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75
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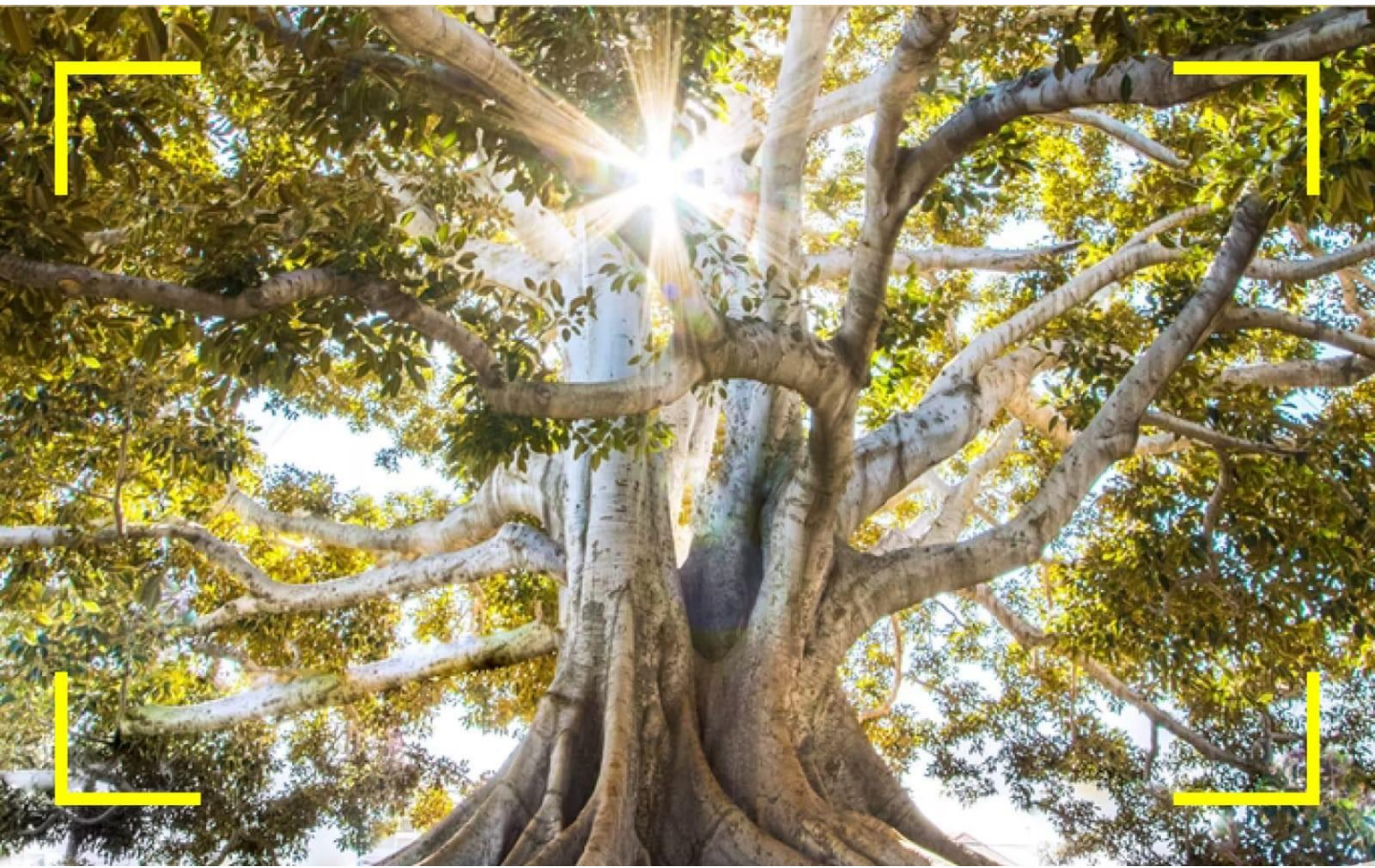
Analysis • Knowledge • Information

India's Oil & Gas

Ready Reckoner

Oil & Gas Industry Information at a Glance
FY 2025-26 (Version-I)

Petroleum Planning & Analysis Cell
(Ministry of Petroleum and Natural Gas, Government of India)



Suggestions & Feedback

Readers are invited to send their suggestions & feedback for the improvement of Ready Reckoner to :

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Disclaimer:

While every care is taken to check the accuracy of data and information included in this Reckoner, PPAC would not be held responsible for any loss, damage etc. due to action taken by anyone based on the information contained in this publication.

Preface

The Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), remains at the forefront of India's energy transition. Through rigorous data analysis and evidence-based insights, PPAC serves as a catalyst for informed decision-making in an era of heightened global volatility. With ongoing geopolitical instability in West Asia impacting global supply chains and pricing mechanisms, the availability of precise, real-time energy data has become indispensable for national energy security and strategic planning. The role of PPAC got strengthened with the government issuing a Gazette Notification dated 19.03.2026, designating it as a nodal agency for the collection, compilation, maintenance, and analysis of information under the **Essential Commodities Act**.

As the world's third-largest energy consumer, fourth-largest refiner, and fifth-largest exporter of petroleum products, India is a cornerstone of the global energy system. Projections indicate that India will account for nearly 30% of global incremental energy demand by 2050 and over 40% of global oil demand growth. To mitigate dependency on specific geographies and imported fossil fuels, India is aggressively diversifying its energy basket. Key milestones for the Oil & Gas sector in FY 2025-26 include:

1. Strengthening Strategic Reserves & Security

Source Diversification: India has expanded its crude oil sourcing network from 27 to 41 countries and now imports LNG from 18 nations. This deliberate strategy, coupled with the pursuit of alternative trade routes, bolsters national resilience against supply shocks.

SPR Phase II Expansion: The Union Budget FY26 allocated ₹5,597 crore to the Indian Strategic Petroleum Reserves Ltd (ISPR) to fast-track Phase II storage facilities.

2. Upstream Regulatory Modernisation

The Oilfields Amendment Act, 2025 has modernised the regulatory framework, simplifying lease procedures and enabling integrated energy development—such as coupling exploration with decarbonization.

Petroleum and Natural Gas Rules, 2025 introduced a single petroleum lease system with a 180-day approval deadline to accelerate the Hydrocarbon Exploration Licensing Policy (HELP).

With expanded bidding rounds (**OALP-X and XI**), fiscal incentives, and improved data access, India offers a combined exploration potential of ~\$100 billion across approximately 262,817 sq. km.

3. Downstream Developments & Refining Capacity

India's **refining capacity** exceeds 258 MMTPA. The Barmer greenfield refinery, with a designed capacity of 9 MMTPA of fuel and petrochemical products, is ready for commissioning, specifically designed to process local crude. The Numaligarh Refinery Expansion (NREP), aiming to triple capacity to 9 MMTPA, is expected to be completed by December 2026. In addition, BPCL has announced a ₹11 billion (\$11 billion) refinery near Nellore (9–12 MMTPA), while ONGC is planning an additional greenfield facility.

As of April 1, 2026, the national **retail network** has grown to 1,03,023 outlets across 13 entities, enhancing consumer choice.

4. Expanding the Gas-Based Economy

City Gas Distribution (CGD) has achieved near 100% geographical coverage across 307 geographical areas, with CNG stations exceeding 8,600.

Under **One Nation, One Gas Grid**, the operational pipeline network now exceeds 25,400 km, with 90% of pipelines under the Unified Pipeline Tariff (UPT) to harmonize transportation costs.

5. Biofuels and the Green Transition

India achieved a 19.24% average **Ethanol Blending** rate in ESY 2024-25, achieving the 20% target and saving over ₹1.55 lakh crore in foreign exchange.

138 operational plants of **Compressed Biogas (CBG)** were operational at the end of year, having converted organic waste into 81.9 TMT of clean fuel daily. With CBG obligation in place, this biofuel is expected to replicate Ethanol success story in the coming years.

Sustainable Aviation Fuel (SAF): Indicative blending targets have been established for international flights starting in 2027.

6. Clean Cooking & Energy Access

PMUY has reached 10.41 crore households, with 25 lakh new connections approved for FY 2025-26. Total LPG consumers now stand at 33.39 crore, while **PNG** reaches 1.67 crore kitchens.

7. Renewable Energy and Atmanirbharta

In July 2025, **non-fossil sources** met over 51% of electricity generation capacity. The National Green Hydrogen Mission has seen costs drop by 15% to ₹279/kg (\$3/kg).

The **SHANTI Act, 2025** for nuclear advancements and the criticality of the indigenous Prototype Fast Breeder Reactor at Kalpakkam mark significant strides in long-term baseload stability.

There is a focus on renewable energy with prioritising for rooftop solar (PM **Surya Ghar** Muft Bijli Yojana), PM **Kusum** Yojana for pump sets and new funding for small hydropower development. Domestic manufacturing and grid stability are being incentivised through exemptions on **critical minerals** and support for **battery storage systems**.

To help stakeholders navigate this complex landscape, PPAC publishes the bi-annual 'Ready Reckoner', a comprehensive databank for the Oil & Gas industry. This edition provides the latest insights for FY 2025-26 alongside historical time-series data, offering a unified platform for policymakers, academicians, and market researchers.

The data within this Ready Reckoner is sourced from public and private sector companies and government bodies, undergoing rigorous multi-level scrutiny. This edition (Version 1) is being released within one month of the close of FY 2025-26 to provide timely insights for urgent policy interventions. **The final version with updated data on international indicators and certain financial inputs shall be available in due course.**

I acknowledge the concerted efforts of the PPAC staff and the vital cooperation of the Oil and Gas industry in compiling this report. We welcome your feedback at v.kansal@ppac.gov.in or dirgen@ppac.gov.in to further refine our data dissemination.



New Delhi
Date: 05.05.2026

P. Manoj Kumar
Director General
Petroleum Planning & Analysis Cell (PPAC)
(Ministry of Petroleum & Natural Gas)

Vision & Mission

Vision

To be the most authentic official source for data and policy analysis on the hydrocarbon sector in the country.

Mission

1. To monitor and analyze developments in the domestic oil and gas sector.
2. To undertake analysis of domestic and International energy markets.
3. To develop a cooperative framework for exchange of information and conduct of studies with other countries and international organizations in the energy sector.
4. To strengthen the existing data system in PPAC by adopting the latest techniques and best practices.
5. To render effective assistance and advice to the Ministry of Petroleum & Natural Gas in the discharge of

Objective

1. To monitor and analyze trends in prices of crude oil, petroleum products and natural gas and their Impact on the companies and consumers and prepare appropriate technical inputs for policy making, transportation and distribution of petroleum products.
3. To collect compile and disseminate data on the domestic Oil and gas sector in a continues manner and maintain the data bank.
4. To ensure quality of data in terms of prescribed parameters such as accuracy, completeness and timeliness.
5. To disseminate periodic reports on various aspects of oil and gas sector.
6. To ensure effective administration of the subsidy schemes notified by the Government.

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Chapter -1

GENERAL

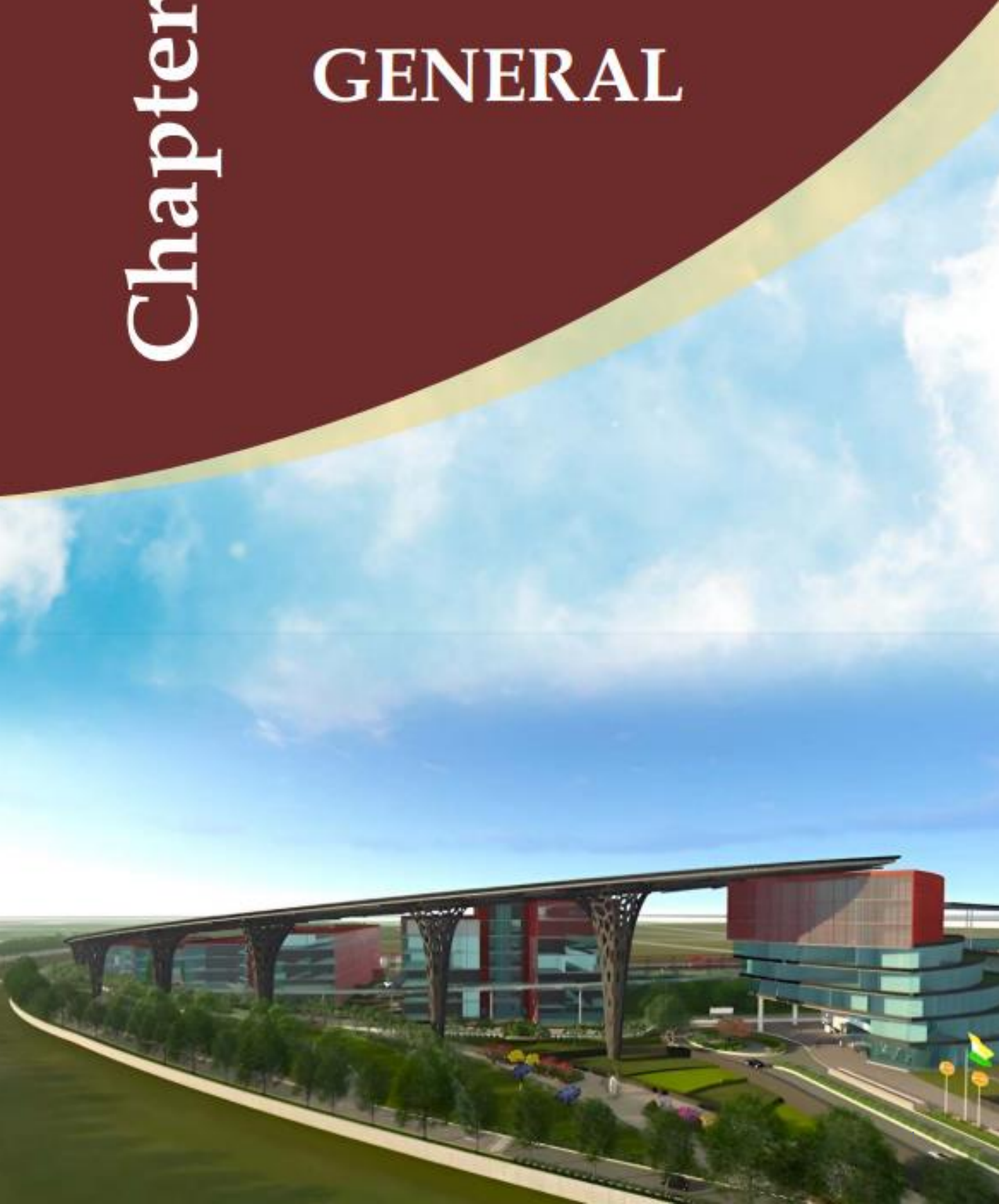


Table 1.1 : Selected indicators of the Indian economy

General									
Sl. no.	Particulars	Source	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Projected Total Population as on 1st July of the financial year	Report of the Technical Group on Population Projections ^{\$}	('000)	13,61,343	13,73,761	13,86,180	13,98,598	14,11,016	14,76,626
2	GDP	MoSPI	Rs Crores	1,36,94,869	1,50,21,846	1,61,64,913	1,76,50,591	1,87,96,955	2,01,89,919
	GDP at constant (2011-12 Prices)	MoC&I	Growth %	-5.8	9.7	7.6	9.2	6.5 PE	7.4 FAE
	GDP at constant (2022-23 Prices)						7.2	7.1 FRE	7.6 SAE
3	Agricultural production (Foodgrains)	MoA	Million tonne	310.7	315.7	329.7	332.3	357.7	348.6
			Growth %	Final Estimate				3rd AE	SAE
4	Index of Industrial Production (Base: 2011-12)	MoSPI	Growth %	*-8.4	11.4	5.2	5.9	4.0	4.1
	IIP-Mining (14.372472) (Base: 2022-23)			-7.8	12.2	5.8	7.5	3.0	0.8
	IIP-Manufacturing (77.63321) (Base: 2022-23)			-9.6	11.8	4.7	5.5	4.1	5.0
	IIM-Electricity (7.994318) (Base: 2022-23)			-0.5	7.9	8.9	7.1	5.2	1.1
5	Imports [^]	MoC&I	\$ Billion	394.4	611.9	714.2	678.2	720.2	775.0
6	Exports [^]	MoC&I	\$ Billion	291.8	419.7	447.5	437.1	437.4	441.8
7	Trade Balance	MoC&I	\$ Billion	-102.6	-192.2	-266.8	-241.1	-282.8	-333.2
8	Wholesale Price Index (all commodities) (average)	MoC&I	2011-12 = 100	123.4	139.4	152.5	151.8	154.5	160.8
9	All India Consumer Price Index (average):								
	i) Industrial Worker	Labour Bureau, Govt. of India	2016=100	119.0	127.7	121.9	138.9	143.0	149.1
	ii) Agricultural Labourers		2019=100	106.7	114.3	114.3	129.9	134.8	137.0
	iii) Rural labourers (Add No of direct employee & indirect employees in PSE)		2019=100	106.3	114.4	114.4	129.9	134.9	137.0
10	Foreign exchange reserves- Total@	RBI	\$ Billion	579.3	606.5	578.4	645.6	665.4	668.1
11	Outstanding external liabilities (as of end of financial year)	MoF	₹ Crore	3,88,472	4,39,355	4,93,157	537484 (RE)	618296 (RE)	663921 (BE)
12	Outstanding 'internal debt and other liabilities' (as of end of financial year)	MoF	₹ Crore	1,17,39,338	1,31,58,490	1,47,77,724	1,63,35,070	1,75,55,988 (RE)	1,90,14,852 (BE)
13	Centrally Sponsored Schemes & other transfers	MoF	₹ Crore	7,61,408	6,41,686	4,51,901	4,44,547	4,02,368	420078 (RE)
14	Gross fiscal deficit	MoF	%	9.2	6.7	6.5	5.5	4.8	4.4 (RE)

Note : ^{\$} Population figures have been taken from table no.8 of 'Report of the Technical Group on Population Projections'; #Population projection by RGI is taken as on 1st July for the year. IIP is for the period of #April-March; @2020-21-as on March 26, 2021, 2021-22 - as on March 25, 2022, Mar 2022, 2022-23-as on Mar 31, 2023,2023-24 as on 29th March 2024 and 2024-25 as on March 28, 2025, and 2025-26 (27th March). [^]Imports & Exports are for Merchandise from April to March.

E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates.; FRE-First Revised Estimates and SAE-Second Advanced Estimates.

Average 'Consumer Price Index' is the arithmetic average of monthly CPI for April to March period. ; MoA: Ministry of Agriculture; MoF: Ministry of Finance; MoC&I: Ministry of Commerce & Industry; MoSPI: Ministry of Statistics and Programme Implementation; RBI: Reserve Bank of India;

Petroleum

Sl. no.	Particulars	Source	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Crude oil production in India	ONGC/OIL/DGH	MMT	30.5	29.7	29.2	29.4	28.7	28.0
2	Consumption of petroleum products in India	OMCs/PPAC	MMT	194.3	201.7	223.0	234.3	239.5	243.2
3	Petroleum products production in India	Oil Cos	MMT	233.5	254.3	266.5	276.1	283.8	284.9
4	Imports & exports								
	Crude oil imports	Oil Cos	\$ Billion	62.2	120.7	157.5	133.4	137.2	123.1
	Petroleum products imports	Oil Cos & DGCIS	\$ Billion	14.8	23.7	26.9	22.9	23.7	20.9
	Total petroleum imports (crude oil + petroleum products)	Oil Cos & DGCIS	\$ Billion	77.0	144.3	184.4	156.3	160.8	144.0
	Petroleum products exports	Oil Cos	\$ Billion	21.4	44.4	57.3	47.7	44.4	41.1
5	Gross petroleum imports as % of India's gross imports in value terms	MOC&/PPAC	%	19.5	23.6	25.8	23.0	22.3	40.1
6	Gross petroleum exports as % of India's gross exports in value terms	MOC&/PPAC	%	7.3	10.6	12.8	10.9	10.2	19.3
7	Import dependency (based on consumption)	PPAC	%	84.4	85.5	87.4	87.8	88.2	88.7

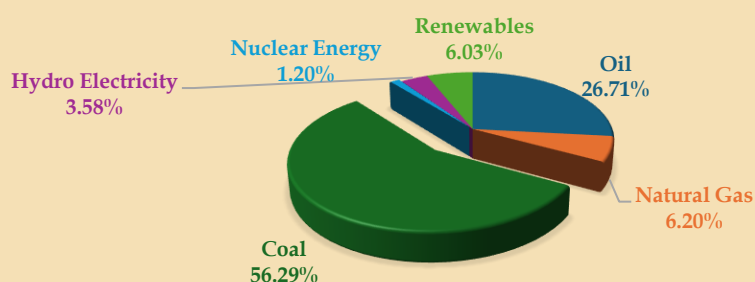
Import/Export : DGCIS data is prorated for March-26.

Natural gas

Sl. no.	Particulars	Source	Unit/ Base	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Gross Production	ONGC/OIL/DGH	MMSCM	28,672	34,024	34,450	36,438	36,113	34,776
2	Net Production (net of flare and loss)	ONGC/OIL/DGH	MMSCM	27,784	33,131	33,664	35,717	35,594	34,326
3	LNG Import**	LNG importing Cos, DGCIS	MMSCM	33,198	31,028	26,304	31,795	35,720	34,216
4	Total Consumption including internal use (Net Production+ LNG import)		MMSCM	60,981	64,159	59,969	67,512	71,314	69,476
5	Import dependency (based on consumption) {(sl no.3/sl no.4)*100}	PPAC	%	54.4	48.4	43.9	47.1	50.1	49.2

Source: DGCIS (Except Mar'26 value, as reported by LNG importing entities reporting to PPAC. DGCIS data for March 26 is awaited)

INDIA'S ENERGY BASKET IN 2024



Source-Energy Institute Statistical Review of World Energy, 2024

Table 1.2 : Global primary energy consumption, 2024

Sl. no.	Country	Unit	Oil	Natural Gas	Coal	Nuclear Energy	Hydro Electricity	Renewables	Total Energy
1	China	Mtoe	770.76	373.55	2201.20	96.25	301.42	469.09	4212.29
	Percentage share	%	18.30	8.87	52.26	2.29	7.16	11.14	100%
	Per capita consumption	Toe	0.55	0.27	1.56	0.07	0.21	0.33	2.99
2	USA	Mtoe	855.55	775.77	188.69	175.79	53.02	232.16	2280.98
	Percentage share	%	37.51	34.01	8.27	7.71	2.32	10.18	100%
	Per capita consumption	Toe	2.48	2.25	0.55	0.51	0.15	0.67	6.60
3	India	Mtoe	260.34	60.43	548.63	11.70	34.87	58.76	974.73
	Percentage share	%	26.71	6.20	56.29	1.20	3.58	6.03	100%
	Per capita consumption	Toe	0.19	0.04	0.39	0.01	0.03	0.04	0.70
4	Russian Federation	Mtoe	182.96	410.10	89.57	46.10	46.81	2.39	777.92
	Percentage share	%	23.52	52.72	11.51	5.93	6.02	0.31	100%
	Per capita consumption	Toe	1.26	2.83	0.62	0.32	0.32	0.02	5.37
5	Japan	Mtoe	153.34	78.10	108.20	18.15	17.67	36.78	412.25
	Percentage share	%	37.20	18.95	26.25	4.40	4.29	8.92	100%
	Per capita consumption	Toe	1.25	0.64	0.88	0.15	0.14	0.30	3.36
6	Canada	Mtoe	103.90	110.59	6.93	18.15	76.43	18.15	334.15
	Percentage share	%	31.09	33.10	2.07	5.43	22.87	5.43	100%
	Per capita consumption	Toe	2.61	2.78	0.17	0.46	1.92	0.46	8.41
7	Germany	Mtoe	101.27	67.59	37.74	0.00	5.02	63.29	274.91
	Percentage share	%	36.84	24.59	13.73	0.00	1.82	23.02	100%
	Per capita consumption	Toe	1.20	0.80	0.45	0.00	0.06	0.75	3.25
8	Brazil	Mtoe	122.77	26.99	12.66	3.34	91.96	79.30	337.01
	Percentage share	%	36.43	8.01	3.76	0.99	27.29	23.53	100%
	Per capita consumption	Toe	2.37	0.52	0.24	0.06	1.78	1.53	6.52
9	Iran	Mtoe	89.81	210.90	1.67	1.67	4.30	0.48	308.83
	Percentage share	%	29.08	68.29	0.54	0.54	1.39	0.15	100%
	Per capita consumption	Toe	0.42	0.99	0.01	0.01	0.02	0.00	1.46
10	South Korea	Mtoe	132.32	54.70	68.07	40.36	0.96	14.33	310.74
	Percentage share	%	42.58	17.60	21.91	12.99	0.31	4.61	100%
	Per capita consumption	Toe	1.45	0.60	0.74	0.44	0.01	0.16	3.39
11	Saudi Arabia	Mtoe	176.03	104.38	0.24	0.00	0.00	2.15	282.79
	Percentage share	%	62.25	36.91	0.08	-	-	0.76	100%
	Per capita consumption	Toe	5.18	3.07	0.01	-	-	0.06	8.33
12	France	Mtoe	66.64	27.47	4.30	81.21	15.76	21.26	216.63
	Percentage share	%	30.76	12.68	1.98	37.49	7.28	9.81	100%
	Per capita consumption	Toe	1.00	0.41	0.06	1.22	0.24	0.32	3.26
13	Indonesia	Mtoe	75.48	40.60	112.74	0.00	5.97	21.73	256.52
	Percentage share	%	29.42	15.83	43.95	-	2.33	8.47	100%
	Per capita consumption	Toe	1.11	0.60	1.66	-	0.09	0.32	3.77
14	United Kingdom	Mtoe	64.01	53.26	4.06	8.60	1.19	35.35	166.48
	Percentage share	%	38.45	31.99	2.44	5.16	0.72	21.23	100%
	Per capita consumption	Toe	0.95	0.79	0.06	0.13	0.02	0.53	2.48
15	Mexico	Mtoe	85.98	86.22	6.69	2.63	5.25	11.70	198.48
	Percentage share	%	43.32	43.44	3.37	1.32	2.65	5.90	100%
	Per capita consumption	Toe	0.30	0.30	0.02	0.01	0.02	0.04	0.70
	Sub total	Mtoe	3241.14	2480.65	3391.37	503.96	660.65	1066.92	11344.70
	Others	Mtoe	1450.52	967.48	526.51	82.81	286.40	141.17	3454.87
	Total World	Mtoe	4691.66	3448.13	3917.88	586.77	947.04	1208.09	14799.58
Percentage share		%	31.70	23.30	26.47	3.96	6.40	8.16	100%
Per capita consumption		Toe	0.58	0.42	0.48	0.07	0.12	0.15	1.82

Source: Energy Institute Statistical Review of World Energy,2024

Note: For calculation of per capita consumption, population figure of India have been taken from table no.11 of 'Report of the Technical Group on Population Projections' and for all other countries & the world from World Bank International Data Base for 2023

Conversion factor used for Oil as per product basket of 1 B= 23.884589 MTOE (Approximate conversion factors from BP Statistical Review of World

Mtoe: Million tonnes of oil equivalent, **Toe:** Tonnes of oil equivalent

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Chapter -2

Exploration & Crude Oil Production



Chapter-2: Highlights

Exploration & Crude Oil Production

Exploration & Production industry has come a long way in India from the first oil discovery in 1889 near the town of Digboi in the state of Assam to current 26 sedimentary basins in India, covering a total area of 3.4 million square kilometer. The area is spread across on land, shallow water up to 400-meter water depth and Deepwater further up to Exclusive Economic Zone (EEZ).

The Government of India has taken several steps to increase the crude oil & gas production in India through various policy initiatives towards Exploration & Production activities by allocating & awarding Blocks to both National & Private E&P companies.

In this regard, starting from Pre-Independence era (1886 – 1946) to Nomination Basis era where Petroleum Exploration License (PEL) was awarded (1947 – 1990), then Pre NELP era where Petroleum Mining Lease (PML) was awarded (1991 – 1996) then NELP (New Exploration Licensing Policy) era and then HELP (Hydrocarbon Exploration Licensing Policy) era India has taken several policy initiatives to boost domestic Crude Oil & Gas production.

Further to the above exploration policies, MoPNG introduced DSF (Discovered Small Fields) policy in 2016 to monetize the unmonetized/relinquished discoveries of Nomination and PSC regimes. MoPNG has introduced OLAP (Open Acreage Licensing Policy) under HELP policy in 2016. Recently MoPNG has introduced OALP Round X.

During FY 2025-26, Indigenous Crude Oil production, including condensate, reached 27.9 million metric tons.

Around 43% of Crude Oil(including condensate) is produced in Western Offshore, followed by Gujarat Onshore 19%,Assam Onshore 16 % ,Rajasthan Onshore 11%and Eastern Offshore 10%.

Table 2.1: World top 30 crude oil countries-Proven Reserves

at end of 2020

S.No.	Country	Thousand million tonnes	Thousand Million barrels	*Reserves/ Production ratio
1	Venezuela	48.0	303.8	
2	Saudi Arabia	40.9	297.5	73.6
3	Canada	27.1	168.1	89.4
4	Iran	21.7	157.8	139.8
5	Iraq	19.6	145.0	96.3
6	Russian Federation	14.8	107.8	27.6
7	Kuwait	14.0	101.5	103.2
8	United Arab Emirates	13.0	97.8	73.1
9	US	8.2	68.8	11.4
10	Libya	6.3	48.4	339.2
11	Nigeria	5.0	36.9	56.1
12	Kazakhstan	3.9	30.0	45.3
13	China	3.5	26.0	18.2
14	Qatar	2.6	25.2	38.1
16	Brazil	1.7	11.9	10.8
15	Algeria	1.5	12.2	25.0
18	Angola	1.1	7.8	16.1
17	Norway	1.0	7.9	10.8
19	Azerbaijan	1.0	7.0	26.7
20	Mexico	0.9	6.1	8.7
21	Oman	0.7	5.4	15.4
22	India	0.6	4.5	16.1
23	Vietnam	0.6	4.4	58.1
24	Other Africa	0.5	3.8	33.2
26	South Sudan	0.5	3.5	56.4
27	Egypt	0.4	3.1	14.0
25	Republic of Congo	0.4	2.9	25.7
28	Yemen	0.4	3.0	86.7
29	Malaysia	0.4	2.7	12.5
30	Argentina	0.3	2.5	11.3
	Sub total	240.5	1703.3	
	Others	3.9	29.0	
	Total World	244.4	1732.4	53.5
	of which: OECD	38.3	260.0	25.2
	Non-OECD	206.1	1472.4	66.9
	OPEC	171.8	1214.7	108.3
	Non-OPEC	72.6	517.7	24.5
	European Union	0.3	2.4	16.8
	Canadian oil sands: Total	26.2	161.4	
	of which: Under active development	3.1	18.9	
	Venezuela: Orinoco Belt	42.0	261.8	

Source: Energy Institute's Statistical Review of World Energy, 2025; * More than 500 years.

Notes:
Data is as on end of 2020.

Total proved reserves of oil - Generally taken to be those quantities that geological and engineering information indicates with reasonable certainty can be recovered in the future from known reservoirs under existing economic and operating conditions. The data series for total proved oil reserves does not necessarily meet the definitions, guidelines and practices used for determining proved reserves at company level, for instance as published by the US Securities and Exchange Commission, nor does it necessarily represent the EI's view of proved reserves by country.

Reserves-to-production (R/P) ratio - If the reserves remaining at the end of any year are divided by the production in that year, the result is the length of time that those remaining reserves would last if production were to continue at that rate.

Canadian oil sands 'under active development' are an official estimate. Venezuelan Orinoco Belt reserves are based on the OPEC Secretariat and government announcements. Reserves and R/P ratio for Canada includes Canadian oil sands. Reserves and R/P ratio for Venezuela includes the Orinoco Belt. Saudi Arabia's oil reserves include NGLs from 2017. Reserves include gas condensate and natural gas liquids (NGLs) as well as crude oil. Shares of total and R/P ratios are calculated using thousand million barrels figures.

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 2.2: World top 30 crude oil* producing countries, 2024

S.No	Country	Production	
		Million tonnes	Million barrels daily
1	US	1002.6	20.1
2	Saudi Arabia	540.6	10.9
3	Russian Federation	535.4	10.8
4	Canada	293.2	5.9
5	Iran	252.1	5.1
6	Iraq	219.0	4.4
7	China	212.3	4.3
8	United Arab Emirates	199.5	4.0
9	Brazil	172.6	3.5
10	Kuwait	135.4	2.7
11	Mexico	95.2	1.9
12	Kazakhstan	91.4	1.8
13	Norway	91.3	1.8
14	Qatar	89.9	1.8
15	Nigeria	81.7	1.6
16	Algeria	68.7	1.4
17	Argentina	60.5	1.2
18	Libya	59.2	1.2
19	Angola	58.8	1.2
20	Oman	49.4	1.0
21	Venezuela	47.8	1.0
22	Colombia	38.5	0.8
23	India	36.6	0.7
24	United Kingdom	32.5	0.7
25	Egypt	31.7	0.6
26	Guyana	30.7	0.6
27	Indonesia	30.5	0.6
28	Azerbaijan	29.8	0.6
29	Malaysia	26.7	0.5
30	Ecuador	23.7	0.5
	Sub total	4637.0	93.1
	Others	187.6	3.8
	Total World	4824.7	96.9
	of which: OECD	1591.4	32.0
	Non-OECD	3233.3	64.9
	OPEC	1633.2	32.8
	Non-OPEC	3191.5	64.1
	European Union #	16.4	0.3

Source: Energy Institute's Statistical Review of World Energy, 2025

*Includes crude oil, shale oil, oil sands, condensates (lease condensate or gas condensates that require further refining) and NGLs (natural gas liquids - ethane, LPG and naphtha separated from the production of natural gas).

Excludes liquid fuels from other sources such as biofuels and synthetic derivatives of coal and natural gas. This also excludes liquid fuel adjustment factors such as refinery processing gain. Excludes oil shales/kerogen extracted in solid form.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 2.3: World top 30 crude oil consuming countries, 2024

S.no.	Country	Consumption	
		Million tonnes	Million barrels daily
1	US	1011.2	20.3
2	China	820.3	16.5
3	India	286.7	5.8
4	Saudi Arabia	197.1	4.0
5	Russian Federation	192.3	3.9
6	Brazil	163.0	3.3
7	Japan	161.9	3.3
8	South Korea	144.8	2.9
9	Canada	120.5	2.4
10	Germany	105.5	2.1
11	Iran	97.3	2.0
12	Mexico	92.7	1.9
13	Indonesia	92.6	1.9
14	Singapore	74.3	1.5
15	France	71.4	1.4
16	United Kingdom	69.1	1.4
17	Spain	65.2	1.3
18	Thailand	64.9	1.3
19	Italy	64.2	1.3
20	United Arab Emirates	58.9	1.2
21	Turkey	58.1	1.2
22	Australia	54.3	1.1
23	Western Africa	50.7	1.0
24	Malaysia	48.1	1.0
25	Iraq	46.1	0.9
26	Taiwan	41.0	0.8
27	Netherlands	40.1	0.8
28	Egypt	38.9	0.8
29	Poland	36.8	0.7
30	Eastern Africa	36.4	0.7
	Sub total	4404.4	88.4
	Others	809.7	16.3
	Total World	5214.1	104.7
	of which: OECD	2324.7	46.7
	Non-OECD	2889.4	58.0
	European Union #	550.3	11.1

Source: Energy Institute's Statistical Review of World Energy, 2025

Inland demand plus international aviation and marine bunkers and refinery fuel and loss. Consumption of biogasoline (such as ethanol) and biodiesel are excluded while derivatives of coal and natural gas are included.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Notes: Differences between these world consumption figures and world production statistics are accounted for by stock changes, consumption of non-petroleum additives and substitute fuels and unavoidable disparities in the definition, measurement or conversion of oil supply and demand data.

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 2.4: World top 30 crude oil refining capacities* countries

(Thousand barrels daily)					
S.No	Country	2014	2024	ADDITION	% CHANGE
1	China	15253	18514	3261	21.4
2	US	17967	18416	449	2.5
3	Russian Federation	6366	6781	415	6.5
4	India	4319	5172	853	19.7
5	South Korea	3123	3363	240	7.7
6	Saudi Arabia	2899	3289	390	13.5
7	Japan	3749	2955	(794)	-21.2
8	Iran	2075	2460	385	18.6
9	Brazil	2238	2290	52	2.3
10	Germany	2077	2076	-^	0.0
11	Canada	1929	1954	25	1.3
12	Italy	1900	1803	(97)	-5.1
13	Spain	1546	1591	44	2.9
14	Mexico	1522	1558	36	2.4
15	Kuwait	936	1430	494	52.8
16	Venezuela	1303	1303	0	0.0
17	Singapore	1514	1302	(212)	-14.0
18	United Arab Emirates	728	1271	543	74.6
19	Indonesia	1099	1259	160	14.5
20	Thailand	1252	1242	(10)	-0.8
21	Netherlands	1279	1241	(38)	-3.0
22	Iraq	791	1219	428	54.1
23	United Kingdom	1337	1219	(118)	-8.9
24	Malaysia	612	1155	543	88.7
25	France	1375	1145	(230)	-16.7
26	Taiwan	1197	1083	(114)	-9.5
27	Nigeria	449	1030	581	129.4
28	Egypt	810	825	15	1.9
29	Turkey	596	822	226	37.9
30	Other Africa	726	759	33	4.5
	Sub total	82968	90525	6895	8.3
	Others	14959	13998	(961)	-6.4
	Total World	97927	104523	6596	9.7
	of which: OECD	44604	43536	(1068)	-2.4
	Non-OECD	53323	60987	7664	14.4
	European Union #	12824	12185	(639)	-5.0

Source: Energy Institute's Statistical Review of World Energy, 2025

* Atmospheric distillation capacity at year end on a calendar-day basis.

Excludes Estonia, Latvia and Lithuania prior to 1985 and Croatia and Slovenia prior to 1990.

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 2.5A: State wise Crude Oil Production (Including Condensate)

(TMT)							
State	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Onshore							
Assam	4093	3902	3991	4166	4361	4454	4415
Arunachal Pradesh	56	53	48	47	52	50	70
Andhra Pradesh	243	195	202	236	250	284	266
Gujarat	4707	4651	4626	4849	4950	5135	5183
Rajasthan	6653	5891	5885	5074	4421	3428	2946
Tamil Nadu	415	410	367	324	294	263	242
West Bengal	0.00	0.13	0.05	0.01	0.00	0.00	0.00
A. Onshore Total Production	16167	15103	15120	14697	14329	13616	13122
Offshore							
Eastern Offshore	557	744	626	550	1463	2437	2725
Western Offshore	14857	14236	13604	13552	13239	12471	11919
Gujarat Offshore	589	411	338	379	326	181	188
B. Offshore Total Production	16003	15391	14569	14482	15027	15088	14832
Total Production (A+B)	32170	30494	29688	29179	29356	28704	27954

Note: Source: ONGC, OIL & DGH

Table 2.5B : Indigenous Crude Oil and Condensate production

(MMT)							
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Nomination Blocks							
Nomination (ONGC)	19.2	19.1	18.5	18.4	18.1	17.4	16.8
Nomination (OIL)	3.1	2.9	3.0	3.2	3.3	3.4	3.4
Nomination Blocks total	22.4	22.0	21.5	21.6	21.5	20.9	20.2
PSC + RSC Blocks total	8.2	7.1	7.0	6.2	5.7	5.6	5.7
Total crude oil	30.5	29.1	28.4	27.8	27.2	26.5	25.9
Condensate	1.6	1.4	1.2	1.4	2.2	2.2	2.0
Total (crude oil + condensate)	32.2	30.5	29.7	29.2	29.4	28.7	27.9
Total (crude oil + condensate) (crore barrels)	23.6	22.4	21.8	21.4	21.5	21.0	20.5

Source: Oil companies and DGH, (P): Provisional

PSC/RSC blocks includes production by PSU, Private and JV companies under this regime.

Table 2.6 : Self sufficiency in petroleum products

(MMT)							
Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
i) Indigenous crude oil processing	29.3	28.0	27.0	26.5	26.9	26.5	25.7
ii) Total production from indigenous crude and condensate (a+b)	32.1	30.3	29.3	28.2	28.5	28.0	27.4
a) Products from indigenous crude	27.3	26.1	25.2	24.7	25.1	24.7	24.0
b) Products from fractionators	4.8	4.2	4.1	3.5	3.5	3.3	3.4
iii) Total domestic consumption	214.1	194.3	201.7	223.0	234.3	239.5	243.2
iv) Percentage (%) of self sufficiency (ii/iii)	15.0	15.6	14.5	12.6	12.2	11.7	11.3

Source: Oil companies

Note:

1. Production of petroleum products from indigenous crude considered at 93.3% of indigenous crude oil processing.
2. The balance demand of petroleum products is met through import of crude oil and POL products.

