rd AE	348.6 SAE
		Growth %	4.5	1.6	4.4	0.8	7.6	-2.5
4	Gross Fiscal Deficit (as percent of GDP)	%	9.2	6.7	6.4	5.6	4.8 RE	4.4 RE

	Economic indicators	Unit/ Base	2023-24	2024-25	March		April-March	
					2024-25	2025-26 (P)	2024-25	2025-26(P)
5	Index of Industrial Production (Base: 2011-12)	Growth %	5.5	3.0	2.7	5.2(QE)	4.1	4.1
a	IIP-Mining (14.372472)	Growth %	1.3	0.4	1.6	3.1(QE)	3.2	0.8
b	IIP-Manufacturing ((77.63321)		5.9	3.0	2.8	6.0(QE)	4.1	5.0
c	IIM-Electricity ((7.994318))		8.6	6.3	3.6	2.3(QE)	5.0	1.1
6	Imports^	$ Billion	678.2	720.2	63.7	59.6	721.2	775.0
7	Exports^	$ Billion	437.1	437.4	42.1	38.9	437.7	441.8
8	Trade Balance	$ Billion	-241.1	-282.8	-21.7	-20.7	-283.5	-333.2
9	Foreign Exchange Reserves @	$ Billion	645.6	665.4	665.4	688.1	-	-

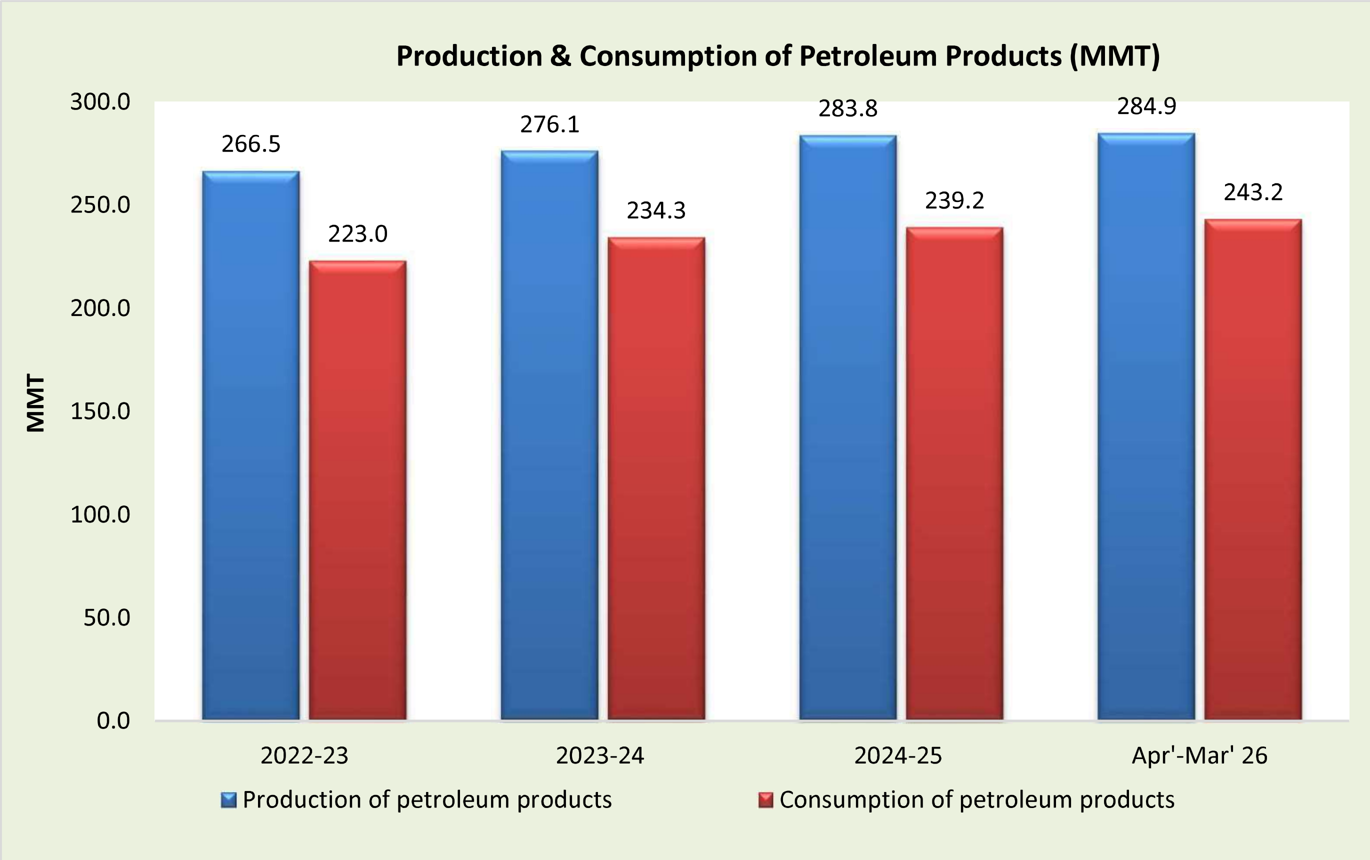
Population projection by RGI is taken as on 1st March 2026 for the year. IIP is for the month of #Feb '25 & Feb'26 (QE) and Apr-Feb'25 and Apr-Feb '26; @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025. Marc'25 as on March 28, 2025 and March'26 as on March 27, 2026; ^Imports & Exports are for Merchandise for the month of Mar 2025 & Mar 2026 and Apr-Mar 25 and Apr-Mar'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

Source: Registrar General India**,** Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

	Details	Unit/ Base	2023-24	2024-25	March		April-March	
					2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Oil & Oil Equivalent Gas Production	MTOE	65.8	64.8	5.4	5.2	64.8	62.7
2	Crude oil production in India#	MMT	29.4	28.7	2.5	2.3	28.7	28.0
3	Consumption of petroleum products*	MMT	234.3	239.2	20.7	21.4	239.2	243.2
4	Production of petroleum products	MMT	276.1	283.8	24.9	25.1	283.8	284.9
5	Gross natural gas production	MMSCM	36,438	36,113	2,988	2,874	36,113	34,776
6	Natural gas consumption	MMSCM	67,512	71,314	5,345	4,792	71,314	68,542
7	Imports & exports:							
	Crude oil imports	MMT	234.3	243.2	22.8	18.9	243.2	245.3
		$ Billion	133.4	137.2	12.3	11.7	137.2	121.8
	Petroleum products (POL) imports*	MMT	48.7	50.9	4.1	3.0	50.9	47.9
		$ Billion	22.9	23.7	2.0	1.3	23.7	20.9
	Gross petroleum imports (Crude + POL)	MMT	283.0	294.1	26.9	22.0	294.1	293.2
		$ Billion	156.3	160.8	14.3	13.0	160.8	142.7
	Petroleum products (POL) export	MMT	62.6	65.1	6.1	4.6	65.1	61.5
		$ Billion	47.7	44.4	4.0	3.2	44.4	38.8
	LNG imports*	MMSCM	31,795	35,720	2,397	1,954	35,720	34,216
		$ Billion	13.4	14.9	1.0	0.9	14.9	13.3
	Net oil & gas imports	$ Billion	122.0	131.3	11.3	10.8	131.3	117.2
8	Petroleum imports as percentage of India's gross imports (in value terms)	%	23.0	22.3	22.4	21.9	22.3	18.4
9	Petroleum exports as percentage of India's gross exports (in value terms)	%	10.9	10.2	9.4	8.2	10.1	8.8
10	Import dependency of crude oil (on consumption basis)	%	87.8	88.3	88.3	89.6	88.3	88.7
11	Import dependency of Oil & Gas (on consumption basis)	%	79.0	80.0	79.87	81.1	80.0	80.7

#Includes condensate; *Private direct imports are prorated for the period Feb 26 to March 26 for POL.RIL data prorated for Mar 26. LNG Imports figure from DGCIS are prorated for Feb'26-Mar'26.Total may not tally due to rounding off.