Table 2.7 (A) : Status of blocks under NELP (As on 01.04.2026)

ROUND	LAUNCH YEAR	OFFERED	AWARDED				RELINQUISHED/ PROPOSED FOR RELINQUISHMENT/TERMINATION NOTICE SENT/OPERATIONAL ISSUES/PEL AWAITED				OPERATIONAL			
			DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP WATER	SHALLOW WATER	ONLAND	TOTAL
NELP-I	1999	48	7	16	1	24	5	15	1	21	2	1	0	3
NELP-II	2000	25	8	8	7	23	8	8	6	22	0	0	1	1
NELP-III	2002	27	9	6	8	23	9	5	5	19	0	1	3	4
NELP-IV	2003	24	10	0	10	20	10	0	7	17	0	0	3	3
NELP-V	2005	20	6	2	12	20	6	1	9	16	0	1	3	4
NELP-VI	2006	55	21	6	25	52	21	6	22	49	0	0	3	3
NELP-VII	2007	57	11	7	23	41	11	5	19	35	0	2	4	6
NELP-VIII	2009	70	8	11	13	32	8	11	12	31	0	0	1	1
NELP-IX	2010	34	1	3	15	19	1	3	8	12	0	0	7	7
TOTAL		360	81	59	114	254	79	54	89	222	2	5	25	32

Source: DGH

Table 2.7(B): Status of blocks under OALP round of HELP and DSF Rounds (As on 01.04.2026)

ROUND	LAUNCH YEAR	OFFERED	AWARDED				RELINQUISHED/ PROPOSED FOR RELINQUISHMENT				OPERATIONAL				PEL/PML Awaited			
			DEEP/ ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL	DEEP/ ULTRA DEEP WATER	SHALLOW WATER	ONLAND	TOTAL
OALP																		
OALP Round-I	2018	55	1	8	46	55	0	4	18	22	1	4	28	33	0	0	0	0
OALP Round-II	2019	14	1	5	8	14	0	3	3	6	1	2	5	8	0	0	0	0
OALP Round-III	2019	23	1	3	14	18	0	0	3	3	1	3	11	15	0	0	2	2
OALP Round-IV	2019	7	0	0	7	7	0	0	3	3	0	0	4	4	0	0	0	0
OALP Round-V	2020	11	1	2	8	11	0	1	4	5	1	1	4	6	0	0	0	0
OALP Round-VI	2021	21	2	4	15	21	0	2	0	2	2	2	15	19	0	0	1	1
OALP Round-VII	2021	8	1	2	5	8	0	0	2	2	1	2	3	6	0	0	0	0
OALP Round-VIII	2022	10	4	4	2	10	0	0	0	0	4	4	2	10	0	0	0	0
OALP Round-IX	2024	28	11	8	9	28	0	0	0		11	8	9	28			7	7
OALP Total		177	22	36	114	172	0	10	33	43	22	26	81	129	0	0	10	10
DSF																		
DSF Round-I	2016	46	0	7	23	30	0	4	14	18	0	3	9	12	0	0	3	3
DSF Round-II	2018	25	0	7	17	24	0	0	7	7	0	7	10	17	0	0	1	1
DSF Round-III	2021	32	1	17	12	30	1	5	6	12	0	12	6	18	0	0	1	1
SDSF-2024	2024	3	0	2	0	2	0	0	0	0	0	2	0	2				
DSF Total		106	1	33	52	86	1	9	27	37	0	24	25	49	0	0	5	5
TOTAL		283	23	69	166	258	1	19	60	80	22	50	106	178	0	0	15	15

Source: DGH

Note: NELP: New Exploration Licensing Policy
 HELP: Hydrocarbon Exploration Licensing Policy
 OALP: Open Acreage Licensing Policy Round
 DSP: Discovered Small and Marginal Fields

Table 2.8 : Domestic Oil & Gas Production vis a vis Overseas Production

Year	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Total domestic production (MMTOE)	59.2	63.7	63.6	65.8	64.8	62.7
Overseas production by Indian Companies (MMTOE)	21.9	21.8	19.5	19.9	18.1	19.2
Overseas production as percentage of domestic production (%)	37.0%	34.3%	30.7%	30.2%	28.0%	30.7%

Source: ONGC Videsh Ltd., OIL, GAIL, BPRL, IOCL and HPCL

Table 2.9 : Coal Bed Methane (CBM) Gas development in India as on 1.4.2026

Parameter	Value	Unit
Prognosticated CBM resources	91.8	TCF
Established CBM resources	12.1	TCF
Total available coal bearing areas (India)	32760	Sq. KM
Total available coal bearing areas with MoPNG/DGH	12254	Sq. KM
Area awarded	21177	Sq. KM
Blocks awarded*	40*	Nos.
Exploration initiated (Area considered if any boreholes were drilled in the awarded block)	11578	Sq. KM
Production of CBM gas	April 2025 – March 2026	825.297
		MMSCM

*Total number of blocks awarded is 40 however, one block was awarded twice.
Source: DGH

Table 2.10: Status of Shale Gas and oil development in India (As on 1.4.2026)

Policy	Details				
Policy Guidelines for Exploration & exploitation of Shale gas and oil	<p>Shale gas & oil exploration policy was announced in October 2013. ONGC and OIL India Ltd have been allotted 50 and 6 blocks respectively for assessment under Phase-I. ONGC identified 50 blocks in 4 basins & OIL identified 6 blocks in 2 basins in Phase-I. GEECL has carried out initial assessment of shale gas potential & planning to drill core holes in their CBM blocks in Raniganj south. EOGPEPL has also assessed shale gas potential in their CBM blocks in Raniganj east area & drilled two shale gas core holes for detailed studies.</p> <p>Under Hydrocarbon Exploration and Licensing Policy (HELP), 2016, all types of hydrocarbon resources, both Conventional and Unconventional including CBM, shale gas/oil, tight gas and gas hydrates were allowed to be explored and exploited.</p> <p>In August 2018, the Government of India notified a Policy framework for Exploration and exploitation of Unconventional hydrocarbons in existing acreages under existing Production Sharing Contracts (PSC), Coal Bed Methane (CBM) Contracts and Nomination fields.</p>				
Exploration Activities					
Company	Basin	Phase-I Blocks	MWP* Wells	Blocks Taken up for Drilling	Actual Wells Drilled
ONGC : Activities up to 2023-24	Cambay	28	29	16	17
	KG	10	13	6	8
	Cauvery	9	12	1	3
	Assam	3	3	2	2
	Total	50	57	25	30
OIL : Activities up to 2023-24	Jaisalmer	1	2	1	1
	Assam	5	6	0	3
	Total	6	8	1	4
Grand Total		56	65	26	34

*MWP : Minimum Work Programme * May update the Shale Gas Exploration Activities drilling data from ONGC and OIL

Table 2.11: Physical asset account for Energy (Crude oil and Natural Gas)

Types of Energy Resource (2P Reserve)	Crude Oil (Million BBL)			Natural Gas (MMSCM)		
	2022-23	2023-24	2024-25	2022-23	2023-24	2024-25
Opening stock of mineral and energy resources (Closing for last FY)	3,291	3,295	3,183	6,49,560	6,50,627	6,43,402
Additions in stock:						
Discoveries	201	104	117	40,626	35,600	18,925
Upward appraisals	17		11			1,862
TOTAL ADDITION TO THE STOCK	218	104	128	40,626	35,600	20,787
Reduction in Stock:						
Extraction	214	215.2	210	34,450	36,438	36,110
Sterilization Loss						
Downwards reappraisals	0	0	0	5,109	6,387	32,693
TOTAL REDUCTION IN STOCK	214	216	210	39,559	42,825	68,803
Closing Stock of mineral and energy resources	3,295	3,183	3,101	6,50,627	6,43,402	5,95,386

Source: M/o Petroleum and Natural Gas. 2P is the sum of proved and probable reserves. CONVERSION 1MT=7.33 BARREL

Chapter -3

NATURAL GAS



Chapter Highlights

Natural Gas

1. Domestic Natural Gas production:

a. The domestic Gross Production of natural gas for the April 2025 - March 2026 period has shown a decrease of 3.7% when compared from April 2024 - March 2025 i.e. an decrease of 1338 MMSCM from 36113 MMSCM in April 2024 - March 2025 to 34776 MMSCM in April 2025 - March 2026 (P).

b. The decrease is mainly due to an decrease in production of natural gas from PSC/JVs fields (6.7%), ONGC (1.7% from nomination fields) and OIL (2.4% from nomination fields.)

2. LNG import:

a. The LNG Imports in volume terms decreased by 4.2% i.e. to 34216 MMSCM in April 2025 - March 2026 (P) from 35720 MMSCM in April 2024 - March 2025. In value terms, the LNG Imports in US \$ terms, have shown a decrease of approx. 11% i.e. to US \$ 13306 Million in the period April 2025 - March 2026 (P) from US \$ 14908 Million in the period April 2024 - March 2025. Source: DGCIS (Except Mar'26 value, as reported by LNG Importing entities reporting to PPAC. DGCIS data for March 26 is awaited.)

3. LNG terminals capacity utilization:

a. Utilization of LNG terminal capacity of 52.7 MMTPA in the period April 2025 - Feb 2025 ranged from 6.2% (Chhara Terminal) to 95.5% (Dahej LNG terminal).

4. CGD Networks:

a. In terms of infrastructure, as on 28.02.2026, there are 8692 CNG stations and 16770690 PNG connections (DPNG- 16700013 Nos., Commercial- 49032 Nos., Industrial- 21645 Nos.) (Source: PNGRB)

b. CNG stations has increased by 13.6% from 7720 CNG stations as on 28.02.2025 and PNG Connections have increased aggregatively by 12.6% from 14764293 Connections as on 28.02.2025

5. Consumption:

a. From availability perspective: Total Yearly Consumption for FY 2025-26 (including internal use i.e Net Production + LNG import) stood at 68542 MMSCM showing a decrease of approx. 4% compared to previous corresponding period with 71314 MMSCM. (Source for LNG Import: DGCIS (Except Mar'26 value, as reported by LNG Importing entities reporting to PPAC. DGCIS data for March 26 is awaited.)

b. Sectoral Consumption: Major Sectors for NG Consumption during April 2025 - March 2026 are Fertilizer (28%), CGD (24%), Power (12%), Refinery (8%) and Petrochem (6%).

Table 3.1 : World top 30 natural gas reserve countries

As in 2020		
Sr.No.	Country	BCM
1	Russian Federation	37392
2	Iran	32101
3	Qatar	24665
4	Turkmenistan	13601
5	US	12619
6	China	8399
7	Venezuela	6260
8	Saudi Arabia	6019
9	United Arab Emirates	5939
10	Nigeria	5473
11	Iraq	3529
12	Azerbaijan	2504
13	Australia	2390
14	Canada	2354
15	Algeria	2279
16	Kazakhstan	2257
17	Egypt	2138
18	Kuwait	1695
19	Other Africa	1569
20	Libya	1430
21	Norway	1429
22	India	1320
23	Indonesia	1252
24	Ukraine	1091
25	Malaysia	908
26	Uzbekistan	845
27	Oman	666
27	Vietnam	646
29	Israel	589
30	Myanmar	432
	Others	4283
	Total World	188074
	of which: OECD	20280
	Non-OECD	167795
	European Union	442

Source: Energy Institute's Statistical Review of World Energy, 2025. Latest data available for this table is for 2020. Figures are for Calendar year

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 3.2 : World top 30 Natural Gas Producing countries

As in 2024		
Sr. No.	Country	BCM
1	US	1033
2	Russian Federation	630
3	Iran	263
4	China	248
5	Canada	194
6	Qatar	179
7	Australia	150
8	Saudi Arabia	121
9	Norway	113
10	Algeria	95
11	Malaysia	80
12	Turkmenistan	73
13	Indonesia	71
14	United Arab Emirates	61
15	Egypt	48
16	Nigeria	47
17	Oman	45
18	Argentina	44
19	Uzbekistan	42
20	Azerbaijan	38
21	Other Africa	36
22	Mexico	36
23	India	32
24	Venezuela	32
25	United Kingdom	31
26	Kazakhstan	30
27	Thailand	29
28	Pakistan	26
29	Trinidad & Tobago	24
30	Brazil	23
	Sub total	3876
	Others	248
	Total World	4124
	of which: OECD	1622
	Non-OECD	2503
	# European Union	33

Source: Energy Institute's Statistical Review of World Energy, 2025

Note: As per Energy Institute's Statistics Review, India is at 24th position with Natural Gas Production at 32 BCM in calendar year 2023 while as per MoPNG/PPAC Net Natural Gas Production of India (after excluding flare & loss and internal consumption) during calendar year 2023 has been 35.0 BCM

Figures are for Calendar year

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 3.3 : World top 30 Natural Gas consuming countries

As in 2024		
Sr. No.	Country	BCM
1	US	902
2	Russian Federation	477
3	China	434
4	Iran	245
5	Canada	129
6	Saudi Arabia	121
7	Mexico	100
8	Japan	91
9	Germany	79
10	United Arab Emirates	71
11	India	70
12	South Korea	64
13	United Kingdom	62
14	Egypt	60
15	Italy	59
16	Uzbekistan	55
17	Turkey	51
18	Algeria	51
19	Thailand	48
20	Indonesia	47
21	Qatar	46
22	Malaysia	46
23	Argentina	46
24	Pakistan	37
25	Australia	37
26	Western Africa	35
27	France	32
28	Venezuela	32
29	Oman	32
30	Brazil	31
	Sub total	3591
	Others	537
	Total World	4128
	of which: OECD	1784
	Non-OECD	2344
	European Union	323

Source: Energy Institute's Statistical Review of World Energy, 2025. Totals may not tally due to rounding off. Figures are for Calendar year.

Note: The numbers shall be updated in the Final Version on receipt from Energy Institute's Statistical Review of World Energy

Table 3.4 : Natural Gas at a glance

	(MMSCM)					
	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Gross production	28672	34024	34450	36438	36113	34776
Net Production (net of flare and loss)	27784	33131	33664	35717	35594	34326
LNG import*	33198	31028	26304	31795	35720	34216
Total Consumption including internal use (Net Production+ LNG import)	60981	64159	59968	67512	71314	68542
Total consumption (in BCM)	61.0	64.2	60.0	67.5	71.3	68.5

*Source: DGCIS (Except Mar'26 value, as reported by LNG Importing entities reporting to PPAC. DGCIS data for March 26 is awaited.)

Table 3.5 : Natural Gas production

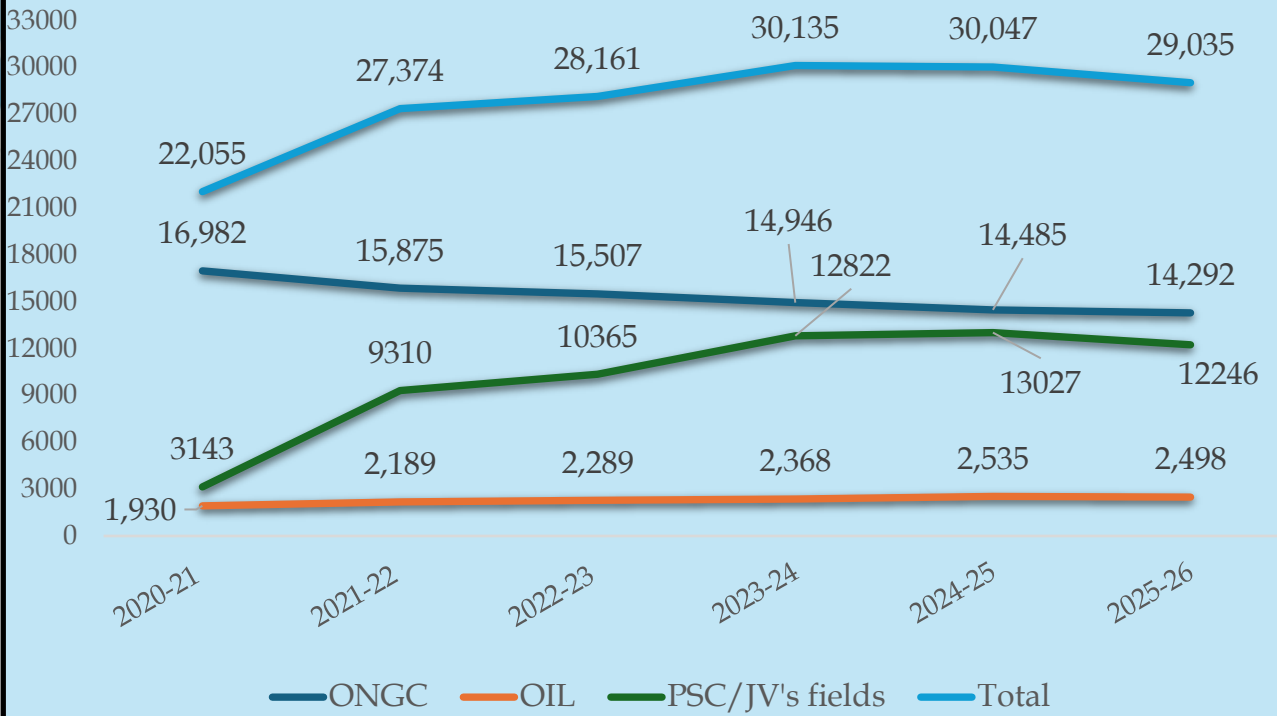
	(MMSCM)					
	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
ONGC						
A) Gross Production	21872	20629	19969	19316	18795	18481
B) Flared	458	515	389	280	232	229
C) Internal Use	4432	4239	4073	4089	4078	3961
D) Loss	0	0	0	0	0	0
D) =A-B-C Net Production for Sale	16982	15875	15507	14946	14485	14292
Oil India Limited						
A) Gross Production	2480	2893	3041	3090	3175	3099
B) Flared	164	200	231	216	81	56
C) Internal Use	371	471	473	466	531	512
D) Loss	14	32	48	40	28	33
D) =A-B-C Net Production for Sale	1930	2189	2289	2368	2535	2498
PSC/JVs fields						
A) Gross Production	4321	10502	11440	14032	14143	13195
B) Flared	199	98	76	152	161	108
C) Internal Use	925	1047	957	1026	938	818
D) Loss	53	47	43	32	17	23
E) =A-B-C-D Net Production for Sale	3143	9310	10365	12822	13027	12246
Grand Total						
A) Gross Production	28672	34024	34450	36438	36113	34776
B) Flared	822	813	695	649	475	393
C) Internal Use	5729	5758	5504	5581	5547	5291
D) Loss	67	80	91	72	45	56
E) =A-B-C-D Net Production for Sale	22055	27374	28160	30135	30047	29035

Source: Domestic Gas Producers / DGH / LNG Importing companies/DGCIS

Note: LNG import data in Million Metric Tonne (MMT), converted to MMSCM; 1MMT=1325 MMSCM

BCM: Billion Cubic Meter; MMSCMD: Million Standard Cubic Meter per Day

Net domestic production for sales (MMSCM)



Natural Gas Consumption and Import Dependency %

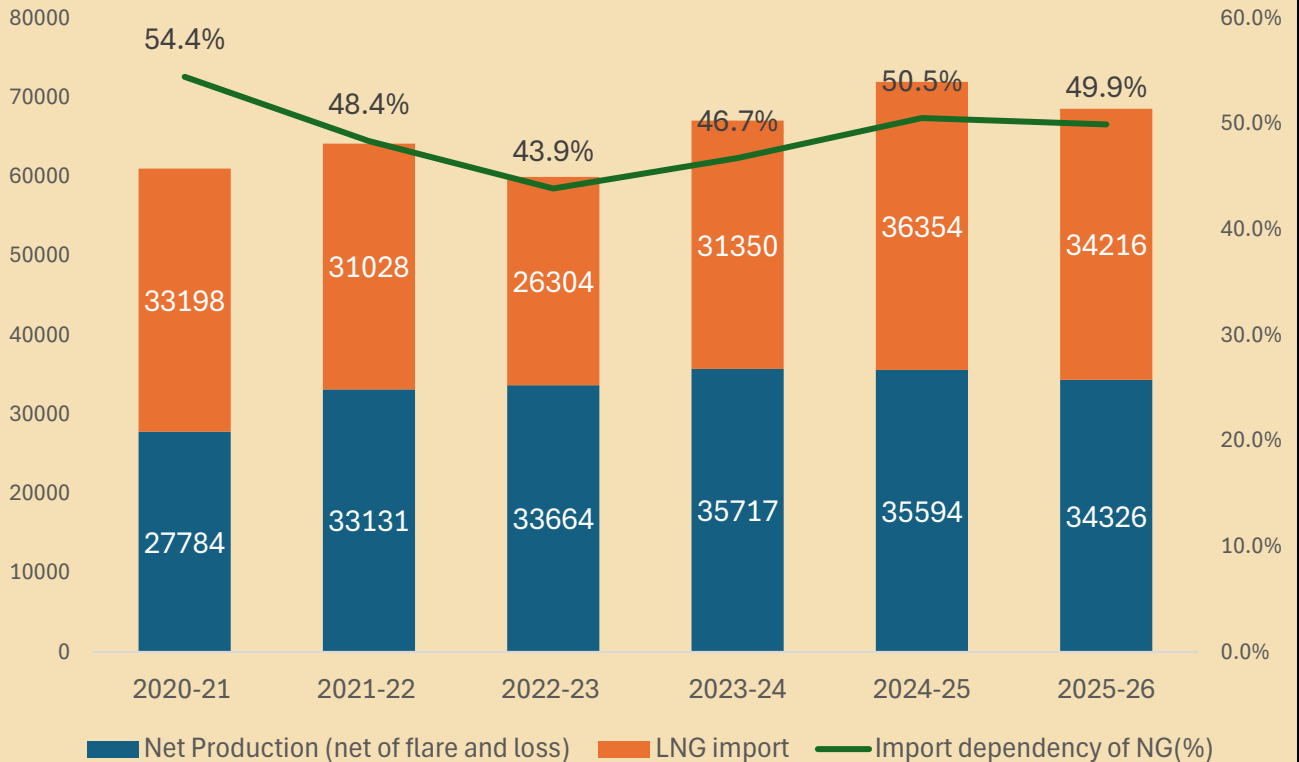


Table 3.5A: State wise Natural Gas Production in MMSCM

State	Onshore/ CBM/ Offshore	FY	Gross Production	Net Production
Andhra Pradesh	A. Onshore	2019-20	912	874
		2020-21	827	783
		2021-22	809	767
		2022-23	710	680
		2023-24	722	688
		2024-25	758	718
		2025-26	736	702
Assam & Arunachal Pradesh	A. Onshore	2019-20	3187	2942
		2020-21	3051	2815
		2021-22	3429	3136
		2022-23	3611	3274
		2023-24	3529	3209
		2024-25	3597	3433
		2025-26	3473	3325
Gujarat	A. Onshore	2019-20	1342	1287
		2020-21	1138	1059
		2021-22	1017	969
		2022-23	923	882
		2023-24	926	897
		2024-25	1053	1025
		2025-26	1033	1003
Rajasthan	A. Onshore	2019-20	1883	1772
		2020-21	2040	1938
		2021-22	2619	2541
		2022-23	2340	2289
		2023-24	2199	2154
		2024-25	1785	1747
		2025-26	1508	1483
Tamil Nadu	A. Onshore	2019-20	1097	1051
		2020-21	911	857
		2021-22	1067	1043
		2022-23	1109	1078
		2023-24	1016	981
		2024-25	1013	1003
		2025-26	946	941
Tripura	A. Onshore	2019-20	1473	1472
		2020-21	1634	1634
		2021-22	1531	1530
		2022-23	1675	1675
		2023-24	1525	1525
		2024-25	1224	1224
		2025-26	1213	1212
Jharkhand (CBM)	A. Onshore	2019-20	5	5
		2020-21	2	2
		2021-22	4	4
		2022-23	10	9
		2023-24	5	5
		2024-25	47	39
		2025-26	83	83

Continued..

State	Onshore/ CBM/ Offshore	FY	Gross Production	Net Production
Madhya Pradesh (CBM)	B. CBM	2019-20	345	344
		2020-21	334	333
		2021-22	389	365
		2022-23	264	263
		2023-24	234	234
		2024-25	294	292
West Bengal (CBM)		2025-26	323	320
		2019-20	306	277
		2020-21	307	250
		2021-22	290	290
		2022-23	399	387
		2023-24	411	400
Onshore Total	2024-25	415	405	
	2025-26	419	401	
	2019-20	10549	10025	
	2020-21	10243	9670	
	2021-22	11155	10646	
	2022-23	11042	10536	
Mumbai High + Eastern Offshore	2023-24	10567	10092	
	2024-25	10186	9885	
	2025-26	9733	9471	
	2019-20	18576	18226	
	2020-21	17086	16810	
	2021-22	15943	15581	
Private / JVCs	2022-23	15325	15065	
	2023-24	14979	14800	
	2024-25	14701	14561	
	2025-26	14455	14319	
	2019-20	2059	2006	
	2020-21	1343	1303	
Offshore Total	2021-22	6926	6904	
	2022-23	8084	8063	
	2023-24	10892	10825	
	2024-25	11226	11148	
	2025-26	10588	10535	
	2019-20	20635	20232	
Grand Total	2020-21	18429	18113	
	2021-22	22869	22485	
	2022-23	23409	23128	
	2023-24	25871	25625	
	2024-25	25928	25709	
	2025-26	25043	24855	
Grand Total	A+B+C	2019-20	31184	30257
	2020-21	28672	27784	
	2021-22	34024	33131	
	2022-23	34450	33664	
	2023-24	36438	35717	
	2024-25	36113	35594	
2025-26	34776	34326		

**Table 3.6 : Geographical Area wise Number of CNG stations and PNG Connections
as on 01.03.2026**

(Numbers)							
State/Union Territory	Geographical Area/CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Andhra Pradesh	Anantapur and YSR (Kadapa) Districts	AGP City Gas Private Limited	24-04-2019	27	11160	27	2
	East Godavari District (EAAA)	Godavari Gas Private Limited	14-08-2015	16	49800	13	1
	Kakinada	Bhagyanagar Gas Limited	12-06-2009	13	68819	211	5
	Krishna District (EAAA)	Megha City Gas Distribution Private Limited	14-09-2015	31	29444	150	26
	Kurnool, Guntur, and Prakasam districts	Indian Oil Corporation Limited	15-03-2022	37	785	0	0
	Sri Potti Sriramulu Nellore District	AGP City Gas Private Limited	24-04-2019	20	6526	20	10
	Srikakulam, Visakhapatnam & Vizianagaram Districts	Indian Oil Corporation Limited	01-03-2019 (New start date 01.04.2024)	24	6282	4	11
	Vijayawada	Bhagyanagar Gas Limited	28-07-2009	29	66718	131	2
West Godavari District	Godavari Gas Private Limited	14-08-2015	16	51107	5	3	
Andhra Pradesh Total				213	290641	561	60
Andhra Pradesh, Karnataka & Tamil Nadu	Chittoor, Kolar and Vellore Districts	AGP City Gas Private Limited	24-04-2019 (New start date 01.04.2022)	51	18863	39	37
Andhra Pradesh, Karnataka & Tamil Nadu Total				51	18863	39	37
Arunachal Pradesh	Arunachal Pradesh State	Consortium of BPCL & OIL India Ltd	19-04-2024	0	0	0	0
Arunachal Pradesh Total				0	0	0	0
Assam	Baksa, Barpeta, Bongaigaon, Chirang, Nalbari and Bajali districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.07.2023)	8	0	0	0
	Cachar, Hailakandi & Karimganj Districts	Purba Bharati Gas Private Limited	27-09-2018 (New start date 01.01.2022)	1	4004	20	3
	Kamrup & Kamrup Metropolitan Districts	Purba Bharati Gas Private Limited	26-09-2018 (New start date 01.04.2020)	8	6872	0	0
	Kokrajhar, Dhubri, South Salmara-Mankachar and Goalpara districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.07.2023)	6	0	0	0
	Lakhimpur, Dhemaji , Darrang, Udalgiri, Sonitpur and Biswanath Chariali districts	North East Distribution Company Limited	23-03-2022 (New Start date 01.10.2022)	1	0	0	0
	Nagaon, Morigaon, Hojai, Karbi Anglong, West Karbi Anglong and Dima Hasao districts	Adani Total Gas Limited	23-03-2022 (New Start date 01.01.2023)	8	0	0	0
	Upper Assam	Assam Gas Company Limited	06-02-2015	10	62515	1472	484
Assam Total				42	73391	1492	487
Bihar	Araria, Purnia, Katihar and Kishanganj Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	11	14978	6	4
	Arwal, Jehanabad, Bhojpur and Buxar Districts	Indian Oil Corporation Limited	29-03-2019	13	16825	35	3
	Aurangabad, Kaimur & Rohtas Districts	Indian Oil Corporation Limited	06-09-2018	16	5028	34	1
	Begusarai District	Think Gas Begusarai Private Limited	20-09-2018	10	7372	21	11
	Darbhanga, Madhubani, Supaul, Sitamarhi and Sheohar districts	Bharat Petroleum Corporation Limited	15-03-2022	26	50951	0	0
	Gaya & Nalanda Districts	Indian-Oil Adani Gas Private Limited	20-09-2018	25	5058	27	2
	Khagaria, Saharsa and Madhepura Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	7	4404	2	0
	Lakhisarai, Munger and Bhagalpur Districts	Indian Oil Corporation Limited	29-03-2019	12	12861	27	1
	Muzaffarpur, Vaishali, Saran and Samastipur Districts	Indian Oil Corporation Limited	29-03-2019	48	54021	42	18
Patna District	GAIL (India) Limited	07-03-2018	38	99928	88	14	
Bihar Total				206	271426	282	54
Bihar & Jharkhand	Banka (Bihar), Dumka, Godda, Jamtara, Pakur & Sahibganj districts	Hindustan Petroleum Corporation Limited	14-06-2022	21	1251	0	0
	Nawada and Koderma Districts	Indian Oil Corporation Limited	29-03-2019 (New start date 01.01.2022)	5	2876	4	0
	Sheikhpura, Jamui and Deoghar Districts	Indian Oil Corporation Limited	29-03-2019	8	10014	22	1
Bihar & Jharkhand Total				34	14141	26	1
Bihar & Uttar Pradesh	Gopalganj, Siwan, West Champaran, East Champaran and Deoria districts	Bharat Petroleum Corporation Limited	04-05-2022	31	57133	0	0
Bihar & Uttar Pradesh Total				31	57133	0	0

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)							
State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	Chandigarh	Indian-Oil Adani Gas Private Limited	08-05-2013	36	33043	254	91
	Chandigarh (UT), Haryana, Punjab & Himachal Pradesh Total				36	33043	254
Chhattisgarh	Baloda Bazar, Gariyaband and Raipur districts	HCG Raipur Private Limited	18-02-2022 (New Start date 01.10.2024)	8	8	0	1
	Jashpur, Raigarh, Janjgir-Champa and Mahasamund districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.07.2024)	7	0	0	0
	Kabirdham, Raj Nandgaon and Kanker districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.04.2024)	9	0	0	0
	Kondagaon, Bastar, Sukma, Narayanpur, Bijapur and Dantewada districts	GAIL Gas Limited	13-06-2022	2	187	0	0
	Koriya, Surajpur, Balrampur and Surguja districts	Bharat Petroleum Corporation Limited	14-06-2022	15	19284	0	0
	Mungeli, Bemetara, Durg, Balod and Dhamtari districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.04.2024)	19	0	0	0
Chhattisgarh Total				60	19479	0	1
Dadra & Nagar Haveli (UT)	UT of Dadra & Nagar Haveli	Gujarat Gas Limited	01-04-2015	6	14381	67	70
	Dadra & Nagar Haveli (UT) Total				6	14381	67
Daman & Diu (UT)	UT of Daman	Indian-Oil Adani Gas Private Limited	01-04-2015	5	5353	104	65
	Daman & Diu (UT) Total				5	5353	104
Daman and Diu & Gujarat	Diu & Gir Somnath Districts	IRM Energy Private Limited	25-09-2018	20	11019	58	0
	Daman and Diu & Gujarat Total				20	11019	58
Goa	North Goa District	Goa Natural Gas Private Limited	24-06-2016	7	11628	52	37
	South Goa District	Indian-Oil Adani Gas Private Limited	07-02-2018	8	8385	5	22
	Goa Total				15	20013	57
Gujarat	Ahmedabad City (Only for CNG)##	Hindustan Petroleum Corporation Limited	NOC issued on 20-08-2008	22	0	0	0
	Ahmedabad City and Daskroi Area	Adani Total Gas Limited	28-11-2013	87	755713	3725	818
	Ahmedabad District (EAAA)	Gujarat Gas Limited	22-06-2016 (New start date 01.04.2022)	29	26287	71	53
	Amreli District	Gujarat Gas Limited	27-05-2016	15	19194	62	6
	Anand area including Kanjari & Vadtal Villages (in Kheda District)	Charotar Gas Sahakari Mandali Limited	12-05-2015	15	54842	792	173
	Anand District (EAAA)	Gujarat Gas Limited	04-07-2016	29	47183	507	31
	Banaskantha District	IRM Energy Private Limited	01-07-2016	59	63110	302	15
	Barwala & Ranpur Talukas	Adani Total Gas Limited	26-09-2018	5	213	6	0
	Bhavnagar	Gujarat Gas Limited	05-03-2014	41	80300	499	120
	Dahej Vagra Taluka	Gujarat Gas Limited	06-06-2016	5	1685	20	68
	Dahod District	Gujarat Gas Limited	27-06-2016	19	14545	44	26
	Gandhinagar Mehsana Sabarkantha	Sabarmati Gas Limited	16-12-2009	136	326029	1347	485
	Gandhinagar###	Gujarat Gas Limited	Under Dispute	16	182638	677	27
	Hazira	Gujarat Gas Limited	17-07-2014	1	43835	154	21
	Jamnagar	Gujarat Gas Limited	17-01-2014	31	62927	289	130
	Junagadh District	Torrent Gas Limited	13-09-2018	19	16216	81	9
	Kheda District (EAAA) & Mahisagar District	Adani Total Gas Limited	28-09-2018	29	6808	6	2
	Kutch (East)*	Jay Madhok Energy Private Limited led Consortium	12-03-2015	0	0	0	0
	Kutch (West)	Gujarat Gas Limited	19-12-2014	19	17112	86	16
	Nadiad	Gujarat Gas Limited	01-10-2013	31	80774	664	34
	Narmada (Rajpipla) District	Gujarat Gas Limited	06-09-2018	10	4952	17	0
	Navsari	Gujarat Gas Limited	01-10-2013	27	129898	287	52
	Navsari District (EAAA), Surat District (EAAA), Tapi District (EAAA) & the Dangs District	Adani Total Gas Limited	26-09-2018	14	6972	14	0
	Panchmahal District	Gujarat Gas Limited	04-07-2016	31	30841	166	88
	Patan District	Sabarmati Gas Limited	27-05-2016	25	26030	83	13
	Porbandar District	Adani Total Gas Limited	26-09-2018	10	2388	3	0
	Rajkot	Gujarat Gas Limited	01-10-2013	91	413338	1320	1430
	Surat, Bharuch, Ankleshwar	Gujarat Gas Limited	08-11-2012	119	915350	9458	1045
	Surendranagar	Gujarat Gas Limited	01-10-2013	29	34727	370	378
	Surendranagar District (EAAA) & Morbi District (EAAA)	Adani Total Gas Limited	17-10-2018	16	3804	3	3
	Vadodara	Vadodara Gas Limited	27-10-2016	52	287975	3030	78
	Vadodara**	Adani Total Gas Limited	Sub-Judice	6	616	1	73
	Valsad	Gujarat Gas Limited	20-01-2015	28	153787	502	742
Gujarat Total				1066	3810089	24586	5936

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)

State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Haryana	Ambala & Kurukshetra Districts	HPOIL Gas Private Limited	22-02-2018	33	21118	107	14
	Bhiwani, Charkhi Dadri & Mahendragarh Districts	Adani Total Gas Limited	13-09-2018	55	6372	5	0
	Faridabad***	Indraprastha Gas Limited	Authorisation yet to be accepted by the entity	0	0	0	0
	Faridabad-2	Adani Total Gas Limited	25-04-2023	35	167693	601	914
	Gurugram(IGL)***	Indraprastha Gas Limited	Authorization yet to be accepted by the entity	26	40635	163	81
	Gurugram-2	Haryana City Gas Distribution Limited	25-04-2023	58	61911	453	723
	Hisar District	HCG (KCE) Private Limited	28-09-2018 (New start date 01.01.2022)	32	1757	18	17
	Jhajjar District	Haryana City Gas (KCE) Private Limited	07-03-2019 (New start date 01.01.2022)	38	2185	0	255
	Kaithal District	Indraprastha Gas Limited	29-03-2019	16	46229	14	8
	Karnal District	Indraprastha Gas Limited	08-02-2018	30	38379	35	71
	Nuh and Palwal Distircts	Adani Total Gas Limited	13-09-2018	44	33445	40	141
	Panipat District	Indian-Oil Adani Gas Private Limited	01-04-2015	19	17675	30	84
	Rewari District	Indraprastha Gas Limited	19-08-2016	44	36597	137	272
	Rohtak District	Bharat Petroleum Corporation Limited	09-04-2018	28	14435	68	49
	Sonipat	GAIL Gas Limited	12-06-2009	26	53141	57	333
	Sonipat District (EAAA) & Jind District	Hindustan Petroleum Corporation Limited	26-09-2018	51	14973	13	27
Yamunanagar District	Bharat Petroleum Corporation Limited	22-07-2016	15	11772	71	10	
Haryana Total				550	568317	1812	2999
Haryana & Himachal Pradesh	Panchkula District (EAAA), Sirmaur, Shimla & Solan (EAAA) Districts	Indian-Oil Adani Gas Private Limited	13-09-2018	12	405	2	3
Haryana & Himachal Pradesh Total				12	405	2	3
Haryana & Punjab	Sirsa, Fatehabad and Mansa (Punjab) Districts	Gujarat Gas Limited	29-03-2019 (New start date 01.07.2021)	30	3194	6	0
Haryana & Punjab Total				30	3194	6	0
Himachal Pradesh	Bilaspur, Hamirpur & Una Districts	Bharat Petroleum Corporation Limited	06-09-2018	14	13374	60	16
	Kangra and Chamba districts	Consortium of THINK Gas Distribution Private Limited, Think Gas Investment Pte. Ltd. & Think Gas Investment Pte. II Ltd	15-03-2022	3	0	0	0
	Mandi, Kullu, Kinnaur and Lahaul & Spiti districts	Gasonet Services (HP) Limited	29-03-2022	3	0	0	0
Himachal Pradesh Total				20	13374	60	16
Jammu & Kashmir, Ladakh	Anantnag, Bandipora, Baramulla, Budgam, Doda, Ganderbal, Kargil, Kishtwar, Kulgam, Kupwara, Leh, Poonch, Pulwama, Rajouri, Ramban, Shopian, Shrinagar	Bharat Petroleum Corporation Limited	19-04-2024	0	0	0	0
Jammu & Kashmir, Ladakh Total				0	0	0	0
Jharkhand	Bokaro, Hazaribagh & Ramgarh Districts	Indian Oil Corporation Limited	06-09-2018 (New start date 01.01.2022)	27	13653	36	0
	Chatra and Palamu Districts	Bharat Petroleum Corporation Limited	29-03-2019	12	3895	10	0
	East Singhbhum District	GAIL (India) Limited	07-03-2018 (New start date 01.04.2020)	14	62638	66	1
	Giridih & Dhanbad Districts	GAIL Gas Limited	06-09-2018 (New start date 01.04.2021)	13	13162	4	2
	Gumla, Latehar, Lohardaga, Simdega, Garhwa and Khunti districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.10.2023)	14	0	0	0
	Ranchi District	GAIL (India) Limited	07-03-2018 (New start date 01.04.2020)	27	78904	81	12
	Seraikela-Kharsawan District	GAIL Gas Limited	29-03-2019 (New start date 01.01.2022)	18	14643	3	15
	West Singhbhum District	GAIL Gas Limited	29-03-2019 (New start date 01.01.2022)	2	259	0	0
Jharkhand Total				127	187154	200	30

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)							
State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Karnataka	Bagalkot, Koppal and Raichur Districts	AGP City Gas Private Limited	24-04-2019	25	4444	39	3
	Ballari & Gadag Districts	Bharat Petroleum Corporation Limited	24-09-2018	42	30168	3	0
	Belgaum District	Megha City Gas Distribution Private Limited	14-09-2015	17	33921	129	42
	Bengaluru Rural and Urban Districts	GAIL Gas Limited	18-02-2015	153	304948	368	231
	Bidar District	Bharat Petroleum Corporation Limited	10-08-2018	22	6281	27	1
	Chikkaballapur district	Megha City Gas Distribution Private Limited	15-03-2022	5	0	0	0
	Chikkamagaluru, Hassan and Kodagu Districts	AGP City Gas Private Limited	24-04-2019	22	366	0	2
	Chitradurga & Davanagere Districts	Unison Enviro Private Limited	25-09-2018	27	33119	5	0
	Dakshina Kannada District*	GAIL Gas Limited	(New start date 01.04.2022)	41	51396	29	25
	Dharwad District	Indian-Oil Adani Gas Private Limited	14-09-2015	12	20544	39	13
	Kataburagi and Vijayapura Districts	AGP City Gas Private Limited	24-04-2019	23	756	8	3
	Mysuru, Mandya and ChamaraJanagar Districts	AGP City Gas Private Limited	24-04-2019	32	4719	18	40
	Ramanagara District	Maharashtra Natural Gas Limited	28-09-2018	22	49381	9	46
	Tumkur District	Megha City Gas Distribution Private Limited	14-08-2015	12	32134	143	63
	Udupi District	Adani Total Gas Limited	(New start date 01.01.2021)	12	0	0	0
	Uttara Kannada, Haveri and Shivamogga Districts	AGP City Gas Private Limited	24-04-2019	26	838	3	1
	Karnataka Total				493	573015	820
Kerala	Alapuzha, Kollam and Thiruvananthapuram Districts	AGP City Gas Private Limited	29-03-2019	47	53947	51	7
	Ernakulam District	Indian-Oil Adani Gas Private Limited	14-10-2015	21	42545	87	27
	Idukki, Kottayam and Pattanamtitta districts	Sholagasco Private Limited	15-03-2022	19	0	0	0
	Kozhikode & Wayanad Districts	Indian-Oil Adani Gas Private Limited	(New start date 01.01.2021)	34	11111	39	2
	Malappuram District	Indian-Oil Adani Gas Private Limited	(New start date 01.01.2021)	35	11713	11	0
	Palakkad & Thrissur Districts	Indian-Oil Adani Gas Private Limited	(New start date 01.01.2021)	59	21839	54	7
Kerala Total				215	141155	242	43
Kerala & Puducherry	Kannur, Kasaragod & Mahe Districts	Indian-Oil Adani Gas Private Limited	(New start date 01.01.2021)	32	12904	10	0
Kerala & Puducherry Total				32	12904	10	0
Madhya Pradesh	Ashoknagar District	Indian Oil Corporation Limited	29-03-2019	3	1804	1	0
	Betul, Chhindwara, Seoni and Balaghat districts	Megha City Gas Distribution Private Limited	(New Start date 01.01.2025)	9	160	0	1
	Bhopal & Rajgarh Districts	Think Gas Bhopal Private Limited	24-09-2018	42	39373	101	39
	Burhanpur, Khandwa, Khargone and Harda districts	Adani Total Gas Limited	09-03-2022	31	0	0	0
	Damoh, Jabalpur, Katni, Mandla, Umaria and Dindori districts	Megha City Gas Distribution Private Limited	(New Start date 01.10.2024)	9	0	1	2
	Dewas	GAIL Gas Limited	01-06-2009	6	40073	46	30
	Dhar District	Naveriya Gas Private Limited	07-11-2016	4	1576	22	12
	Guna District	Indian Oil Corporation Limited	06-09-2018	6	1781	1	0
	Gwalior	Aavantika Gas Limited	04-01-2010	33	65472	100	18
	Gwalior (EAAA) District and Sheopur District	Rajasthan State Gas Limited	29-03-2019	9	700	0	0
	Hoshangabad, Narsinghpur, Sagar and Vidisha districts	Megha City Gas Distribution Private Limited	(New Start date 01.01.2025)	8	0	0	0
	Indore (including Ujjain City)	Aavantika Gas Limited	31-08-2009	87	131240	436	538
	Morena District	Indian Oil Corporation Limited	29-03-2019	7	4145	0	0
	Raisen, Shajapur and Sehore Districts	GAIL Gas Limited	29-03-2019	30	10909	10	12
	Rewa District	Indian Oil Corporation Limited	06-09-2018	8	2830	7	0
	Satna & Shandol Districts	Bharat Petroleum Corporation Limited	06-09-2018	27	10065	13	0
	Shivpuri District	Think Gas Bhopal Private Limited	29-03-2019	6	3126	5	0
	Sidhi and Singrauli Districts	Bharat Petroleum Corporation Limited	29-03-2019	12	10674	0	0
	Tikamgarh, Niwari, Chattarpur and Panna districts	Adani Total Gas Limited	09-03-2022	14	0	0	0
Ujjain (EAAA) District, Dewas (EAAA) District and Indore (EAAA) District	Gujarat Gas Limited	29-03-2019	24	2172	4	1	
Madhya Pradesh Total				375	326100	747	653