Production & Consumption of Petroleum Products (MMT)
300.0
250.0
200.0
150.0
100.0
50.0
0.0
MMT
266.5
223.0
276.1
234.3
283.8
239.2
284.9
243.2
2022-23
2023-24
2024-25
Apr'-Mar' 26
Production of petroleum products
Consumption of petroleum products

PART-B

Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

Details	2023-24	2024-25	March		April-March	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Nomination	22.6	21.9	1.8	1.8	21.9	21.2
DSF	0.05	0.04	0.003	0.003	0.04	0.03
PRE-NELP	5.3	4.2	0.3	0.3	4.2	3.7
NELP	1.42	2.54	0.272	0.21	2.54	2.94
OALP	0.02	0.03	0.002	0.002	0.03	0.02
Total Crude Oil & Condensate	**29.4**	**28.7**	**2.5**	**2.3**	**28.7**	**28.0**
Out of Which:,**Crude Oil**	27.2	26.5	2.3	2.2	26.5	26.0
Condensate	2.2	2.2	0.2	0.2	2.2	2.0

4. Domestic and overseas oil & gas production (by Indian Companies)

Details	2023-24	2024-25	March		April-March	
			2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
Total domestic production (MMTOE)	65.8	64.8	5.4	5.2	64.8	62.7
Overseas production (MMTOE)	19.9	20.2	1.8	1.6	19.7	19.2

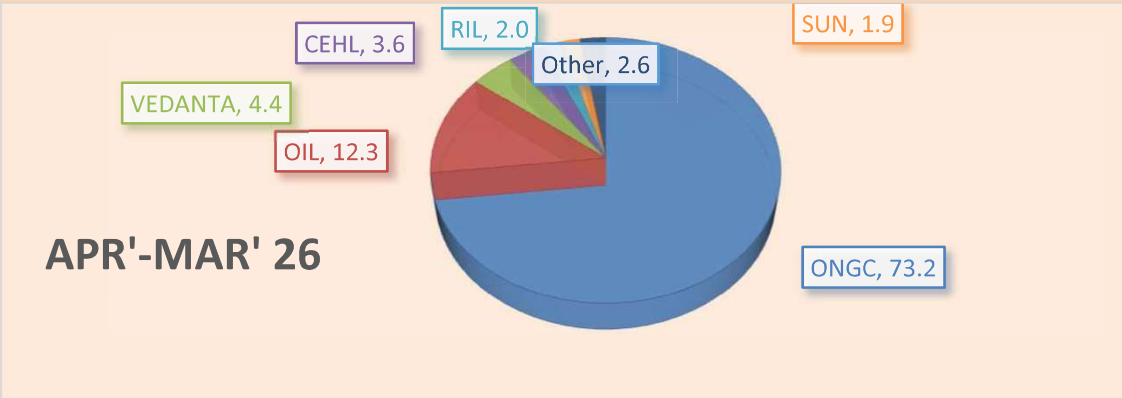
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

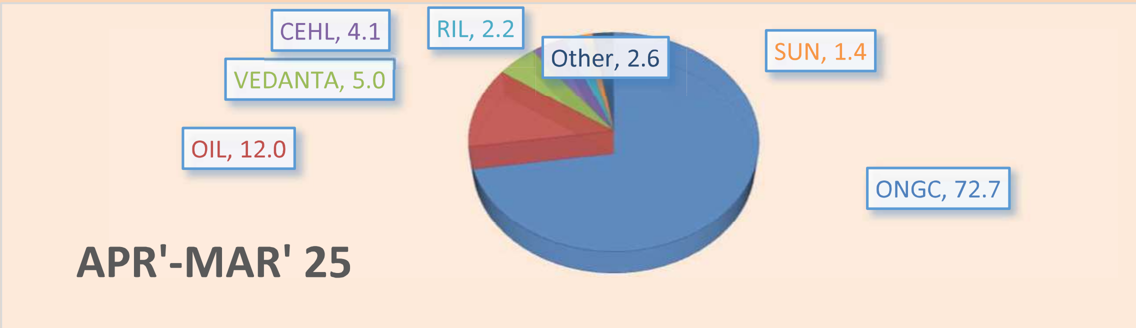
5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

	Details	2023-24	2024-25	March		April-March	
				2024-25(P)	2025-26(P)	2024-25(P)	2025-26(P)
1	High Sulphur crude	205.2	213.8	18.9	18.6	213.8	214.2
2	Low Sulphur crude	56.3	54.8	5.0	4.9	54.9	57.9
Total crude processed (MMT)		**261.5**	**268.6**	**23.9**	**23.5**	**268.6**	**272.1**
Total crude processed (Million Bbl/Day)		5.24	5.39	5.65	5.55	5.39	5.46
Total crude processed (Million Bbl)		**1917.1**	**1968.9**	**175.2**	**172.1**	**1968.9**	**1994.6**
Percentage share of HS crude in total crude oil processing		**78.5%**	**79.6%**	**79.0%**	**79.3%**	**79.6%**	**78.7%**

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %





6. Quantity and value of crude oil imports

Year	Quantity (MMT)	$ Million	Rs. Crore
2021-22	212.4	120675	9,01,262
2022-23	232.7	157531	12,60,372
2023-24	234.3	133366	11,05,176
2024-25	243.2	137174	11,60,618
2025-26 (Apr-Mar'26) (P)	245.3	121791	10,75,216

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

Particulars		2023-24	2024-25	March		April-March	
				2024-25 (P)	2025-26 (P)	2024-25 (P)	2025-26 (P)
1	Indigenous crude oil processing	26.8	26.5	2.3	2.1	26.5	25.7
2	Products from indigenous crude (93.3% of crude oil processed)	25.0	24.7	2.2	2.0	24.7	24.0
3	Products from fractionators (Including LPG and Gas)	3.5	3.3	0.2	0.3	3.3	3.4
4	Total production from indigenous crude & condensate **(2 + 3)**	28.5	28.0	2.4	2.2	28.0	27.4
5	Total domestic consumption	234.3	239.2	20.7	21.4	239.2	243.2
% Self-sufficiency (4 / 5)		**12.2%**	**11.7%**	**11.7%**	**10.4%**	**11.7%**	**11.3%**

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)

Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	March			April-March		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
1	Barauni (1964)	6.0	6.6	6.5	0.5	0.4	0.6	6.5	5.4	6.4
2	Koyali (1965)	13.7	15.2	15.3	1.1	1.4	1.5	15.3	14.2	13.2
3	Haldia (1975)	8.0	8.1	6.9	0.7	0.8	0.8	6.9	8.5	8.5
4	Mathura (1982)	8.0	9.2	8.1	0.9	0.9	0.9	8.1	9.6	10.0
5	Panipat (1998)	15.0	14.3	15.4	1.3	1.3	1.4	15.4	15.1	15.9
6	Guwahati (1962)	1.2	1.0	1.2	0.1	0.1	0.1	1.2	1.2	1.3
7	Digboi (1901)	0.65	0.7	0.8	0.1	0.0	0.1	0.8	0.6	0.7
8	Bongaigaon(1979)	2.70	3.0	2.8	0.3	0.3	0.2	2.8	3.0	3.0
9	Paradip (2016)	15.0	15.2	14.7	1.4	1.4	1.3	14.7	16.6	16.3
	IOCL-TOTAL	**70.3**	**73.3**	**71.6**	**6.3**	**6.4**	**6.9**	**71.6**	**74.1**	**75.5**
10	Manali (1969)	10.5	11.6	10.5	1.0	0.0	1.0	10.5	0.0	11.7
11	CBR (1993)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL-TOTAL	**10.5**	**11.6**	**10.5**	**1.0**	**0.0**	**1.0**	**10.5**	**0.0**	**11.7**
12	Mumbai (1955)	12.0	15.1	15.5	1.4	1.3	1.3	15.5	15.5	16.0
13	Kochi (1966)	15.5	17.3	17.2	1.6	1.5	1.4	17.2	17.2	17.6
14	Bina (2011)	7.8	7.1	7.7	0.7	0.7	0.7	7.7	7.7	7.4
	BPCL-TOTAL	**35.3**	**39.5**	**40.4**	**3.6**	**3.5**	**3.3**	**40.4**	**40.4**	**41.0**
15	Numaligarh (1999)	3.0	2.5	3.1	0.3	0.3	0.3	3.1	3.0	3.1

Sl. no.	Refinery	Installed capacity (01.04.2025) MMTPA	Crude oil processing (MMT)							
			2023-24	2024-25	March			April-March		
					2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25 (P)	2025-26 (Target)	2025-26 (P)
16	Tatipaka (2001)	0.07	0.07	0.07	0.005	0.006	0.005	0.07	0.07	0.07
17	MRPL-Mangalore (1996)	15.0	16.5	18.0	1.6	1.6	1.5	18.0	17.0	16.8
	ONGC-TOTAL	**15.1**	**16.6**	**18.1**	**1.7**	**1.6**	**1.5**	**18.1**	**17.1**	**16.8**
18	Mumbai (1954)	9.5	9.6	10.0	0.9	0.7	0.9	10.0	9.8	10.0
19	Visakh (1957)	15.0	12.7	15.3	1.4	1.3	1.4	15.3	15.2	16.0
20	HMEL-Bathinda (2012)	11.3	12.6	13.0	1.1	1.1	1.2	13.0	13.0	11.7
	HPCL- TOTAL	**35.8**	**35.0**	**38.3**	**3.4**	**3.1**	**3.4**	**38.3**	**38.0**	**37.7**
21	RIL-Jamnagar (DTA) (1999)	33.0	34.4	35.0	3.0	3.0	2.9	35.0	35.0	33.6
22	RIL-Jamnagar (SEZ) (2008)	35.2	28.3	30.2	2.9	2.9	2.5	31.2	31.2	33.7
23	NEL-Vadinar (2006)	20.0	20.3	20.5	1.8	1.8	1.7	20.5	20.5	19.0
All India (MMT)		**258.1**	**261.5**	**267.7**	**23.9**	**22.4**	**23.5**	**268.6**	**259.3**	**272.1**
All India (Million Bbl/Day		**5.17**	**5.24**	**5.38**	**5.65**	**5.31**	**5.55**	**5.39**	**5.21**	**5.46**