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)

State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Madhya Pradesh and Chhattisgarh	Anuppur, Bilaspur and Korba Districts	Adani Total Gas Limited	29-03-2019	9	0	0	0
	Madhya Pradesh and Chhattisgarh Total			9	0	0	0
Madhya Pradesh and Rajasthan	Agar Malwa, Neemuch, Mandasaur and Jhalawar districts	Megha City Gas Distribution Private Limited	15-03-2022	9	0	0	0
	Jhabua, Banswara, Ratlam and Dungarpur Districts	Gujarat Gas Limited	29-03-2019	32	1835	2	0
Madhya Pradesh and Rajasthan Total			41	1835	2	0	
Madhya Pradesh and Uttar Pradesh	Jhansi (EAAA) District, Bhind, Jalaun, Lalitpur and Datia Districts	Adani Total Gas Limited	29-03-2019	21	105	1	5
	Madhya Pradesh and Uttar Pradesh Total			21	105	1	5
Maharashtra	Ahmednagar & Aurangabad Districts	Bharat Petroleum Corporation Limited	28-09-2018	122	162759	19	22
	Akola, Hingoli and Washim districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.07.2024)	17	0	0	0
	Amravati and Yavatmal districts	Adani Total Gas Limited	15-03-2022 (New Start date 01.10.2024)	20	0	0	0
	Beed, Jalgaon and Jalna districts	Indian Oil Corporation Limited	15-03-2022 (New Start date 01.10.2023)	11	0	0	0
	Bhandara, Gondiya and Garchiroli districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.01.2025)	14	0	0	0
	Buldana, Nanded and Parbhani districts	Maharashtra Natural Gas Limited	15-03-2022 (New Start date 01.07.2024)	44	0	0	0
	Chandrapur and Wardha districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.10.2024)	8	0	0	0
	Kolhapur District	HP Oil Gas Private Limited	06-03-2018	33	39480	15	48
	Latur & Osmanabad Districts	Unison Enviro Private Limited	24-09-2018	45	6691	5	0
	Mumbai & Greater Mumbai	Mahanagar Gas Limited	21-01-2009	152	1507434	3771	112
	Nagpur district	HCG Nagpur Private Limited	18-02-2022 (New Start date 01.10.2024)	28	0	0	7
	Palghar District & Thane Rural	Gujarat Gas Limited	01-04-2015	37	57801	34	112
	Pune City including Pimpri - Chinchwad & adjoining contiguous areas Hinjewadi, Chakan, Talegaon	Maharashtra Natural Gas Limited	01-06-2009	129	837089	571	346
	Pune District (EAAA)	Torrent Gas Limited	18-05-2015	74	28253	87	90
	Raigarh District (EAAA)	Mahanagar Gas Limited	01-04-2015	71	117902	25	28
	Ratnagiri District	Unison Enviro Private Limited	09-08-2016	32	26023	15	53
	Sangli & Satara Districts	Bharat Petroleum Corporation Limited	28-09-2018	84	87027	13	2
Sindhudurg District	Maharashtra Natural Gas Limited	06-09-2018	17	12011	6	0	
Solapur District	JMC Limited	06-03-2017	30	44830	2	5	
Thane urban and adjoining Municipalities	Mahanagar Gas Limited	04-08-2009	174	1465034	1394	440	
Maharashtra Total			1142	4392334	5957	1265	
Maharashtra & Gujarat	Valsad (EAAA), Dhule & Nashik Districts	Maharashtra Natural Gas Limited	28-09-2018	101	234168	20	69
	Maharashtra & Gujarat Total			101	234168	20	69
Maharashtra and Madhya Pradesh	Alirajpur, Nandurbar and Barwani districts	Adani Total Gas Limited	09-03-2022	17	87	1	0
Maharashtra and Madhya Pradesh Total			17	87	1	0	
Manipur	Manipur State	Tripura Natural Gas Company Limited	22-04-2024	0	0	0	0
Manipur Total			0	0	0	0	
Meghalaya	Meghalaya State	Consortium of HCG (KCE) Private Limited & Others	19-04-2024 (New Start date 01.07.2025)	4	0	0	0
Meghalaya Total			4	0	0	0	
Mizoram	Mizoram State	Tripura Natural Gas Company Limited	19-04-2024	0	0	0	0
Mizoram Total			0	0	0	0	
Nagaland	Nagaland State	HP Oil Gas Private Limited	19-04-2024	0	0	0	0
Nagaland Total			0	0	0	0	
National Capital Territory of Delhi (UT)	National Capital Territory of Delhi	Indraprastha Gas Limited	09-01-2009	457	1902120	4866	1880
	National Capital Territory of Delhi (UT) Total			457	1902120	4866	1880
Odisha	Angul & Dhekanal Districts	Bharat Petroleum Corporation Limited	10-08-2018 (New start date 01.01.2022)	13	7199	39	2
	Balasore, Bhadrak & Mayurbhanj Districts	Adani Total Gas Limited	14-09-2018 (New start date 01.01.2022)	12	689	0	0
	Bargarh, Debagarh & Sambalpur Districts	Bharat Petroleum Corporation Limited	28-09-2018 (New start date 01.01.2022)	26	7579	13	0
	Cuttack District	GAIL (India) Limited	07-03-2018 (New start date 01.07.2020)	14	37946	10	1
	Gajapati, Kandhamal, Boudh and Sonepur districts	GAIL Gas Limited	28-02-2022 (New Start date 01.01.2024)	4	1423	0	0
	Ganjam, Nayagarh & Puri Districts	GAIL Gas Limited	06-09-2018 (New start date 01.01.2022)	11	8103	15	0
	Jagatsinghpur & Kendrapara Districts	Bharat Petroleum Corporation Limited	26-09-2018 (New start date 01.01.2022)	9	10667	9	1
	Jajpur & Kendujhar Districts	Bharat Petroleum Corporation Limited	26-09-2018 (New start date 01.01.2022)	25	11781	20	3
	Khordha District	GAIL (India) Limited	07-03-2018 (New start date 01.07.2020)	24	76911	22	2
	Koraput, Malkangiri, and Nabarangpur districts	Adani Total Gas Limited	09-03-2022 (New Start date 01.01.2024)	3	0	0	0
	Rayagada, Kalahandi, Bolangir and Nuapada districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.07.2025)	3	32	0	0
Sundargarh & Jharsuguda Districts	GAIL Gas Limited	06-09-2018 (New start date 01.01.2022)	11	19661	17	0	
Odisha Total			155	181991	145	9	
Puducherry	Yanam	HCG Yanam Private Limited	08-08-2022	8	0	0	0
	Puducherry District	East Coast Natural Gas Private Limited	28-09-2018 (New start date 01.04.2022)	2	0	0	2
Puducherry Total			10	0	0	2	
Puducherry & Tamil Nadu	Karikal & Nagapattinam Districts	Torrent Gas Limited	28-09-2018	9	698	6	1
	Puducherry & Tamil Nadu Total			9	698	6	1

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)

State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)
Punjab	Amritsar District	Gujarat Gas Limited	05-05-2015	17	33587	531	17
	Bhatinda District	Gujarat Gas Limited	10-05-2016	19	13868	23	2
	Fatehgarh Sahib District	RM Energy Private Limited	05-07-2016	14	6810	100	208
	Ferozepur, Faridkot and Sri Muktsar Sahib Districts	Gujarat Gas Limited	29-03-2019 (New start date 01.07.2021)	27	3717	10	4
	Hoshiarpur and Gurdaspur Districts	Gujarat Gas Limited	29-03-2019	40	8296	20	2
	Jalandhar District (EAAA), Kapurthala & SBS Nagar Districts	Think Gas Ludhiana Private Limited	26-10-2018	23	15623	85	36
	Jalandhar**	Adani Total Gas Limited	06-09-2013	10	244	0	0
	Ludhiana District (EAAA), Barnala & Moga Districts	Think Gas Ludhiana Private Limited	26-10-2018	29	16521	95	94
	Ludhiana*	Jay Madhok Energy Private Limited led Consortium	25-06-2015	3	0	0	0
	Pathankot district	Indian Oil Corporation Limited	29-03-2022 (New Start date 01.10.2025)	4	0	0	0
	Rupnagar District	Bharat Petroleum Corporation Limited	10-06-2016	19	10040	56	0
	SAS Nagar District (EAAA), Patiala & Sangrur Districts	Torrent Gas Limited	26-09-2018	44	14285	81	29
	Tarn Taran district	Megha City Gas Distribution Private Limited	10-05-2022	6	2	0	1
Punjab Total				255	122963	1001	393
Punjab & Rajasthan	Fazilka (except area already authorized), Ganganagar and Hanumangarh districts	Bharat Petroleum Corporation Limited	04-05-2022	32	36387	0	0
Punjab & Rajasthan Total				32	36387	0	0
Rajasthan	Ajmer, Pali and Rajsamand Districts	Indraprastha Gas Limited	29-03-2019	78	271899	39	23
	Alwar (Other than Bhiwadi) & Jaipur Districts	Torrent Gas Jaipur Private Limited	27-08-2018 (New start date 01.04.2022)	70	15952	65	60
	Barmer, Jaisalmer & Jodhpur Districts	AGP CGD India Private Limited	28-09-2018	45	51005	184	130
	Bhilwara & Bundi Districts	Adani Total Gas Limited	14-09-2018	20	4436	13	10
	Bhiwadi (in Alwar District)	Haryana City Gas Distribution (Bhiwadi) Limited	01-08-2018	5	6853	24	358
	Bikaner and Churu districts	Gasonet Services (RJ) Limited	15-03-2022	11	0	0	3
	Chittorgarh (Other than Rawatbhata Taluka) & Udaipur Districts	Adani Total Gas Limited	13-09-2018	42	26410	8	2
	Dausa, Karauli, Sawai Madhopur and Tonk districts	Hindustan Petroleum Corporation Limited	15-03-2022	55	7129	0	0
	Dholpur District	Dholpur CGD Private Limited	28-09-2018	8	2641	6	4
	Jalore and Sirohi Districts	Gujarat Gas Limited	29-03-2019	32	10230	50	2
	Jhunjhunu, Sikar and Nagaur districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.04.2023)	43	6441	1	0
	Kota	Rajasthan State Gas Limited	01-06-2009	12	74322	165	1288
Kota District (EAAA), Baran & Chittorgarh (Only Rawatbhata Taluka) Districts	Torrent Gas Limited	13-09-2018	19	5957	40	2	
Rajasthan Total				440	483275	595	1882
Sikkim	Sikkim State	Hindustan Petroleum Corporation Limited	19-04-2024	0	0	0	0
Sikkim Total				0	0	0	0
Tamil Nadu	Ariyalur and Perambalur districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.04.2023)	5	0	0	0
	Chennai & Tiruvallur Districts	Torrent Gas Chennai Private Limited	07-09-2018 (New start date 01.04.2020)	81	4717	32	24
	Coimbatore District	Indian Oil Corporation Limited	12-09-2018 (New start date 01.04.2022)	43	39235	0	4
	Cuddalore, Nagapattinam & Tiruvarur Districts	Adani Total Gas Limited	13-09-2018 (New start date 01.04.2022)	23	242	0	0
	Dharmapuri and Krishnagiri districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	18	1778	0	1
	Dindigul and Karur districts	Megha City Gas Distribution Private Limited	15-03-2022 (New Start date 01.01.2023)	4	0	0	0
	Kanchipuram District	AGP CGD India Private Limited	26-09-2018 (New start date 01.04.2022)	51	7878	28	63
	Kanyakumari, Thoothukudi, Tirunelveli Kattab and Tenkasi districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	17	2201	0	1
	Madurai, Theni and Virudhnagar districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.01.2023)	28	2366	1	0
	Namakkal and Tiruchirappalli districts	RM Energy Private Limited	15-03-2022 (New Start date 01.04.2024)	39	1458	12	0
	Pudukkottai, Sivaganga and Thanjavur districts	Megha City Gas Distribution Private Limited	23-03-2022 (New Start date 01.07.2023)	8	0	0	0
	Ramanathapuram District	AGP CGD India Private Limited	26-09-2018	9	4875	9	0
	Salem District	Indian Oil Corporation Limited	12-09-2018 (New start date 01.10.2024)	24	5116	2	1
	The Nilgiris and Erode districts	Bharat Petroleum Corporation Limited	15-03-2022	58	48618	5	0
	Tiruppur District	Adani Total Gas Limited	13-09-2018 (New start date 01.10.2023)	36	2458	11	0
	Tiruvannamalai, Villupuram and Kallakurichi districts	Megha City Gas Distribution Private Limited	09-03-2022 (New Start date 01.04.2023)	9	2	3	4
Tamil Nadu Total				453	120944	103	98
Telangana	Bhadradri Kothagudem & Khamman Districts	Megha City Gas Distribution Private Limited	20-09-2018	13	2010	3	0
	Hyderabad	Bhagyanagar Gas Limited	09-10-2009	94	240493	120	93
	Jagtial, Peddapalli, Karimnagar & Rajanna Sircilla Districts	Indian Oil Corporation Limited	12-Sep-2018 (New start date 01-Jan-2020)	9	818	0	0
	Jangaon, Jayashankar Bhupalpally, Mahabubabad, Warangal Urban & Warangal Rural Districts	Megha City Gas Distribution Private Limited	24-09-2018	11	4077	9	3
	Medak, Siddipet & Sangareddy Districts	Torrent Gas Limited	13-09-2018	21	2663	11	54
	Medchal-Malkajgiri, Ranga Reddy & Vikarabad Districts	Megha City Gas Distribution Private Limited	14-11-2018	29	6099	11	27
	Nalgonda Suryapet & Yadadri Bhuvanagiri Districts	Megha City Gas Distribution Private Limited	13-09-2018	23	5875	33	7
	Nizamabad, Adilabad, Nirmal, Mancheril Kurumam Bheem Asifabad and Kamareddy districts	Maharashtra Natural Gas Limited	15-03-2022 (New Start date 01.10.2024)	29	0	0	0
Telangana Total				229	262035	187	184

Geographical Area wise Number of CNG stations and PNG Connections as on 01.03.2026

(Numbers)								
State/Union Territory	Geographical Area/ CGD Networks	Authorized CGD Entity	Authorisation Date	CNG Stations	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	
Telangana and Karnataka	Jogtamba Gadwal, Nagarkurnool, Mahabubnagar, Narayanpet, Wanaparthy and Yadgir districts	Megha City Gas Distribution Private Limited	15-03-2022	14	142	3	5	
Telangana and Karnataka Total				14	142	3	5	
Tripura	Agartala	Tripura Natural Gas Company Limited	24-02-2015	7	49538	558	48	
	Dhalai, North Tripura, Unakoti and Khowai	North East Distribution Company Limited	15-03-2022	2	0	0	0	
	Gomati District	Tripura Natural Gas Company Limited	28-09-2018	10	1177	0	0	
	South Tripura and Sepahijala district	North East Distribution Company Limited	15-03-2022	3	0	0	0	
	West Tripura (EAAA) District	Tripura Natural Gas Company Limited	28-09-2018	8	19166	8	0	
Tripura Total				30	69881	566	48	
UT of Jammu and Kashmir	Jammu, Udhampur, Reasi, Samba and Kathua districts	Indian Oil Corporation Limited	15-03-2022 (New Start date 01.10.2024)	3	0	0	0	
UT of Jammu and Kashmir Total				3	0	0	0	
Uttar Pradesh	Agra	Green Gas Limited	12-11-2009	32	117415	69	2	
	Allahabad	Indian-Oil Adani Gas Private Limited	08-05-2013	10	24540	110	14	
	Allahabad District (EAAA), Bhadohi & Kaushambi Districts	Indian-Oil Adani Gas Private Limited	13-09-2018	20	8172	7	1	
	Amethi, Pratapgarh & Raebareilly Districts	Bharat Petroleum Corporation Limited	10-08-2018	40	7086	12	0	
	Amroha (except area already authorized) & Sambhal (except area already authorized) districts	Megha City Gas Distribution Private Limited	04-05-2022	12	0	0	1	
	Auraiya, Kanpur Dehat & Etawah Districts	Torrent Gas Limited	13-09-2018	41	15770	37	17	
	Azamgarh, Mau and Ballia Districts	Torrent Gas Limited	29-03-2019 (New Start Date 01.10.2019)	30	13768	21	4	
	Bagpat District	Bagpat Green Energy Private Limited	28-03-2018	14	5448	15	55	
	Banda, Chitrakoot and Mahoba	Indraprastha Gas Limited	13-04-2022	17	35930	2	0	
	Bareilly	Central UP Gas Limited	22-04-2009	23	58644	209	34	
	Bareilly (EAAA) District, Pilibhit and Rampur Districts	Hindustan Petroleum Corporation Limited	29-03-2019	67	15835	0	0	
	Basti and Ambedkarnagar Districts	Torrent Gas Limited	29-03-2019 (New Start Date 01.10.2019)	18	8629	10	2	
	Bulandshahr (part) District	Indian-Oil Adani Gas Private Limited	06-03-2018	22	16050	13	68	
	Bulandshahr District (EAAA), Aligarh & Hathras Districts	Indian-Oil Adani Gas Private Limited	24-09-2018	29	6519	2	0	
	Faizabad & Sultanpur Districts	Green Gas Limited	24-09-2018	10	2005	0	1	
	Farrukhabad, Etah and Hardoi Districts	Hindustan Petroleum Corporation Limited	29-03-2019	62	18706	0	0	
	Ghaziabad & Hapur Districts	Indraprastha Gas Limited	11-10-2019	79	426041	630	888	
	Gonda and Barabanki Districts	Torrent Gas Limited	29-03-2019	30	9204	35	16	
	Gorakhpur, Sant Kabir Nagar & Kushinagar Districts	Torrent Gas Limited	13-09-2018 (New start date 01-10-2019)	34	16398	66	11	
	Jaunpur and Ghazipur Districts	Indian-Oil Adani Gas Private Limited	24-04-2019	18	7189	12	0	
	Jhansi	Central UP Gas Limited	26-02-2014	11	28529	6	0	
	Kanpur	Central UP Gas Limited	22-04-2009	60	134179	452	124	
	Kanpur (EAAA) District, Fatehpur and Hamirpur Districts	Indraprastha Gas Limited	29-03-2019	30	57373	25	6	
	Kasganj district	Megha City Gas Distribution Private Limited	04-05-2022	5	0	0	0	
	Khurja	Adani Total Gas Limited	04-12-2012	10	14698	32	249	
	Lakhimpur Kheri, Sitapur, Bahraich, Shrawasti, Balrampur, Siddharth Nagar & Maharajanjan Districts	Bharat Petroleum Corporation Limited	08-06-2022	126	96592	0	0	
	Lucknow	Green Gas Limited	15-03-2016	48	131923	70	13	
	Mainpuri and Kannauj Districts	Hindustan Petroleum Corporation Limited	29-03-2019	37	16291	0	0	
	Mathura	Torrent Gas Limited	11-06-2009	13	25089	48	99	
	Meerut	GAIL Gas Limited	12-06-2009	25	77345	99	99	
	Meerut District (EAAA), Muzaffarnagar & Shamli Districts	Indraprastha Gas Limited	13-09-2018	43	71837	72	56	
	Mirzapur, Chandauli and Sonbhadra Districts	GAIL Gas Limited	29-03-2019	31	12170	3	3	
	Moradabad	Torrent Gas Limited	30-11-2012	8	40244	91	199	
	Moradabad (EAAA) District	Torrent Gas Limited	13-09-2018	21	13307	24	16	
	Noida (including Greater Noida)	Indraprastha Gas Limited	25-04-2023	72	449875	1546	2202	
	Saharanpur District	Bharat Petroleum Corporation Limited	11-05-2016	18	29884	52	9	
	Shahjahanpur and Budaun Districts	Hindustan Petroleum Corporation Limited	29-03-2019	45	19338	4	1	
	Unnao (EAAA) District	Green Gas Limited	24-09-2018	4	745	0	0	
	Varanasi District	GAIL (India) Limited	07-03-2018	43	122675	116	31	
	Uttar Pradesh Total				1258	2155443	3890	4221
	Uttar Pradesh & Rajasthan	Firozabad (Taj Trapezium Zone)	GAIL Gas Limited	26-09-2011	53	29952	99	350
	Uttar Pradesh & Rajasthan Total				53	29952	99	350
	Uttar Pradesh and Uttarakhand	Bijnor and Nainital Districts	Hindustan Petroleum Corporation Limited	29-03-2019	40	18218	2	0
	Uttar Pradesh and Uttarakhand Total				40	18218	2	0
	Uttarakhand	Haridwar District	Haridwar Natural Gas Limited	12-09-2018 (New start date 01.01.2022)	15	37468	1	1
		Pauri Garhwal, Uttarkashi, Rudrapur and Tehri Garhwal districts	Gasonet Services (UK) Limited	27-07-2015	12	25956	58	38
		Pithoragarh, Champawat, Almora, Chamoli and Bageshwar districts	Gasonet Services (UK) Limited	27-05-2022	3	1	0	0
Dehradun District		GAIL Gas Limited	11-05-2022	1	0	0	0	
Udham Singh Nagar District		Indian-Oil Adani Gas Private Limited	28-07-2015	13	17960	74	111	
Uttarakhand Total				44	81385	133	150	
West Bengal	Alipurduar and Koch Bihar	Bharat Petroleum Corporation Limited	15-03-2022 (New Start date 01.10.2022)	15	34662	0	0	
	Birbhum, Murshidabad, Maldah & Dakshin Dinajpur districts	Hindustan Petroleum Corporation Limited	17-06-2022	21	5521	0	0	
	Burdwan District	Indian-Oil Adani Gas Private Limited	28-09-2018 (New start date 01.01.2022)	25	13053	29	5	
	Darjeeling, Jalpaiguri and Uttar Dinajpur Districts	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2021)	21	10190	0	0	
	East Medinipore, West Medinipore and Jhargram districts	Indian Oil Corporation Limited	23-03-2022 (New Start date 01.07.2023)	8	0	0	0	
	Howrah (EAAA) District and Hoogly (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2023)	34	7440	0	0	
	Kolkata Municipal Corporation and Parts of Adjoining Districts	Bengal Gas Company Limited	02-02-2016 (New start date 01.01.2022)	30	5756	0	0	
	Nadia (EAAA) District and North 24 Parganas (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2023)	32	15860	0	1	
	Purulia and Bankura districts	Bharat Petroleum Corporation Limited	15-03-2022	30	48224	0	0	
South 24 Parganas (EAAA) District	Hindustan Petroleum Corporation Limited	29-03-2019 (New start date 01.01.2022)	20	754	1	2		
West Bengal Total				236	141460	30	8	
Grand Total				8692	16700013	49032	21645	

*Source: PNGRB

Note : EAAA stands for Excluding/Except Area Already Authorized ; * stands for the data not provided by the CGD Entity ; # stands for authorization was cancelled by PNGRB, however, authorization has been reinstated based on court order ; ## stands for NOC issued ; ** stands for Sub-judice ; *** authorisation yet to be accepted by the entity,###-Under Dispute

Table 3.7: CNG Sales in India

(TMT)								
State (s) / Union Territory	Company name	No. of companies (as on 1.4.2026)	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
Andhra Pradesh	AGP City Gas Private Limited, Bhagyanagar Gas Limited, Godavari Gas Private Limited, Indian Oil Corporation Limited, Megha City Gas Distribution Private Limited	5	13	33	48	40	51	65
Andhra Pradesh, Karnataka and Tamil Nadu	AGP City Gas Private Limited	1	0	0.1	2.5	6	11	18
Assam	Adani Total Gas Limited, Assam Gas Company Limited, Purba Bharati Gas Private Limited, North East City Gas Distribution Limited	4	0.05	0.06	0.5	1	3	4
Bihar	Bharat Petroleum Corporation Limited, GAIL (India) Limited, Indian Oil Corporation Limited, Indian-Oil Adani Gas Private Limited, Think Gas Begusarai Private Limited	5	5	15	38	61	93	126
Bihar & Jharkhand	Indian Oil Corporation Limited, Hindustan Petroleum Corporation Limited	2	0	0	0.04	1	2	6
Bihar & Uttar Pradesh	Bharat Petroleum Corporation Limited	1	0	0	0	0	4	8
Chandigarh, Haryana, Punjab and Himachal Pradesh	Indian-Oil Adani Gas Private Limited	1	14	25	35	39	42	46
Chhattisgarh	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, HCG Raipur Private Limited, GAIL Gas Limited	4	0	0	0	0	0.47	1.70
Dadra and Nagar Haveli	Gujarat Gas Limited	1	2	3	3.2	3	5	7
Daman and Diu	Indian-Oil Adani Gas Private Limited	1	1.37	3	2.2	2	3	3
Delhi NCT	Indraprastha Gas Limited	1	785	1015	1210	1192	1205	1218
Goa	Goa Natural Gas Private Limited, Indian-Oil Adani Gas Private Limited	2	0.15	1.05	2.9	5	6	8
Gujarat	Adani Total Gas Limited, Charotar Gas Sahakari Mandali Limited, Gujarat Gas Limited, Hindustan Petroleum Corporation Limited, IRM Energy Private Limited, Sabarmati Gas Limited, Torrent Gas Private Limited, Vadodara Gas Limited	8	649	945	1084	1166	1312	1437
Gujarat & UT of Daman and Diu	IRM Energy Private Limited	1	1	4	6	7	10	12
Haryana	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Haryana City Gas (KCE) Private Limited, Haryana City Gas Distribution Limited, HCG (KCE) Private Limited, Hindustan Petroleum Corporation Limited, HPOIL Gas Private Limited, Indian-Oil Adani Gas Private Limited, Indraprastha Gas Limited	10	173	303	428	478	565	682
Haryana & Himachal Pradesh	Indian-Oil Adani Gas Private Limited	1	0.08	0.7	1.2	1	2	2
Haryana & Punjab	Gujarat Gas Limited	1	1.4	5	6.7	8	9	10
Himachal Pradesh	Bharat Petroleum Corporation Limited, Gasonet Services (HP) Limited, Think Gas Himachal Private Limited	3	0	0.2	0.4	1	1.5	3
Jharkhand	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL (India) Limited, GAIL Gas Limited, Indian Oil Corporation Limited	5	1.2	4	10	14	18	27
Karnataka	Adani Total Gas Limited, AGP City Gas Private Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Indian-Oil Adani Gas Private Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Unison Enviro Private Limited	8	3	15	56	112	199	288
Kerala	AGP City Gas Private Limited, Indian-Oil Adani Gas Private Limited, Sholagasco Private Limited	3	4	12	28	43	62	85
Kerala & Puducherry	Indian-Oil Adani Gas Private Limited	1	0	0.2	1.5	4	6	8
Madhya Pradesh	Aavantika Gas Limited, Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL Gas Limited, Gujarat Gas Limited, Indian Oil Corporation Limited, Megha City Gas Distribution Private Limited, Naveriya Gas Private Limited, Rajasthan State Gas Limited, Think Gas Bhopal Private Limited	10	24	45	76	95	132	172

State (s) / Union Territory	Company name	No. of companies (as on 1.4.2026)	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
(Sales in TMT) #								
Madhya Pradesh & Rajasthan	Gujarat Gas Limited, Megha City Gas Distribution Private Limited	2	0.26	3	5.5	8	13	18
Madhya Pradesh & Chhattisgarh	Adani Total Gas Limited	1	0	0	0.01	0.06	0.19	0
Maharashtra	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, Gujarat Gas Limited, HCG Nagpur Private Limited, HPOIL Gas Private Limited, IMC Limited, Indian Oil Corporation Limited, Mahanagar Gas Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited, Unison Enviro Private Limited	12	504	812	1022	1130	1311	1477
Maharashtra & Gujarat	Maharashtra Natural Gas Limited	1	1.4	5.6	19	23	31	43
Maharashtra & Madhya Pradesh	Adani Total Gas Limited	1	0	0	0	0	5	8
Odisha	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, GAIL (India) Limited, GAIL Gas Limited, Megha City Gas Distribution Private Limited	5	2	4	6.9	12	20	29
Puducherry (UT) & Tamil Nadu	Torrent Gas Private Limited	1	0.001	0.04	0.18	0.13	1.10	0
Puducherry (UT)	East Coast Natural Gas Private Limited	1	0.000	0.00	0.01	0.35	0.28	2
Punjab	Adani Total Gas Limited, Bharat Petroleum Corporation Limited, Gujarat Gas Limited, Indian Oil Corporation Limited, IRM Energy Private Limited, Megha City Gas Distribution Private Limited, Think Gas Ludhiana Private Limited, Torrent Gas Private Limited	8	14	43	61	66	80	96
Punjab & Rajasthan	Bharat Petroleum Corporation Limited	1	0	0	0	0	2.69	6
Rajasthan	Adani Total Gas Limited, AGP CGD India Private Limited, Dholpur CGD Private Limited, Gasonet Services (RJ) Limited, Gujarat Gas Limited, Haryana City Gas Distribution (Bhiwadi) Limited, Hindustan Petroleum Corporation Limited, Indian Oil Corporation Limited, Indraprastha Gas Limited, Rajasthan State Gas Limited, Torrent Gas Jaipur Private Limited, Torrent Gas Private Limited	12	15	47	94	134	195	287
Tamil Nadu	Adani Total Gas Limited, AGP CGD India Private Limited, Bharat Petroleum Corporation Limited, Indian Oil Corporation Limited, IRM Energy Private Limited, Megha City Gas Distribution Private Limited, Torrent Gas Chennai Private Limited	7	0.004	2	23	60	122	188
Telangana	Bhagyanagar Gas Limited, Indian Oil Corporation Limited, Maharashtra Natural Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited	5	9	33	68	64	94	134
Telangana & Karnataka	Megha City Gas Distribution Private Limited	1	0	0	0.16	1	3	5
Tripura	Tripura Natural Gas Company Limited, North East Gas Distribution Company Limited	2	18	20	24	26	28	30
UT of Jammu and Kashmir	Indian Oil Corporation Limited	1	0	0	0	0	0.28	0.41
Uttar Pradesh	Adani Total Gas Limited, Bagpat Green Energy Private Limited, Bharat Petroleum Corporation Limited, Central UP Gas Limited, GAIL (India) Limited, GAIL Gas Limited, Green Gas Limited, Hindustan Petroleum Corporation Limited, Indian-Oil Adani Gas Private Limited, Indraprastha Gas Limited, Megha City Gas Distribution Private Limited, Torrent Gas Private Limited	12	339	545	670	769	931	1072
Uttar Pradesh & Uttarakhand	Hindustan Petroleum Corporation Limited	1	0.359	2	3.5	6	8	10
Uttar Pradesh & Madhya Pradesh	Adani Total Gas Limited	1	0.402	8	4.9	8	11	13
Uttar Pradesh & Rajasthan	GAIL Gas Limited	1	0	0	36	40	45	51
Uttarakhand	GAIL Gas Limited, Gasonet Services (UK) Limited, Haridwar Natural Gas Private Limited, Indian-Oil Adani Gas Private Limited	4	5	12	18	20	26	29
West Bengal	Bengal Gas Company Limited, Bharat Petroleum Corporation Limited, Hindustan Petroleum Corporation Limited, Indian Oil Corporation Limited, Indian-Oil Adani Gas Private Limited	5	2	4	6.5	5	19	37
Total		164	2589	3968	5103	5652	6690	7770

Table 3.7 a - Year wise Domestic PNG Connections & CNG stations

(Number)

State	Domestic PNG Connections		CNG Stations	
	01.04.2024	01.04.2025	01.04.2024	01.04.2025
Andhra Pradesh	275517	285425	203	233
Arunachal Pradesh		0		0
Assam	58474	67830	22	35
Bihar	162171	251955	151	219
Chandigarh	26845	30316	9	10
Chhattisgarh	3499	11002	23	55
Dadra & Nagar Haveli		13412		6
Dadra & Nagra Haveli	12154		6	
Daman and Diu	5406	5622	6	6
Delhi	1564294	1723294	491	508
Goa	13598	18865	12	14
Gujarat	3288498	3579961	1017	1055
Haryana	396852	499489	466	542
Himachal Pradesh	7715	9926	15	22
Jharkhand	140014	175143	111	131
Karnataka	441432	501910	379	455
Kerala	76894	137524	146	222
Madhya Pradesh	239468	289948	337	397
Maharashtra	3617571	4250826	964	1122
Manipur		0		0
Meghalaya		0		0
Mizoram		0		0
Nagaland		0		0
Odisha	121446	161281	105	137
Puducherry	0	0	5	15
Punjab	87548	108161	246	271
Rajasthan	320845	438939	354	455
Sikkim		0		0
Tamil Nadu	30525	79218	338	436
Telangana	211940	236044	186	225
Tripura	62136	66139	18	27
Jammu & Kashmir		0	1	3
Ladakh		0		0
Uttar Pradesh	1650326	1935296	1081	1215
Uttarakhand	82704	88953	42	51
West Bengal	24644	74992	127	200
Total	12922516	15041471	6861	8067

3.8 State/UT wise Number of CNG stations and PNG Connections

(Numbers)

S.No.	State/UT	1.4.2025				1.3.2026*			
		CNG Stations	Domestic	Commercial	Industrial	CNG Stations	Domestic	Commercial	Industrial
1	Andhra Pradesh	233	285425	505	57	234	296033	577	78
2	Arunachal Pradesh	0	0	0	0	0	0	0	0
3	Assam	35	67830	1446	472	42	73391	1492	487
4	Bihar	219	251955	217	37	242	317325	303	55
5	Chandigarh	10	30316	206	58	10	33043	254	91
6	Chhattisgarh	55	11002	0	1	65	19479	0	1
7	Dadra & Nagar Haveli	6	13412	59	68	6	14381	67	70
8	Daman and Diu	6	5622	102	59	6	5633	105	65
9	Delhi	508	1723294	4568	1921	457	1902120	4866	1880
10	Goa	14	18865	46	54	15	20013	57	59
11	Gujarat	1055	3579961	24231	5852	1086	3820828	24643	5936
12	Haryana	542	499489	1542	2839	588	571916	1820	3002
13	Himachal Pradesh	22	9926	43	6	25	13374	60	16
14	Jharkhand	131	175143	89	18	146	192875	205	30
15	Karnataka	455	501910	647	408	506	580463	833	480
16	Kerala	222	137524	139	36	245	154059	252	43
17	Madhya Pradesh	397	289948	636	600	422	327701	751	658
18	Maharashtra	1122	4250826	5285	1177	1246	4626502	5977	1334
19	Manipur	0	0	0	0	0	0	0	0
20	Meghalaya	0	0	0	0	4	0	0	0
21	Mizoram	0	0	0	0	0	0	0	0
22	Nagaland	0	0	0	0	0	0	0	0
23	Odisha	137	161281	46	5	155	181991	145	9
24	Puducherry	15	0	0	0	15	47	1	3
25	Punjab	271	108161	839	352	296	135286	1001	393
26	Rajasthan	455	438939	478	1808	488	519076	626	1889
27	Sikkim	0	0	0	0	0	0	0	0
28	Tamil Nadu	436	79218	53	53	478	127618	118	107
29	Telangana	225	236044	154	158	241	262177	190	189
30	Tripura	27	66139	508	62	30	69881	566	48
31	Jammu & Kashmir	3	0	0	0	3	0	0	0
32	Ladakh	0	0	0	0	0	0	0	0
33	Uttar Pradesh	1215	1935296	3408	4232	1349	2201193	3958	4564
34	Uttarakhand	51	88953	117	127	56	92148	135	150
35	West Bengal	200	74992	9	1	236	141460	30	8
Total		8067	15041471	45373	20461	8692	16700013	49032	21645

Source PNGRB

*The data shall be updated as of 1.4.2026 in the Final Version

Table 3.9 : LNG Terminals (Operational)

Location	Promoters	Capacity as on 01.04.2026 (In MMTPA)	Percentage Capacity utilisation (2025-26)
Dahej	Petronet LNG Ltd (PLL)	17.5	95.5
Hazira	Shell Energy India Pvt. Ltd.	5.2	26.9
Dabhol*	Konkan LNG Limited	5.0	35.3
Kochi	Petronet LNG Ltd (PLL)	5.0	27.9
Ennore	Indian Oil LNG Pvt Ltd	5.0	25.3
Mundra	GSPC LNG Limited	5.0	17.6
Dhamra	Adani Total Private Limited	5.0	33.7
Chhara	HPCL LNG Limited	5.0	6.2
Total Capacity		52.7	

*To increase to 5 MMTPA with breakwater only HP stream of capacity of 2.9 MMTPA is commissioned.

Source : LNG terminal operating entities

Table 3.10 : Import of Liquefied Natural Gas (LNG)

LNG import quantity/value					
Financial Year	MMT	MMSCM	MMBtu	Value (Mn. USD)	USD / MMBtu
2017-18	20.7	27,439	1,08,88,47,280	8,051	7.4
2018-19	21.7	28,740	1,14,04,94,327	10,253	9.0
2019-20	25.6	33,886	1,34,46,84,149	9,489	7.1
2020-21	25.1	33,198	1,31,73,69,257	7,881	6.0
2021-22	23.4	31,028	1,23,12,52,501	13,472	10.9
2022-23	19.9	26,304	1,04,38,25,872	17,114	16.4
2023-24	24.0	31,795	1,24,65,77,334	13,405	10.8
2024-25	27.0	35,720	1,40,04,66,776	14,908	10.6
2025-26	25.8	34,216	1,34,14,91,644	13,306	9.9

Source: DGCIS (Except Mar'26 value, as reported by LNG Importing entities reporting to PPAC. DGCIS data for March 26 is awaited. Import data may have some variations with DGCIS data on LNG imports.

Conversion of MMSCM to MMBtu is based on the approximation of 1 Million BTU (MMBTU) = 25.2 SCM. (@10000 Kcal/SCM; 1 MMBtu = 252000 Kcal)

3.10A: Indian Natural Gas Spot Price for Physical Delivery

Cumulative	GIXI - April 2026	
	INR/MMBtu	\$/MMBtu
Western	1572	16.8
Dahej	1520	16.2
Jaya	1522	16.3
Mhaskal	1670	17.8
Dabhol	1160	12.4
Hazira - ONGC	1612	17.2
Southern	1790	19.1
KG - Mandapeta	1810	19.3
KG - Pasarlapudi	1810	19.3
Eastern	1810	19.3
Bokaro	1679	17.9
All India	1679	17.9

Total 7.0 MMSCMD Vol. delivered during April'26

- Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | \$1=INR 88.32 |

-Source: IGX website - www.igxindia.com

Table 3.11 : Domestic natural gas price and gas price ceiling

Period	Domestic natural gas price in US\$/MMBTU (GCV basis)*	Gas price ceiling (HPHT) in US\$/MMBTU (GCV basis)**
November 2014 - March 2015	5.05	
April 2015 - September 2015	4.66	
October 2015 - March 2016	3.82	
April 2016 - September 2016	3.06	6.61
October 2016 - March 2017	2.5	5.3
April 2017 - September 2017	2.48	5.56
October 2017 - March 2018	2.89	6.3
April 2018 - September 2018	3.06	6.78
October 2018 - March 2019	3.36	7.67
April 2019 - September 2019	3.69	9.32
October 2019 - March 2020	3.23	8.43
April 2020 - September 2020	2.39	5.61
October 2020 - March 2021	1.79	4.06
April 2021 - September 2021	1.79	3.62
October 2021 - March 2022	2.9	6.13
April 2022 - September 2022	6.1	9.92
October 2022 - March 2023	8.57	12.46
1 April 2023 - 7 April 2023	9.16	12.12

Period	Domestic Gas calculated price in US\$/MMBTU #	Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU #	Period	HP-HT Gas price ceiling in US\$/MMBTU
8 April 2023 - 30 April 2023	7.92	6.5	April 2023 - September 2023	12.12
1 May 2023 - 31 May 2023	8.27			
1 June 2023 - 30 June 2023	7.58			
1 July 2023 - 31 July 2023	7.48			
1 August 2023 - 31 August 2023	7.85			
1 September 2023 - 30 September 2023	8.60			
1 October 2023 - 31 October 2023	9.20		October 2023 - March 2024	9.96
1 Nov 2023 - 30 Nov 2023	9.12			
1 Dec 2023 - 31 Dec 2023	8.47			
1 Jan 2024 - 31 Jan 2024	7.82			
1 Feb 2024 - 29 Feb 2024	7.85			
1 Mar 2024 - 31 Mar 2024	8.17			
1 April 2024 - 30 April 2024	8.38		April 2024 - September 2024	9.87
1 May 2024 - 31 May 2024	8.90			
1 June 2024 - 30 June 2024	8.44			
1 July 2024 - 31 July 2024	8.24			
1 August 2024 - 31 August 2024	8.51			
1 September 2024 - 30 September 2024	7.85			
1 October 2024 - 31 October 2024	7.48		October 2024 - March 2025	10.16
1 Nov 2024 - 30 Nov 2024	7.53			
1 Dec 2024 - 31 Dec 2024	7.29			
1 Jan 2025 - 31 Jan 2025	7.30			
1 Feb 2025 - 28 Feb 2025	7.94			
1 Mar 2025 - 31 Mar 2025	7.80			
1 April 2025 - 30 April 2025	7.26	6.75	April 2025 - September 2025	10.04
1 May 2025 - 31 May 2025	6.93			
1 June 2025 - 30 June 2025	6.41			
1 July 2025 - 31 July 2025	6.89			
1 August 2025 - 31 August 2025	7.02			
1 September 2025 - 30 September 2025	6.99			
1 October 2025 - 31 October 2025	6.96	6.75	October 2025 - March 2026	9.72
1 Nov 2025 - 30 Nov 2025	6.55			
1 Dec 2025 - 31 Dec 2025	6.48			
1 Jan 2026 - 31 Jan 2026	6.25			
1 Feb 2026 - 28 Feb 2026	6.21			
1 Mar 2026 - 31 Mar 2026	6.81			
1 April 2026 - 30 April 2026	10.76	7.00	April 2026 - September 2026	8.90
1 May 2026 - 31 May 2026	11.59			

Note:

* As per the "New Domestic Natural Gas Pricing Guidelines, 2014" issued by Ministry of Petroleum & Natural Gas dated October 25, 2014.

Natural Gas prices are on GCV basis

** As per the notification issued by Ministry of Petroleum and Natural Gas dated 21.03.2016 on marketing including pricing freedom for the gas to be produced from discoveries in Deepwater, Ultra Deepwater and High Pressure-High Temperature areas.

As per the "Review of New Domestic Gas Pricing Guidelines, 2014" issued by Ministry of Petroleum & Natural Gas dated April 07, 2023

Trend of 'Domestic Natural Gas Price' & 'Natural Gas Price Ceiling'_old regime

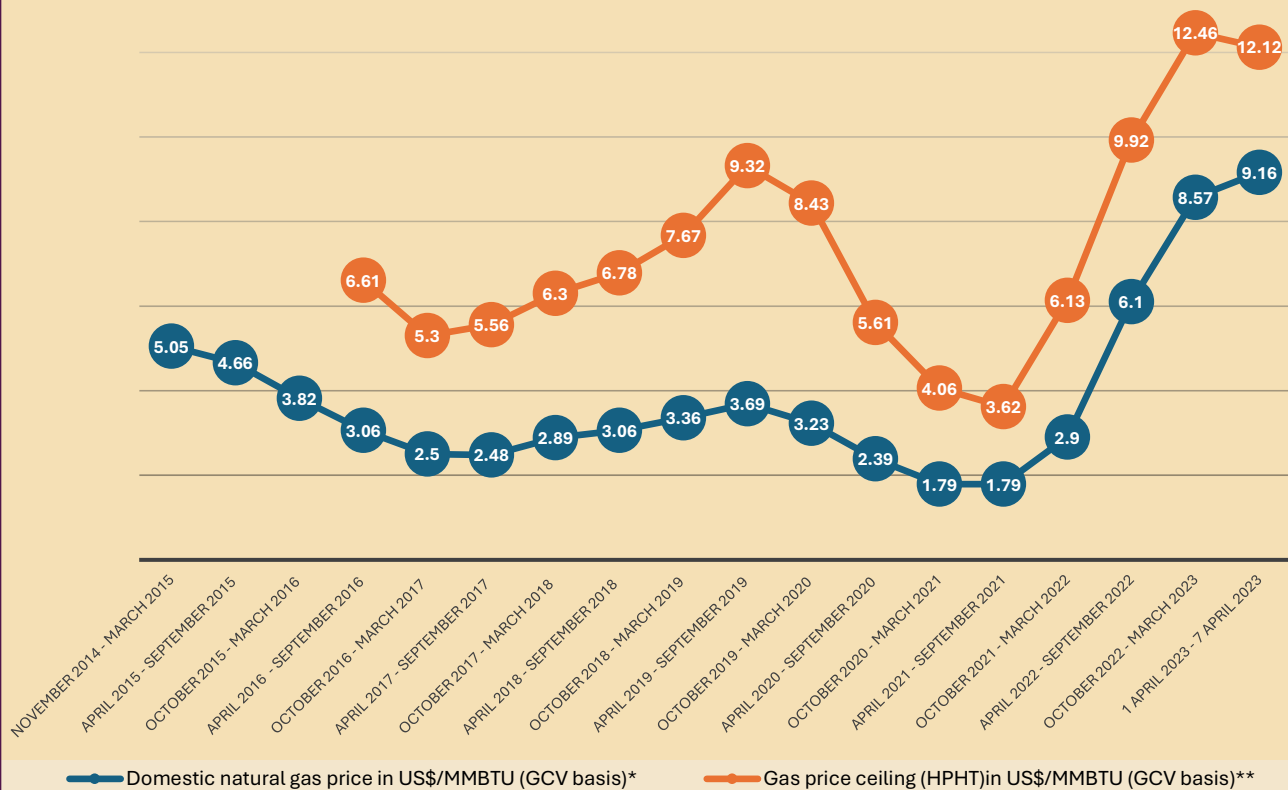


Table 3.12A State-wise CGD Sale Profile* (in SCMD) base period: FY 2025-26^

State/Union Territory	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total
Andhra Pradesh	248398	30701	11384	110499	400982
Andhra Pradesh, Karnataka & Tamil Nadu	70285	1914	2094	211245	285538
Assam	16263	32138	20851	568938	638191
Bihar	507549	32301	4276	18100	562226
Bihar & Jharkhand	23983	1354	279	136	25751
Bihar & Uttar Pradesh	30444	0	0	0	30444
Chandigarh (UT), Haryana, Punjab & Himachal Pradesh	169829	11190	8149	48338	237505
Chhattisgarh	7709	0	0	16281	23990
Dadra & Nagar Haveli (UT)	26155	3568	1126	148254	179102
Daman & Diu (UT)	12178	1017	2066	28618	43879
Delhi (NCT)	4588109	483189	187459	169805	5428561
Goa	32435	3509	1773	71602	109319
Gujarat	5558408	1313144	246092	4490645	11608290
Gujarat & Daman and Diu	48342	5006	1110	0	54457
Haryana	2655236	105628	66385	1016344	3843593
Haryana & Himachal Pradesh	6607	30	4	6427	13068
Haryana & Punjab	39114	947	1185	0	41246
Himachal Pradesh	10031	2538	1747	4997	19313
Jharkhand	118661	13029	3968	60265	195923
Karnataka	1115294	77258	37472	441260	1671284
Kerala	321738	19698	4194	29342	374972
Kerala & Puducherry	28902	2768	7	0	31677
Madhya Pradesh	658282	66288	20878	238362	983811
Madhya Pradesh and Chhattisgarh	1490	0	0	0	1490
Madhya Pradesh and Rajasthan	69612	380	528	0	70520
Madhya Pradesh and Uttar Pradesh	53503	0	11	4744	58258
Maharashtra	5536393	745630	199791	1330383	7812198
Maharashtra & Gujarat	166592	7867	1705	64375	240539
Maharashtra and Madhya Pradesh	29260	34	41	0	29335
Odisha	116641	13181	4092	42290	176203
Puducherry	1137	0	0	8191	9327
Punjab	371160	30661	21363	412932	836116
Punjab & Rajasthan	22764	0	0	0	22764
Rajasthan	1112406	30247	12261	357065	1511979
Tamil Nadu	725768	5096	7850	161937	900651
Tamil Nadu & Puducherry	5197	146	51	912	6305
Telangana	508998	33248	6015	161002	709263
Telangana and Karnataka	18572	63	42	16317	34995
Tripura	119631	53006	10258	20423	203319
Jammu and Kashmir	1711	0	0	0	1711
Uttar Pradesh	4260438	504547	118419	826592	5709996
Uttar Pradesh & Rajasthan	214333	6493	4099	1342922	1567847
Uttar Pradesh and Uttarakhand	40508	651	169	0	41328
Uttarakhand	100476	11779	3448	98433	214136
West Bengal	146600	2164	341	7815	156921
Total	29917142	3652409	1012983	12535789	47118322

* Inputs based on the information submitted by CGD entities - subject to revisions, if any.

^ Actual data corresponds to Oct'25-Dec'25

Categorizations of data under Commercial and Industrial sectors- as per the respective policies of individual CGD entities

Sectoral Consumption of Natural gas (in %) FY 2025-26

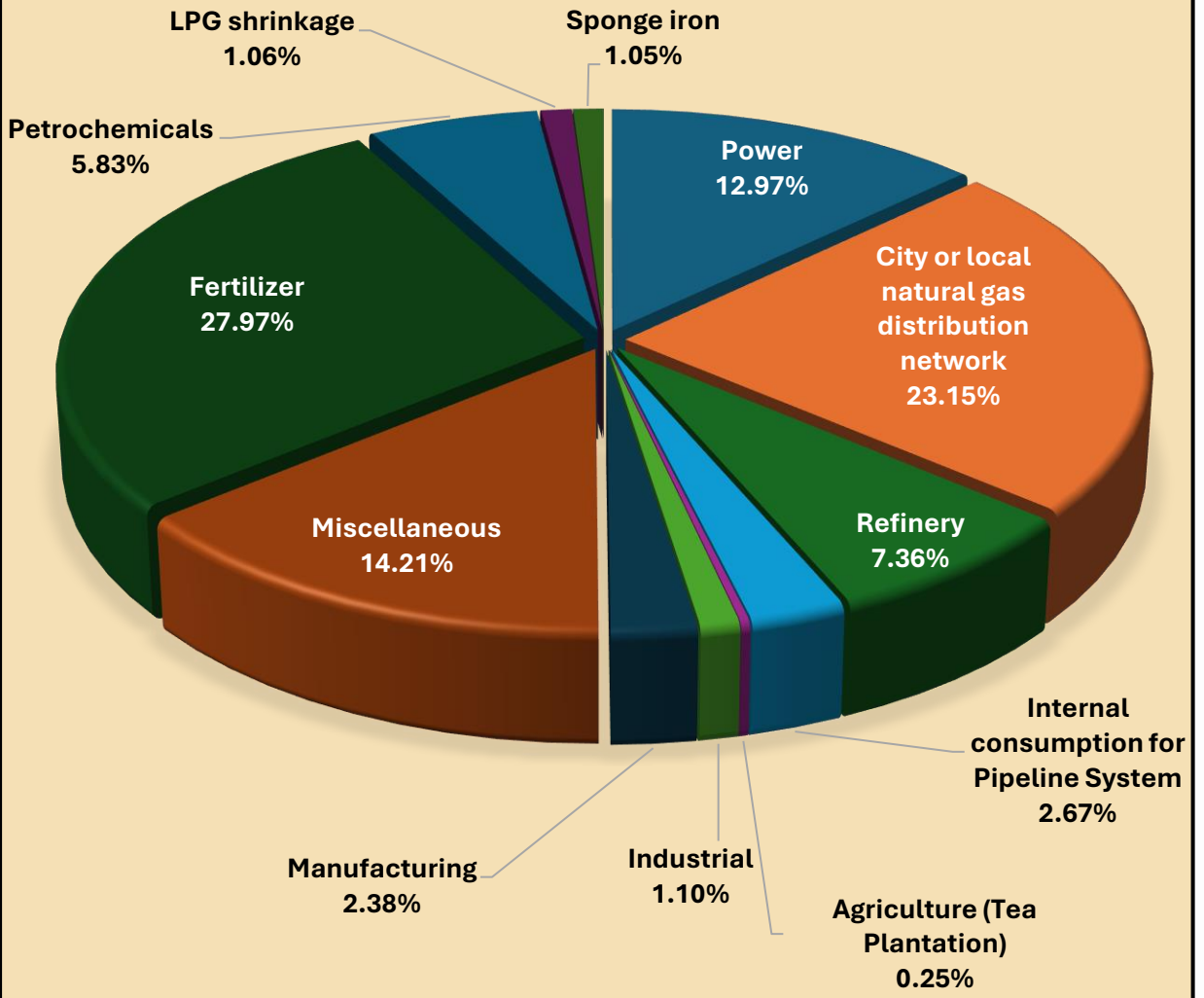


Table 3.12 B: CGD Sales Data* (in SCMD) - Six Months

Period	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total
April-2021 to September 2021	13238071	2456140	489067	14206677	30389956
October 2021 to March 2022	17253563	2801726	678335	13870178	34603802
April-2022 to September 2022	18938879	2570973	671072	12112714	34293638
October-2022 to March 2023	19423450	2908893	690704	10272961	33296008
April-2023 to September 2023	20653851	2652456	665809	11370755	35342871
October-2023 to March 2024	22435095	3183788	823008	12117972	38559863
April-2024 to September 2024	24544228	3134150	806680	13143483	41628540
October-2024 to March 2025	26512805	3571189	912945	12727191	43724131
April-2025 to September 2025	28441500	3462836	828160	12767887	45500383
October-2025 to March 2026**(P)	29917142	3652409	1012983	12535789	47118322

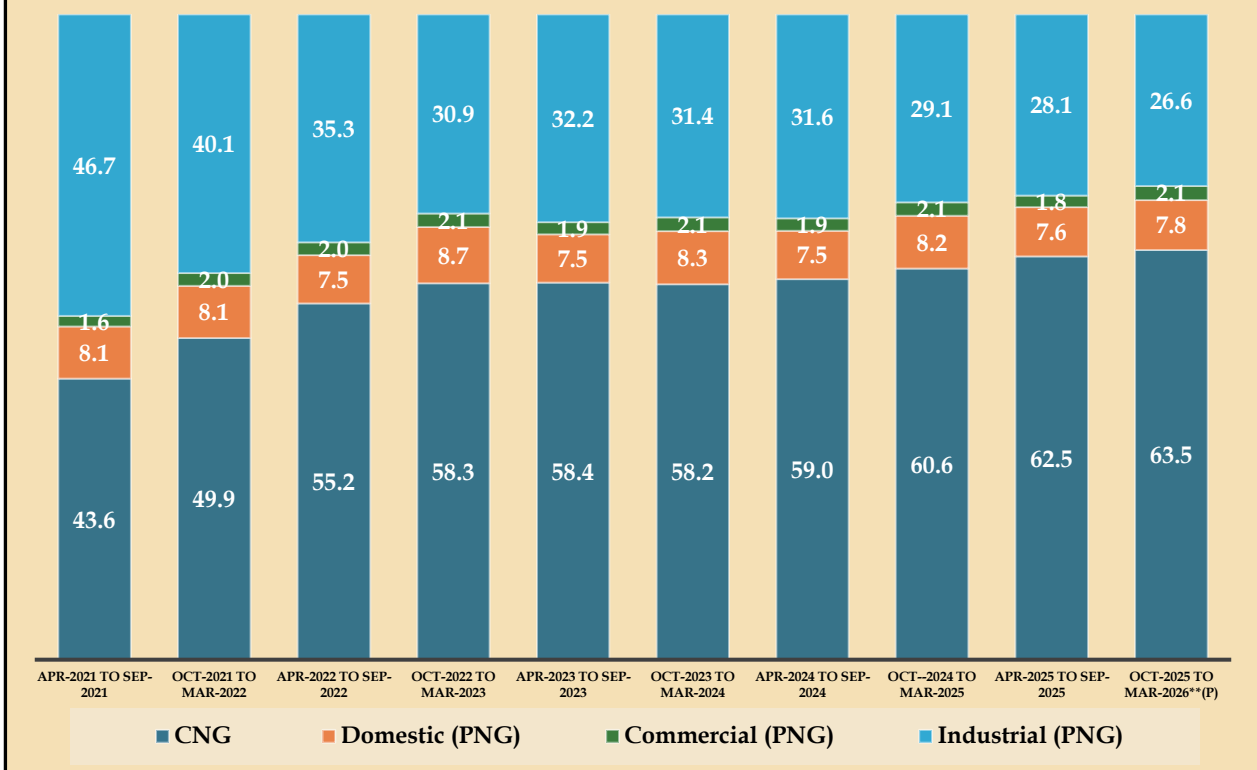
Note: * Inputs based on the information submitted by CGD entities - subject to revisions, if any.

** Data corresponds to Oct'25-Dec'25

Categorizations of data under Commercial & Industrial sectors- as per the respective policies of individual CGD entities

Sales of SCMD (SCM per day) are calculated based on the sales period

CGD basket segment-wise Percentage (0%)



Segment wise trend Percentage (%)

CNG DOMESTIC (PNG) COMMERCIAL (PNG) INDUSTRIAL (PNG)

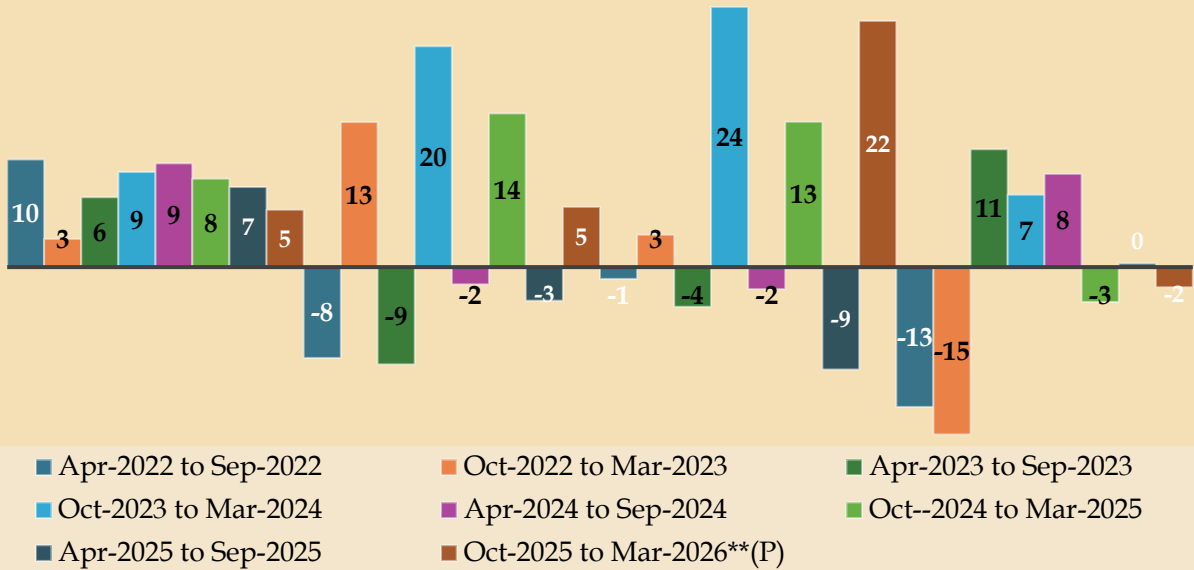


Table 3.12 C: Basket Trends- CGD Sale Profile* (in MMSCM) - Annual

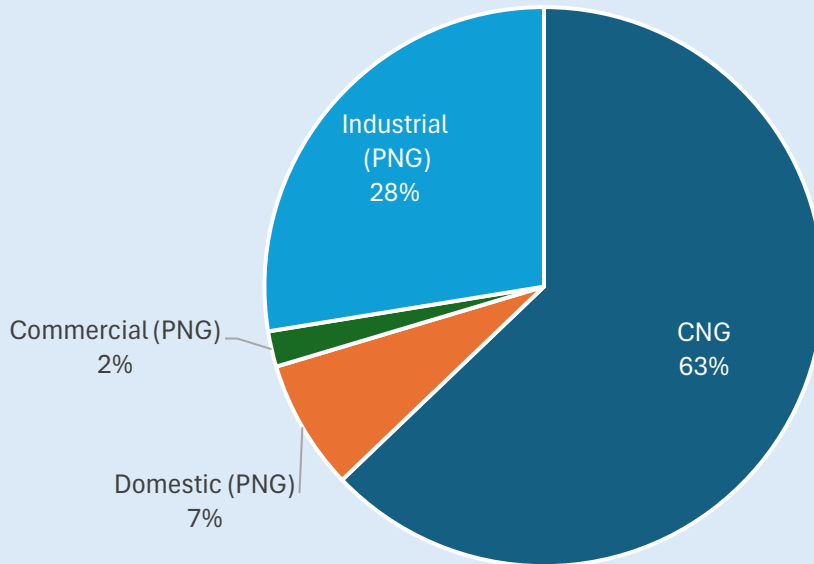
FY	CNG	Domestic (PNG)	Commercial (PNG)	Industrial (PNG)	Total	Total (in MMSCMD)
2021-22	5563	959	213	5124	11859	32
2022-23	7001	1000	249	4086	12336	34
2023-24	7885	1068	272	4298	13524	37
2024-25	9317	1224	314	4722	15576	43
2025-26**	7957	954	261	3490	12661	46

*Inputs based on the information submitted by CGD entities - subject to revisions, if any.

** Data corresponds to Apr'25-Dec'25

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt from CGD entities

CGD SALE PROFILES FY 2025-26**



*** Data corresponds to Apr'25-Dec'25*

CGD SALE PROFILES FY 2024-25

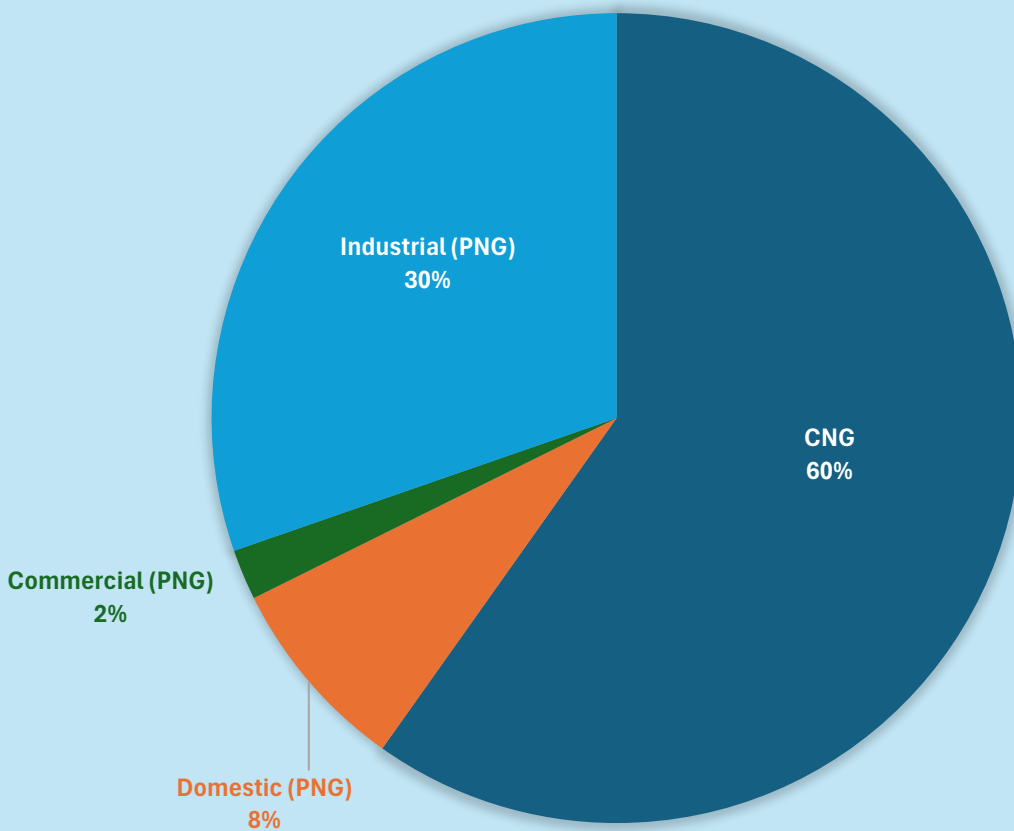


Table 3.12D: State Wise Natural Gas Sectoral Sale/Consumption in FY 2025-26 (P)* (in MMSCM)

State	AGRICULTURE		CITY/LOCAL NATURAL GAS DISTRIBUTION NETWORK		FERTILIZER		INTERNAL CONSUMPTION FOR PIPELINE SYSTEM		INDUSTRIAL		LPG SHRINKAGE		MANUFACTURING		MISCELLANEOUS		PETROCHEM		POWER		REFINERY		SPONGE IRON		Total* (in MMSCM)				
	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Domestic	RLNG/ Others	Total		
		Others		Others		Others		Others		Others		Others		Others		Others		Others		Others		Others		Others		Others		Others	Others
ANDHRA PRADESH		102.87	6.31	7.83	0.08								21.53	0.05	1425.90	0.00				174.61	9.52					172.23	16.0	1748.3	
ARUNACHAL PRADESH	1.88		0.60	4.73							0.03						8.71			14.30		5.85				36.1		36.1	
ASSAM	130.48		190.82	0.01	317.61						21.88				80.82		658.43			879.64		428.72	2.44			2708.3	2.5	2710.8	
BIHAR			171.47	32.81	720.91																	75.06	176.30			246.5	930.0	1176.5	
CHHATTISGARH			4.39	4.40																						4.4	4.4	8.8	
DADRA & NAGAR HAVELI AND DAMAN & DIU			17.34	38.46										0.25												17.3	38.7	56.0	
DELHI			1222.16	772.85											9.89	12.24				343.40	269.68					1575.4	1054.8	2630.2	
GUJARAT			6.88	34.34	347.60								0.03	7.33						12.68						6.9	389.3	396.2	
GOA			2641.22	1855.68	494.05	2123.04			76.62	435.42	6.09	0.02	239.53	367.17	3002.36	714.49	1187.18			1476.05		666.01		7.10	7659.7	7731.2	15390.9		
HARYANA			881.18	457.82	340.39					31.00			8.23	213.40	7.23	23.40				1.40	53.55	648.25	718.48			1546.3	2173.8	3720.1	
HIMACHAL PRADESH			1.90	0.00									0.00	1.54	0.02	7.69										1.9	9.2	11.2	
JHARKHAND			39.38	41.56	775.81	0.48							3.34	26.34	25.02	0.16				12.33						52.2	818.7	870.9	
KARNATAKA			291.27	255.03	296.93				0.18	48.83																319.8	934.3	1254.1	
KERALA			56.58	53.98	307.90					0.74																56.6	1002.5	1059.1	
MADHYA PRADESH			193.64	1771.14	249.46	1061.88				21.05	339.38															1120.8	1331.0	2451.8	
MAHARASHTRA			1838.82	1229.48	807.50	1116.74			4.98	55.89			71.39	183.57	2122.70	84.10	15.34			988.24	123.36	23.83	372.28	17.89	585.95	5885.4	3786.7	9672.1	
ODISHA			26.42	22.54	9.37				0.31	1.72																26.7	389.4	416.1	
PUDUCHERRY			0.42																		48.87					98.8		98.8	
PUNJAB			224.37	155.67	441.60					10.27											2.34		69.50			305.3	855.7	1161.0	
RAJASTHAN			331.08	214.89	59.70	2219.54	15.13			20.00			25.48	169.33	147.02	30.20				626.10	66.15	40.29		1.09	1204.5	2761.5	3966.0		
TAMIL NADU			117.27	170.54	311.14	532.52							6.27		42.67	324.30				387.39		574.71			864.7	1681.3	2546.0		
TELANGANA			237.62	10.32	0.21	543.90																1.43				284.2	560.9	845.1	
TRIPURA			73.30																	1133.30						1206.6		1206.6	
UTTAR PRADESH			1512.90	693.65	412.06	5320.05			0.00	6.28	153.56	0.25		28.52	847.28	51.45	1489.65			10.41	203.78	11.12	420.98	26.19	2947.3	8240.8	11188.1		
UTTARAKHAND			44.47	25.31						2.64			0.56	16.57	22.68	15.15				35.93	65.27					103.6	124.9	228.6	
WEST BENGAL			32.03	7.44	223.07	603.35			64.69				54.50	13.16						18.82				0.71	17.11	393.8	641.1	1034.9	
EASTERN OFFSHORE																				12.14						12.1		12.1	
GUJARAT OFFSHORE						0.86														4.57						5.6		5.6	
WESTERN OFFSHORE						1347.00					239.53				171.23					744.72						2502.5		2502.5	
NOT ASSIGNED						428.07	34.98								79.84	17.27	1.38			82.32						590.2	53.6	643.9	
Total	132.4	10260.0	6260.2	2887.1	16761.6	1791.7	35.0	146.8	633.9	760.6	0.3	479.8	1123.1	8369.1	1345.5	1854.3	2044.8	1262.3	4263.7	18.6	5553.3	2407.0	1262.3	4263.7	18.6	657.1	33516.0	35532.1	69048.2

*Provisional, Totals may not tally due to rounding off. The dataset (P) is based on information provided by Oil & Gas Companies reporting to PPAC, i.e. ONGC, OIL, DGH, GAIL, GSPC, Torrent Power Limited, Shell Energy India Pvt. Ltd., BPLC, HPCL, RIL and IOCL. Components of internal consumption related to VAP shrinkage, LPG shrinkage, Captive Power Generation, supply to power houses, supply to crematoriums & schools etc. as reported by Oil & Gas Companies have also been included.
 For Certain US States not reflected in above data, kindly refer CDD Table 3.12 of PPAC Ready Reckoner, as the supply of gas in the area may have been sourced from the above-mentioned States.
 Subject to change for further details visit <https://ppac.gov.in/naeas/gas/sectoral-consumption/>.

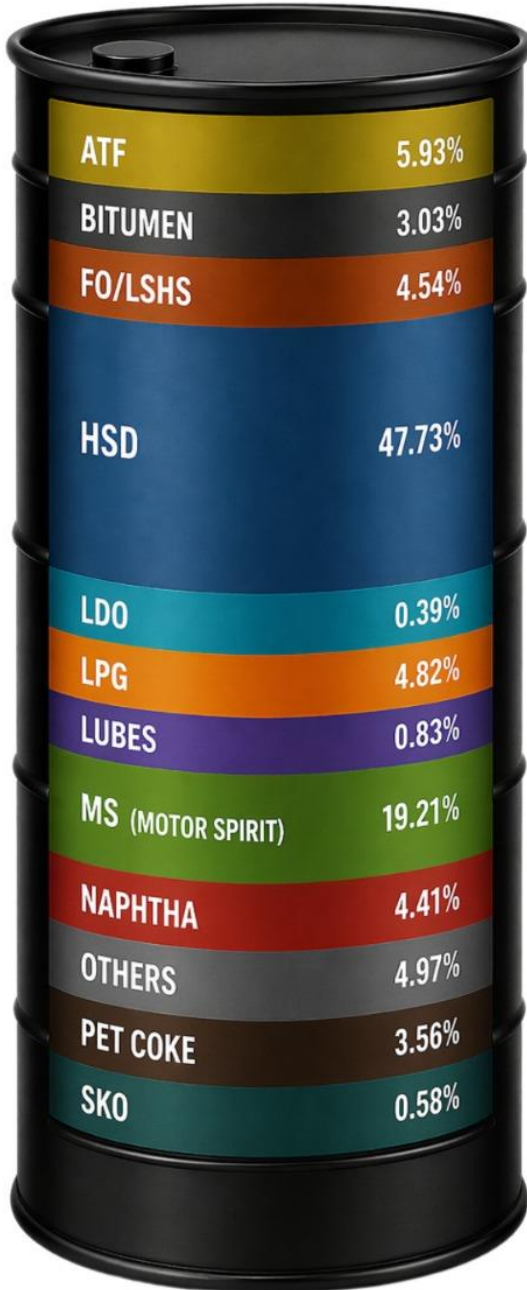
Chapter -4

REFINING & PRODUCTION





1 BARREL OF CRUDE OIL (159 LTR)



PRODUCT	USES (IN SHORT)
ATF 5.93%	<ul style="list-style-type: none">• Aviation turbine fuel• Used in aircraft engines
BITUMEN 3.03%	<ul style="list-style-type: none">• Road construction• Roofing, waterproofing
FO/LSHS 4.54%	<ul style="list-style-type: none">• Industrial fuel• Used in boilers, furnaces, power plants
HSD 47.73%	<ul style="list-style-type: none">• Diesel for transport• Trains, generators, construction equipment
LDO 0.39%	<ul style="list-style-type: none">• Light diesel oil• Used in small engines, agriculture, industry
LPG 4.82%	<ul style="list-style-type: none">• Cooking fuel• Heating, industrial use, autogas
LUBES 0.83%	<ul style="list-style-type: none">• Lubricating oils & greases• Reduce friction in engines, machines
MS (MOTOR SPIRIT) 19.21%	<ul style="list-style-type: none">• Petrol for vehicles• Cars, motorcycles, small engines
NAPHTHA 4.41%	<ul style="list-style-type: none">• Feedstock for petrochemicals• Used to make plastics, fertilizers, solvents
OTHERS 4.97%	<ul style="list-style-type: none">• Includes miscellaneous products & by-products
PET COKE 3.56%	<ul style="list-style-type: none">• Solid fuel• Used in cement kilns, power plants, industries
SKO 0.58%	<ul style="list-style-type: none">• Spindle oil / Spindle kernel oil• Used in textile industry (spinning), boilers



THE ABOVE IS PREPARED BY PPAC BASED ON THE CRUDE OIL PROCESSED BY PSU/JV REFINERIS IN THE FINANCIAL YEAR 2025-26.

Chapter Highlights

Refining & Production

As per April 2025 the Nameplate Refining Capacity of India is 258.1 MMTPA. India stands as the second-largest refiner in Asia and the fourth largest globally. The country is equipped with 22 operational Refineries, with private companies holding approximately 34.3% of the total refining capacity.

The commissioning of HPCL Rajasthan Refinery Ltd. (HRRL), a joint venture between Hindustan Petroleum Corporation Limited (HPCL) and the Government of Rajasthan (GoR), is underway. The equity participation in the venture is 74% by HPCL and 26% by the Government of Rajasthan, and it has a capacity of 9.0 million metric tons per annum (MMTPA). Numaligarh Refinery is under capacity augmentation from 3 MMTPA to 9 MMTPA.

The crude Oil processing during FY 2025-26 (P) was 272.1 MMT, during this period the average capacity utilization was 105 %.

The total production of Petroleum products during FY 2025-26 (P) was 284.9 MMT out of which 281.5 MMT was produced from the processing of Crude Oil and Other Inputs in the Refineries. The Share of Lighter Distillates like LPG, Naphtha, MS etc was 36.2% out of the Total Production from refineries. Share of Middle Distillate like SKO, ATF, HSD etc was 50.7% and Heavy Ends like Petcoke, FO, LSHS, Bitumin etc was 13.0 % of the total production from refineries. Among the Total domestic production of petroleum products the share of HSD was 42.4 % followed by MS 17.0%, Naphtha 6.5%, ATF 5.8%,Petcoke 5.2% and LPG 4.6%.

Export & Import

Crude Import

The crude oil imports during FY 2025-26 registered a 0.9% increase compared to the previous year.

Product Exports

During FY 2025-26, the exports of Petroleum, Oil, and Lubricants (POL) products saw a decrease of 5.6% compared to the previous year. The decrease in POL product exports in FY 2025-26 was primarily attributed due to a decrease in the export of aviation-turbine fuel (ATF) and high-speed diesel (HSD) etc. In value terms, exports during FY 2025-26 dropped from 44.4 billion US dollars to 41.1 billion US dollars, marking a 7.4% decrease compared to FY 2024-25. High-speed diesel (HSD), motor spirit (MS), and aviation turbine fuel (ATF) emerged as the top three products in the export basket of petroleum products during FY 2025-26, with shares of 44.5%, 27.1%, and 11.1%, respectively.

Product Imports

During FY 2025-26, imports of petroleum products experienced a notable decrease of 7.9% compared to the previous year. The decrease in imports during this period was primarily driven by a decrease in the import of petcoke and fuel oil (FO) etc. Within the import basket of petroleum products in FY 2025-26, Liquefied Petroleum Gas (LPG) held the highest share at 45.4%, followed by petcoke at 22.6%, and fuel oil at 11.6%. The entire quantity of petcoke was imported by private importers.

Table 4.1 : Refineries: Installed Capacity and Crude Oil Processing

Sr. No.	Refinery	Installed Capacity (MMTPA)		Crude oil processing (MMT)					
		01.04.2026	01.04.2025	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Barauni	6.0	6.0	5.5	5.6	6.8	6.6	6.5	6.4
2	Koyali	13.7	13.7	11.6	13.5	15.6	15.2	15.3	13.2
3	Haldia	8.0	8.0	6.8	7.3	8.5	8.1	6.9	8.5
4	Mathura	8.0	8.0	8.9	9.1	9.6	9.2	8.1	10.0
5	Panipat	15.0	15.0	13.2	14.8	13.8	14.3	15.4	15.9
6	Guwahati	1.2	1.2	0.8	0.7	1.1	1.0	1.2	1.3
7	Digboi	0.65	0.65	0.6	0.7	0.7	0.7	0.8	0.7
8	Bongaigaon	2.7	2.7	2.5	2.6	2.8	3.0	2.8	3.0
9	Paradip	15.0	15.0	12.5	13.2	13.6	15.2	14.7	16.3
	IOCL total	70.3	70.3	62.4	67.7	72.4	73.3	71.6	75.5
10	Mumbai	9.5	9.5	7.4	5.6	9.8	9.6	10.0	10.0
11	Visakh	15.0	15.0	9.1	8.4	9.3	12.7	15.3	16.0
12	HMEL-Bathinda	11.3	11.3	10.1	13.0	12.7	12.6	13.0	11.7
	HPCL total	35.8	35.8	26.5	27.0	31.8	35.0	38.3	37.7
13	Mumbai	12.0	12.0	12.9	14.4	14.5	15.1	15.5	16.0
14	Kochi	15.5	15.5	13.3	15.4	16.0	17.3	17.2	17.6
15	BORL-Bina	7.8	7.8	6.2	7.4	7.8	7.1	7.7	7.4
	BPCL total	35.3	35.3	32.4	37.2	38.4	39.5	40.4	41.0
16	Manali	10.5	10.5	8.2	9.0	11.3	11.6	10.5	11.7
17	CBR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	CPCL total	10.5	10.5	8.2	9.0	11.3	11.6	10.5	11.7
18	Numaligarh	3.0	3.0	2.7	2.6	3.1	2.5	3.1	3.1
19	Tatipaka	0.07	0.07	0.08	0.08	0.07	0.07	0.07	0.1
20	MRPL-Mangalore	15.0	15.0	11.5	14.9	17.1	16.5	18.0	16.8
	ONGC total	15.1	15.1	11.6	14.9	17.2	16.6	18.1	16.8
21	RIL-Jamnagar (DTA)	33.0	33.0	34.1	34.8	34.4	34.4	35.0	33.6
22	RIL-Jamnagar (SEZ)	35.2	35.2	26.8	28.3	27.9	28.3	31.2	33.7
23	NEL-Vadinar	20.0	20.0	17.1	20.2	18.7	20.3	20.5	19.0
	All India	258.1	258.1	221.8	241.7	255.2	261.5	268.6	272.1

Source: Oil companies

Table 4.2 : High Sulphur (HS) & Low Sulphur (LS) crude oil processing

(MMT)

Sr. No.	Type of crude	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	HS crude	161.4	185.0	197.9	205.3	213.8	214.2
2	LS crude	60.3	56.7	57.4	56.2	54.9	57.9
	Total crude	221.8	241.7	255.2	261.5	268.6	272.1
	Share of HS crude in total crude processing (%)	72.8	76.6	77.5	78.5	79.6	78.7%

Source: Oil companies**Table 4.3 : Imported crude & Indigenous crude oil processing**

(MMT)

Sr. No.	Indigenous/ Imported crude	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
1	Imported crude	193.8	214.7	228.8	234.7	242.1	246.4
2	Indigenous crude	28.0	27.0	26.5	26.8	26.5	25.7
	Total crude	221.8	241.7	255.2	261.5	268.6	272.1
	Share of imported crude in total crude processing	87.4%	88.8%	89.6%	89.7%	90.1%	90.6%

Source: Oil companies**Table 4.4 : Domestic Production of Petroleum Products**

(MMT)

	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
A) From crude oil/refineries						
Light ends	83.0	89.3	89.6	92.5	98.4	100.0
of which: LPG	10.2	10.6	11.2	11.1	11.3	11.7
MS	35.8	40.2	42.8	45.1	48.3	49.8
Naphtha	18.4	19.0	16.1	17.3	17.3	17.5
Others	18.6	19.5	19.5	19.0	21.5	21.0
Middle distillates	115.4	125.4	136.6	142.1	143.9	144.4
of which: SKO	2.4	1.9	0.9	1.0	1.0	1.0
ATF	7.1	10.3	15.0	17.1	17.8	16.4
HSD	100.4	107.1	113.7	115.9	118.2	120.8
LDO	0.7	0.8	0.6	0.7	0.6	0.7
Others	4.8	5.3	6.3	7.5	6.3	5.5
Heavy ends	30.9	35.5	36.8	38.0	38.3	37.2
of which: FO/LSHS	7.4	8.9	10.3	10.4	10.8	10.3
Lube Oil	1.1	1.2	1.4	1.4	1.3	1.5
Bitumen	4.9	5.1	4.9	5.2	5.3	5.4
RPC/Petco	12.0	15.5	15.4	15.1	15.0	14.8
Others	5.5	4.8	4.8	5.9	5.9	5.2
Sub total (A)	229.3	250.3	263.0	272.6	280.5	281.5
B) From natural gas/fractionators						
Sub total (B)	4.2	4.1	3.5	3.5	3.3	3.4
of which: LPG	1.9	1.6	1.6	1.7	1.5	1.4
Naphtha	1.0	1.0	1.0	1.0	0.7	0.9
SKO	0.03	0.02	0.00	0.01	0.00	0.0
ATF	0.02	0.03	0.05	0.04	0.03	0.0
HSD	0.06	0.05	0.1	0.1	0.0	0.0
Others	1.3	1.3	0.8	0.7	1.1	1.0
Total production (A+B)	233.5	254.3	266.5	276.1	283.8	284.9

Source: Oil companies

Table 4.5 : Production of Petroleum Products : All sources

(MMT)												
Major products	2020-21		2021-22		2022-23		2023-24		2024-25		2025-26	
	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage	Quantity	Percentage
HSD	100.4	43.0	107.2	42.1	113.8	42.7	115.9	42.0	118.2	41.7	120.8	42.4
MS	35.8	15.3	40.2	15.8	42.8	16.1	45.1	16.3	48.3	17.0	49.8	17.5
Naphtha	19.4	8.3	20.0	7.9	17.0	6.4	18.3	6.6	17.9	6.3	18.4	6.4
ATF	7.1	3.0	10.3	4.0	15.0	5.6	17.1	6.2	17.8	6.3	16.4	5.8
LPG	12.1	5.2	12.2	4.8	12.8	4.8	12.8	4.6	12.8	4.5	13.1	4.6
SKO	2.4	1.0	1.9	0.8	0.9	0.4	1.0	0.4	1.0	0.4	1.0	0.4
Bitumen	4.9	2.1	5.1	2.0	4.9	1.8	5.2	1.9	5.3	1.9	5.4	1.9
FO/LSHS	7.4	3.2	8.9	3.5	10.3	3.9	10.4	3.8	10.9	3.8	10.3	3.6
Lubes	1.1	0.5	1.2	0.5	1.4	0.5	1.4	0.5	1.3	0.5	1.5	0.5
LDO	0.7	0.3	0.8	0.3	0.6	0.2	0.7	0.2	0.6	0.2	0.7	0.2
RPC/ Petcoke	12.0	5.2	15.5	6.1	15.4	5.8	15.1	5.5	15.0	5.3	14.8	5.2
Others#	30.2	12.9	30.9	12.2	31.4	11.8	33.1	12.0	34.8	12.2	32.7	11.5
Total	233.5	100.0	254.3	100.0	266.5	100.0	276.1	100.0	283.8	100.0	284.9	100.0

Source: Oil companies,

Others include products like sulphur, propylene, propane, reformate, butane, MTO (Mineral Turpentine Oil) etc.