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

9. Major crude oil and product pipeline network (as on 01.04.2026)

Details		ONGC	OIL	Cairn	HMEL	IOCL	BPCL	HPCL	Others*	Total
Crude Oil	Length (KM)	1,284	1,196	688	1,017	5,322	937			**10,443**
	Cap (MMTPA)	60.6	9.0	10.7	11.3	53.8	7.8			**153.1**
Products	Length (KM)		654			13,344	3,025	5,439	2,399	**24,861**
	Cap (MMTPA)		1.7			76.1	25.2	42.6	10.2	**155.8**

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

OIL & GAS MAP OF INDIA

LEGENDS

Refineries

Refineries (Capacity in MMTPA)

Producing Fields

Major Producing Fields

LNG Terminals

Dabhol, Dahej, Hazira, Kochi, Mundra, Ennore

★ (Upcoming Terminals) Dhamra, Jafrabad, Jaigarh, Chhara

LEGENDS

Pipelines Network

- Crude Oil Pipeline
- Ongoing Crude Oil Pipeline
- Product Pipeline
- Ongoing Product Pipeline
- LPG Pipeline
- Ongoing LPG Pipeline
- Gas Pipeline
- Ongoing Gas Pipeline

10. Gross Refining Margins (GRM) of refineries ($/bbl)

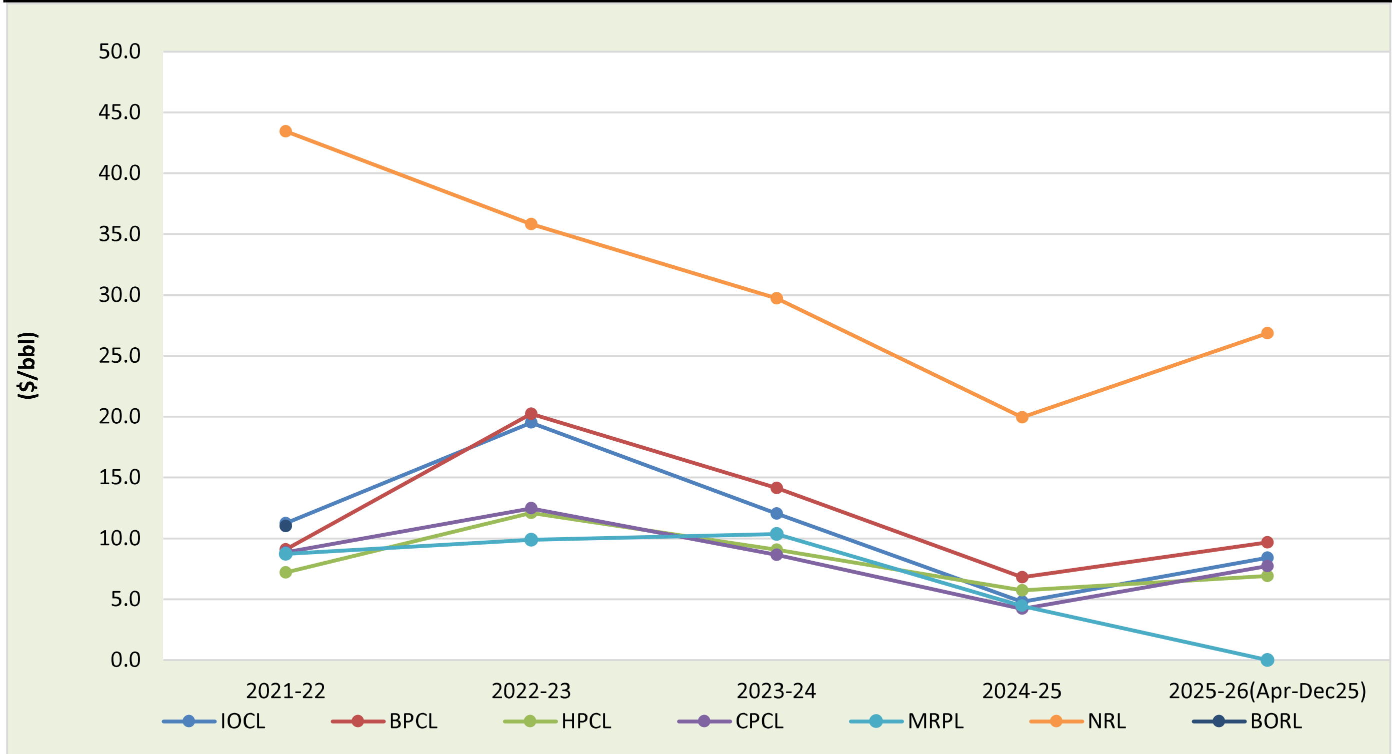
Company	2021-22	2022-23	2023-24	2024-25	Apr -Dec	
					2024-25	2025-26
IOCL	11.25	19.52	12.05	4.80	3.69	8.41
BPCL	9.09	20.24	14.14	6.82	5.95	9.68
HPCL	7.19	12.09	9.08	5.74	4.73	6.91
CPCL	8.85	12.48	8.64	4.22	3.40	7.72
MRPL	8.72	9.88	10.36	4.45	3.81	***
NRL	43.46	35.82	29.72	19.95	18.37	26.87
BORL	11.00	#	#	#	#	#

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

***MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26

Gross Refining Margins (GRM) of refineries ($/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available