Table 4.6 : Production vis a vis Consumption of Petroleum Products

(MMT)			
Year	Consumption	Production from refineries & other sources*	Surplus (+) / Deficit (-)
	(A)	(B)	(B)-(A)
1997-98	84.3	64.7	-19.6
1998-99	90.6	68.4	-22.2
1999-00	97.1	82.9	-14.2
2000-01	100.1	99.6	-0.5
2001-02	100.4	104.3	3.9
2002-03	104.1	108.7	4.5
2003-04	107.8	117.6	9.9
2004-05	111.6	123.3	11.6
2005-06	113.2	124.6	11.4
2006-07	120.7	140.6	19.9
2007-08	128.9	150.4	21.5
2008-09	133.6	157.9	24.3
2009-10	137.8	185.5	47.7
2010-11	141.0	196.2	55.2
2011-12	148.1	204.5	56.3
2012-13	157.1	218.2	61.2
2013-14	158.4	220.7	62.3
2014-15	165.5	221.1	55.6
2015-16	184.7	231.9	47.2
2016-17	194.6	243.5	48.9
2017-18	206.2	254.3	48.1
2018-19	213.2	262.4	49.1
2019-20	214.1	262.9	48.8
2020-21	194.3	233.5	39.2
2021-22	201.7	254.3	52.6
2022-23	223.0	266.5	43.5
2023-24	234.3	276.1	41.8
2024-25	239.2	283.8	44.6
2025-26	243.2	284.9	41.7

Note: includes direct imports by private parties

*Fractionators and gas processing plants

Table 4.7 : Gross Refining Margins (GRM) of Refineries

							\$/bbl	
Company	2020-21	2021-22	2022-23	2023-24	2024-25	2024-25 (Apr-Dec)	2025-26 (Apr-Dec)	
PSU refineries								
IOCL#	5.64	11.25	19.52	12.05	4.80	3.69	8.41	
BPCL	4.06	9.09	20.24	14.14	6.82	5.95	9.68	
HPCL	3.86	7.19	12.09	9.08	5.74	4.73	6.91	
CPCL	7.14	8.85	12.48	8.64	4.22	3.40	7.72	
MRPL	3.71	8.72	9.88	10.36	4.45	3.81	***	
NRL#	37.23	43.46	35.82	29.72	19.95	18.37	26.87	
BORL	6.20	11.00	**	**	**	**	**	
Singapore	0.53	4.99	10.76	6.58	3.82	4.05	5.63	

GRM of North-East refineries are including excise duty benefit

* Not available

** BPCL figures for the period 2022-23 onwards includes BORL also after its merger with BPCL

***MRPL has stopped publishing GRM w.e.f. Q2 FY 2025-26

As per U.S. Energy Information Administration (EIA) , Gross Refining Margin is the difference between the revenue from the sale of petroleum products and the cost of the raw materials used to produce the products.

Source : Indian refineries - published results/ information provided by oil companies; Singapore - Reuters

Note: The numbers for FY 2025-26 shall be updated in the Final Version

Table 4.8 : Distillate yield of PSU Refineries

								(Distillate %)
Company	Refinery	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	
IOCL	Barauni	87.1	85.9	83.8	83.8	83.9	83.1	
	Koyali	72.1	76.7	74.0	73.9	74.6	71.7	
	Haldia	72.2	72.2	74.8	73.1	75.6	75.5	
	Mathura	72.3	74.9	71.8	71.3	69.9	72	
	Panipat	80.2	83.9	78.9	79.1	79.7	81.7	
	Guwahati	82.1	86.4	81.5	79.9	82.8	83.6	
	Digboi	67.9	79.2	72.8	70.8	71.9	72.8	
	Bongaigaon	84.8	81.3	80.0	82.3	82.6	83.2	
	Paradip	79.2	79.6	79.5	79.9	80.6	80.8	
CPCL	Manali	78.4	74.9	78.3	78.4	78.0	81.1	
	CBR	-	-	-	-	-	-	
HPCL	Mumbai	76.2	70.4	75.9	76.1	74.6	76.7	
	Visakh	74.4	70.7	67.9	71.6	73.8	74.2	
BPCL	Mumbai	83.7	84.4	85.5	80.9	81.1	83	
	Kochi	83.8	85.4	83.9	84.2	83.5	83	
	Bina	-	84.3	85.3	84.5	84.4	84.2	
NRL	Numaligarh	86.4	85.7	89.9	86.5	90.0	89.9	
MRPL	Mangalore	78.1	78.8	77.9	79.4	82.3	82.7	
PSU oil cos. average		78.6	79.6	78.7	78.5	79.1	79.6	

Source : CHT

Table 4.9 : Fuel & Loss

(MMT)

Sl. no.	Company	Refinery	2022-23			2023-24			2024-25			2025-26		
			Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss		Crude T'put + other inputs	Fuel & Loss	
				Qty	%		Qty	%		Qty	%		Qty	%
1	IOCL	Barauni	6.9	0.6	8.8	6.8	0.6	8.6	6.7	0.5	7.8	6.7	0.5	7.8
2		Koyali	16.1	1.4	8.5	16.1	1.4	8.9	15.9	1.4	8.8	13.7	1.1	7.7
3		Haldia	8.9	0.9	9.8	8.5	0.8	9.2	7.2	0.7	9.2	8.8	0.8	8.7
4		Mathura	10.1	0.7	6.5	9.7	0.6	6.5	8.5	0.6	6.6	10.6	0.6	5.7
5		Panipat	15.1	1.4	9.0	15.9	1.4	8.6	16.5	1.5	8.9	17.3	1.2	6.8
6		Guwahati	1.4	0.1	8.7	1.3	0.1	8.6	1.3	0.14	10.0	1.6	0.12	7.9
7		Digboi	0.8	0.1	10.4	0.8	0.1	10.5	0.8	0.09	10.5	0.8	0.08	10.5
8		Bongaigaon	2.9	0.3	11.8	3.2	0.4	11.5	2.9	0.3	11.1	3.3	0.3	9.8
9		Paradip	13.7	1.4	10.0	15.4	1.6	10.2	14.9	1.5	10.4	16.6	1.6	9.6
		IOCL Total	76.0	6.8		77.7	6.9		74.8	6.7		79.4	6.2	
10	HPCL	Mumbai	9.8	0.7	7.4	9.7	0.7	7.2	10.0	0.7	7.4	10.0	0.7	6.8
11		Visakh	9.3	0.7	7.5	12.7	0.9	7.3	15.3	1.1	7.1	16.0	1.2	7.6
12		HMEL-Bathinda	12.8	0.9	7.3	12.9	0.7	5.6	13.5	0.8	5.9	11.7	0.6	4.9
			HPCL Total	31.9	2.4		35.3	2.3		38.8	2.6		37.7	2.5
13	BPCL	Mumbai	14.6	0.7	4.9	15.2	0.7	4.6	15.6	0.7	4.5	16.1	0.7	4.5
14		Kochi	16.4	1.4	8.7	17.7	1.5	8.3	17.6	1.5	8.7	18.1	1.5	8.5
15		Bina	7.8	0.8	10.2	7.1	0.8	10.5	7.7	0.7	9.7	7.4	0.7	9.1
			BPCL Total	38.9	3.0		40.0	2.9		40.9	3.0		41.6	2.9
16	CPCL	Numaligarh	3.4	0.3	9.5	2.8	0.3	10.2	3.4	0.4	10.3	3.3	0.3	
17		Manali	11.6	1.0	9.1	12.1	1.1	9.1	11.0	0.9	8.5	12.1	0.9	7.8
18		CBR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0	
		CPCL Total	11.6	1.0		12.1	1.1		11.0	0.9		12.1	0.9	
19	ONGC	Tatipaka	0.1	0.003	4.2	0.1	0.002	2.8	0.07	0.004	4.8	0.07	0.003	4.0
20		MRPL-Mangalore	17.1	1.9	11.1	16.6	1.8	11.0	18.1	1.9	10.4	16.9	1.8	10.5
			ONGC Total	17.2	1.9		16.7	1.8		18.2	1.9		17.0	1.8
21	RIL	Jamnagar (DTA)	41.4	4.3	10.4	41.5	4.3	10.4	42.5	4.9	11.5	41.6	4.2	10.2
22		Jamnagar (SEZ)	51.6	5.3	10.2	53.6	5.7	10.7	55.7	6.1	11.0	57.0	6.5	11.3
23	NEL	Vadinar	19.1	1.1	5.8	20.8	1.2	5.6	21.1	1.2	5.7	19.7	1.1	5.8
		Total	291.0	26.0		300.5	26.6		306.4	27.7		309.2	26.5	

Source: Oil companies

Table 4.10: Specific Energy Consumption of PSU Refineries

(MBTU/Bbl/NRGF)

Company	Refinery	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
IOCL	Barauni	78.1	76.8	71.9	71.6	68.2	69.2
	Koyali	82.6	79.5	71.1	73.7	72.1	76.1
	Haldia	89.3	86.9	76.7	71.1	68.5	66.5
	Mathura	63.1	62.7	60.7	61.5	63.3	57.9
	Panipat	68.0	63.6	60.6	62.8	60.8	58.1
	Guwahati	123.7	121.4	105.0	103.6	102.3	84.2
	Digboi	98.1	88.4	97.3	91.5	89.9	97.1
	Bongaigaon	108.5	111.1	107.2	99.6	97.9	89.2
	Paradip	69.0	68.4	61.8	63.3	68.5	61.0
CPCL	Manali	86.7	82.8	75.2	72.2	72.0	69.8
	CBR	-	-				
HPCL	Mumbai	98.2	105.8	75.9	75.0	73.6	74.4
	Visakhapatnam	81.2	85.3	80.3	80.5	74.3	75.6
BPCL	Mumbai	64.4	64.1	63.7	60.9	60.9	60.9
	Kochi	71.7	67.1	65.7	62.7	64.8	63..9
	Bina		69.9	67.2	66.0	63.3	63.2
NRL	Numaligarh	64.4	63.5	61.7	61.6	61.5	60.6
MRPL	Mangalore	81.4	73.5	71.6	72.9	70.7	71.1
PSU average		76.6	73.7	69.8	69.0	68.4	61.1

Specific Energy Consumption written as SEC or MBN;mbn=MBTU/Bbl/NRGF;MBTU: Net energy & loss in Refinery(Thousand British Thermal Unit);

BbLs: Barrels of crude processed; NRGF: Composite energy factor for the Refinery

Table 4.11 : Import/Export of crude oil and petroleum products

Import / export	Crude oil & petroleum products	2020-21			2021-22			2022-23			2023-24			2024-25			2025-26			
		Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value	Quantity		Value	
		Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	Million tonne	US\$ (Billion)	Rs. (Crores)	
I M P O R T *	Crude oil	196.5	62.2	459779	212.4	120.7	901262	232.7	157.5	1260372	234.3	133.4	1105176	243.2	137.2	1160618	245.4	123.1	1088904	
	of which, PSU/JVs	121.8	39.7	292718	134.7	77.3	577372	154.0	106.4	852592	153.6	88.0	729765	159.5	90.5	766194	160.8	80.8	714352	
	Private	74.7	22.6	167060	77.7	43.4	323890	78.7	51.2	407780	80.6	45.3	375411	83.7	46.7	394424	84.6	42.3	374552	
	Products																			
	LPG	16.5	7.2	53752	17.0	12.2	91468	18.3	13.3	107191	18.5	10.4	86361	20.7	12.5	105679	21.3	11.3	99243	
	Petrol	1.4	0.7	4950	0.7	0.5	3895	1.1	1.1	8846	0.7	0.7	5500	0.2	0.2	1573	0.0	0.0	1	
	Naphtha	1.2	0.5	3844	0.2	0.2	1499	0.9	0.6	4781	1.2	0.8	6627	0.9	0.6	5347	1.1	0.7	5988	
	Aviation Turbine Fuel	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	
	Kerosene	0.003	0.0	12	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	
	Diesel	0.6	0.3	1960	0.04	0.03	253	0.3	0.5	3584	0.04	0.04	312	0.04	0.03	276	0.04	0.03	268	
	Lubes/LOBS	2.7	1.6	12170	3.1	2.6	19704	2.2	2.3	18449	2.4	2.3	19129	2.9	2.6	21894	3.2	2.7	23789	
	Fuel Oil	6.5	1.9	14312	9.0	4.4	32815	8.6	4.2	33474	9.1	4.1	33669	7.7	3.4	29049	5.4	2.2	19379	
	Bitumen	2.1	0.6	4325	2.6	1.0	7678	2.8	1.2	9945	3.2	1.3	10875	2.9	1.1	9326	2.8	1.0	9048	
	Petcoke	8.3	0.9	6410	4.2	1.1	8203	8.7	2.3	18157	11.0	1.7	14310	13.2	1.6	13625	10.6	1.5	12735	
	Others**	4.1	1.0	7695	2.2	1.5	11319	1.8	1.4	11425	2.5	1.6	13286	2.4	1.6	13414	2.5	1.5	13438	
	Total product import	43.2	14.8	109430	39.0	23.7	176835	44.6	26.9	215854	48.7	22.9	190069	50.9	23.7	200183	46.9	20.9	183890	
	of which, PSU/JVs	18.7	8.3	61332	18.1	13.0	97082	19.9	15.0	120452	19.4	11.3	93410	21.0	12.8	108148	21.3	11.3	99622	
	Private	24.6	6.5	48098	20.9	10.7	79753	24.7	11.9	95402	29.2	11.7	96658	29.9	10.9	92036	25.6	9.6	84268	
	Total import (crude oil + product)	239.7	77.0	569208	251.4	144.3	1078097	277.3	184.4	1476226	283.0	156.3	1295244	294.1	160.8	1360801	292.3	144.0	1272794	
	E X P O R T	Products																		
LPG		0.5	0.2	1797	0.5	0.4	3214	0.5	0.5	3891	0.5	0.4	3215	0.6	0.4	3611	0.6	0.4	3419	
Petrol		11.6	5.0	36530	13.5	10.9	81649	13.1	12.9	102800	13.5	11.2	92957	15.8	11.6	98379	16.7	11.5	102919	
Naphtha		6.5	2.5	18643	6.9	5.0	37231	5.7	4.2	33357	5.3	3.3	27019	5.2	3.4	28633	6.0	3.4	30374	
Aviation Turbine Fuel		3.5	1.3	9377	5.2	3.7	27112	7.3	7.3	58598	8.6	7.0	57959	8.6	6.1	51267	6.8	4.7	42493	
Kerosene		0.02	0.01	48	0.01	0.01	77	0.01	0.01	100	0.01	0.01	82	0.01	0.010	84	0.02	0.01	127	
Diesel		30.6	11.1	81611	32.4	22.1	164741	28.5	28.9	230813	28.2	22.1	182399	28.0	19.1	161826	27.3	19.1	171871	
LDO		0.0	0.0	0	0.0	0.0	0	0.001	0.002	13	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	
Lubes/LOBS		0.01	0.01	93	0.01	0.02	114	0.01	0.03	205	0.01	0.02	200	0.02	0.04	306	0.011	0.02	164	
Fuel Oil		1.2	0.3	2318	1.8	0.9	6633	1.8	1.0	7834	2.1	1.0	7961	2.4	1.1	9050	2.0	0.8	7500	
Bitumen		0.01	0.003	23	0.01	0.004	28	0.01	0.01	42	0.02	0.009	72	0.02	0.01	98	0.03	0.02	156	
Petcoke / CBFS		0.6	0.04	292	0.2	0.1	553	0.3	0.1	648	0.03	0.003	23	0.7	0.4	3231	0.3	0.1	1219	
Others***		2.3	0.9	6436	2.3	1.4	10449	3.7	2.5	20427	4.4	2.8	22835	3.8	2.3	19284	1.8	1.0	8465	
Total product export		56.8	21.4	157168	62.8	44.4	331801	61.0	57.3	458729	62.6	47.7	394723	65.1	44.4	375769	61.4	41.1	368708	
of which, PSU/JVs	10.6	4.0	29708	14.2	10.3	76775	12.9	11.6	92805	13.2	9.6	79778	14.6	9.9	83510	14.2	9.2	80520		
Private	46.1	17.4	127460	48.6	34.2	255026	48.1	45.7	365923	49.4	38.1	314945	50.5	34.5	292259	47.2	32.0	288188		
Net import	182.9	55.6	412041	188.6	99.9	746296	216.3	127.1	1017497	220.4	108.6	900521	229.1	116.4	985032	230.8	102.9	904086		
Net product export	13.5	6.6	47738	23.7	20.8	154966	16.4	30.4	242875	13.9	24.8	204655	14.2	20.7	175586	14.6	20.2	184817		

Source: Oil companies & DGCIS, (P) : Provisional; DGCIS data is prorated for March 2026.

Note:

*Import does not include LNG imports

**Other imports include Paraffin Wax, Petroleum Jelly, Aviation Gas, MTBE, Reformate etc.

***Other exports include VGO, Benzene, Hexane, MTO, Sulphur etc.

"Others" in exports include RIL-SEZ exports of "Others" with unspecified heavy ends.

Crude oil imports decreased by 16.6% and increased by 0.9% during March 2026 and April-March FY 2025-26 respectively as compared to the corresponding period of the previous year.

Imports made due to deficit in production viz. LPG and Lubes/LOBS accounted for 52.2% share of total POL products import during April-March FY 2025-26 as compared to 46.2% during April-March FY 2024-25.

Imports of naphtha and FO were done for commercial and technical considerations and accounted for 14.0% share of total POL products import during April-March FY 2025-26 as compared to 16.9% during April-March FY 2024-25.

Decrease of 5.6% was recorded in POL products export during April-March FY 2025-26 as compared to during April-March FY 2024-25 mainly due to decrease in exports of aviation turbine fuel (ATF) and high-speed diesel (HSD) etc.

Table 4.12 : Exchange rates of Indian rupee (₹)

Year	US dollar(\$)	British pound(£)	Euro(€)	Japanese yen(¥)
	Indian rupee (₹) /foreign currency			
2002-03	48.41	74.84	48.07	0.40
2003-04	45.92	77.74	54.01	0.41
2004-05	44.95	82.95	56.55	0.42
2005-06	44.28	79.02	53.88	0.39
2006-07	45.29	85.72	58.11	0.39
2007-08	40.24	80.80	56.99	0.35
2008-09	45.91	78.45	65.14	0.46
2009-10	47.42	75.88	67.08	0.51
2010-11	45.58	70.88	60.21	0.53
2011-12	47.95	76.40	65.90	0.61
2012-13	54.45	86.02	70.06	0.66
2013-14	60.50	96.23	81.14	0.60
2014-15	61.15	98.56	77.47	0.56
2015-16	65.46	98.76	72.31	0.55
2016-17	67.09	87.71	73.61	0.62
2017-18	64.45	85.47	75.42	0.58
2018-19	69.89	91.74	80.93	0.63
2019-20	70.88	90.15	78.80	0.65
2020-21	74.20	97.06	86.67	0.70
2021-22	74.51	101.78	86.56	0.66
2022-23	80.39	96.83	83.72	0.59
2023-24	82.79	104.07	89.80	0.57
2024-25	84.57	107.89	90.76	0.56
2025-26	88.31	118.44	102.46	0.59
2026 : Month wise				
January	90.80	122.73	106.58	0.58
February	90.73	123.34	107.36	0.59
March	92.76	123.83	107.28	0.58
April	93.55	125.78	109.37	0.59

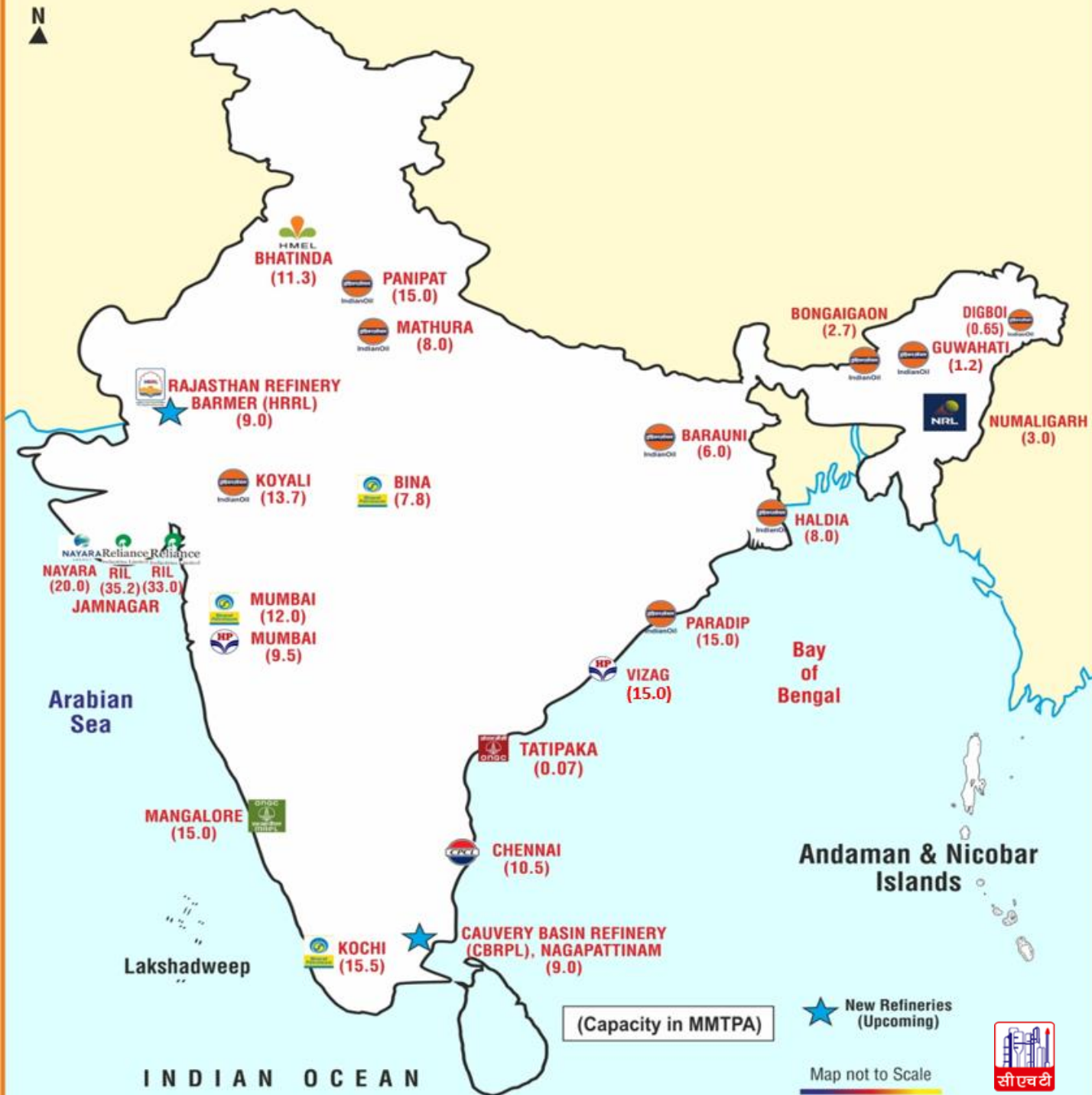
Source: Reserve Bank of India (RBI)/ Financial Benchmark India Private Limited (FBIL) website.

Note: The rates are average for the period.

MAP OF REFINERIES IN INDIA

Refining Capacity – 258.1 MMTPA

(As on 1.4.2025)



Chapter -5

Major Pipeline in India

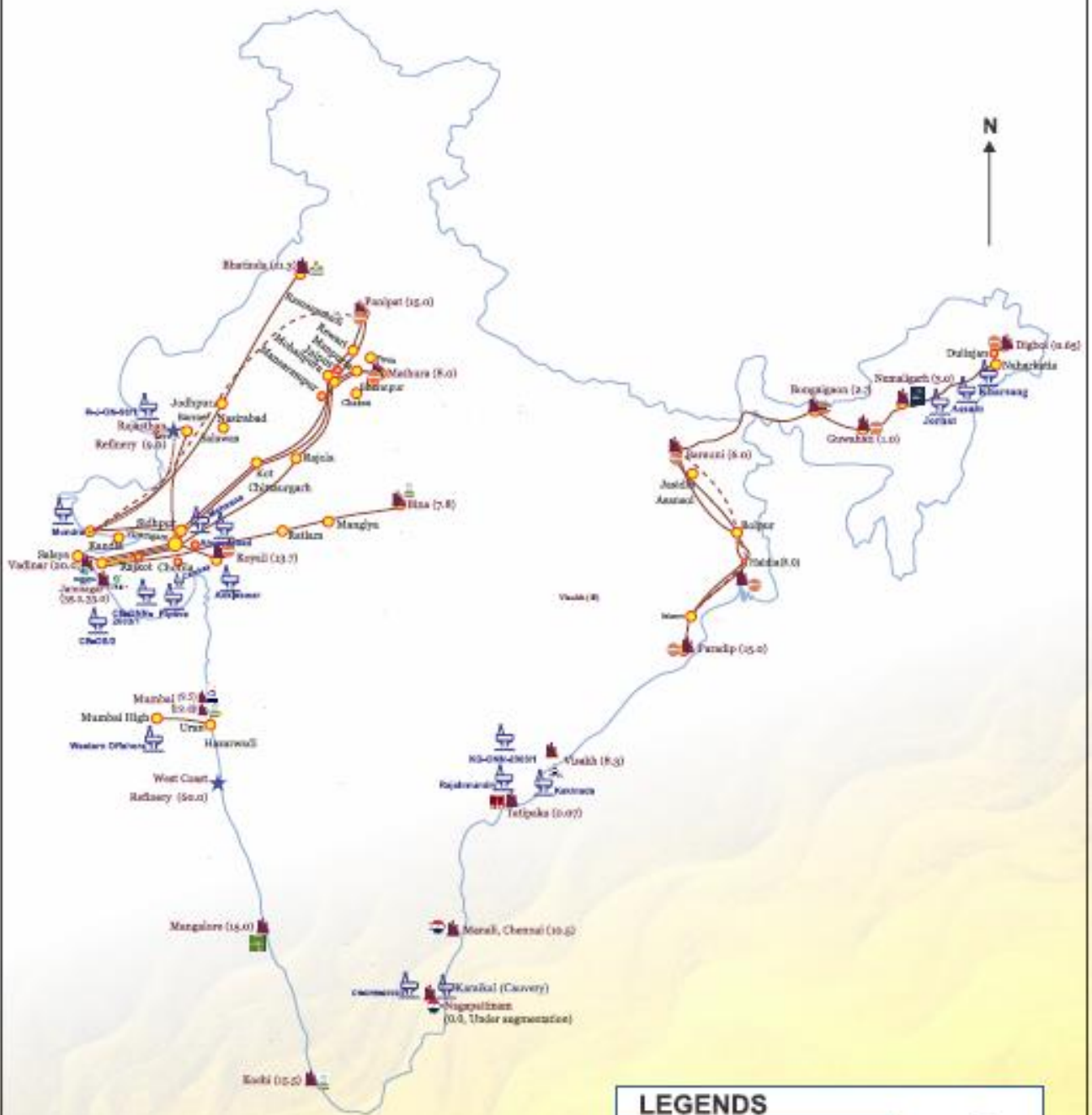


Chapter Highlights

Major Pipelines in India

- Pipelines play a crucial role in maintaining the supply chain for crude oil, petroleum products, and gas in the country. Onshore cross-country pipelines are buried underground at a depth of approximately 1.5 meters within a corridor spanning about 18 meters, operating at elevated pressures. As of March 31, 2026, the total length of the crude oil pipeline network in India is 10,443 kilometers, boasting a capacity of 153.1 million metric tons per annum (MMTPA). During FY 2025-26, the utilisation of crude oil pipelines stands at 66.7%.
- Product pipelines, inclusive of LPG, form a comprehensive network spanning 24861 kilometers with a capacity of 155.8 MMTPA. During FY 2025-26, the utilization of product pipelines reached 68.4%.
- Natural Gas Pipeline infrastructure is an economical and safe mode of transporting natural gas by connecting gas sources to gas-consuming markets. Gas pipeline grid determines the structure of the gas market and its development. Therefore, an interconnected National Gas Grid has been envisaged to ensure the adequate availability and equitable distribution of natural gas in all parts of the country. As of 31st December 2025, there is a 25,925 km-long natural gas pipeline network that is operational in the country. To make natural gas available across the country, it has been envisaged to develop an additional about 7301 km of pipelines (excluding Tie-in connectivity, dedicated & STPL) to complete the National Gas Grid, and the same are at various stages of development. This would ensure easy availability of natural gas across all regions and potentially help to achieve uniform economic and social progress.

Petroleum Refineries & Crude Oil Pipeline Network in India



LEGENDS

Refineries



Refineries (Capacity in MMTPA)

Producing Fields

Major Producing Fields (Only PSU)

Pipelines Network

— Crude Oil Pipeline
 - - - Ongoing Crude Oil Pipeline



* Pipeline Map is indicative only

Table 5.1: Natural Gas Pipelines in the Country (Operational)

S. No.	Network/Region	Entity	Length (Kms)	Authorized capacity/ Declared capacity (MMSCMD) as on 01.04.2026	Pipeline size	Pipeline Status	Average flow FY 2024-25 (mmscmd)	% Capacity utilisation FY 2024-25	Average flow Oct '25 - Mar '26 (MMSCMD)	% Capacity utilisation Oct '25 - Mar '26	Average flow FY 2025-26 (MMSCMD)	% Capacity utilisation FY 2025-26
1	Assam Natural Gas Pipeline Network	Assam Gas Company Limited (AGCL)	107	2.43	800 mm/500 mm/ 400 mm/ 350 mm	Operational	1.81	74.55%	1.57	64.66%	1.62	66.56%
2	Cauvery Basin Network	GAIL	272	4.33	18"/ 12"/ 8"/ 6"/ 4"/ 3"/ 2"	Operational	1.67	38.57%	1.41	32.54%	1.40	32.36%
3	KG Basin Network	GAIL	919	19.37	18"/16"/14"/ 12"/8"/6"/4"/ 2"	Operational	3.90	20.11%	3.14	16.19%	3.27	16.90%
4	Gujarat Regional Network (GRN) (including 540 Km of Varoda Sub network)	GAIL	604	5.0625	24"/18"/14"/ 12"/8"/6"/5"/ 2"/1"	Operational	1.17	23.10%	1.06	20.95%	1.09	21.62%
5	Agartala Regional Network	GAIL	66	2	12"/10"/8"	Operational	0.69	34.66%	0.70	34.96%	0.67	33.57%
6	Kochi-Koottanad-Bangalore-Mangalore #	GAIL	646	12	30"/ 24"/ 18"/ 8"/ 4"	Under Construction / Part Operational	3.94	32.85%	5.14	42.84%	4.65	38.76%
7**	Hazira-Vijaipur-Jagdishpur - GREP (Gas Rehabilitation and Expansion Project)-Dahej-Vijaipur HVJ/VDPL	GAIL	6744	107	42"/36"/30"/ 18"/16"/14"/ 12"/10"/8"/6"/ 4"/2"	Operational	115.87	70.74%	109.41	66.79%	110.09	67.21%
	Dahej-Vijaipur (DVPL)-Vijaipur-Dadri (GREP) Upgradation DVPL 2 & VDPL	GAIL			48"/ 16"/12"	Operational						
	Dahej-Uran-Panvel-Dhabhol	GAIL	943	19.9	30"/24"/18"/ 12"/6"/4"	Operational						
	Mumbai Regional Network	GAIL	125	7.04	26"/20"/18"/ 12"/4"	Operational						
	Chainsa-Jhajjar-Hissar	GAIL	440	35	36"/18"/16"/ 12"/10"/8"/4"	Operational						
	Dadri-Bawana-Nangal	GAIL	997	31	36"/30"/18"/ 10"/8"	Operational						
	Dabhol-Bangalore	GAIL	1182	16	36"/30"/24"/ 18"/10"/8"	Operational						
Jagdishpur-Haldia-Bokaro Dhamra-Paradip-Barauni-Guwahati #	GAIL	3313	7.44	36"/30"/24"/ 18"/12"/8"/6"/ 4"	Under Construction / part operational							

Continued..

S. No.	Network/Region	Entity	Length (Kms)	Authorized capacity/ Declared capacity (MMSCMD) as on 01.04.2026	Pipeline size	Pipeline Status	Average flow FY 2024-25 (mmscmd)	% Capacity utilisation FY 2024-25	Average flow Oct '25 - Mar '26 (MMSCMD)	% Capacity utilisation Oct '25 - Mar '26	Average flow FY 2025-26 (MMSCMD)	% Capacity utilisation FY 2025-26
8	Mumbai Nagpur Jharsuguda #	GAIL	1467	14.6	24"/18"/12"	Under Construction / part operational	-	-	0.12	0.84%	0.09	0.62%
9	Srikakulam Angul	GAIL	469	6.65	24"/18"/12"	Under Construction / part operational	-	-	0	0%	0	0%
10	Dedicated pipelines ##	GAIL	226	-	-	-	2.74		3.18		2.94	-
11	Hazira-Ankleshwar (HAPI)%	GGL	73.2	4.20	18"	Operational	0.62	14.8%	0.77	18.4%	0.76	18.0%
12	Mehsana - Bhatinda	GIGL	1425	48.94	36"/24"/18"/12"/8"	Partially Commissioned	3.60	7.8%	5.03	10.3%	4.70	9.6%
13	Bhatinda - Gurdaspur	GIGL	261.42	33.93	24"/18"/16"/12"/8"/6"	Partially Commissioned	0.08	0.2%	0.11	0.3%	0.10	0.3%
14	Mallavaram - Bhopal - Bhilwara - Vijaiapur	GITL	2042	78.25	42"/36"/30"/24"/18"/12"	Under Construction^	1.96	2.5%	2.05	2.6%	1.49	1.9%
15	High Pressure Gujarat Gas Grid	GSPL	2748.38	36	36"/30"/24"/20"/18"/12"/8"/6"/4"	Operational	24.55	68.2%	21.49	59.7%	22.38	62.2%
16	Mumbai Nagpur Jharsuguda #	GAIL	1467	14.6	24"/18"/12"	Under Construction / part operational	-	-	0.12	0.84%	0.09	0.62%
17	Low Pressure Gujarat Gas Grid	GSPL	57.6	12	36"/30"/24"/12"	Operational	5.67	47.3%	5.49	45.8%	5.65	47.1%
18	Dadri-Panipat	IOCL	143.3	9.5	30"	Operational	5.42	59%	4.64	50%	4.49	49%
19	Ennore-Thiruvallur-Bengaluru-Puducherry-Nagapattinam-Madurai-Tuticorn	IOCL	1094	34.67	30"/24"/18"/16"/14"/12"/8"/6"	Under Construction / Part Operational (under operation 1094 Km)	5.19	16.0%	5.29	16.0%	5.28	16.0%
20	Dahej-Koyali	IOCL	106	5.23	16"	Operational	2.18	43.0%	1.45	29.0%	1.17	23.0%
21	Kakinada-Bharuch Natural Gas Pipeline (erstwhile East - West Pipeline)	Pipeline Infrastructure Limited	1485	85.00	48"/30"/28"/24"/16"/10"	Operational	35.45	41.7%	34.45	40.5%	34.41	40.5%
22	Shahdol-Phulpur	RGPL	304	3.50	16"	Operational	0.74	21.2%	0.83	23.8%	0.82	23.5%

Source: Pipeline entities # Capacity of commissioned section

GAIL
 ** w.e.f. 1st April, 2023 GAIL's Integrated Pipeline has been implemented. Capacity of INGPL as declared by PNGRB is 163.8 for FY 23-24 is considered for % capacity utilization calculation.
 *** Total flow will not match with sum of individual pipeline network flow as some quantity have travelled more than one pipeline network.
 ## Dedicated pipelines are for connecting multiple end customers having different pipeline capacities. Therefore, Arithmetic Summation of all individual capacities is invalid due to which % capacity utilization cant be calculated
 ^^Total Operational Natural Gas Pipeline length as on 31 Mar 2026 is 18,413. Flow for Srikakulam Angul is insignificant till Mar 2026 since it is put into operation in Sept 2025
GGL- % Re-determined capacity of 4.2 MMSCMD submitted to PNGRB has been considered for Capacity Utilization
GITL- ^Please note that the gas is flowing through 365 km x 18" pipeline Kunchanapally in Andhra Pradesh to RFCL, Ramagundam in Telanagana State which was commissioned on 14.10.2019
PIL-Conversion factor of 37000 Btu/SCM is used for computing volumes in MMSCMD.
 The capacity above is as per the authorization letter issued by PNGRB for Kakinada - Bharuch Natural Gas Pipeline (erstwhile East-West Pipeline). Last capacity assessed and submitted to PNGRB is 74.83 MMSCMD.

Share of pipeline operators in Natural Gas pipelines as on 01.04.2026

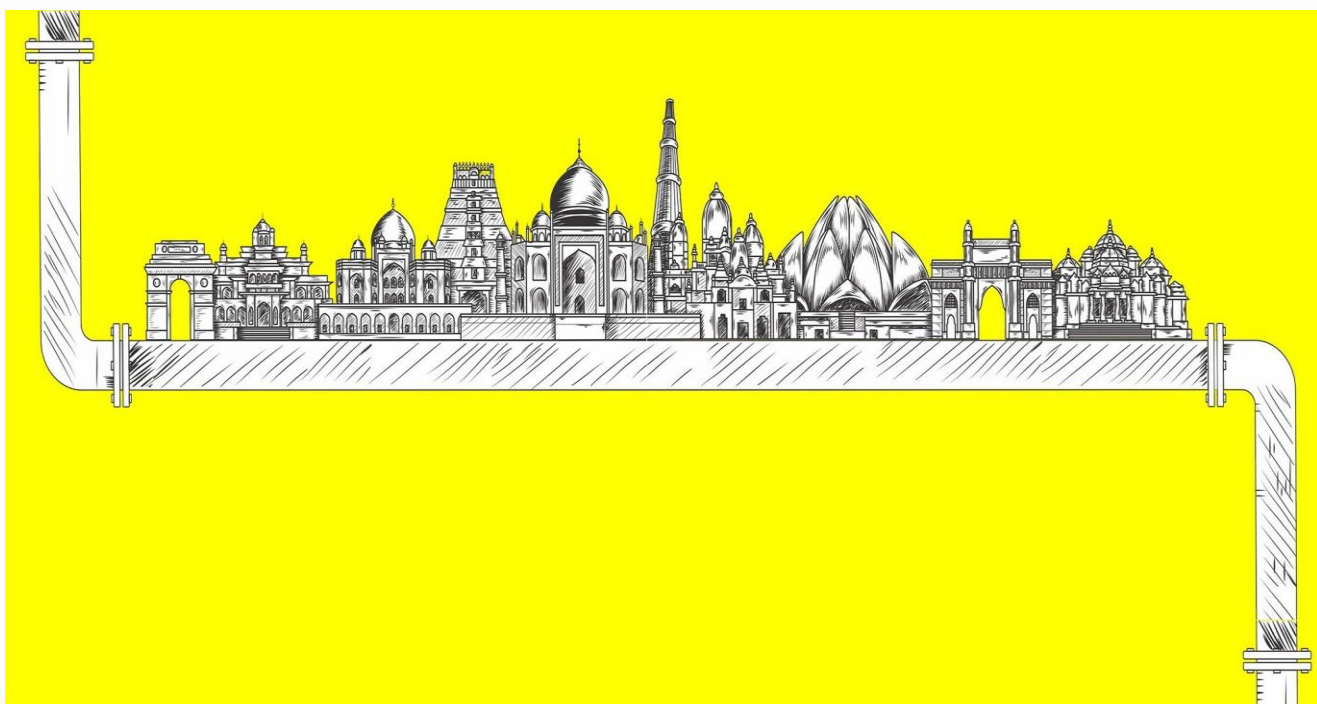
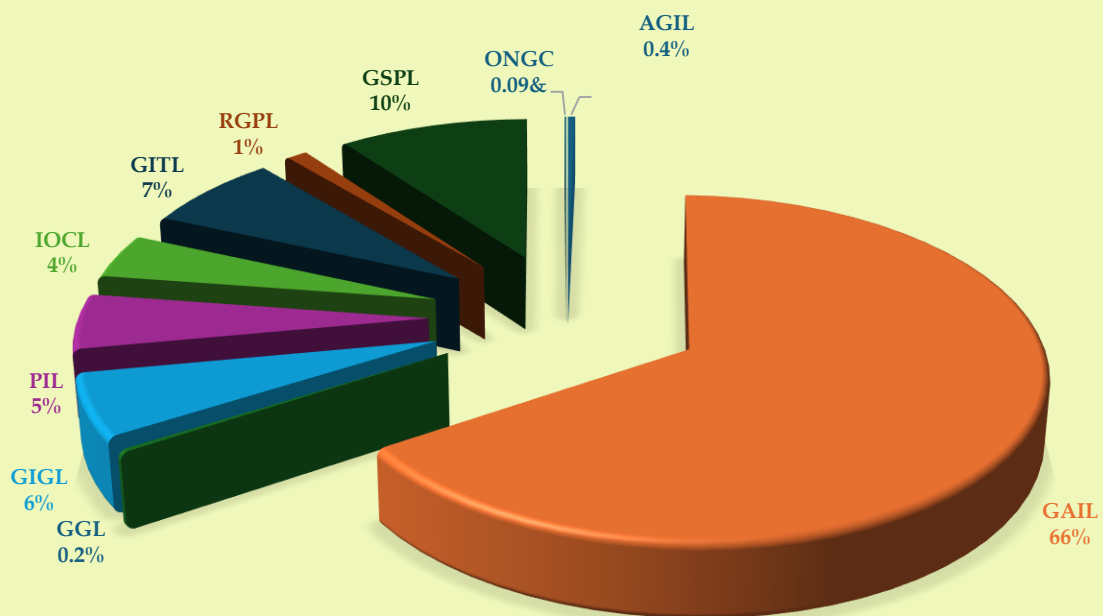


Table 5.2 : Existing Major Crude Oil Pipelines in India

Type of Pipeline- Onshore/ Offshore	Name of the pipeline	Owner	1.4.2026		2025-26	
			Length (KM)	Capacity (MMT)	Throughput (MMT)	Percentage Utilisation during
Onshore	CTF (Central Tank Farm) Kalol to CTF Nawagam - New (New line commissioned in Aug'2010)	ONGC	63	3.1	0.9	29.9
Onshore	Nawagam-Koyali (18" line) New		80	5.4	3.8	70.2
Onshore	Nawagam-Koyali (14" line) (Old)		78	3.3	0.0	0.0
Onshore	MHN-NGM (Mehsana-Nawagam) trunk line - New (New crude oil trunk line commissioned. Under operation since Dec'2010)		77	2.3	2.0	90.5
Onshore	CTF (Central Tank Farm), Ankleshwar to Koyali oil pipeline (AKCL- Ankleshwar Koyali Crude Line)		95	2.2	0.5	23.8
Onshore	CTF (Central Tank Farm), Ankleshwar to CPF (Central Processing Facility), Gandhar		44	0.4	0.0	0.0
Onshore	CPF (Central Processing Facility), Gandhar to Saraswani 'T' point		57	1.8	0.4	21.9
Onshore	Akholjuni- Koyali oil pipe line (Commissioned in July 2010). Akholjuni to Laxmipura T' point		66	0.5	0.4	72.9
Onshore	Lakwa-Moran oil line (New)		15	1.5	0.4	25.7
Onshore	Lakwa-Moran oil line (Old)		18	1.5	0.0	0.0
Onshore	Geleki-Jorhat oil line		49	1.5	0.0	0.0
Onshore	Geleki-Jorhat oil line (New)		48	1.5	0.3	18.1
Onshore	Borholla- Jorhat oil line		43	0.6	0.0	0.0
Onshore	Borholla- Jorhat new TPL (New)		43	0.6	0.2	40.3
Onshore	NRM (Narimanam) to CPCL (Chennai Petroleum Corporation Limited)		5	0.7	0.0	0.0
Onshore	KSP-WGGS to TPK Refinery (Kesnapalli-West-Group Gathering Station to Tatipaka)		14	0.1	0.0	55.6
Onshore	GMAA EPT (Gopavaram Early Production Terminal) to S. Yanam Unloading Terminal (3.5 Km long and 4"). New line commissioned on 28.07.10		4	0.1	0.0	51.3
Offshore	Mumbai High - Uran - Trunk (MUT) 30" pipeline		204	15.6	1.2	7.6
Offshore	Heera - Uran - Trunk (HUT) 24" pipeline		81	11.5	7.0	60.9
Offshore	Bombay-Uran Trunk (BUT) 30" pipeline		203	6.4	1.3	20.5
Sub total ONGC			1284	60.6	18.5	30.6
Onshore	Salaya-Mathura pipeline (SMPL)	IOCL	2646	25.0	27.4	109.4
Offshore	Salaya Mathura Pipeline (Offshore segment)(2)		17	-	0.0	-
Onshore	Paradip-Haldia-Barauni pipeline (PHBPL) (1)		1373	20.4	18.7	91.6
Offshore	Paradip Haldia Barauni Pipeline (Offshore segment)		92	-	0.0	-
Onshore	Mundra-Panipat pipeline		1194	8.4	7.3	86.5
Sub total IOCL			5322	53.8	53.3	99.1
Onshore	Duliajan-Digboi-Bongaigaon-Barauni pipeline	OIL	1196	9.0	7.4	83.1
Onshore	Mangla-Bhogat pipeline	CAIRN	660	8.7	2.9	33.3
Offshore	Bhogat Marine		28	2.0	1.1	54.9
Sub total CAIRN			688	10.7	4.0	37.4
Onshore	Mundra-Bathinda pipeline	HMPL	1017	11.3	11.6	102.9
Onshore	Vadinar-Bina pipeline	BPCL	937	7.8	7.3	94.1
Total Crude pipelines			10443	153.1	102.2	66.7

Source : Oil companies

Notes: Pipeline utilisation is calculated using formula = (Throughput in MMT * 100) / (Annual capacity in MMTPA)

Table 5.3 :Existing Major POL Pipelines in India

Type of Pipeline	Name of the pipeline	Owner	1.4.2026		2025-26		
			Length (KM)	Capacity (MMT)	Throughput (MMT)	Percentage Utilisation during	
Petroleum Products Pipelines							
Onshore	Barauni - Kanpur pipeline	IOCL	1227	5.5	4.7	84.9	
Onshore	Guwahati -Siliguri pipeline		435	1.4	2.0	145.1	
Onshore	Haldia-Barauni pipeline		526	1.3	1.7	137.6	
Onshore	Haldia-Mourigram-Rajbandh pipeline		277	1.4	2.2	165.3	
Onshore	Koyali-Ahmedabad pipeline		79	1.1	0.9	77.4	
Onshore	Koyali-Jaipur-Panipat pipeline		1644	5.0	4.1	81.0	
Onshore	Koyali-Ratlam pipeline		265	2.0	0.8	42.0	
Onshore	Koyali-Dahej pipeline		197	2.6	0.8	28.9	
Onshore	Mathura-Agra-Gawria pipeline		311	4.0	2.0	50.3	
Onshore	Mathura-Bharatpur pipeline		21	1.2	0.2	17.3	
Onshore	Mathura-Delhi pipeline		147	3.7	2.2	58.2	
Onshore	Panipat-Amabala-Jalandhar (Including Kurukshetra- Roorkee-Najibabad branchline)		495	3.5	3.1	87.9	
Onshore	Panipat-Delhi (Including Sonapat-Meerut branch line) pipeline		189	3.0	0.2	7.9	
Onshore	Panipat Bijwasan ATF pipeline		111	1.0	1.1	111.1	
Onshore	Panipat-Bathinda pipeline		219	3.0	1.6	54.1	
Onshore	Panipat-Rewari pipeline		155	2.1	1.5	70.6	
Onshore	Chennai-Trichy-Madurai pipeline		683	3.9	2.9	74.6	
Onshore	Chennai - Meenambakkam ATF pipeline		95	0.2	0.3	150.6	
Onshore	Chennai-Bengaluru pipeline		290	2.5	2.4	97.1	
Onshore	Devangonhi - Devanhalli pipeline		36	0.7	0.8	116.2	
Onshore	Paradip Raipur Ranchi pipeline(PRRPL)		1073	5.0	4.5	89.5	
Onshore	Kolkata ATF Pipeline		27	0.2	0.2	97.5	
Onshore	Lucknow ATF Pipeline		6	0.2	0.1	36.2	
Onshore	Paradip Hyderabad Pipeline (2)		1219	4.5	2.2	49.4	
Onshore	Paradip-Somnathpur-Haldia Pipeline		341	4.6	0.4	9.7	
Onshore	Koyali-Ahmednagar-Solapur Pipeline		752	5.0	2.3	45.2	
Onshore	18" HBPL (Haldia - Barauni) Conversion Project		519	3.4	0.4	11.7	
Onshore	Bhubaneshwar ATF Pipeline (1)		15	0.1	0.1	41.7	
Sub total (IOCL)			11354	71.9	45.5	63.3	
Onshore	Mumbai-Manmad-Bijwasan pipeline (MMBPL)		BPCL	1392	6.0	8.0	133.1
Onshore	Kota - Jobner branch pipeline (1)			211	1.7	0.3	19.3
Onshore	Bina-Kota pipeline (BKPL)	259		4.4	2.9	65.4	
Onshore	Bina Panki Pipeline	356		3.5	2.1	59.6	
Onshore	ATF P/L Mumbai Refinery (MR)-Santacruz	15		1.0	0.8	76.2	
Onshore	ATF P/L Kochi Refinery (KR)-Kochi Airport	34		0.6	0.6	103.3	
Onshore	Mumbai Refinery- Wadilube Pipeline	12		1.3	0.3	25.6	
Onshore	Cochin-Coimbatore-Karur (CCK) pipeline (2)	293		3.3	4.3	131.1	
Onshore	Krishnapatnam-Hyderabad Pipeline	425		2.6	0.1	2.0	
Sub total (BPCL)			2997	24.4	19.0	78.0	
Onshore	Mumbai-Pune-Solapur pipeline		508	4.3	3.4	78.8	
Onshore	Vizag-Vijaywada-Secunderabad pipeline (5)		572	7.7	6.3	81.4	
Onshore	Vijaywada Dharmapuri (VDPL) Pipeline		697				
Onshore	Mundra-Delhi pipeline (1)		1054	6.9	4.7	68.4	
Onshore	Awa-Salawas pipeline		93				
Onshore	Palanpur-Vadodara Pipeline		235				

5.3 Existing Major POL Pipelines in India

Type of Pipeline	Name of the pipeline	Owner	1.4.2026		2025-26	
			Length (KM)	Capacity (MMT)	Throughput (MMT)	Percentage Utilisation during
Onshore	Ramanmandi-Bahadurgarh pipeline (2)	HPCL	243	7.1	5.7	80.6
Onshore	Bahadurgarh-Tikrikalan pipeline		14			
Onshore	Rewari- Kanpur Pipeline		443			
Onshore	Barwala Hissar Pipeline (BHPL)		10			
Onshore	Ramanmandi-Bathinda pipeline		30	2.1	1.1	53.6
Onshore	ATF pipeline from Mumbai Refinery to Mumbai Airport		20	0.5	0.5	99.3
Onshore	Black Oil Pipeline (BOPL)		22	1.5	1.7	112.0
Onshore	Lube Oil Pipeline : Trombay to Wadibundar (3)		17	1.0	0.5	52.8
Onshore	Barmer Palanpur Pipeline (7)		90	1.4	0.0	-
Onshore	Bathinda Sangrur Pipeline		216	6.0	0.0	-
Sub total (HPCL)			4263	38.5	23.9	62.2
Onshore	Mangalore-Hassan-Bengaluru (MHB) pipeline (1)	Petronet MHB	363	5.6	4.1	72.6
Onshore	Numaligarh-Siliguri pipeline	OIL	654	1.7	1.7	100.2
Total Petroleum product pipelines (w/o LPG pipelines)			19631	142.2	94.3	66.3
LPG Pipelines						
Onshore	Panipat-Jalandhar pipeline	IOCL	280	0.7	0.7	96.0
Onshore	Paradip Haldia Barauni Motihari pipeline		1710	3.5	3.0	86.7
Sub total (IOCL)			1990	4.2	3.7	88.3
Onshore/offshore	Mumbai-Uran pipeline	BPCL	28	0.8	0.8	105.9
Onshore	Jamnagar-Loni pipeline	GAIL	1427	3.3	3.3	100.5
Onshore	Vizag-Secunderabad pipeline		609	1.3	1.3	100.4
Sub total (GAIL)			2036	4.6	4.6	100.5
Onshore	Mangalore-Hassan-Mysore-Bangalore LPG (6)	HPCL	356	3.1	2.0	66.1
Onshore	Hassan-Cherlapalli LPG Pipeline		649			
Onshore	Uran-Chakan-Shikrapur LPG Pipeline (4)		171	1.0	1.2	117.2
Sub total (HPCL)			1176	4.1	3.2	78.5
Total LPG pipelines			5230	13.7	12.4	90.5
Total POL pipelines			24861	155.8	106.6	68.4

Source: Oil Companies

Notes:

Pipeline utilisation is calculated using formula = (Throughput in MMT * 100) / (Annual capacity in MMTPA)

BPCL

1)Kota-Jobner Pipeline is a branch pipeline of Mumbai Manmad Bijwasan pipeline with annual capacity of 1.7 MMTPA.Throughput of this pipeline is included in MMBPL & BKPL pipelines.

2)Petronet CCK was merged with BPCL w.e.f 01.06.2018.

HPCL

(1)Throughput of Mundra-Delhi Pipeline is including throughputs of branchlines viz. Awa Salawas Pipeline, Palanpur Vadodara Pipeline and Barwala Hissar pipeline.

(2)Throughput of Ramanmandi Bahadurgarh Pipeline is including throughput of branchlines viz. Bahadurgarh-Tikrikalan Pipeline & Rewari-Kanpur Pipeline.

(3)Lube Oil Pipeline and ATF Pipeline from Mumbai Refinery to Mazgaon Terminal and Mumbai Airport are Speciality Product Pipelines.

(4)Throughput of UCSPIL includes both HPCL & BPCL volumes.

(5)Throughput of Vizag-Vijaywada-Secunderabad pipeline includes throughput of branchline Vijaywada Dharmapuri (VDPL) Pipeline

(6)Throughput of Mangalore-Hassan-Mysore-Bangalore pipeline includes throughput of branchline Hassan-Cherlapalli LPG Pipeline

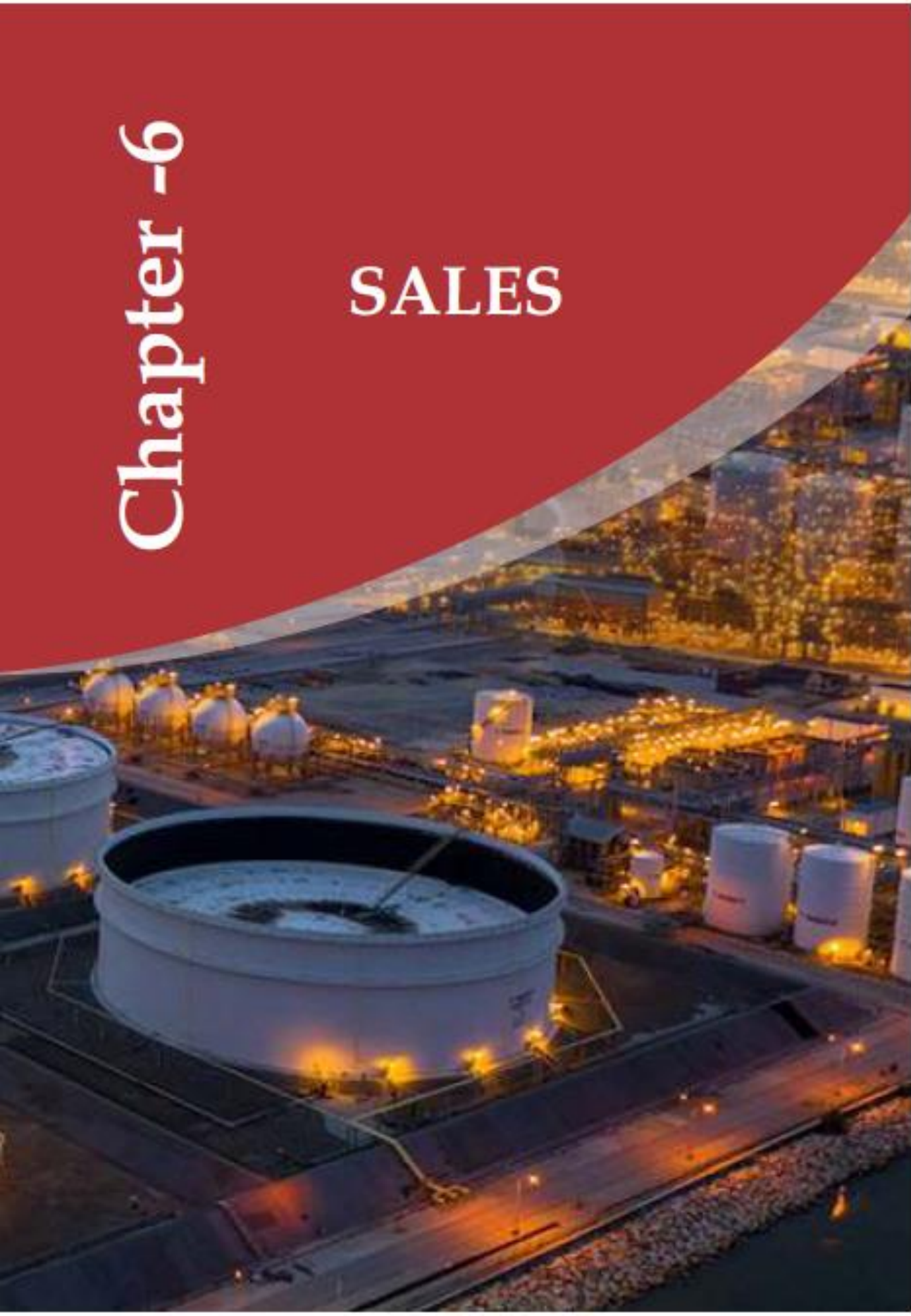
(7)Barmer Palanpur Pipeline was commissioned on 26.09.2025.

Petronet MHB

(1)Petronet MHB JV- ONGC & HPCL 26% each, Petronet- 12%, Public- 36%.

Chapter -6

SALES



Chapter Highlights

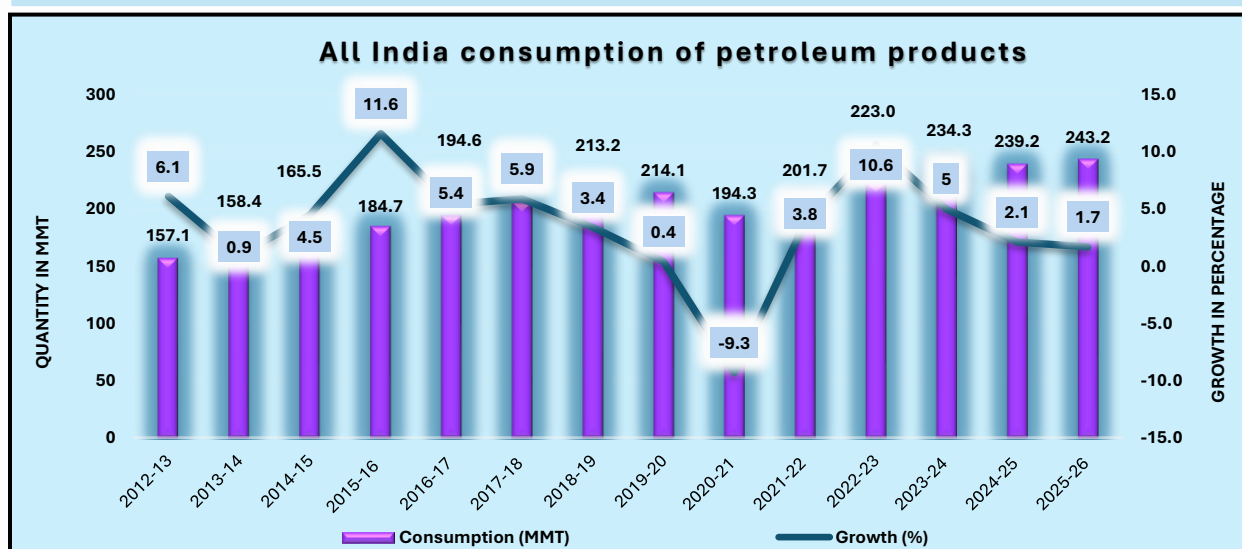
- Overall consumption of POL for FY 2025-26 in the Country was recorded at 243.2 MMT with a modest growth of 1.7% over the corresponding period in FY 2024-25. Growth in the petroleum products is driven by growth in LPG at 6.0, MS at 6.5%, 3.6% growth in HSD, while growth in ATF is recorded at 2.0%.
- During the last decade from FY 2015-16 to FY 2025-26, a CAGR of 6.9% was achieved in MS consumption, CAGR of 5.4% in LPG, CAGR of 3.9% in ATF and CAGR of 2.4% in HSD. Rising Private vehicle ownership, increased economic activities, and a strong push for cleaner fuels for cooking are driving up the demand for MS, HSD, ATF and LPG.
- The country achieved Ethanol Blending in Petrol of 14.6% during the ESY 2023-24 (Nov'23-Oct'24). Blending percentage has been drastically increased to 19.2% during the current ESY 2024-25 (Nov-24 to Oct-25). The highest ever blending % was achieved in the month of Feb-25 at 19.7%. With the current trends, the country is on course to achieve 20% blending targets as envisaged in the National Biofuel Policy 2018 (As updated).
- The Retail network in the Country at 1,03,023 RO's as on 1.4.2026, wherein Rural RO's also reached to 29,526.
- Alternate fuels are available at 33,888 Nos. of RO's as on 01.04.2026, and EV charging infrastructure is available at 29,047 RO's, thereby partnering well in the shift towards electrification of vehicles.
- The 24% growth in the total number of retail outlets as of 01.04.2026 compared to 01.04.2022. The region-wise growth is highest for the North-Eastern region (40%), followed by the Northern region (25%), Western region (24%), Southern region (23%), and Eastern region (22%) during the same period.
- Direct Sales of HSD recorded at 13% of total HSD sales for FY 2025-26.
- International aviation contributed to 39% of the total ATF volumes of 9.2 MMT during FY 2025-26.
- 313 depots & terminals spread throughout the country ensure an uninterrupted supply of fuels to consumers.

Table 6.1 : Consumption of Petroleum Products

(MMT)												
Products	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
LPG	18.0	19.6	21.6	23.3	24.9	26.3	27.6	28.3	28.5	29.7	31.3	33.2
MS	19.1	21.8	23.8	26.2	28.3	30.0	28.0	30.8	35.0	37.2	40.0	42.6
Naphtha	11.1	13.3	13.2	12.9	14.1	14.3	14.1	13.2	12.2	13.8	13.0	11.7
ATF	5.7	6.3	7.0	7.6	8.3	8.0	3.7	5.0	7.4	8.2	9.0	9.2
SKO	7.1	6.8	5.4	3.8	3.5	2.4	1.8	1.5	0.5	0.5	0.4	0.5
HSD	69.4	74.6	76.0	81.1	83.5	82.6	72.7	76.7	85.9	89.6	91.4	94.7
LDO	0.4	0.4	0.4	0.5	0.6	0.6	0.9	1.0	0.7	0.8	0.8	1.0
Lubes	3.3	3.6	3.5	3.9	3.7	3.8	4.1	4.5	3.7	4.1	4.6	4.9
FO/LSHS	6.0	6.6	7.2	6.7	6.6	6.3	5.6	6.3	7.0	6.5	6.4	6.4
Bitumen	5.1	5.9	5.9	6.1	6.7	6.7	7.5	7.8	8.0	8.8	8.6	8.8
Petcoke	14.6	19.3	24.0	25.7	21.3	21.7	15.6	14.3	18.3	20.3	22.0	19.8
Others*	5.9	6.4	6.6	8.3	11.7	11.4	12.8	12.3	15.8	14.7	11.6	10.3
All India	165.5	184.7	194.6	206.2	213.2	214.1	194.3	201.7	223.0	234.3	239.2	243.2
Growth (%)	4.5	11.6	5.4	5.9	3.4	0.4	-9.3	3.8	10.6	5.0	2.1	1.7

Note: *Others include sulphur, propylene, propane, reformat, butane, MTO (Mineral Turpentine oil) etc

Source: Oil Companies, Directorate General of Commercial Intelligence & Statistics (DGCIIS) & online SEZ data (included from 2017-18 onwards). (Oil company sales+Private imports+SEZ sales to DTA= Consumption);



The consumption of petroleum products has gone up from 88.47 MMT in FY 2015-16 (H1) to 118.3 MMT in FY 2024-25 (H1). The compounded annual growth rate (CAGR) of total POL consumption in the last decade has been 2.9%. The consumption based CAGR was highest in LDO marking 10.2% among POL products in the last decade followed by MS (7.1%), 'Others' at 5.1%, LPG (5.8%), Bitumen (4.6%), ATF (3.9%), Petcoke (1.3%), Lubes (3.3%) and HSD (2.3%). Negative CAGR in the last decade was observed in the consumption of SKO(24.8%), Naphtha (1.2%) and FO/LSHS (0.2%).

Production & Consumption of Petroleum Products (MMT)

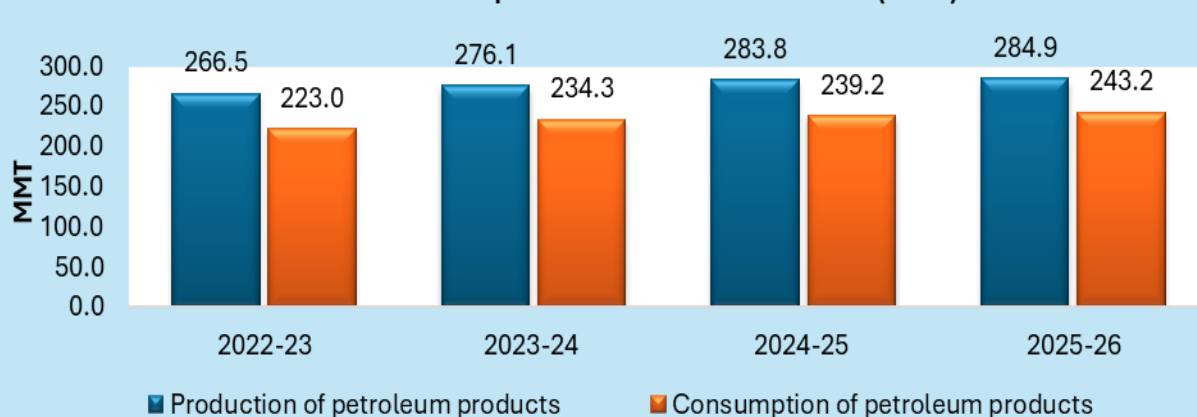
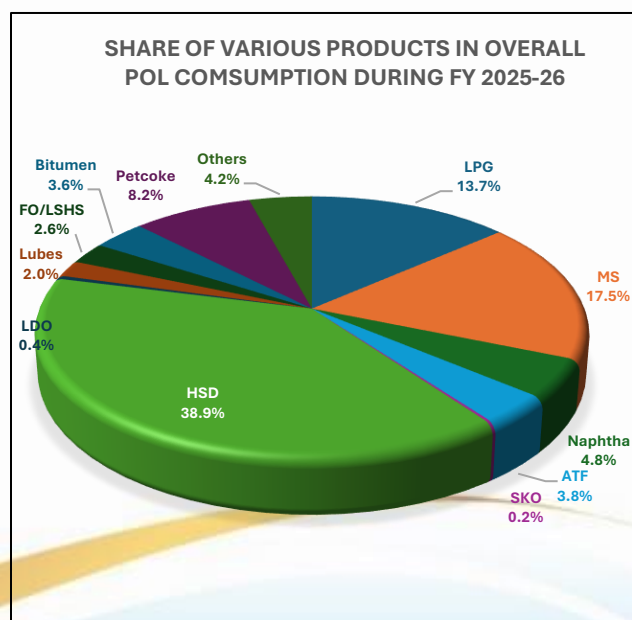
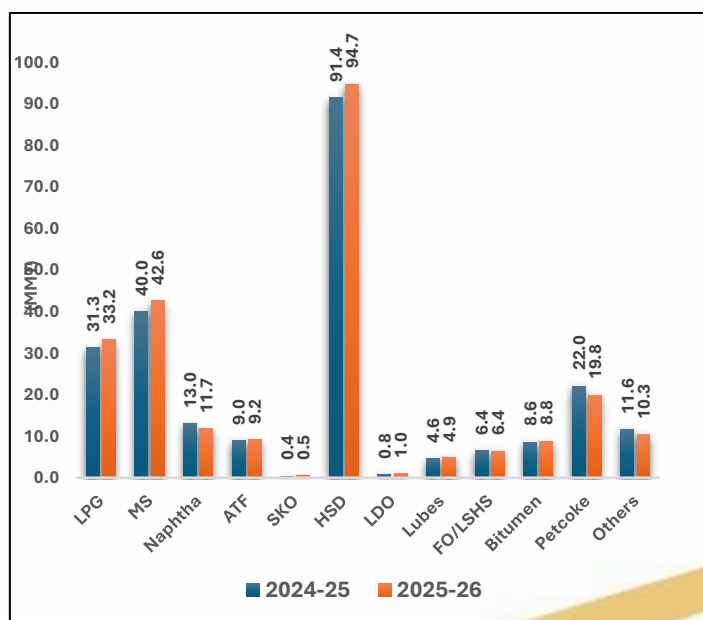


Table 6.2 : Consumption growth of petroleum products

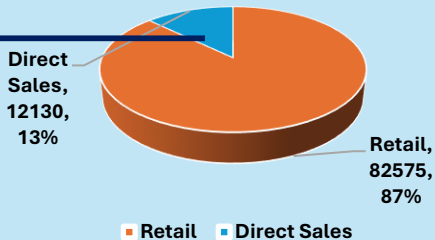
(Growth in Percentage)

Products	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26	CAGR calculated FY15-16 vs 25-26
LPG	10.5	9.0	10.1	8.0	6.7	5.7	4.7	2.5	0.9	4.1	5.6	6.0	5.4
MS	11.4	14.5	8.8	10.1	8.1	6.0	-6.7	10.3	13.4	6.4	7.5	6.5	6.9
Naphtha	-2.0	19.8	-0.2	-2.7	9.6	1.0	-1.2	-6.1	-8.2	13.6	-5.7	-9.9	-1.2
ATF	4.0	9.4	11.7	9.1	8.7	-3.7	-53.8	35.4	47.1	12.0	8.9	2.0	3.9
SKO	-1.1	-3.7	-20.9	-28.8	-10.0	-30.7	-25.0	-16.9	-67.2	-2.1	-14.9	12.7	-23.6
HSD	1.5	7.5	1.8	6.6	3.0	-1.1	-12.0	5.4	12.1	4.3	2.0	3.6	2.4
LDO	-5.4	11.5	10.3	16.7	14.2	5.0	36.2	19.0	-28.8	7.9	7.2	20.4	9.5
Lubes	0.1	7.9	-2.8	11.9	-5.6	4.5	6.9	10.8	-17.6	9.3	11.3	7.3	3.2
FO/LSHS	-4.4	11.3	7.8	-6.0	-2.3	-4.0	-11.3	12.1	11.1	-6.2	-1.3	-1.4	-0.3
Bitumen	1.3	17.1	0.0	2.5	10.2	0.2	12.0	3.9	2.9	9.5	-2.6	3.0	4.1
Petcoke	23.8	32.6	24.2	7.1	-16.8	1.7	-28.1	-8.6	28.7	10.8	8.3	-9.8	0.3
Others	-1.4	8.2	3.8	26.5	40.6	-3.0	12.6	-3.9	28.6	-7.1	-21.1	-10.7	5.0
All India	4.5	11.6	5.4	5.9	3.4	0.4	-9.3	3.8	10.6	5.0	2.1	1.7	2.8

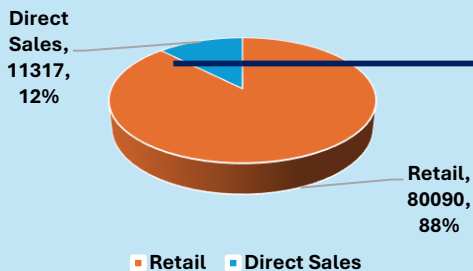


Sector-wise HSD consumption for FY 2025-26 & FY 2024-25 YoY comparison

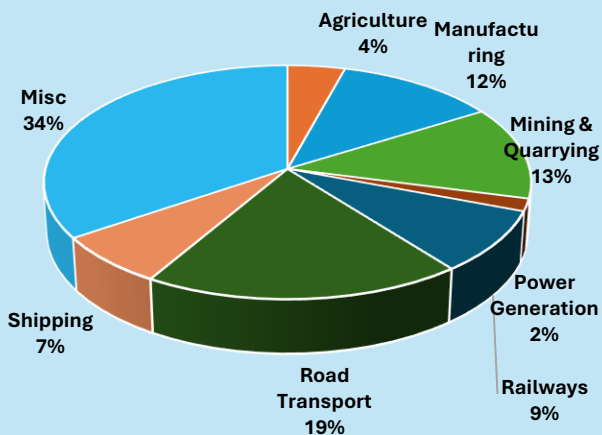
HSD Segment Apr-Mar'26 (94705 TMT)



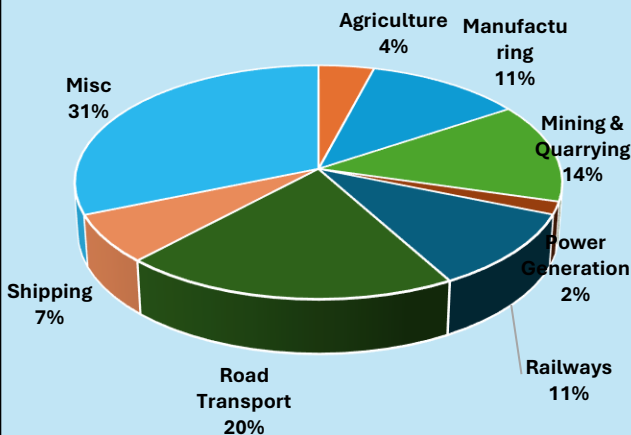
HSD Segment Apr-Mar'25 (91407 TMT)



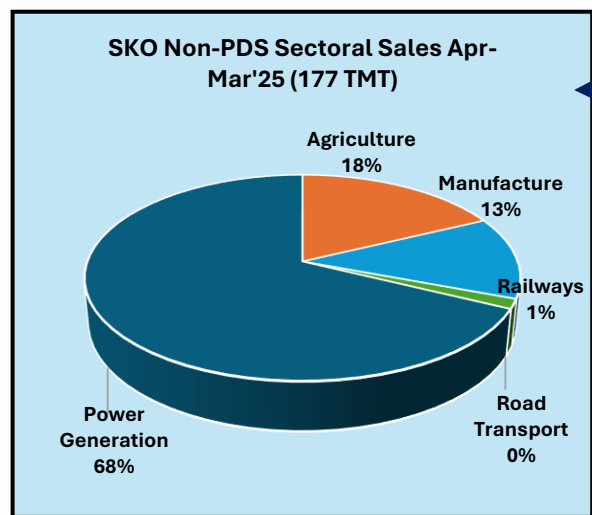
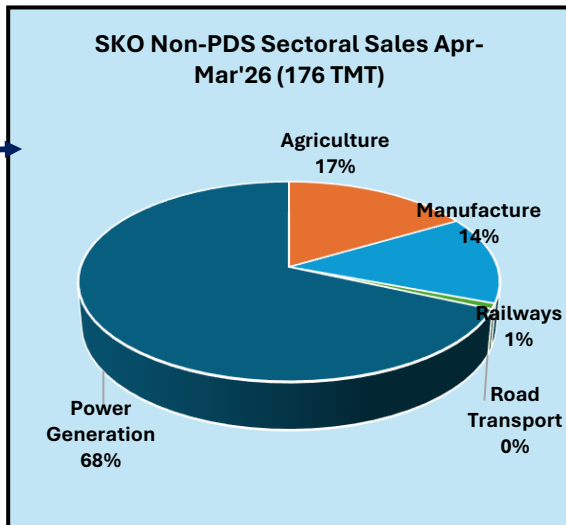
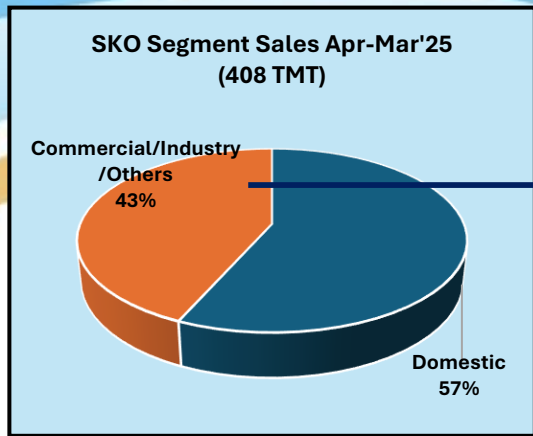
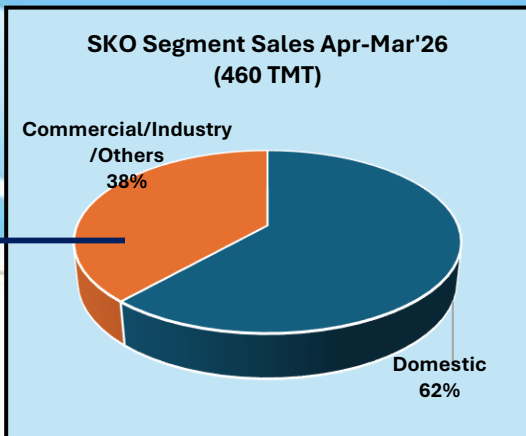
Direct Sales HSD Apr-Mar'26 (12130 TMT)



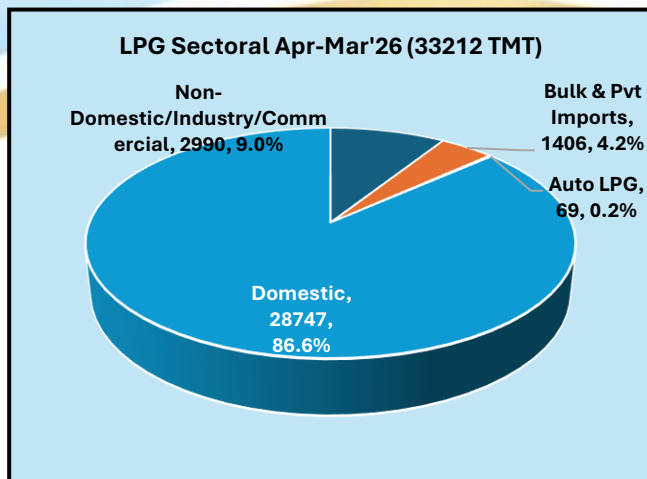
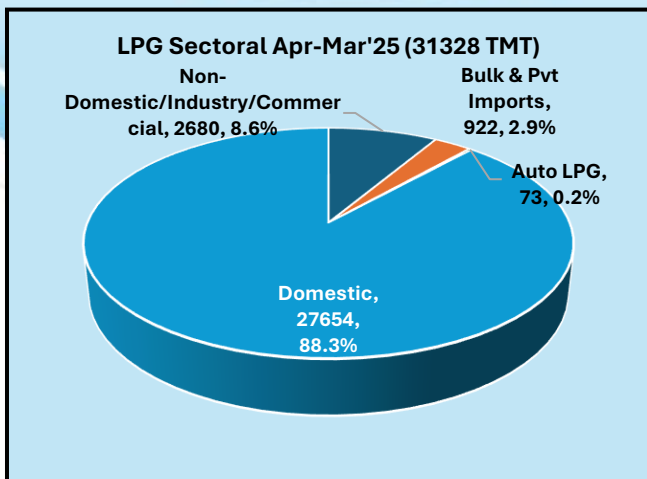
Direct Sales HSD Apr-Mar'25 (11317 TMT)