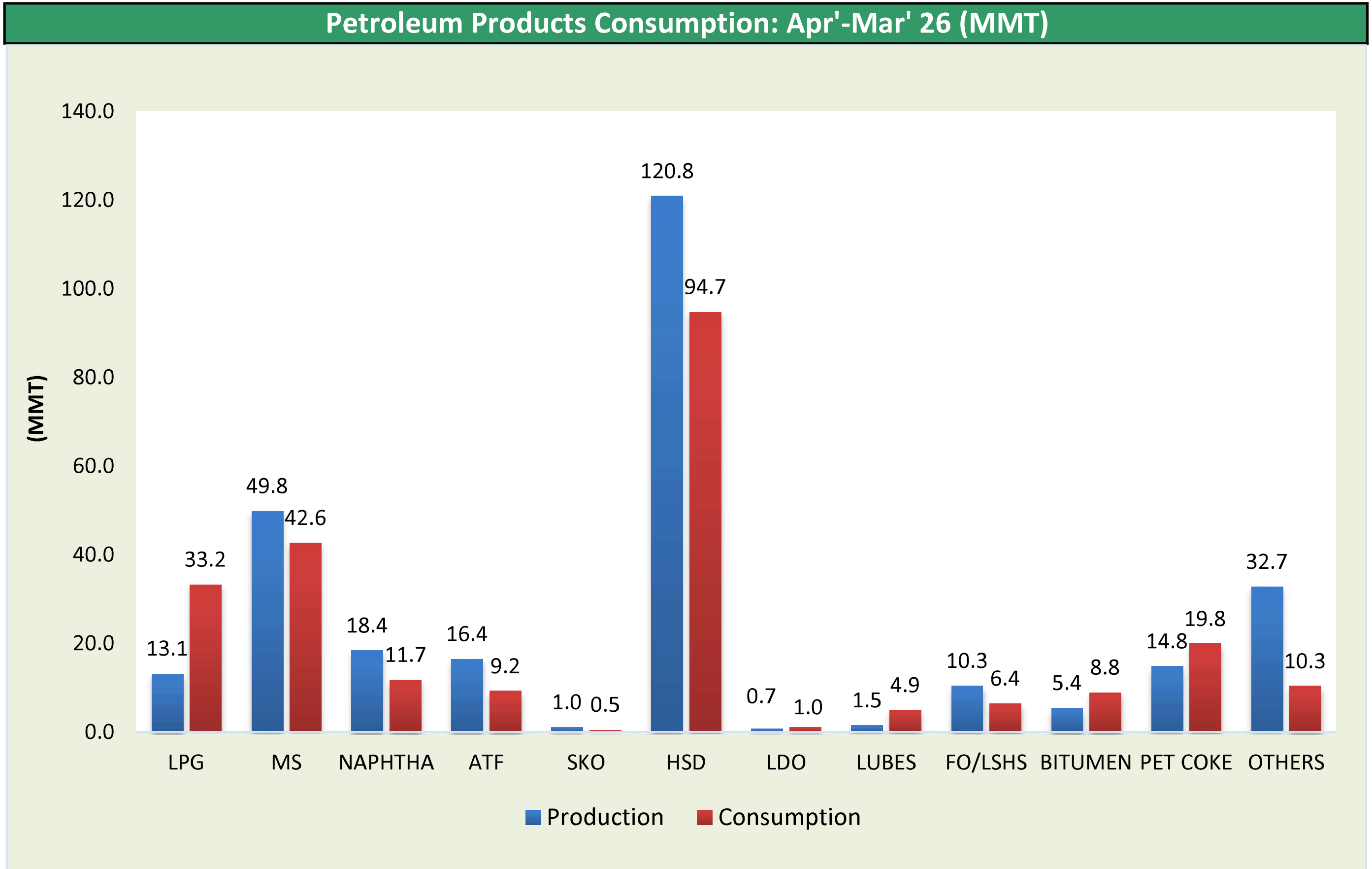
PART-C

Consumption

Products	2023-24		2024-25		March 25		March 26		Apr'-Mar' 25		Apr'-Mar' 26	
	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons	Prod	Cons
LPG	12.8	29.7	12.8	31.3	1.1	2.7	1.4	2.4	12.8	31.3	13.1	33.2
MS	45.1	37.2	48.3	40.0	4.4	3.5	4.3	3.8	48.3	40.0	49.8	42.6
NAPHTHA	18.3	13.8	17.9	13.2	1.5	1.0	1.4	0.9	17.9	13.0	18.4	11.7
ATF	17.1	8.2	17.8	9.0	1.5	0.8	1.3	0.8	17.8	9.0	16.4	9.2
SKO	1.0	0.5	1.0	0.4	0.1	0.0	0.1	0.0	1.0	0.4	1.0	0.5
HSD	115.9	89.6	118.2	91.4	10.6	8.1	10.8	8.7	118.2	91.4	120.8	94.7
LDO	0.7	0.8	0.6	0.8	0.1	0.1	0.1	0.1	0.6	0.8	0.7	1.0
LUBES	1.4	4.1	1.3	4.6	0.1	0.5	0.2	0.5	1.3	4.6	1.5	4.9
FO/LSHS	10.3	6.5	10.9	6.5	0.8	0.5	0.9	0.7	10.9	6.5	10.3	6.4
BITUMEN	5.2	8.8	5.3	8.3	0.7	1.1	0.6	1.0	5.3	8.6	5.4	8.8
PET COKE	15.1	20.3	15.0	22.1	1.3	1.6	1.3	1.7	15.0	22.0	14.8	19.8
OTHERS	33.3	14.7	34.8	11.6	2.8	0.8	3.0	0.7	34.8	11.6	32.7	10.3
ALL INDIA	**276.1**	**234.3**	**283.8**	**239.2**	**24.9**	**20.7**	**25.1**	**21.4**	**283.8**	**239.2**	**284.9**	**243.2**
Growth (%)	**3.6%**	**5.0%**	**2.8%**	**2.1%**	**0.0%**	**-4.3%**	**1.0%**	**3.2%**	**1.0%**	**2.7%**	**0.4%**	**1.7%**

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

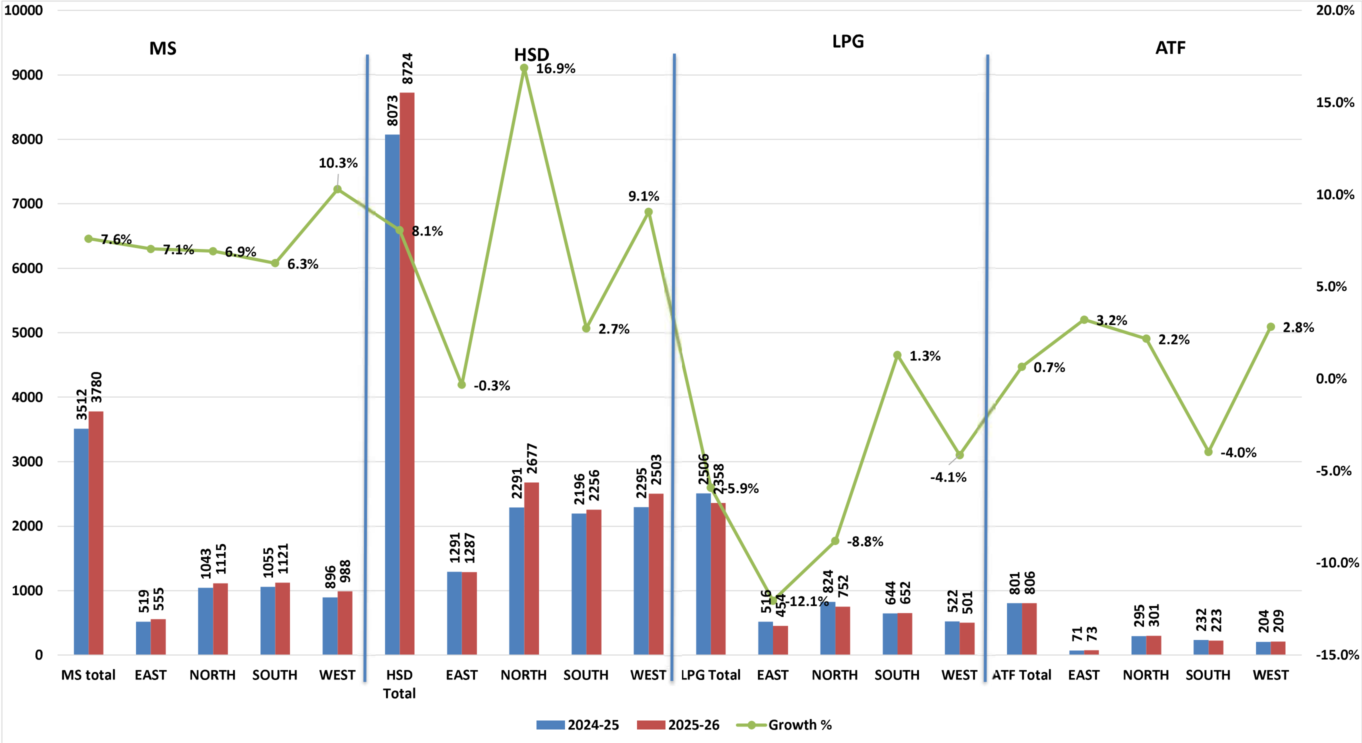


Petroleum Products Consumption: Apr'-Mar' 26 (MMT)
(MMT)
140.0
120.0
100.0
80.0
60.0
40.0
20.0
0.0
120.8
94.7
49.8
42.6
33.2
13.1
18.4
11.7
16.4
9.2
1.0
0.5
0.7
1.0
1.5
4.9
10.3
6.4
5.4
8.8
14.8
19.8
32.7
10.3
LPG
MS
NAPHTHA
ATF
SKO
HSD
LDO
LUBES
FO/LSHS
BITUMEN
PET COKE
OTHERS
Production
Consumption

11 (A):POL CONSUMPTION REPORT-March 26 (TMT)								
Product	March				April-March			
	2025	2026	% share of Mar-26	Growth (%)	2024-25	2025-26	Growth (%)	% share of Apr'-Mar' 26
(A) Sensitive Products								
LPG	2729	2379	11.1	-12.8	31328	33212	6.0	13.7
SKO	33	44	0.2	34.1	408	460	12.7	0.2
Sub Total	**2762**	**2423**	**11.3**	**-12.3**	**31736**	**33671**	**6.1**	**13.8**
(B) Major Decontrolled Product								
HSD	8075	8727	40.8	**8.1**	91407	94705	**3.6**	**38.9**
MS	3512	3780	17.7	**7.6**	40005	42586	**6.5**	**17.5**
Naphtha	1026	943	4.4	**-8.1**	13028	11741	**-9.9**	**4.8**
ATF	801	807	3.8	**0.6**	8985	9161	**2.0**	**3.8**
Bitumen	1093	1017	4.8	**-6.9**	8582	8841	**3.0**	**3.6**
FO/LSHS	493	658	3.1	**33.5**	6497	6406	**-1.4**	**2.6**
Lubes+Greases	491	483	2.3	**-1.5**	4581	4914	**7.3**	**2.0**
LDO	91	95	0.4	**4.3**	838	1009	**20.4**	**0.4**
Sub Total	**15583**	**16509**	**77.2**	**5.9**	**173923**	**179364**	**3.1**	**73.8**
(C) Other Minor Decontrolled Products								
Pet.Coke	1566	1730	**8.1**	**10.5**	22002	19845	**-9.8**	**8.2**
Others*	793	713	**3.3**	**-10.0**	11561	10322	**-10.7**	**4.2**
Sub Total	**2359**	**2443**	**11.4**	**3.6**	**33563**	**30167**	**-10.1**	**12.4**
Total	**20704**	**21376**	**100**	**3.2**	**239221**	**243202**	**1.7**	**100**

Total Sales includes SEZ & PVT imports

11 (B):Regionwise MS, HSD, ATF and LPG Consumption Report: March 26 (TMT)



Note: East and Northeast Region has been grouped together.

Total volume excluding SEZ & PVT Imports.