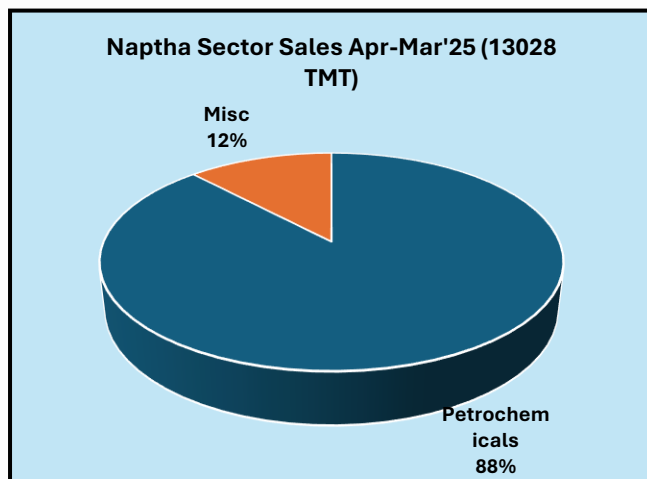
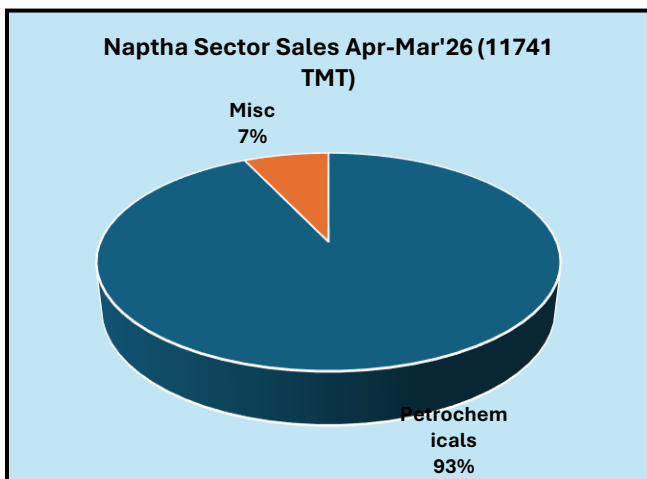
Sector-wise PDS SKO consumption for FY 2025-26 and FY 2024-25



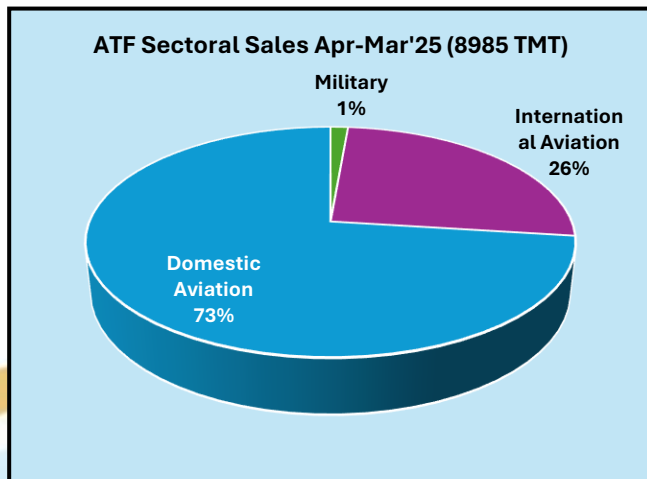
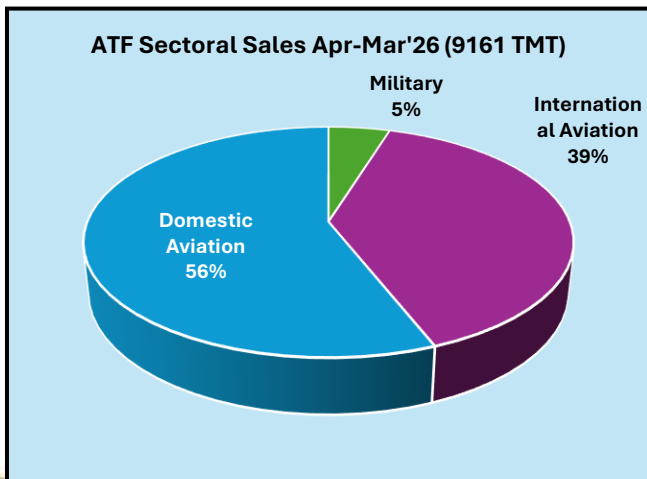
Sector-wise LPG consumption for FY 2025-26 & FY 2024-25 YoY comparison



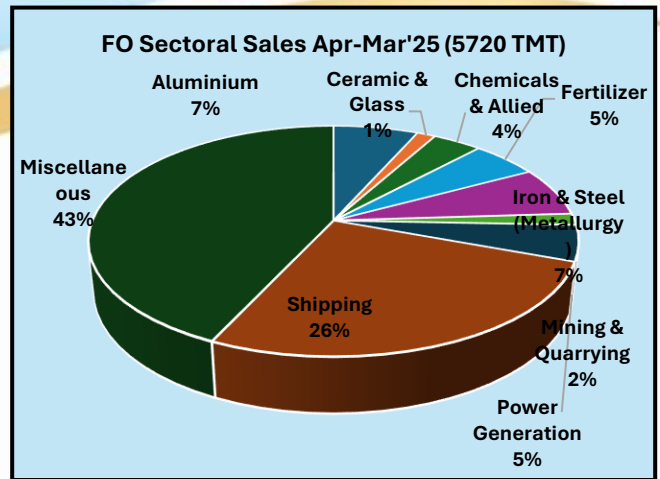
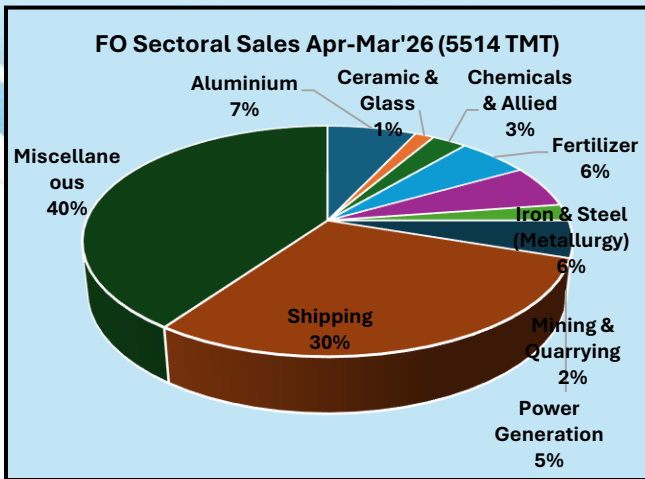
Sector-wise Naptha consumption for FY 2025-26 & FY 2024-25 YoY comparison



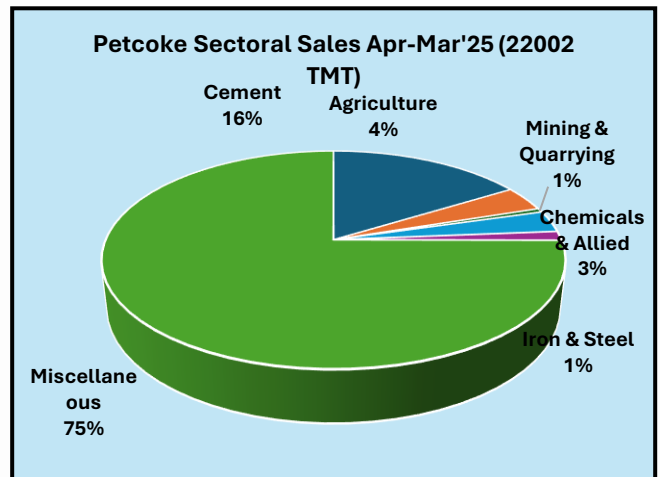
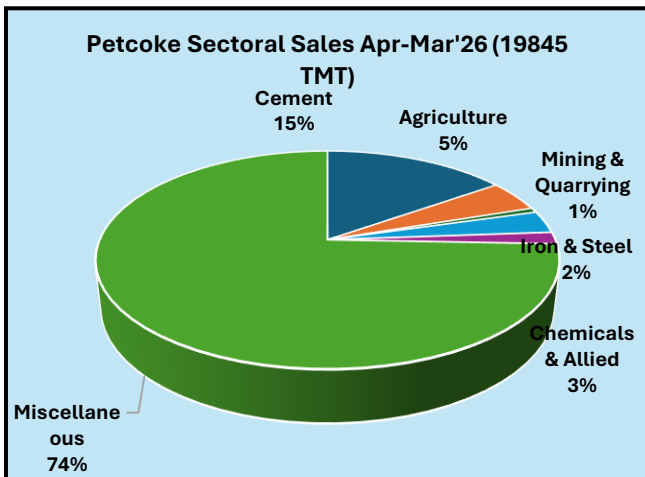
Sector-wise ATF consumption for FY 2025-26 & FY 2024-25 YoY comparison



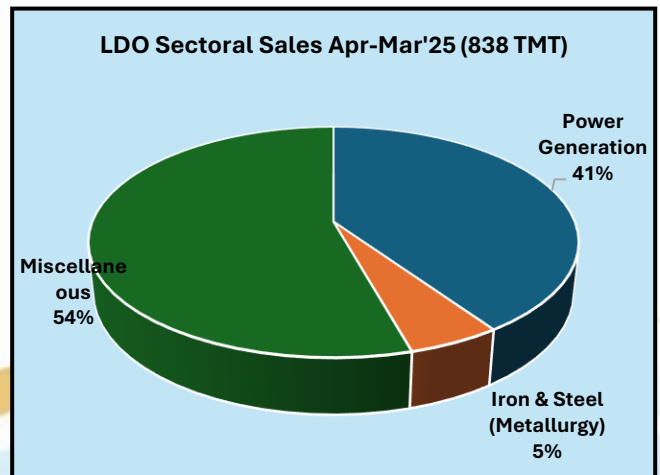
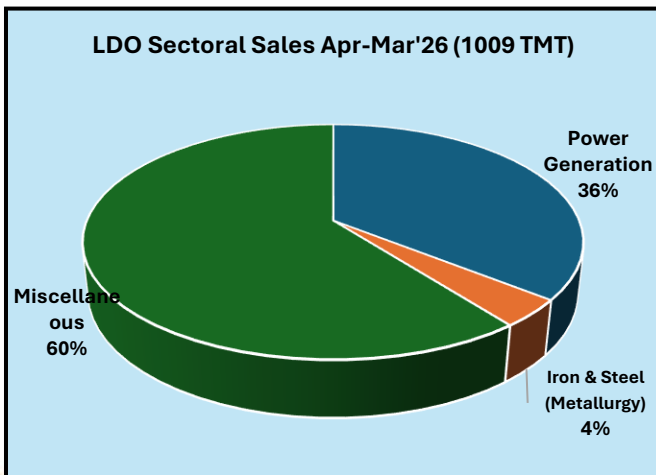
Sector-wise FO consumption for FY 2025-26 & FY 2024-25 YoY comparison



Sector-wise Petcoke consumption for FY 2025-26 & FY 2024-25 YoY comparison



Sector-wise LDO consumption for FY 2025-26 & FY 2024-25 YoY comparison



End-use sectoral analysis of POL domestic consumption

Sr. No	End Use Sectors	% of total Sales*
(I)	(II)	(III)
a	Commercial (taxis)	2.90
b	Private cars	12.40
c	3 - Wheelers	1.20
d	Truck:HCV/LCV	55.40
e	Buses	5.90
2	Aviation/shipping	0.80
3	Railways	2.10
4	Agriculture	4.80
	Power Generation	1.60
	Industry	6.30
5	Mobile towers	0.30
6	Others	6.30
	Total	100.00

*Figures include consumption through retail and direct imports

End use sector wise break up as per PPAC survey and direct & retail sales as reported by oil companies during October 2020 to September 2021

SURVEY BASED SECTORAL DIESEL CONSUMPTION

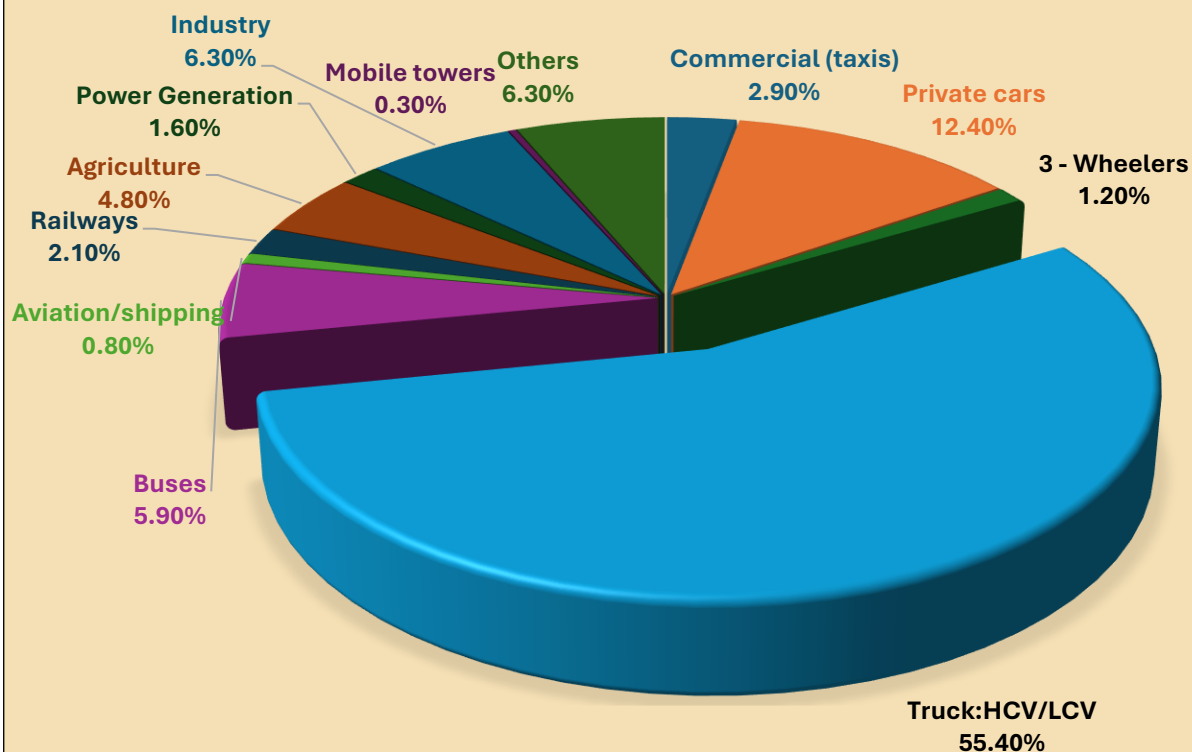


Table 6.3 (A) : State-wise Sales of Petroleum Products consumption: FY 2025-26

(Figures in TMT)

State/UT	LPG		Naphtha		MS		SKO		HSD		ATF	
	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Sales	Per capita sales (Kg)	Total sales	Per capita sales (Kg)
Chandigarh	52.5	41.7	0.0	0.0	138.6	110.1	0.2	0.1	258.2	205.1	68.1	54.1
Delhi	780.2	35.0	0.0	0.0	1088.6	48.9	0.1	0.0	514.6	23.1	2546.1	114.3
Haryana	1145.9	37.0	3339.0	107.9	1528.5	49.4	0.7	0.0	4372.3	141.3	20.0	0.6
Himachal Pradesh	213.3	28.3	0.0	0.0	380.2	50.4	3.4	0.5	778.4	103.2	0.8	0.1
Jammu and Kashmir	256.8	18.6	0.0	0.0	431.8	31.3	40.9	3.0	885.4	64.2	32.2	2.3
Ladakh	10.5	34.5	0.0	0.0	23.7	77.8	48.9	160.8	102.3	336.6	3.1	10.2
Punjab	1073.9	34.5	78.5	2.5	1302.3	41.8	0.5	0.0	3406.8	109.5	111.3	3.6
Rajasthan	1769.3	21.4	0.3	0.0	2160.1	26.1	0.9	0.0	6169.8	74.5	150.6	1.8
Uttar Pradesh	4542.9	18.9	0.9	0.0	5157.8	21.4	1.4	0.0	10877.6	45.2	328.8	1.4
Uttarakhand	369.3	31.1	0.0	0.0	526.6	44.4	3.7	0.3	829.9	69.9	18.9	1.6
SUB TOTAL NORTH	10214.7	23.1	3418.7	7.7	12738.2	28.8	100.7	0.2	28195.4	63.7	3279.9	7.4
Andaman & Nicobar Islands	14.9	36.9	0.0	0.0	23.9	59.0	0.0	0.1	176.4	435.6	20.3	50.1
Bihar	1868.8	14.3	0.0	0.0	1256.8	9.6	4.7	0.0	2532.6	19.4	73.0	0.6
Jharkhand	493.4	12.2	3.6	0.1	821.0	20.3	3.1	0.1	2087.5	51.6	41.0	1.0
Odisha	822.8	18.5	0.2	0.0	1244.7	27.9	6.2	0.1	3448.5	77.4	101.4	2.3
West Bengal	2389.6	23.9	675.2	6.7	1480.0	14.8	191.4	1.9	3566.8	35.7	410.1	4.1
SUB TOTAL EAST	5589.6	17.7	679.0	2.1	4826.5	15.3	205.4	0.7	11811.8	37.4	645.8	2.0
Arunachal Pradesh	31.0	19.5	0.0	0.0	101.1	63.6	9.7	6.1	281.6	177.1	5.5	3.4
Assam	646.1	17.8	210.5	5.8	763.2	21.0	3.6	0.1	1280.8	35.2	139.5	3.8
Manipur	53.5	16.3	0.0	0.0	93.5	28.5	2.5	0.8	142.5	43.4	11.9	3.6
Meghalaya	38.4	11.3	0.0	0.0	157.8	46.3	1.6	0.5	413.5	121.3	1.2	0.4
Mizoram	34.5	27.4	0.0	0.0	75.2	59.6	0.1	0.1	122.0	96.7	5.8	4.6
Nagaland	31.4	13.8	0.0	0.0	62.8	27.6	0.1	0.1	130.0	57.2	8.2	3.6
Sikkim	22.5	32.1	0.0	0.0	31.5	44.8	8.1	11.5	90.5	128.9	0.2	0.3
Tripura	70.7	16.7	0.0	0.0	72.1	17.1	4.8	1.1	122.2	28.9	15.1	3.6
SUB TOTAL NORTH EAST	928.1	17.5	210.5	4.0	1357.1	25.5	30.5	0.6	2583.1	48.6	187.5	3.5
Chhattisgarh	415.7	13.5	0.0	0.0	944.5	30.6	3.5	0.1	2407.8	78.0	36.4	1.2
Dadra & Nagar Haveli and Daman & Diu	32.2	22.3	0.0	0.0	50.4	34.8	0.0	0.0	187.9	129.7	0.6	0.4
Goa	77.2	48.5	0.0	0.0	237.4	149.2	0.0	0.0	292.8	184.1	141.9	89.2
Gujarat	1840.0	25.1	6670.9	91.1	2890.4	39.5	1.8	0.0	7704.5	105.2	410.6	5.6
Madhya Pradesh	1335.6	15.1	0.2	0.0	2072.2	23.4	0.1	0.0	4624.6	52.2	113.5	1.3
Maharashtra	3650.3	28.4	279.0	2.2	4645.5	36.2	1.7	0.0	11256.6	87.7	1617.6	12.6
SUB TOTAL WEST	7350.9	22.7	6950.2	21.4	10840.4	33.4	7.2	0.0	26474.2	81.7	2320.6	7.2
Andhra Pradesh	1416.5	26.5	17.9	0.3	1711.7	32.0	1.3	0.0	3745.0	70.0	104.2	1.9
Karnataka	2277.2	33.2	2.6	0.0	3225.1	47.1	22.2	0.3	8235.6	120.2	1075.5	15.7
Kerala	1219.0	33.8	2.2	0.1	1981.7	55.0	19.0	0.5	2487.0	69.0	507.7	14.1
Lakshadweep	1.1	16.4	0.0	0.0	1.1	16.6	0.0	0.0	19.7	285.6	0.3	4.4
Puducherry	50.4	29.3	0.0	0.0	207.8	120.8	0.0	0.0	598.9	348.2	0.0	0.0
Tamil Nadu	2662.4	34.4	25.2	0.3	3795.2	49.1	73.2	0.9	6778.0	87.7	601.5	7.8
Telangana	1242.8	32.3	0.4	0.0	1901.4	49.4	0.2	0.0	3740.7	97.3	435.9	11.3
SUB TOTAL SOUTH	8869.4	32.2	48.3	0.2	12824.0	46.5	115.9	0.4	25604.9	92.9	2725.1	9.9
IMPORTS & SEZ STATE	259.0		434.4		0.0		0.0		35.4		2.5	
All India	33211.7	23.5	11741.0	8.3	42586.2	30.2	459.6	0.3	94704.8	67.1	9161.4	6.5

State wise highest/lowest per capita (only formajor products)

Highest Lowest

Source: Oil companies

- Note:
- 1-Per capita sales figures are based on provisional sales figures for the period April 2025 - March 2026
 - 2-Population figures have been taken from table no.11 of 'Report of the Technical Group on Population Projections RGI (2011-2036)
 - 3- SKO includes both PDS & non PDS sales

Table 6.3 (B): State-wise total Petroleum Products consumption: FY 2025-26

(Figures in TMT)

State/UTs	LDO		FO/LSHS		LUBES & GREASES		BITUMEN		PET COKE		OTHERS		TOTAL (All POL Products)*	
	Sales	Per capita sales (kg)	Sales	Per capita sales (kg)	Sales	Per capita sales (kg)	Sales	Per capita sales (kg)	Sales	Per capita sales (kg)	sales	Per capita sales (kg)	Total sales	Per capita sales (kg)
Chandigarh	0.3	0.2	0.4	0.3	3.1	2.5	0.1	0.1	0.0	0.0	0.1	0.1	521.6	414.3
Delhi	0.0	0.0	0.0	0.0	16.9	0.8	0.2	0.0	0.0	0.0	10.7	0.5	4957.5	222.5
Haryana	17.9	0.6	42.9	1.4	54.5	1.8	223.7	7.2	0.0	0.0	162.2	5.2	10907.5	352.6
Himachal Pradesh	0.0	0.0	8.1	1.1	13.4	1.8	72.5	9.6	421.8	55.9	12.0	1.6	1904.0	252.4
Jammu and Kashmir	0.0	0.0	4.5	0.3	9.7	0.7	41.1	3.0	77.1	5.6	6.9	0.5	1786.5	129.5
Ladakh	0.0	0.1	0.0	0.0	0.3	1.1	26.9	88.6	0.0	0.0	0.3	0.8	216.0	710.4
Punjab	59.2	1.9	117.2	3.8	49.2	1.6	133.3	4.3	437.2	14.0	156.5	5.0	6926.0	222.5
Rajasthan	46.0	0.6	65.3	0.8	66.9	0.8	210.4	2.5	1367.2	16.5	89.7	1.1	12096.6	146.1
Uttar Pradesh	153.8	0.6	119.4	0.5	92.4	0.4	845.3	3.5	24.5	0.1	415.0	1.7	22559.7	93.8
Uttarakhand	0.0	0.0	124.4	10.5	19.0	1.6	44.1	3.7	17.0	1.4	11.9	1.0	1964.6	165.5
SUB TOTAL NORTH	277.3	0.6	482.2	1.1	325.4	0.7	1597.6	3.6	2344.7	5.3	865.3	2.0	63840.0	144.3
Andaman & Nicobar Islands	0.0	0.0	0.1	0.2	0.9	2.1	6.6	16.2	0.0	0.0	0.0	0.0	243.1	600.4
Bihar	49.9	0.4	33.6	0.3	16.3	0.1	312.5	2.4	237.4	1.8	17.6	0.1	6403.1	49.1
Jharkhand	73.1	1.8	90.3	2.2	41.3	1.0	280.3	6.9	139.2	3.4	47.9	1.2	4121.8	101.9
Odisha	54.2	1.2	951.3	21.4	35.2	0.8	166.3	3.7	738.7	16.6	334.4	7.5	7903.9	177.4
West Bengal	65.8	0.7	219.4	2.2	128.1	1.3	229.0	2.3	424.5	4.2	562.1	5.6	10342.2	103.4
SUB TOTAL EAST	242.9	0.8	1294.8	4.1	221.7	0.7	994.8	3.1	1539.9	4.9	962.0	3.0	29014.2	91.9
Arunachal Pradesh	0.0	0.0	0.0	0.0	0.8	0.5	11.7	7.3	0.0	0.0	0.3	0.2	441.6	277.7
Assam	2.9	0.1	4.5	0.1	55.8	1.5	49.0	1.3	133.3	3.7	49.6	1.4	3338.9	91.8
Manipur	0.2	0.1	0.0	0.0	0.5	0.1	6.2	1.9	0.0	0.0	0.4	0.1	311.2	94.8
Meghalaya	0.0	0.0	0.2	0.1	0.9	0.3	8.1	2.4	0.3	0.1	0.0	0.0	622.1	182.4
Mizoram	0.0	0.0	0.0	0.0	0.4	0.3	6.5	5.1	0.0	0.0	0.0	0.0	244.4	193.8
Nagaland	0.1	0.0	0.0	0.0	0.6	0.3	4.7	2.1	0.0	0.0	0.1	0.0	238.0	104.7
Sikkim	2.9	4.2	0.0	0.0	0.2	0.3	2.1	3.0	0.0	0.0	0.0	0.0	158.1	225.2
Tripura	0.1	0.0	0.0	0.0	1.1	0.3	3.9	0.9	0.0	0.0	0.4	0.1	290.4	68.8
SUB TOTAL NORTH EAST	6.2	0.1	4.8	0.1	60.3	1.1	92.1	1.7	133.6	2.5	50.8	1.0	5644.5	106.3
Chhattisgarh	53.6	1.7	155.9	5.1	30.0	1.0	112.1	3.6	352.4	11.4	40.2	1.3	4552.0	147.5
Dadra & Nagar Haveli and Daman & Diu	11.1	7.7	62.5	43.1	188.4	130.1	1.2	0.8	0.0	0.0	9.5	6.6	543.7	375.5
Goa	0.9	0.6	18.9	11.9	3.4	2.2	27.6	17.4	0.9	0.6	5.0	3.1	806.1	506.7
Gujarat	88.8	1.2	1173.3	16.0	137.9	1.9	920.0	12.6	701.5	9.6	4697.4	64.1	27237.2	372.0
Madhya Pradesh	18.3	0.2	70.5	0.8	50.4	0.6	295.9	3.3	808.1	9.1	197.1	2.2	9586.5	108.1
Maharashtra	169.7	1.3	905.5	7.1	483.0	3.8	541.1	4.2	102.2	0.8	641.7	5.0	24293.9	189.3
SUB TOTAL WEST	342.4	1.1	2386.5	7.4	893.2	2.8	1897.8	5.9	1965.2	6.1	5590.9	17.3	67019.4	206.8
Andhra Pradesh	49.2	0.9	480.6	9.0	40.7	0.8	267.8	5.0	675.6	12.6	286.6	5.4	8797.0	164.4
Karnataka	15.4	0.2	374.5	5.5	75.4	1.1	164.4	2.4	722.8	10.5	165.0	2.4	16355.8	238.6
Kerala	9.9	0.3	507.0	14.1	46.0	1.3	214.7	6.0	16.3	0.5	256.5	7.1	7266.9	201.5
Lakshadweep	0.0	0.0	0.0	0.0	0.1	1.6	0.1	1.4	0.0	0.0	0.0	0.0	22.5	326.0
Puducherry	0.6	0.3	21.1	12.3	3.8	2.2	0.2	0.1	2.1	1.2	13.2	7.7	898.0	522.1
Tamil Nadu	33.6	0.4	424.1	5.5	216.3	2.8	738.7	9.6	923.3	11.9	576.6	7.5	16848.1	217.9
Telangana	31.8	0.8	133.9	3.5	45.6	1.2	119.1	3.1	119.1	3.1	58.2	1.5	7773.8	202.2
SUB TOTAL SOUTH	140.5	0.5	1941.3	7.0	427.9	1.6	1504.9	5.5	2459.2	8.9	1356.0	4.9	57962.2	210.2
IMPORTS & SEZ STATE	0.0		296.2		2986.0		2754.0		2754.0		1498.1		19723.0	
All India**	1009.3	0.7	6405.8	4.5	4914.5	3.5	8841.2	6.3	11196.7	7.9	10323.1	7.3	243203.3	172.3

^ Others include sulfur, propylene, propane, reformate, LABS, CBFS, butane, MTO etc.

* Total (all product) sales includes all petroleum oil and lubricants **All India domestic sales figures are including private imports & SEZ data

State wise highest/lowest per capita

Highest

Lowest

Source: Oil companies; P-Provisional

Note:

1-Per capita sales figures are based on provisional sales figures for the period April 2025 - March 2026

2-Population figures have been taken from table no.11 of 'Report of the Technical Group on Population Projections

3- SKO includes both PDS & non PDS sales

Table 6.4 (A) : State-wise Annual total Petroleum Products sales

(Figures in TMT)

STATE/UTs	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	369.5	414.8	467.9	544.8	521.6
Delhi	3405.0	4322.0	4516.1	4964.9	4957.5
Haryana	10546.3	9453.7	10495.8	10770.2	10907.5
Himachal Pradesh	1924.1	2129.7	2043.3	1940.3	1904.0
Jammu & Kashmir	1500.0	1667.9	1776.3	1789.9	1786.5
Ladakh	158.9	175.7	206.4	216.0	216.0
Punjab	6578.6	6559.8	6884.1	6650.7	6926.0
Rajasthan	10242.3	10770.1	11256.7	11752.1	12096.6
Uttar Pradesh	18791.1	19400.5	20574.7	21747.9	22559.7
Uttarakhand	1619.1	1761.4	1870.2	1866.9	1964.6
Region Total	55134.8	56655.6	60091.5	62243.8	63840.0
Region - North East					
Arunachal Pradesh	302.1	345.9	374.7	398.3	441.6
Assam	2923.1	3102.6	3197.1	3337.2	3338.9
Manipur	254.0	313.9	249.9	267.3	311.2
Meghalaya	472.6	561.5	619.8	610.2	622.1
Mizoram	146.0	174.9	197.8	226.5	244.4
Nagaland	190.8	203.0	218.6	229.3	238.0
Sikkim	129.7	151.6	151.4	151.4	158.1
Tripura	237.3	249.3	268.8	280.9	290.4
Region Total	4655.6	5102.6	5278.0	5501.0	5644.5
Region - East					
Andaman & Nicobar Islands	189.8	220.4	222.1	241.1	243.1
Bihar	5362.9	5571.7	5772.7	6014.7	6403.1
Jharkhand	3245.8	3380.7	3605.6	3970.7	4121.8
Odisha	6154.4	6642.7	7418.3	7456.9	7903.9
West Bengal	8681.0	8896.6	9598.4	10152.3	10342.2
Region Total	23633.9	24712.1	26617.1	27835.7	29014.2
Region - West					
Chhattisgarh	3598.2	4156.2	4285.5	4351.3	4552.0
Dadra & Nagar Haveli And Daman & Diu	522.1	535.8	499.5	546.0	543.7
Goa	680.1	778.5	833.8	814.9	806.1
Gujarat	24220.7	25705.1	24646.2	26130.5	27237.2
Madhya Pradesh	7533.9	8346.0	8796.7	9289.5	9586.5
Maharashtra	19050.5	20950.7	22030.1	23088.0	24293.9
Region Total	55605.6	60472.3	61091.9	64220.2	67019.4
Region - South					
Andhra Pradesh	7552.6	8036.9	8163.1	8289.6	8797.0
Karnataka	12479.3	15009.4	15421.0	15962.3	16355.8
Kerala	5901.7	6879.1	6891.7	6939.7	7266.9
Lakshadweep	17.6	18.1	21.5	24.7	22.5
Puducherry	531.4	820.2	859.8	878.6	898.0
Tamil Nadu	13067.7	14524.9	15491.2	15878.6	16848.1
Telangana	6859.3	7287.8	7567.3	7612.9	7773.8
Region Total	46409.5	52576.4	54415.6	55586.4	57962.2
Private Direct imports	16257	23491	26765	23834	19723
All India Total*	201696.7	223008.3	234258.7	239221.5	243203.3

Source : Oil Companies

*Domestic sales figures are including private imports & SEZ sales data

6.4 (B): State-wise Annual total sales of MS

(Figures in TMT)

STATE/UT	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	110.0	114.4	119.8	129.4	138.6
Delhi	693.3	899.5	960.3	1035.3	1088.6
Haryana	1113.7	1203.3	1289.9	1430.3	1528.5
Himachal Pradesh	272.3	306.4	320.8	356.9	380.2
Jammu & Kashmir	316.3	354.7	380.2	412.9	431.8
Ladakh	16.8	20.3	21.7	22.4	23.7
Punjab	1015.8	1133.5	1182.9	1252.4	1302.3
Rajasthan	1621.5	1790.4	1896.4	2035.7	2160.1
Uttar Pradesh	3696.1	4103.4	4368.6	4832.8	5157.8
Uttarakhand	338.4	410.2	438.7	488.6	526.6
Region Total	9194.3	10336.2	10979.4	11996.7	12738.2
Region - North East					
Arunachal Pradesh	55.4	66.7	78.0	89.7	101.1
Assam	510.0	611.2	668.1	720.1	763.2
Manipur	67.5	88.4	75.5	83.3	93.5
Meghalaya	95.5	124.6	135.5	146.8	157.8
Mizoram	26.0	35.4	42.7	59.3	75.2
Nagaland	40.9	51.2	58.5	59.8	62.8
Sikkim	19.4	26.5	28.9	30.5	31.5
Tripura	57.5	64.3	68.1	70.9	72.1
Region Total	872.3	1068.3	1155.3	1260.3	1357.1
Region - East					
Andaman & Nicobar Islands	15.7	19.4	20.2	21.8	23.9
Bihar	926.7	1034.3	1081.7	1161.2	1256.8
Jharkhand	574.1	660.3	693.0	756.3	821.0
Odisha	863.9	992.5	1058.6	1156.3	1244.7
West Bengal	1076.9	1191.1	1259.1	1378.7	1480.0
Region Total	3457.3	3897.6	4112.6	4474.4	4826.5
Region - West					
Chhattisgarh	660.9	743.4	798.1	881.4	944.5
Dadra & Nagar Haveli And Daman & Diu	38.6	44.2	46.3	47.9	50.4
Goa	167.0	204.7	216.6	216.6	237.4
Gujarat	2134.0	2397.8	2546.1	2701.2	2890.4
Madhya Pradesh	1542.7	1705.3	1825.1	1955.2	2072.2
Maharashtra	3387.6	3815.2	4068.0	4370.5	4645.5
Region Total	7930.9	8910.6	9500.3	10172.8	10840.4
Region - South					
Andhra Pradesh	1419.4	1504.1	1571.4	1627.3	1711.7
Karnataka	2235.0	2648.1	2899.4	3054.3	3225.1
Kerala	1495.8	1747.6	1791.5	1879.4	1981.7
Lakshadweep	0.0	0.7	1.3	1.5	1.1
Puducherry	128.5	168.3	181.1	192.3	207.8
Tamil Nadu	2758.1	3152.9	3352.0	3533.7	3795.2
Telangana	1357.3	1541.4	1675.1	1801.2	1901.4
Region Total	9394.1	10763.3	11471.7	12089.8	12824.0
All India Total	30848.9	34976.0	37219.3	40004.5	42586.2

Source : Oil Companies;

*Domestic sales figures are including private imports & SEZ sales data

6.4(C): State-wise Annual total sales of HSD

(Figures in TMT)

STATE/UT	2021-22	2022-23	2023-24	2024-25	2025-26
REGION - NORTH					
Chandigarh	171.0	210.6	244.6	257.1	258.2
Delhi	597.5	662.0	614.2	557.7	514.6
Haryana	4450.1	4205.9	4274.5	4285.8	4372.3
Himachal Pradesh	776.6	1002.8	795.2	787.0	778.4
Jammu & Kashmir	698.5	821.7	916.2	941.6	885.4
Ladakh	67.7	80.3	97.3	103.4	102.3
Punjab	3113.0	3264.8	3467.0	3347.1	3406.8
Rajasthan	4452.4	5073.8	5495.0	5814.2	6169.8
Uttar Pradesh	9496.3	9858.6	10307.6	10636.3	10877.6
Uttarakhand	699.7	779.7	815.3	821.7	829.9
Region Total	24522.7	25960.0	27026.8	27551.8	28195.4
Region - North East					
Arunachal Pradesh	192.5	227.0	244.5	253.1	281.6
Assam	1123.0	1327.5	1312.2	1277.8	1280.8
Manipur	119.4	149.5	103.6	118.0	142.5
Meghalaya	331.1	397.4	438.4	412.7	413.5
Mizoram	82.7	100.7	111.2	119.3	122.0
Nagaland	101.1	109.9	121.9	127.2	130.0
Sikkim	73.6	90.8	89.9	86.9	90.5
Tripura	94.7	101.3	108.9	118.1	122.2
Region Total	2118.1	2504.0	2530.7	2513.1	2583.1
Region - East					
Andaman & Nicobar Islands	141.9	162.8	160.8	178.7	176.4
Bihar	2055.1	2398.4	2366.9	2444.9	2532.6
Jharkhand	1660.6	1754.8	1888.5	2020.4	2087.5
Odisha	2593.6	2929.1	3286.8	3390.5	3448.5
West Bengal	2962.3	3496.9	3522.3	3546.4	3566.8
Region Total	9413.6	10742.0	11225.3	11581.0	11811.8
Region - West					
Chhattisgarh	1656.9	1930.3	2125.6	2318.2	2407.8
Dadra & Nagar Haveli And Daman & Diu	175.3	212.7	182.6	172.7	187.9
Goa	276.4	294.0	274.0	281.1	292.8
Gujarat	5780.1	6927.3	7178.7	7318.4	7704.5
Madhya Pradesh	3375.0	3884.5	4163.7	4392.5	4624.6
Maharashtra	8322.1	9291.0	9926.7	10450.5	11256.6
Region Total	19585.7	22539.9	23851.3	24933.3	26474.2
Region - South					
Andhra Pradesh	3432.2	3460.4	3639.5	3512.2	3745.0
Karnataka	6203.6	8042.0	8350.6	8258.8	8235.6
Kerala	2101.1	2485.6	2413.3	2419.3	2487.0
Lakshadweep	16.1	16.3	19.1	19.1	19.7
Puducherry	300.2	553.0	572.7	584.3	598.9
Tamil Nadu	5371.1	5999.3	6287.2	6343.5	6778.0
Telangana	3555.8	3528.8	3668.3	3646.9	3740.7
Region Total	20980.1	24085.4	24950.7	24784.2	25604.9
Private Direct imports	39	68	41	42	35
All India Total	76620.2	85831.2	89626.2	91407.3	94704.8

Source : Oil Companies;

*Domestic sales figures are including private imports & SEZ sales data

Table 6.4 (D) : Average MS/HSD Sales Per RO 2025-26 vs 2024-25

State/UT	MS				HSD				Average Retail Sales at RO					
	MS Sales		RO's as on		MS Sales		RO's as on		HSD Sales		RO's as on		HSD Sales	
	FY 2024-25 (TMT)	Avg. Monthly MS Sales in KL per RO	01.4.2025	FY 2025-26 (TMT)	01.4.2026	FY 2024-25 (TMT)	Avg. Monthly HSD Sales in KL per RO	01.4.2025	FY 2025-26 (TMT)	01.4.2026	FY 2024-25 (TMT)	Avg. Monthly HSD Sales in KL per RO	01.4.2025	FY 2025-26 (TMT)
Chandigarh	129	317	48	139	48	257	339	48	257	48	540	542	857	882
Delhi	1035	301	404	1089	401	558	319	404	558	401	139	129	441	449
Haryana	1430	41	4143	4409	4143	4286	41	4143	4286	4143	104	4372	145	141
Himachal Pradesh	357	51	815	380	886	787	50	815	787	886	89	88	149	139
Jammu & Kashmir		65	749	432	818	942	62	749	885	818	109	109	192	171
Ladakh	22	71	37	24	41	103	68	37	282	41	252	252	353	319
Punjab	1252	35	4185	1302	4319	3347	35	4185	4319	81	80	3407	116	115
Rajasthan	2036	34	7033	2160	7453	5814	34	7033	83	6170	7453	83	117	118
Uttar Pradesh	4833	46	12393	4833	13317	10636	46	12393	87	10878	13317	82	132	128
Uttarakhand	489	63	918	527	974	822	64	918	90	830	974	86	153	149
SUB TOTAL NORTH	11997	46	30725	12738	32666	27552	46	30725	90	28195	32666	87	136	133
Andaman & Nicobar Islands	22	128	20	24	23	179	122	20	179	23	901	773	1029	896
Bihar	1161	36	3767	1257	3991	2445	37	3767	65	2533	3991	64	102	101
Jharkhand	756	47	1897	821	2008	2020	48	1897	107	2087	2008	105	154	153
Odisha	1156	51	2648	1245	2870	3391	51	2648	129	3448	2870	121	180	172
West Bengal	1379	49	3307	1480	3522	3546	49	3307	108	3522	3522	102	157	152
SUB TOTAL EAST	4474	45	11639	4826	12414	11581	46	11639	100	11812	12414	96	146	142
Arunachal Pradesh	90	38	277	101	326	253	36	277	92	282	326	75	130	124
Assam	720	54	1579	763	1718	1278	52	1579	82	1281	1718	82	135	127
Manipur	83	46	215	94	223	127	49	215	55	118	223	64	101	114
Meghalaya	147	54	319	158	366	413	51	319	130	414	366	114	185	165
Mizoram	59	113	75	113	134	119	66	113	106	112	134	92	168	158
Nagaland	60	31	225	63	248	127	30	225	57	130	248	53	88	83
Sikkim	30	48	75	31	78	87	47	75	117	90	78	117	165	164
Tripura	71	56	149	72	162	118	52	149	80	122	162	76	136	128
SUB TOTAL NORTHEAST	1260	50	2952	1357	3255	2513	49	2952	86	2583	3255	80	136	129
Chhattisgarh	881	44	2363	945	2587	2318	43	2363	99	2408	2587	94	143	137
Dadra & Nagar Haveli and Daman & Diu	48	78	72	50	78	173	76	72	242	188	78	243	320	319
Goa	227	183	146	237	155	281	180	146	194	293	155	191	377	371
Gujarat	2701	50	6295	2890	6681	7318	51	6295	117	7704	6681	116	168	167
Madhya Pradesh	1955	35	6587	2072	7044	4392	35	6587	67	4625	7044	66	102	101
Maharashtra	4371	58	8798	4846	9354	10450	58	8798	120	11257	9354	121	178	180
SUB TOTAL WEST	10183	49	24261	10840	25899	24933	49	24261	104	26474	25899	103	153	152
Andhra Pradesh	1627	40	4773	1712	5021	3512	40	4773	74	3745	5021	75	114	115
Karnataka	3054	51	7106	3225	7583	8259	50	7106	117	8236	7583	110	168	160
Kerala	1879	74	2979	1982	3263	2419	71	2979	82	2487	3263	77	148	148
Lakshadweep	1	4	4	1	4	21	34	4	532	4	497	20	56	530
Puducherry	192	108	210	208	217	584	113	210	281	599	217	278	388	391
Tamil Nadu	3534	54	7692	3795	8095	6344	55	7692	83	6778	8095	84	137	140
Telangana	1801	48	4383	1901	4806	3647	49	4383	84	3741	4806	82	132	130
SUB TOTAL SOUTH	12090	52	27147	12824	28789	24786	52	27147	95	25605	28789	90	144	142
All India	40005	49	96724	42586	103023	91407	49	96724	95	94705	103023	93	144	141

Table 6.5 : PDS SKO allocation v/s sales

(Figures in TKL)										
State/UT	2021-22		2022-23		2023-24		2024-25		2025-26	
	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales	Alloc ⁿ	Sales
Chandigarh	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Delhi	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Haryana	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Himachal Pradesh	6.9	2.3	4.0	0.12	2.0	0.0	0.048	0.024	0.0	0.0
Jammu & Kashmir	38.3	29.2	30.6	0.76	15.3	0.0	0.0	0.0	0.0	0.0
Ladakh	3.5	3.3	2.8	0.63	1.4	0.0	0.0	0.0	0.0	0.0
Punjab	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Rajasthan	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0
Uttar Pradesh	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.3	0.0
Uttarakhand	0.7	0.0	0.1	0.00	0.0	0.0	0.0	0.0	0.0	0.0
SUB TOTAL NORTH	49.3	34.9	37.6	1.5	18.7	0.0	0.048	0.024	0.276	0.000
Andaman & Nicobar Islands	0.0	0.0	0.0	0	0	0	0.0	0.0	0.0	0.0
Bihar	170.2	169.8	127.6	48.4	63.8	24.7	25.5	7.4	48.4	5.9
Jharkhand	72.0	68.9	54.0	18.9	27.0	10.6	10.8	3.8	19.0	3.9
Odisha	155.4	150.3	116.5	28.7	51.9	19.3	19.8	6.9	28.7	7.9
West Bengal	704.0	689.7	462.7	171.5	615.3	248.3	309.1	242.0	248.3	243.9
SUB TOTAL EAST	1101.6	1078.6	760.9	267.5	758.0	302.9	365.2	260.2	344.3	261.7
Arunachal Pradesh	3.3	2.9	3.0	0.2	2.1	0.0	0.0	0.037	0.2	0.0
Assam	124.5	117.3	99.6	12.7	49.8	10.3	10.8	5.1	7.2	3.8
Manipur	10.0	10.0	9.0	2.6	4.5	2.7	1.8	1.8	2.7	2.8
Meghalaya	17.0	16.0	15.3	2.5	10.7	3.0	3.1	1.9	3.0	1.9
Mizoram	2.9	2.7	2.6	0.1	1.3	0.1	0.1	0.11	0.1	0.1
Nagaland	7.7	7.7	7.0	1.1	4.8	1.0	1.0	0.0	0.0	0.0
Sikkim	22.7	22.5	1.8	0.2	0.9	0.2	0.2	0.036	0.1	0.0
Tripura	2.0	2.0	20.4	8.4	14.3	9.1	5.7	5.0	9.1	6.2
SUB TOTAL NORTH EAST	190.0	181.0	158.6	27.9	88.3	26.5	22.8	14.0	22.5	14.9
Chhattisgarh	46.6	43.9	34.9	9.7	16.6	6.3	6.6	3.5	7.3	4.3
Dadra & Nagar Haveli and Daman & Diu	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Goa	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gujarat	55.8	53.7	25.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh	160.0	116.8	120.0	3.4	32.9	0.4	0.4	0.012	0.0	0.0
Maharashtra	27.9	15.6	16.8	3.9	7.5	1.8	2.0	1.0	3.9	0.1
SUB TOTAL WEST	290.7	230.2	197.0	23.0	56.9	8.6	9.1	4.5	11.2	4.4
Andhra Pradesh	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Karnataka	5.0	0.4	17.9	6.3	8.8	5.2	3.6	3.3	14.3	12.7
Kerala	29.8	17.8	15.6	15.6	7.8	7.7	3.1	0.19	22.7	18.5
Lakshadweep	25.9	25.9	0.4	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Puducherry	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Tamil Nadu	0.0	0.0	54.2	54.2	32.5	32.5	13.0	13.0	54.2	51.2
Telangana	90.4	90.4	1.5	0.0	0.4	0.0	0.0	0.0	0.0	0.0
SUB TOTAL SOUTH	151.7	135.1	89.6	76.1	49.8	45.5	19.7	16.5	91.2	82.5
All India	1783.3	1659.9	1243.6	396.1	971.8	383.5	416.8	295.3	469.5	363.5

Allocⁿ= Allocation

Source: MoP&NG

In FY 2025-26, 18 States & UTs have NIL allocation and upliftment of Kerosene.