12. Kerosene allocation vs upliftment (Kilo Litres)

Product	2022-23		2023-24		2024-25 (P)		2025-26 (P)*	
	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment	Allocation	Upliftment
PDS Kerosene	12,43,644	3,96,115	971,796	383,479	416,784	295,277	518,430	363,466

* Allocation and upliftment is for Apr-Mar'26 and includes adhoc allocation (46,500) done in the month of March-2026

13. Ethanol blending programme

Particulars	Ethanol Supply Year *				
	2022-23	2023-24	2024-25	March 26	Nov'25-Mar'26
Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs)	494.0	679.0	1040.1	95.9	423.5
Ethanol blended under EBP Program (in Cr. Litrs)	508.5	707.4	1022.4	95.8	449.5
Average Percentage of Blending Sales (EBP%)	12.1%	14.6%	19.2%	20.0%	20.0%
Ethanol Storage (PSU's) (in Cr. Litrs)	NA	NA	NA	77.8	

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

14. Industry marketing infrastructure (as on 01.04.2026) (Provisional)

Particulars	IOCL	BPCL	HPCL	RIL/RBML/RSIL	NEL	SHELL	MRPL & Others	Total
POL Terminal/ Depots **(Nos.)**[$]	124	81	80	18	3		7	**313**
Aviation Fuel Stations **(Nos.)**[@]	130	81	59	35			7	**312**
Retail Outlets (total) **(Nos.),**[^]	42,818	25,323	25,098	2,199	6,967	344	274	**103,023**
out of which Rural ROs	13,949	6,752	6,394	130	2,145	87	69	**29,526**
SKO/LDO agencies **(Nos.)**	3,830	927	1,638					**6,395**
LPG Distributors (total) **(Nos.) (PSUs only)**	12,940	6,278	6,389					**25,607**
LPG Bottling plants **(Nos.) (PSUs only)**[#]	101	56	55				2	**214**
LPG Bottling capacity **(TMTPA) (PSUs only)**[&]	11,063	5,310	6,485				180	**23,038**
LPG active domestic consumers **(Nos. crore) (PSUs only)**	15.7	8.6	9.1					**33.4**

[$](Others=5 MRPL & 2 NRL); [@](Others=ShellMRPL); [^](Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); [#](Others=NRL-1, CPCL-1); [&](Others=NRL-60, CPCL-120); RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.04.2026) (Provisional)

Alternate fuel	IOCL	BPCL	HPCL	RBML/RSIL	NEL	SHELL	MRPL& Others*	Total
CNG_LNG	2648	2577	2253	48	37	0	10	**7573**
EV Charging	14303	6823	5533	189	1716	326	157	**29047**
Auto LPG	277	15	72	40	58	0	0	**462**
Compressed Bio-Gas outlets	125	41	164	98	0	0	0	**428**
Total RO's with at least one Alternate fuel*	17312	7554	6427	295	1808	326	166	**33888**
Solarization at Retail outlets	36341	19807	23824	291	1185	0	1	**81449**

*Others includes AGCL

PART-D

LPG

15. LPG consumption (Thousand Metric Tonne)

LPG category	2023-24	2024-25	March 2024-25	March 2025-26(P)	March Growth (%)	April-March 2024-25	April-March 2025-26 (P)	April-March Growth (%)
1. PSU Sales :								
LPG-Packed Domestic	26,207.5	27,653.5	2,413.9	2,219.5	-8.1%	27,653.5	28,747.4	4.0%
LPG-Packed Non-Domestic	2,760.2	2,679.8	216.6	112.8	-47.9%	2,679.8	2,989.6	11.6%
LPG-Bulk	593.8	765.2	75.8	18.6	-75.5%	783.9	1,149.6	46.7%
Auto LPG	88.0	72.9	5.6	7.3	30.6%	73.2	69.1	-5.6%
Sub-Total (PSU Sales)	29,649.4	31,171.4	**2,712.0**	**2,358.2**	**-13.0%**	**31,190.4**	**32,955.6**	**5.7%**
2. Direct Private Imports*	14.1	130.0	0.00	21.11	-	137.80	259.0	88.0%
Total (1+2)	29,663.5	31,301.5	**2,712.0**	**2,379.4**	**-12.3%**	**31,328.2**	**33,214.6**	**6.0%**

*Jan'26-Feb'26 import data from DGCIS data is prorated.

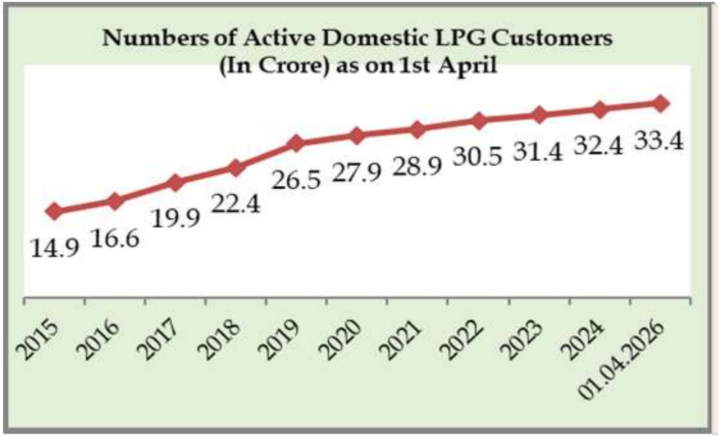
16. LPG marketing at a glance

Particulars (As on 1st of April)	Unit	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	01.04.26 (P)
LPG Active Domestic Customers	(Lakh)		1486	1663	1988	2243	2654	2787	2895	3053	3140	3242	3297	3339
	Growth			11.9%	19.6%	12.8%	18.3%	5.0%	3.9%	5.5%	2.9%	3.2%	1.7%	1.3%
LPG Coverage (Estimated)	(Percent)		56.2	61.9	72.8	80.9	94.3	97.5	99.8	-	-	-		-
	Growth			10.1%	17.6%	11.1%	16.5%	3.4%	2.3%	-	-	-		-
PMUY Beneficiaries	(Lakh)				200.3	356	719	802	800	899.0	958.6	1032.7	1033.0	1057.6
	Growth					77.7%	101.9%	11.5%	-0.2%	12.2%	6.6%	7.7%	0.1%	2.4%
LPG Distributors	(No.)	13896	15930	17916	18786	20146	23737	24670	25083	25269	25386	25481	25566	25607
	Growth	10.2%	14.6%	12.5%	4.9%	7.2%	17.8%	3.9%	1.7%	0.7%	0.5%	0.4%	0.3%	0.2%
Auto LPG Dispensing Stations	(No.)	678	681	676	675	672	661	657	651	601	526	468	443	364
	Growth	1.6%	0.4%	-0.7%	-0.1%	-0.4%	-1.6%	-0.6%	-0.9%	-8.5%	-12.5%	-11.0%	-5.3%	-17.8%
Bottling Plants	(No.)	187	187	188	189	190	192	196	200	202	208	210	211	214
	Growth	1.1%	0.0%	0.5%	0.5%	0.5%	1.1%	2.1%	2.0%	1.0%	4.5%	1.0%	0.5%	1.4%

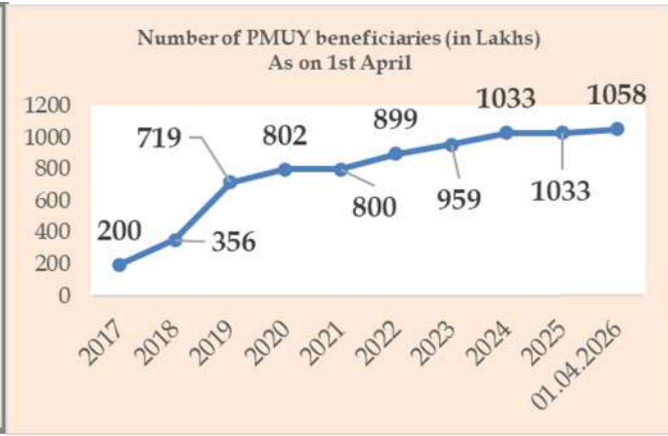
Source: PSU OMCs (IOCL,BPCL and HPCL)

1.Growth rates as on 01.04.2026 are with respect to figs as on 01.04.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

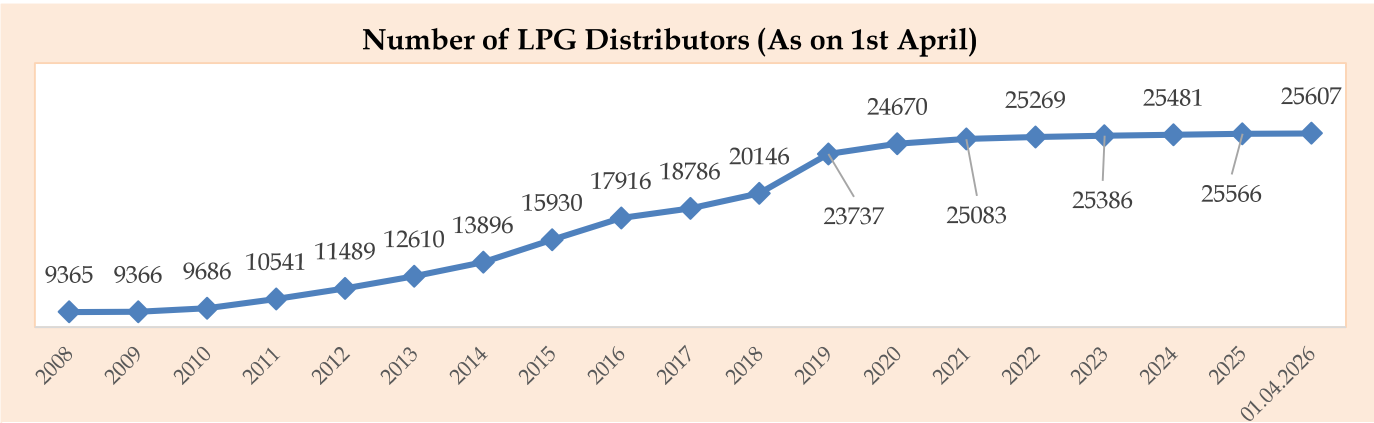
2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.



Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April
14.9
16.6
19.9
22.4
26.5
27.9
28.9
30.5
31.4
32.4
33.4
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
01.04.2026



Number of PMUY beneficiaries (in Lakhs)
As on 1st April
1200
1000
800
600
400
200
0
200
356
719
802
800
899
959
1033
1033
1058
2017
2018
2019
2020
2021
2022
2023
2024
2025
01.04.2026

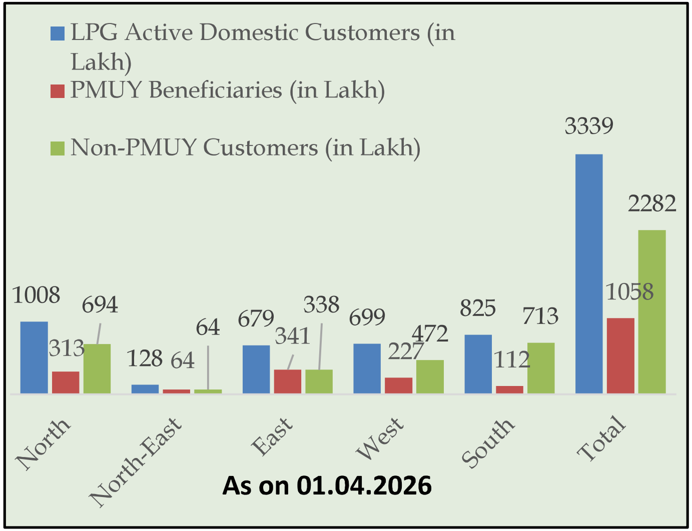


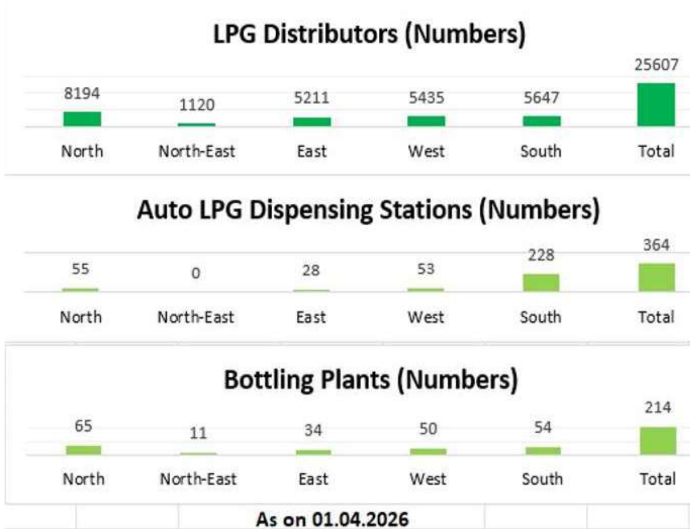
Number of LPG Distributors (As on 1st April)
9365
9366
9686
10541
11489
12610
13896
15930
17916
18786
20146
23737
24670
25083
25269
25386
25481
25566
25607
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
2021
2022
2023
2024
2025
01.04.2026

17-Region-wise data on LPG marketing (As on 01.04.2026)

Particulars	North	North-East	East	West	South	Total
LPG Active Domestic Customers (in Lakh)	1007.6	127.9	679.4	698.9	825.5	3339.2
Non-PMUY Customers (in Lakh)	694.2	64.0	338.5	471.8	713.2	2281.7
PMUY Beneficiaries (in Lakh)	313.4	63.9	340.9	227.1	112.3	1057.6
LPG Distributors (Numbers)	8194	1120	5211	5435	5647	25607
Auto LPG Dispensing Stations (Numbers)	55	0	28	53	228	364
Bottling Plants* (Numbers)	65	11	34	50	54	214

*Includes Numaligarh BP and CPCL BP.





PART-E

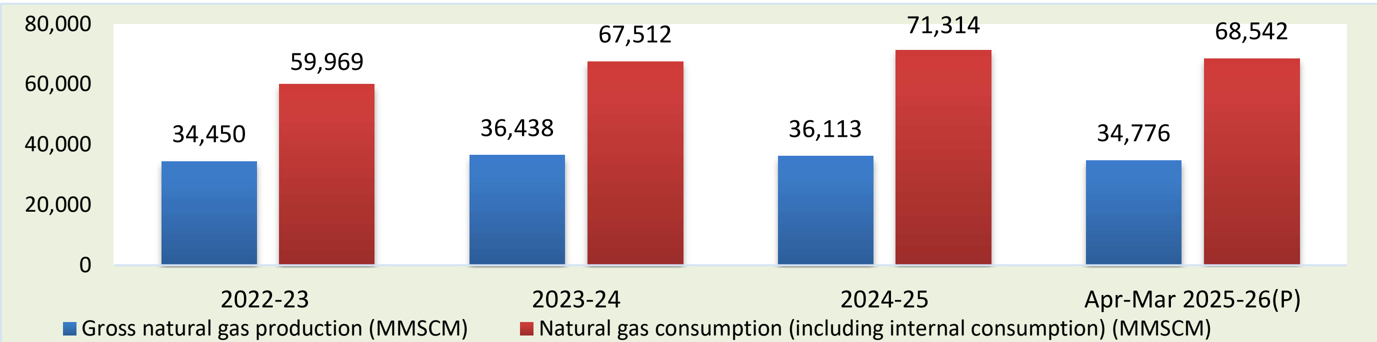
Natural Gas

18. Natural gas at a glance

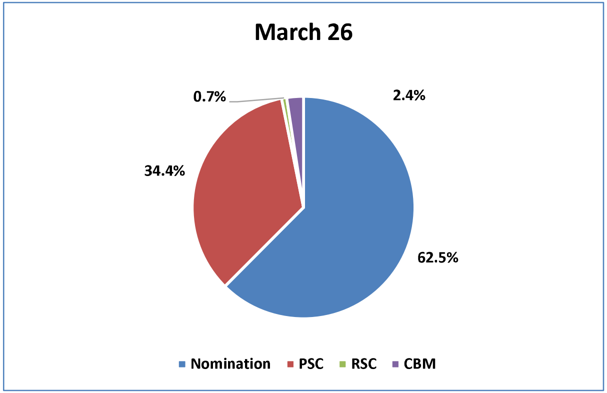
(MMSCM)

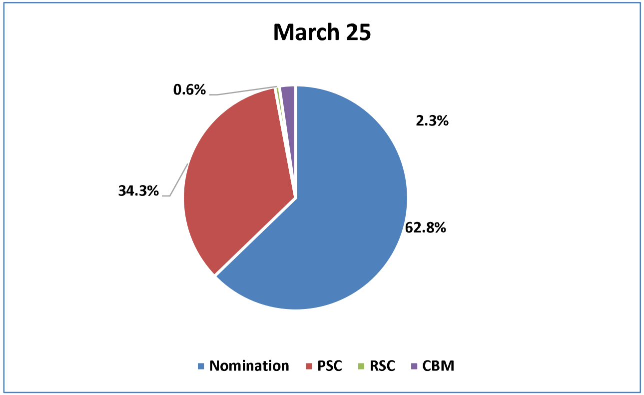
Details	2023-24	2024-25	March			April-March		
			2024-25 (P)	2025-26 (Target)	2025-26 (P)	2024-25(P)	2025-26 (Target)	2025-26 (P)
(a) Gross production	36,438	36,113	2,988	3,197	2,874	36,113	36,464	34,776
- Nomination Field	22,406	21,971	1,876	2,115	1,790	21,971	23,563	21,580
- Private / Joint Ventures (JVs)	14,032	14,143	1,112	1,082	1,084	14,143	12,901	13,195
(b) Net production (excluding flare gas and loss)	35,717	35,594	2,947		2,838	35,594		34,326
(c) LNG import#	31,795	35,720	2,397		1,954	35,720		34,216
(d) Total consumption including internal consumption (b+c)	67,512	71,314	5,345		4,792	71,314		68,542
(e) Total consumption **(in BCM)**	67.5	71.3	5.3		4.8	71.3		68.5
(f) Import dependency based on	47.1	50.1	44.9		40.8	50.1		49.9

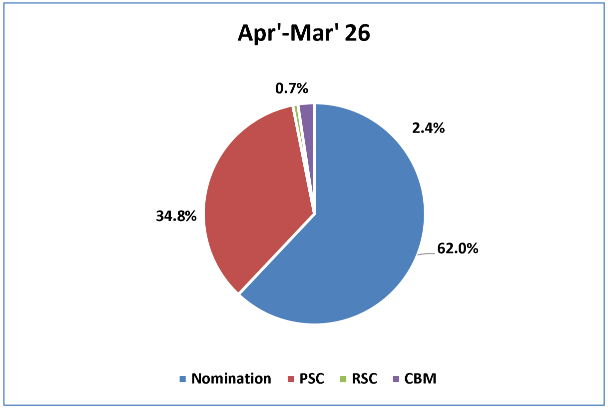
Source: DGCIS (except Mar '26 data, as reported by LNG Importing entitites reporting to PPAC)

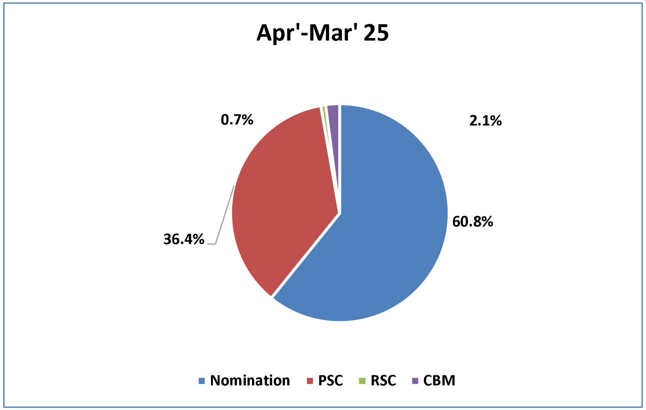


Production % of Gross Natural Gas- Regime wise (MMSCM)









Note: Reported data may undergo change on receipt of actuals

19. Coal Bed Methane (CBM) gas development in India

Prognosticated CBM resources		91.8	TCF
Established CBM resources		12.1	TCF
CBM Resources (33 Blocks)		62.4	TCF
Total available coal bearing areas with MoPNG/DGH		14536	Sq. KM
Area awarded		21177	Sq. KM
Blocks awarded*		40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)		11578	Sq. KM
Production of CBM gas	April 2025 -March 2026	825.30	MMSCM
Production of CBM gas	Mar-26	69.76	MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.04.2026) (Provisional)

Particulars	Units	IOCL	BPCL	HPCL	GAIL#	IGL	Total
No. of CBG plants commissioned and initiated sale of CBG*	No. of plants	49	13	20	48	10	**138**
Start of CBG sale from retail outlet(s)	Nos.	180	245	91	1	0	**517**
Sale of CBG in 2022-23	TMT	6	0	0.1	5.3	-	**11.2**
Sale of CBG in 2023-24	TMT	6.5	0.1	0.3	12.8	-	**19.7**
Sale of CBG in 2024-25	TMT	7.3	1	2.5	31.9	-	**42.7**
Sale of CBG in 2025-26 (April- March 26)	TMT	5.1**	1	2.2	88.2	-	**96.5**
Sale of CBG in CGD network	GA Nos.				109		**109**

** Provisional Sale data. Total 443 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 16 locations.

Sale of CBG sourced under CBG-CGD synchronization from OGMCs for FY2025-26 (IOC-2.7 TMT; BPC- 22.7 TMT; HPC-13.9 TMT & IGL's entire sale) is reported in GAIL's CBG sale figure.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.12.2025

Nature of pipeline		GAIL	GSPL	PIL	IOCL	AGCL	RGPL	GGL	DFPCL	ONGC	GIGL	GTIL	Others*	Total
Operational	Length	11,005	2,795	1,485	143	107	304	73	42	24				**15,978**
	Capacity	240.1	56.8	85.0	20.0	2.4	3.5	5.1	0.7	6.0				**-**
Partially commissioned	Length	6,677			1,094						1,419		757	**9,947**
	Capacity	-			-						-		-	**-**
Total operational length		**17,682**	**2,795**	**1,485**	**1,237**	**107**	**304**	**73**	**42**	**24**	**1,419**	**0**	**757**	**25,925**
Under construction	Length	1,992	100		408						784	220	3,797	**7,301**
	Capacity	19.6	3.0		1.0						-	36.0	-	**-**
Total length		**19,674**	**2,895**	**1,485**	**1,645**	**107**	**304**	**73**	**42**	**24**	**2,203**	**220**	**4,554**	**33,226**

Source: PNGRB; Length in KMs ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,273 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,427 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,489 kms (P)

21. Existing LNG terminals

Location	Promoters	Capacity as on 01.03.2026 (MMTPA)	% Capacity utilisation (April 2025 - Feb 2026)
Dahej	Petronet LNG Ltd (PLL)	17.5	95.5
Hazira	Shell Energy India Pvt. Ltd.	5.2	26.9
Dabhol	Konkan LNG Limited*	5	35.3
Kochi	Petronet LNG Ltd (PLL)	5	27.9
Ennore	Indian Oil LNG Pvt Ltd	5	25.3
Mundra	GSPC LNG Limited	5	17.6
Dhamra	Adani Total Private Limited	5	33.7
Chhara	HPCL LNG Limited	5	6.2
Total Capacity		**52.7**	

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned.

22. Status of PNG connections and CNG stations across India (Nos.) as on 28.02.2026(P)				
State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
Andhra Pradesh	213	290,641	561	60
Andhra Pradesh, Karnataka & Tamil Nadu	51	18,863	39	37
Assam	42	73,391	1,492	487
Bihar	206	271,426	282	54
Bihar & Jharkhand	34	14,141	26	1
Bihar & Uttar Pradesh	31	57,133	0	0
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	36	33,043	254	91
Chhattisgarh	60	19,479	0	1
Dadra & Nagar Haveli (UT)	6	14,381	67	70
Daman & Diu (UT)	5	5,353	104	65
Daman and Diu & Gujarat	20	11,019	58	0
Goa	15	20,013	57	59
Gujarat	1,066	3,810,089	24,586	5,936
Haryana	550	568,317	1,812	2,999
Haryana & Himachal Pradesh	12	405	2	3
Haryana & Punjab	30	3,194	6	0
Himachal Pradesh	20	13,374	60	16
Jharkhand	127	187,154	200	30
Karnataka	493	573,015	820	470
Kerala	215	141,155	242	43
Kerala & Puducherry	32	12,904	10	0
Madhya Pradesh	375	326,100	747	653
Madhya Pradesh and Chhattisgrah	9	0	0	0
Madhya Pradesh and Rajasthan	41	1,835	2	0
Madhya Pradesh and Uttar Pradesh	21	105	1	5
Maharashtra	1,142	4,392,334	5,957	1,265
Maharashtra & Gujarat	101	234,168	20	69
Maharashtra and Madhya Pradesh	17	87	1	0
Meghalaya	4	0	0	0

Note: Reported data may undergo change on receipt of actuals

State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB)	CNG Stations	PNG connections		
		Domestic	Commercial	Industrial
National Capital Territory of Delhi (UT)	457	1,902,120	4,866	1,880
Odisha	155	181,991	145	9
Puducherry	10	0	0	2
Puducherry & Tamil Nadu	9	698	6	1
Punjab	255	122,963	1,001	393
Punjab & Rajasthan	32	36,387	0	0
Rajasthan	440	483,275	595	1,882
Tamil Nadu	453	120,944	103	98
Telangana	229	262,035	187	184
Telangana and Karnataka	14	142	3	5
Tripura	30	69,881	566	48
UT of Jammu and Kashmir	3	0	0	0
Uttar Pradesh	1,258	2,155,443	3,890	4,221
Uttar Pradesh & Rajasthan	53	29,952	99	350
Uttar Pradesh and Uttrakhand	40	18,218	2	0
Uttarakhand	44	81,385	133	150
West Bengal	236	141,460	30	8
Grand Total	**8,692**	**16,700,013**	**49,032**	**21,645**

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

Period	Domestic Gas calculated price in US$/MMBTU	Domestic Gas ceiling price for ONGC/OIL in US$/MMBTU	Period	HP-HT Gas price ceiling in US$/MMBTU
1 April 2024 - 30 April 2024	8.38	6.50	April 2024-September 2024	9.87
1 May 2024 - 31 May 2024	8.90	6.50		
1 June 2024 - 30 June 2024	8.44	6.50		
1 July 2024 - 31 July 2024	8.24	6.50		
1 Aug 2024 - 31 Aug 2024	8.51	6.50		
1 Sept 2024-30 Sept 2024	7.85	6.50		
1 Oct 2024 - 31 Oct 2024	7.48	6.50	October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53	6.50		
1 Dec 2024 - 31 Dec 2024	7.29	6.50		
1 Jan 2025 - 31 Jan 2025	7.30	6.50		
1 Feb 2025 - 28 Feb 2025	7.94	6.50		
1 Mar 2025- 31 Mar 2025	7.80	6.50		
1 April 2025 - 30 April 2025	7.26	6.75	April 2025-September 2025	10.04
1 May 2025 - 30 May 2025	6.93	6.75		
1 June 2025 - 30 June 2025	6.41	6.41		
1 July 2025 - 31 July 2025	6.89	6.75		
1 Aug 2025 - 31 Aug 2025	7.02	6.75		
1 Sept 2025-30 Sept 2025	6.99	6.75		
1 Oct 2025 - 31 Oct 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55	6.55		
1 Dec 2025 - 31 Dec 2025	6.48	6.48		
1 Jan 2026 - 31 Jan 2026	6.25	6.25		
1 Feb 2026- 28 Feb 2026	6.21	6.21		
1 Mar 2026- 31 Mar 2026	6.81	6.75		
1 Apr 2026- 30 Apr 2026	10.76	7.00	April 2026-September 2026	8.9

Natural Gas prices are on GCV basis

24. CNG/PNG prices

City	CNG (Rs/Kg)	PNG (Rs/SCM)	Source
Delhi	77.09	49.59	IGL Website(11.04.2026)
Mumbai	81.00	50.00	MGL website (11.04.2026)

Indian Natural Gas Spot Price for Physical Delivery

GIXI	Avg. Price		Volume (MMSCM)	Source
	INR/MMBtu	$/MMBtu		
March 26	998	10.80	228.00	As per IGX website:www.igxindia.com

*Prices are weighted average prices|$1=INR 92.76| 1 MMBtu=25.2 SCM (Data Excluding Ceiling Price Gas)

PPAC

Analysis-Knowledge-Information

PART-F

Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

International FOB prices/ Exchange rates ($/bbl)

Particulars	2024-25	2025-26	Mar-26
Crude oil (Indian Basket)	78.56	70.99	113.49
Petrol	85.50	81.31	128.84
Diesel	89.41	92.11	186.61
Kerosene	88.77	91.50	189.51
LPG ($/MT)	605.15	532.47	542.00
FO ($/MT)	451.73	397.14	616.59
Naphtha ($/MT)	620.99	565.44	910.28
Exchange (Rs./$)	84.57	88.31	92.76

Customs, excise duty & GST rates

Product	Basic customs duty #	Excise duty	GST rates
Petrol	2.50%	Rs 11.90/Ltr ****	**
Diesel	2.50%	Rs 7.80/Ltr ****	**
PDS SKO	5.00%	Not Applicable	5.00%
Non-PDS SKO	5.00%		18.00%
Domestic LPG	Nil***		5.00%
Non Domestic LPG	5.00%		18.00%
Furnace Oil (Non-Fert)	2.50%		18.00%
Naphtha (Non-Fert)	2.50%		18.00%
ATF	5.00%	11% *	**
Crude Oil	Rs.1/MT+ Rs.50/-MT as NCCD	Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD	**

Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST;

*2% for scheduled commuter airlines from regional connectivity scheme airports;

** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF;

*** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG;

**** Effective 27.03.2026

Price buildup of petroleum products (Rs./litre/Cylinder) *

Particulars	Petrol	Diesel
Price charged to dealers (excluding Excise Duty and VAT)	74.97	71.81
Dealers' Commission (Average)	4.40	3.03
VAT (incl VAT on dealers' commission)	15.40	12.83
Retail Selling Price	**94.77**	**87.67**

Particulars	PDS SKO	Subsidised Domestic LPG
Price before taxes and dealers'/distributors' commission	55.65	796.42
Dealers'/distributors' commission	2.64	73.08
GST (incl GST on dealers'/distributors'	2.91	43.50
Retail Selling Price	**61.20**	**913.00**

*Petrol and Diesel at Delhi as per IOCL are as on 01st April'2026. PDS SKO at Mumbai as on 1st April'2026 and Subsidised Domestic LPG at Delhi as on 01st April'2026.

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

Domestic LPG under DBTL (Direct benefit transfer for LPG)

Product	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
DBTL subsidy	823	1,143	366
PME &IEC^	32	84	0.01
Total	**855**	**1,227**	**366**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

Particulars	2022-23	2023-24	2024-25 (P)
	Rs./Crore		
PMUY	6,110	10,217	13,274
PME &IEC^	-	-	-
Pradhan Mantri Gareeb Kalyan Yojana	-	-	-
Total	**6,110**	**10,217**	**13,274**

^ On payment basis (PME & IEC - Project Management Expenditure & Information , Education and Communication)
**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

Particulars	2022-23	2023-24	2024-25
Petroleum subsidy	0.11%	0.04%	0.04%

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2011-12 SERIES for 2022-23 are Final Estimates; 2023-24 First Revised Estimates and 2024-25 Provisional Estimates . Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

Particulars	2024-25		2025-26 (9M)	
	Turnover	PAT	Turnover	PAT
Upstream/midstream	295,866	53,037	214,561	34,616
Downstream Companies (PSU)	18,03,958	33,602	13,86,872	57,810
Standalone Refineries (PSU)	205,433	1,832	154,032	5,554
Private-RIL	557,163	35,262	394,527	36,429

Borrowings of OMCs (Rs. Crores), As on

Company	Mar'24	Mar'25	December'25
IOCL	116,496	134,466	115,948
BPCL	18,767	23,278	5,293
HPCL	60,254	63,323	48,713

Petroleum sector contribution to Central/State Govt.

Particulars	2023-24	2024-25	2025-26 (H1)
Tot Revenue receipt of Centre*	2,729,036	3,036,619	
Contribution to Central Exchequer	432,394	415,244	196,427
% Share of Petroleum Sector	16%	14%	
Total Revenue receipt of States^	4210410	4584019	
Contribution to State Exchequer by	318,762	325584	158,116
% Share of Petroleum Sector	8%	7%	

* Source – Receipt Budget of Government of India. (Actual for 2022-23, 2023-24; RE for 2024-25)

^ Source – RBI Study of State Finances. (Actual for 2022-23 ; RE for 2023-24 and BE for 2024-2025)

PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

Company	2022-23	2023-24	2024-25	2025-26 (P)	
				Target (Annual)	Apr'-Mar' 26
ONGC Ltd	29,209	34,551	61,110	34,900	34,939
ONGC Videsh Ltd (OVL)	2,723	3,262	5,023	5,590	5,387
Oil India Ltd (OIL)	5,057	5,390	7,624	7,860	11,623
GAIL (India) Ltd	8,313	10,388	10,258	8,377	8,669
Indian Oil Corp. Ltd. (IOCL)	35,205	38,660	37,557	35,294	31,411
Bharat Petroleum Corp. Ltd (BPCL)	11,527	11,002	16,508	18,500	19,863
Hindustan Petroleum Corp. Ltd (HPCL)	13,847	13,842	13,630	11,500	14,358
Mangalore Refinery & Petrochem Ltd (MRPL)	641	1,513	1,006	827	1,316
Chennai Petroleum Corp. Ltd (CPCL)	609	561	660	303	694
Numaligarh Refinery Ltd (NRL)	6,615	8,585	9,038	9,110	8,317
Balmer Lawrie Co. Ltd (BL)	46	47	50	40	59
Engineers India Ltd (EIL)	60	108	72	50	86
Total	**1,13,853**	**127,908**	**162,537**	**132,351**	**136,721**

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

Totals may not tally due to roundoff.

27. Conversion factors and volume conversion

Weight to volume conversion

Product	Weight (MT)	Volume (KL)	Barrel (bbl)
LPG	1	1.844	11.60
Petrol (MS)	1	1.411	8.88
Diesel (HSD)	1	1.210	7.61
Kerosene (SKO)	1	1.285	8.08
Aviation Turbine Fuel (ATF)	1	1.288	8.10
Light Diesel Oil (LDO)	1	1.172	7.37
Furnace Oil (FO)	1	1.0424	6.74
Crude Oil	1	1.170	7.33

Exclusive Economic Zone

200 Nautical Miles	370.4 Kilometers

Volume conversion

From	To
1 US Barrel (bbl)	159 litres
1 US Barrel (bbl)	42 US Gallons
1 US Gallon	3.78 litres
1 Kilo litre (KL)	6.29 bbl
1 Million barrels per day	49.8 MMTPA

Energy conversion

1 Kilocalorie (kcal)	4.187 kJ
1 Kilocalorie (kcal)	3.968 Btu
1 Kilowatt-hour (kWh)	860 kcal
1 Kilowatt-hour (kWh)	3,412 Btu

Natural gas conversions

1 Standard Cubic Metre (SCM)	35.31 Cubic Feet	1 MMBTU	25.2 SCM @10000 kcal/SCM
1 Billion Cubic Metres (BCM)/year of Gas	2.74 MMSCMD	GCV (Gross Calorific Value)	10,000 kcal/SCM
1 Trillion Cubic Feet (TCF) of Gas Reserve	3.88 MMSCMD	NCV (Net Calorific Value)	90% of GCV
1 Million Metric Tonne Per Annum (MMTPA) of LNG	3.60 MMSCMD	Gas required for 1 MW power generation	4,541 SCM/day
1 MT of LNG	1,325 SCM	Power generation from 1 MMSCMD of gas	220 MW

For any Information, please contact.

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