On all-India basis, the drop in allocation in the last five years has been 73.7% due to voluntary surrender of PDS SKO allocation by some of the states in addition to Nil PDS SKO allocation to the above states. The allocation drop has been steepest in the Northern region (99.4%) followed by Western region (96.1%), Northeastern region (88.2%) Eastern region (68.7%) & Southern region (39.9%).

Overall lapse quota of PDS SKO on subsidized rate for the FY 2025-26 was 22.6%

Table 6.6 : Oil industry Retail Outlets, SKO / LDO Agencies

State/UT	Numbers of Retail Outlets (as on 1 st April)					Numbers of SKO/LDO Agencies (as on 1 st April)				
	2022	2023	2024	2025	2026	2022	2023	2024	2025	2026
Chandigarh	47	48	50	48	48	12	11	11	11	11
Delhi	400	402	403	404	401	111	112	112	112	112
Haryana	3660	3769	3895	4143	4409	139	150	150	150	150
Himachal Pradesh	638	701	725	815	886	26	25	25	25	25
Jammu & Kashmir	581	643	673	749	818	45	50	50	50	50
Ladakh	27	32	35	37	41	2	2	2	2	2
Punjab	3920	4000	4062	4185	4319	237	232	232	232	232
Rajasthan	6028	6348	6611	7033	7453	248	285	285	285	285
Uttar Pradesh	10162	10709	11309	12393	13317	674	772	758	758	758
Uttarakhand	763	798	844	918	974	69	73	73	73	73
SUB TOTAL NORTH	26226	27450	28607	30725	32666	1563	1712	1698	1698	1698
Andaman & Nicobar Islands	19	19	19	20	23	2	2	2	2	2
Bihar	3341	3523	3610	3767	3991	362	349	349	349	349
Jharkhand	1634	1681	1723	1897	2008	87	110	109	109	109
Odisha	2246	2340	2420	2648	2870	176	172	172	172	172
West Bengal	2894	3006	3066	3307	3522	455	470	470	470	470
SUB TOTAL EAST	10134	10569	10838	11639	12414	1082	1103	1102	1102	1102
Arunachal Pradesh	178	195	201	277	326	33	30	30	30	30
Assam	1312	1417	1459	1579	1718	359	227	227	227	227
Manipur	178	195	206	215	223	36	40	40	40	40
Meghalaya	270	285	294	319	366	35	31	31	31	31
Mizoram	72	96	105	113	134	19	27	27	27	27
Nagaland	150	167	190	225	248	19	19	19	19	19
Sikkim	63	65	69	75	78	12	7	7	7	7
Tripura	108	114	131	149	162	40	48	48	48	48
SUB TOTAL NORTH EAST	2331	2534	2655	2952	3255	553	429	429	429	429
Chhattisgarh	1969	2071	2137	2363	2587	108	105	105	105	105
Dadra & Nagar Haveli and Daman & Diu	64	66	66	72	78	7	7	7	7	7
Goa	127	135	138	146	155	22	19	19	19	19
Gujarat	5502	5661	5825	6295	6681	470	466	466	466	466
Madhya Pradesh	5566	5909	6112	6587	7044	284	279	279	279	279
Maharashtra	7667	8045	8358	8798	9354	752	786	786	786	786
SUB TOTAL WEST	20895	21887	22636	24261	25899	1643	1662	1662	1662	1662
Andhra Pradesh	4230	4345	4461	4773	5021	384	328	328	328	328
Karnataka	5929	6199	6496	7106	7583	309	376	376	376	376
Kerala	2559	2694	2820	2979	3263	234	200	196	196	196
Lakshadweep	1	4	4	4	4	0	1	1	1	1
Puducherry	179	186	197	210	217	8	6	6	6	6
Tamil Nadu	6745	7018	7251	7692	8095	458	392	392	392	392
Telangana	3798	3969	4119	4383	4606	202	205	205	205	205
SUB TOTAL SOUTH	23441	24415	25348	27147	28789	1595	1508	1504	1504	1504
All India	83027	86855	90084	96724	103023	6436	6414	6395	6395	6395

Source: Oil companies (Includes dealers of private oil companies)

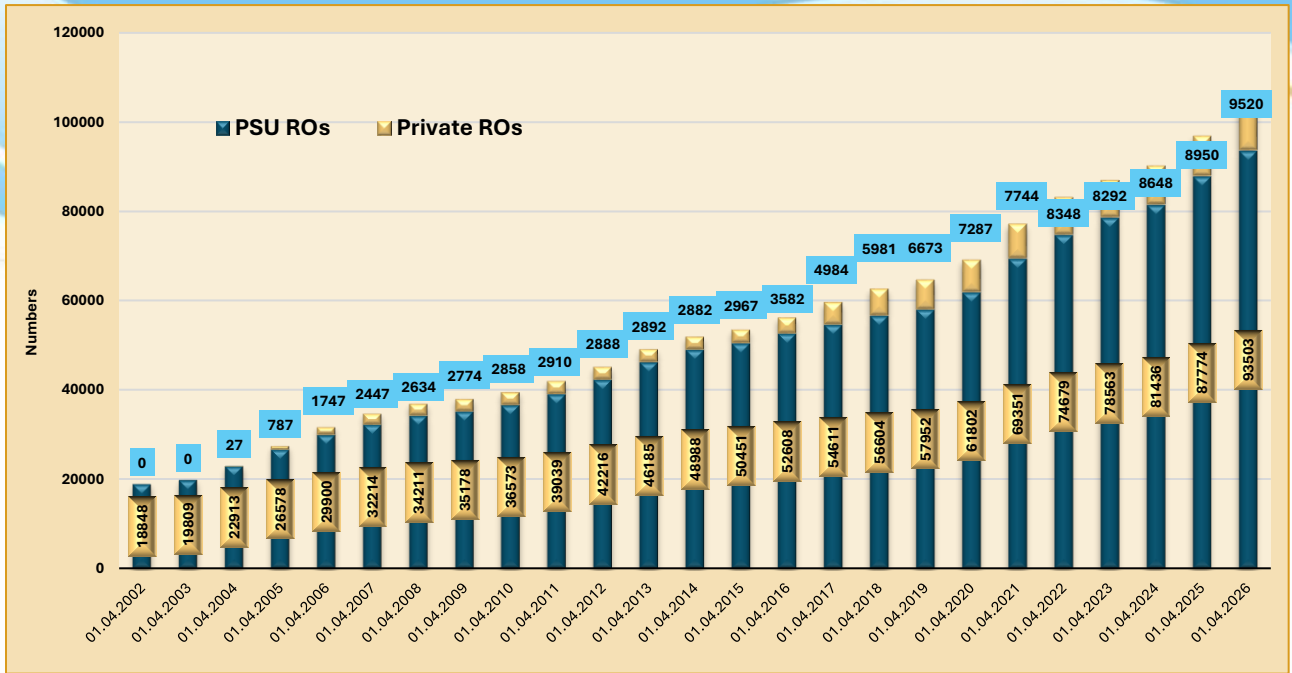
• On all India basis the percentage growth in the number of retail outlets from 01.04.2022 to 01.04.2026 has been 24%. The region wise growth is highest for the North Eastern region (40%), followed by Northern region(25%), Western region (24%), Southern region (23%) and Eastern region (22%).

• As many states have become kerosene free in the last five years and due to voluntary surrender of PDS kerosene quota by some others there has been a decline in the number of kerosene dealers in the country.

Table 6.6 (A): State-wise Number of RO's as on 1.4.2026

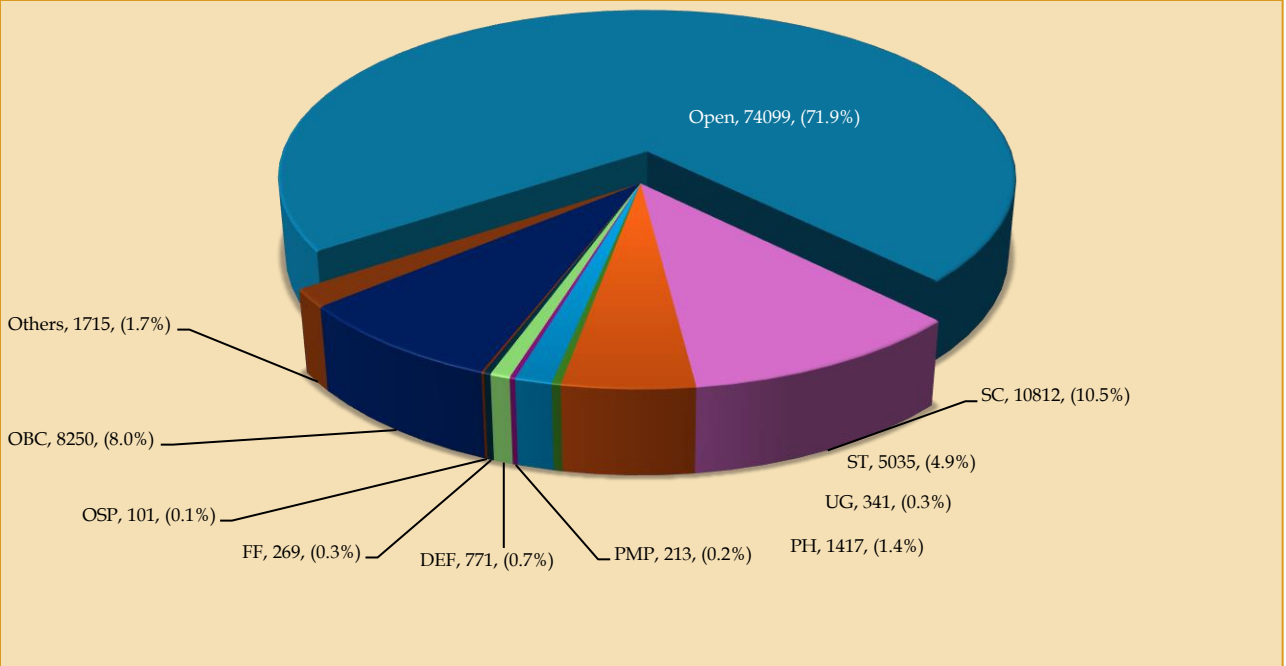
(Numbers)			
STATE	Regular RO's other than at Highways	Regular RO's at Highways	Rural RO's
ANDHRA PRADESH	2484	1148	1376
ARUNACHAL PRADESH	187	61	84
ASSAM	848	361	535
BIHAR	1896	534	1568
Chattisgarh	1137	536	926
DELHI	1	401	0
GOA	83	55	18
GUJARAT	3996	1867	784
HARYANA	2083	820	1503
HIMACHAL PRADESH	450	118	321
JHARKHAND	956	380	664
KARNATAKA	3842	2094	1655
KERALA	1534	722	1040
MADHYA PRADESH	2733	1760	2529
MAHARASHTRA	5794	2147	1399
MANIPUR	139	24	59
MEGHALAYA	259	48	56
MIZORAM	77	33	24
NAGALAND	137	59	52
Odisha	1357	466	1058
PUNJAB	1881	1071	1362
RAJASTHAN	3729	1683	2035
SIKKIM	42	20	15
TAMIL NADU	3839	2451	1785
TELANGANA	1572	1455	1592
TRIPURA	77	50	33
UTTAR PRADESH	5435	2559	5338
UTTARAKHAND	540	219	220
WEST BENGAL	1690	704	1124
ANDAMAN & NICOBAR	8	10	5
CHANDIGARH	0	48	0
Dadra Nagar Haveli	39	16	8
Daman & Diu	0	12	1
JAMMU & KASHMIR	283	235	297
LADAKH	26	8	8
Lakshdweep	0	0	4
PUDUCHERRY	46	118	52
TOTAL	49200	24293	29530

All India number of Retail Outlets in PSU and private category



As on 1.4.2026 total number of public sector oil company owned retail outlets was 93503 out of a total of 103023 outlets on all India basis, whereas the number of retail outlets owned by private oil companies was 9520. Participation by private sector in retail outlet business started in FY 2004 with 27 retail outlets. As on 1.4.2026 it accounted for 9.3% of the total market representation.

Category wise Retail Outlets (Total 103023) as on 1.4.2026



Note:

(1) SC: Scheduled Caste; ST: Scheduled Tribe; UG: Unemployed Graduate; UEG: Unemployed Engineering Graduate.; PH: Physically Handicapped; DEF: Defence Category; FF: Freedom Fighter; OSP: Outstanding Sports Persons; OBC: Other Backward Classes; PMP: Para Military/Police/Govt. Personnel; Others: Includes Social Worker Category, Dealerships given on compassionate grounds/ under discretionary quota, 2/3 wheeler outlets and Company Owned and Operated outlets, Operation Vijay.

(2) Open category also includes private oil company retail outlets.

(3) OP: Open Category

Table 6.7: Industry Marketing Infrastructure as on 01.04.2026

Particulars	IOCL	BPCL	HPCL	RIL/RBML*	NEL**	Shell	Others	Total
POL terminal/depots (Nos.) ^{\$}	124	81	80	18	3		7	313
Aviation fuel stations (Nos.) [@]	130	81	59	35			7	312
Retail Outlets (total) (Nos.) [^]	42,818	25,323	25,098	2,199	6,967	344	274	103,023
Out of which, Rural ROs (Nos.)	13,949	6,754	6,394	130	2,145	87	76	29,535
SKO/LDO agencies (Nos.)	3,830	927	1,638					6,395
LPG distributors (total) (Nos.) (PSUs only)	12,940	6,278	6,389					25,607
LPG bottling plants (Nos.) (PSUs only) [#]	101	56	55				2	214
LPG bottling capacity (TMTPA) (PSUs only) ^{&}	11,063	5,310	6,485				180	23,038
LPG active domestic consumers (Nos. crore) (PSUs only)	15.7	8.6	9.1					33.4

^{\$}(Others=5 MRPL & 2 NRL); [@](Others=ShellMRPL); [^](Others=MRPL/AGCL/HMEL/CPCL/IIPL); [#](Others=NRL-1, CPCL-1); [&](Others=NRL-60, CPCL-120);

*RBML- Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

Source: Oil companies;



Table 6.8 : Break-up of consumption data (PSU and Private)

(TMT)

Product	2021-22			2022-23			2023-24			2024-25			2025-26		
	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total	PSU	Private	Total
LPG	28253	0	28253	28504	0	28504	29650	14	29664	31190	138	31328	32953	259	33212
MS	27905	2944	30849	32631	2345	34976	34152	3067	37219	36334	3670	40005	38283	4304	42586
Naphtha	6426	6820	13246	5428	6699	12127	6621	7191	13812	6942	6086	13028	6126	5615	11741
ATF	4707	301	5008	6960	418	7378	7567	680	8247	7962	1022	8985	8272	889	9161
SKO	1493	0	1493	490		490	479	0	479	408	0	408	460	0	460
HSD	68411	8248	76659	81435	4466	85900	80700	8926	89626	80903	10504	91407	82932	11773	94705
LDO	765	252	1017	625	100	726	650	132	782	663	175	838	698	311	1009
Lubes	1563	2977	4540	1690	2047	3737	1806	2281	4087	1854	2726	4581	1928	2986	4914
FO/LSHS	5542	720	6262	6174	783	6958	5782	739	6520	5770	728	6497	5934	472	6406
Bitumen	5093	2723	7816	5211	2830	8041	5576	3231	8807	5769	2812	8582	6064	2778	8841
PetCoke	6110	8145	14255	7206	11137	18343	7015	13304	20319	6958	15045	22002	6956	12889	19845
Others	5073	7224	12297	5078	10764	15842	4939	9757	14696	5425	6136	11561	6051	4272	10323
Total	161343	40354	201697	181432	41590	223022	184937	49321	234259	190179	49042	239221	196656	46548	243203

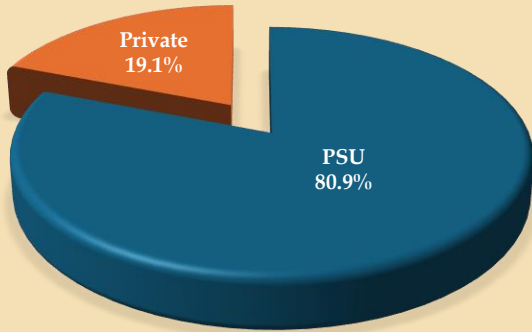
Source: Oil companies, Directorate General of Commercial Intelligence and Statistics (DGCIIS) & SEZ data (included from FY 2017-18 onwards).

(Oil company sales+Private imports+SEZ sales to DTA=Consumption)

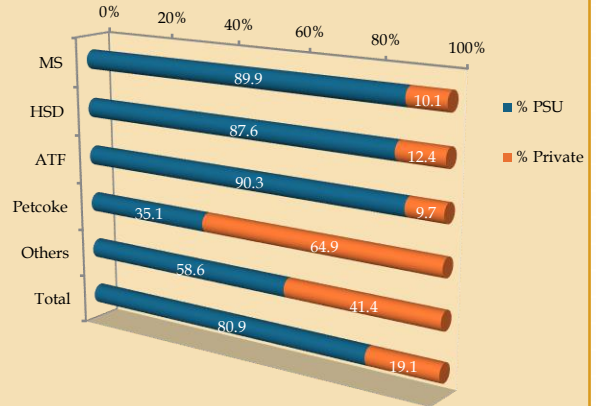
Note: Private consumption includes direct imports as well as marketing by private oil companies.

FY 2025-26

PSU/Private share in total POL consumption (243.2 MMT)

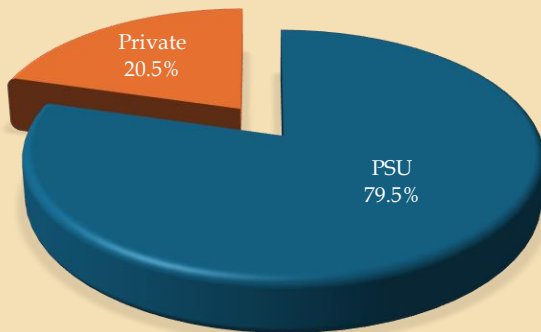


PSU/Private product wise share (in percentage)

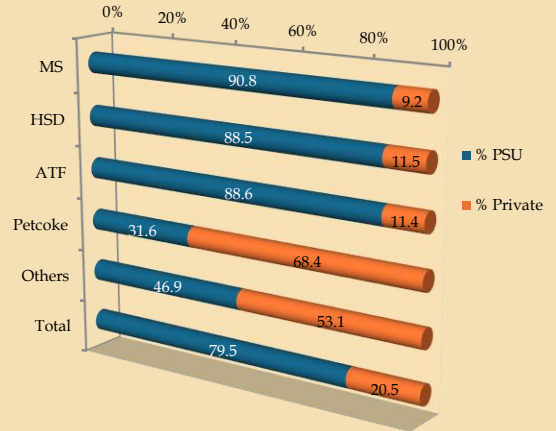


FY 2024-25

PSU/Private share in total POL consumption (239.2 MMT)



PSU/Private product wise share (in percentage)

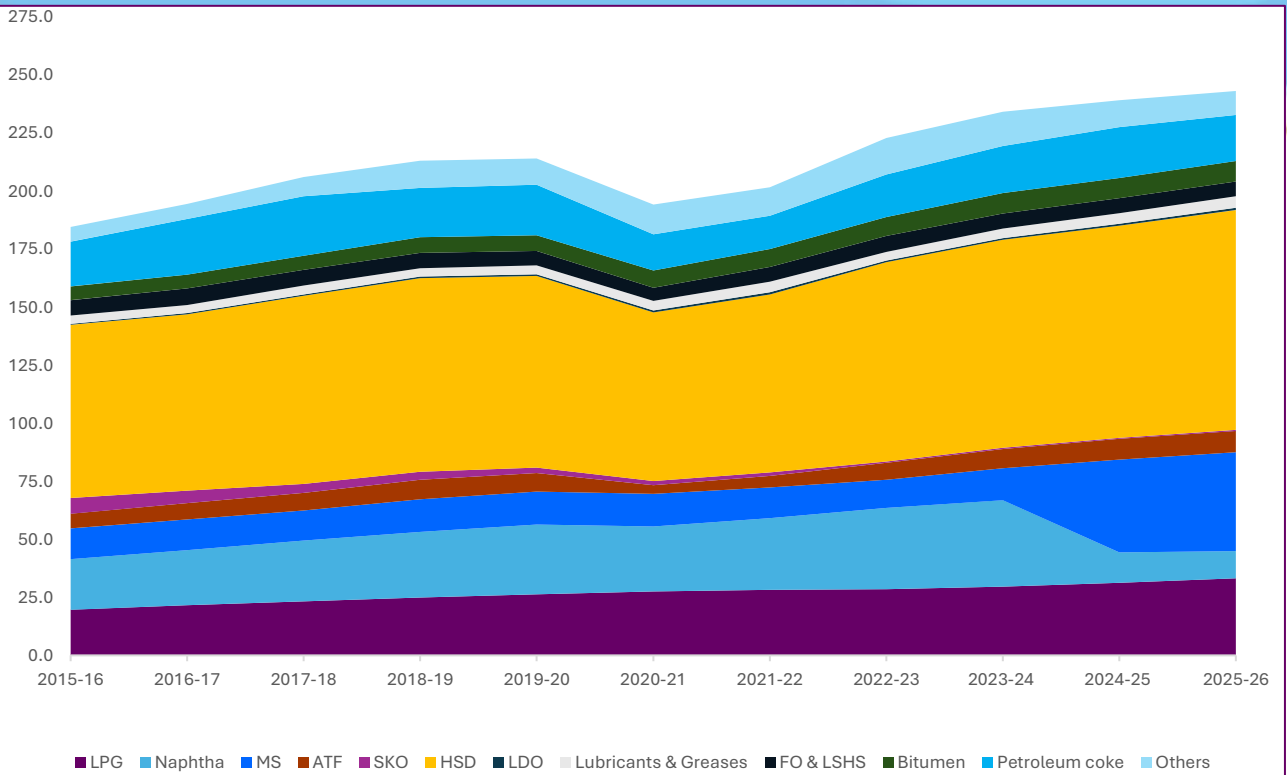


Note: In the above bar charts; others include all other products except MS, HSD, ATF & Petcoke.

- The share of the public sector in total consumption increased marginally during FY2025-26 by 1.4% as compared to the last year.
- The share of the public sector OMC's during FY 2025-26 has been increased in ATF(1.7%), Petcoke (3.5%) & Others (11.7%) as compared to previous year.
- In the private sector the increase in market share has been observed for MS(0.9%) and HSD(0.9%).

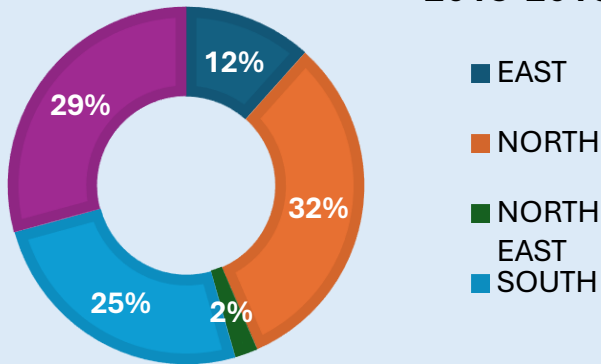
POL consumption by Product

(MMT)

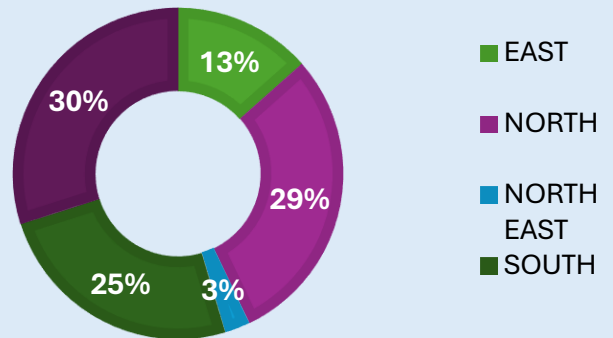


Zone Distribution of total domestic POL sales in India

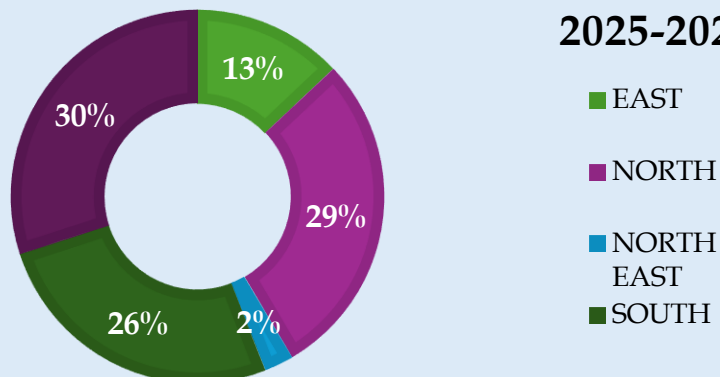
2015-2016



2020-2021



2025-2026



**Table 6.9: Oil industry Alternate fuel infrastructure at retail outlets
(as on 01.04.2026)**

State/UT	CNG_CBG_LNG	EV CHARGING	AUTO LPG	RETAIL OUTLETS WITH AT LEAST 1 ALTERNATE FUEL
Chandigarh	11	16	4	30
Delhi	272	333	0	706
Haryana	502	1328	1	1637
Himachal Pradesh	30	256	0	268
Jammu and Kashmir	3	232	1	218
Ladakh	0	25	0	23
Punjab	305	1182	4	1308
Rajasthan	458	2187	17	2384
Uttar Pradesh	1327	3274	24	4166
Uttarakhand	63	273	4	314
SUB TOTAL NORTH	2971	9106	55	11054
Andaman & Nicobar Islands	0	8	0	8
Bihar	247	764	0	950
Jharkhand	160	428	0	540
Odisha	186	795	1	866
West Bengal	239	1226	29	1299
SUB TOTAL EAST	832	3221	30	3663
Arunachal Pradesh	0	60	0	59
Assam	55	649	0	661
Manipur	0	71	0	71
Meghalaya	5	83	0	85
Mizoram	0	30	0	29
Nagaland	0	53	0	52
Sikkim	0	13	0	13
Tripura	27	63	0	83
SUB TOTAL NORTH EAST	87	1022	0	1053
Chhattisgarh	65	612	4	618
Dadra & Nagar Haveli and Daman & Diu	11	18	0	22
Goa	19	84	0	93
Gujarat	774	1847	17	2356
Madhya Pradesh	407	1564	14	1772
Maharashtra	1073	2528	37	3126
SUB TOTAL WEST	2349	6653	72	7987
Andhra Pradesh	243	1495	10	1522
Karnataka	479	2568	117	2978
Kerala	263	1103	35	1345
Lakshadweep	0	1	0	1
Puducherry	15	58	1	66
Tamil Nadu	533	2437	91	2703
Telangana	229	1383	51	1516
SUB TOTAL SOUTH	1762	9045	305	10131
All India	8001	29047	462	33888

Source: Oil companies

Table 6.10 : Ethanol Blending Programme

Sr.no.	State	ESY 2025-26 (Nov-Mar)		ESY 2024-25 (Nov-Oct)	
		Ethanol received by PSU OMCs under EBP program (Quantity Cr. Litrs)	Average percentage blending sales (EBP%)**	Ethanol received by PSU OMCs under EBP program (Quantity Cr. Litrs)	Average percentage blending sales (EBP%)**
1	Andaman & Nicobar	0.00	11.4%	0.00	7.5%
2	Andhra Pradesh	17.40	20.0%	48.03	19.3%
3	Arunachal Pradesh	0.00	20.0%	0.00	19.3%
4	Assam	13.69	20.0%	33.26	19.3%
5	Bihar	12.98	20.0%	33.46	19.3%
6	Chandigarh	0.00	20.0%	0.00	19.0%
7	Chhattisgarh	10.10	20.0%	23.78	18.0%
8	Dadra & Nagar Haveli And Daman & Diu	0.00	20.0%	0.00	19.3%
9	Delhi	11.77	19.8%	29.18	18.9%
10	Goa	2.81	20.0%	5.58	17.4%
11	Gujarat	21.15	20.0%	48.99	19.3%
12	Haryana	18.97	20.0%	46.46	19.5%
13	Himachal Pradesh	2.82	20.0%	6.87	19.1%
14	Jammu & Kashmir	1.28	20.0%	3.02	18.9%
15	Jharkhand	8.63	20.0%	20.01	19.2%
16	Karnataka	34.01	20.0%	81.86	19.3%
17	Kerala	18.31	20.0%	47.75	19.5%
18	Ladakh	0.00	20.0%	0.00	17.8%
19	Lakshadweep	0.00	20.0%	0.00	17.6%
20	Madhya Pradesh	17.39	20.0%	44.29	19.3%
21	Maharashtra	47.14	20.0%	109.32	19.2%
22	Manipur	0.00	20.0%	0.00	19.1%
23	Meghalaya	0.00	20.0%	0.00	19.3%
24	Mizoram	0.00	20.0%	0.00	19.2%
25	Nagaland	0.00	20.0%	0.00	19.3%
26	Odisha	13.52	20.0%	31.63	19.4%
27	Pondicherry	0.00	20.0%	0.00	19.5%
28	Punjab	16.48	20.0%	39.00	19.1%
29	Rajasthan	19.98	20.0%	48.59	19.3%
30	Sikkim	0.00	20.0%	0.00	19.5%
31	Tamil Nadu	38.95	20.0%	95.61	19.4%
32	Telangana	18.96	20.0%	48.71	19.4%
33	Tripura	0.00	20.0%	0.00	19.2%
34	Uttar Pradesh	57.89	20.0%	148.35	19.2%
35	Uttarakhand	2.76	20.0%	6.35	19.3%
36	West Bengal	16.47	20.0%	40.00	19.5%
Grand Total		423.4	19.99%	1040.1	19.24%

* Ethanol Supply Year : Ethanol supplies take place between 1st December of the present year to 31st October of the following year.

**EBP %age in all the States has been calculated based on the MS sale in the geographical limit of the respective State. In the States/UTs where receipt is zero but EBP %age has been calculated is due to the fact that sale of Ethanol blended MS which comes from nearby supply locations of other States contribute to the EBP %age in this State/UTs.

6.10 (A) Feedstock wise Ethanol Receipt

Sr. No	Feedstock	ESY 2022-23	ESY 2023-24	ESY 2024-25	ESY 2025-26 (Nov-Mar)
1	Sugarcane Juice	25.4%	9.6%	15.9%	26.9%
2	B Heavy Molasses	46.5%	22.0%	13.3%	7.3%
3	C Heavy Molasses	1.1%	8.5%	1.6%	1.2%
4	Damaged Food grains	6.3%	17.2%	7.7%	5.0%
5	Surplus Food Grains	14.6%	0.0%	13.5%	21.6%
6	Maize	6.2%	42.7%	47.9%	38.0%

Chapter-7

LPG



Chapter Highlights

- ❑ The PMUY scheme has covered around 10.58 crores beneficiaries since its launch in May 2016. As on 01.04.2026, since inception of the scheme on 01.05.2016, the highest percentage of PMUY connections have been released in Eastern region (32.2%), followed by Northern region (29.6%), Western region (21.5%), Southern region (10.6%) and North-east region (6.0%).
- ❑ PSU OMCs sold nearly 33.0 MMT of LPG in FY 2025-26 & recorded a growth of 5.7% in total LPG sales as compared to FY 2024-25.
- ❑ Highest LPG consumption in Northern region (31.0%) followed by Southern (26.9%), Western (22.3%), Eastern (17.0%) & North-eastern (2.8%) in FY 2025-26.
- ❑ Packed domestic segment (86.6%) dominated LPG consumption with a share of around on all India basis, followed by Packed non-domestic segment (9.0%), Bulk sales (3.5%), Auto LPG sales (0.2%) and LPG private direct imports (0.8%) in FY 2025-26.
- ❑ PSU OMCs have a total of 214 LPG bottling plants all over India with rated bottling capacity of around 23.04 million metric tonne per annum (MMTPA).
- ❑ PSU OMCs enrolled 67.0 lakhs new domestic customers during FY 2025-26. During the same period, PSU OMCs have added 41 distributorships.
- ❑ As on 01.04.2026, the total LPG tankage on all-India basis is around 1583.3 TMT which is equivalent to about 18 days of consumption.
- ❑ As on 01.04.2026, PSU OMCs have a total of 364 Auto LPG Dispensing Stations (ALDS) all over India for catering to LPG demand in the automotive sector. The total auto LPG sales of PSU OMCs was about 69.1 TMT during FY 2025-26, out of which around 82.2% sales were in the Southern region.
- ❑ As on 01.04.2026, PSU OMCs (IOCL, BPCL and HPCL) together have 33.39 crores active LPG customers in the domestic category who are being served by 25,607 LPG distributors.
- ❑ PMUY Per capita consumption (PCC) was 4.71 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 4.47 in FY 2024-25
- ❑ Non-PMUY PCC was 6.74 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 6.64 in FY 2024-25.
- ❑ Total domestic PCC was 6.10 (nos. of 14.2kg cyl) in FY 2025-26 as compared to 5.96 in FY 2024-25.
- ❑ On 4th Oct'23 Government of India raised the LPG subsidy for 'Ujjwala' scheme beneficiaries by Rs. 100 taking it to total Rs. 300 per cylinder (upto 12 cylinders per year).
- ❑ Earlier price reduction of Rs. 200 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 30.08.2023.
- ❑ Further price reduction of Rs. 100 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 09.03.2024.
- ❑ Price increase of Rs. 60 on domestic LPG cylinder (14.2kg) declared by Government of India w.e.f. 07.03.2026.

Table 7.1 : LPG Marketing

Particulars	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26
	(TMT)					
LPG production	12072	12238	12831	12778	12785	13035
LPG consumption	27540	28253	28503	29663	31328	33215
PSU sales	27476	28253	28503	29649	31190	32956
of which:						
Domestic	25117	25502	25382	26208	27654	28747
Non-Domestic	1885	2239	2606	2760	2680	2990
Bulk	355	391	409	594	784	1150
Auto LPG	118	122	107	88	73	69
Imports	16476	17125	18309	18461	20840	21496
of which:						
PSU imports	16412	17125	18309	18447	20709	21237
Private imports	64	0.1	0.1	14.1	130.6	259.0
Import dependency percentage of LPG^	56%	57%	55%	57%	59%	61%
	(Lakh)					
Enrolment (domestic)	85.8	158.4	101.2	112.5	43.6	67.0
	As on 1.4.2021 1.4.2022 1.4.2023 1.4.2024 1.4.2025 1.4.2026					
LPG active domestic customers	2895	3053	3140	3242	3297	3339
PMUY beneficiaries	800	899	959	1033	1033	1058
Non-domestic customers	34	35	36	32	37.3	34.5
	(Percent)					
LPG coverage (Estimated)	99.8	*	*	*	*	*
	(Nos.)					
LPG Distributors	25083	25269	25385	25481	25566	25607
of which:						
Shehri Vitrak	7899	7894	7925	7921	7925	7924
Rurban Vitrak	3697	3720	3716	3754	3774	3789
Gramin & Durgam Kshetriya Vitrak	13487	13655	13744	13806	13867	13894
Auto LPG dispensing stations (ALDS)	651	601	525	468	440	364
	(TMTPA)					
Bottling capacity (rated)	21249	21573	22225	22843	23083	23083
	(TMT)					
Gross tannage	994	1088	1178	1241	1339	1583.3

Source: Oil companies & Directorate General of Commercial Intelligence and Statistics (DGCIIS); *PSU OMCs

Note: 1. Data in respect of enrolment, customers, distributors, ALDS and rated bottling capacity pertain to PSU OMCs only.

2. Gross tannage includes LPG tannage at LPG bottling plants owned by PSU oil companies, all refineries, fractionators and LPG import terminals.

3. MOPNG vide letter no. P-20019/2/2016-LPG dated 23 June 2016 had issued unified guidelines for selection of LPG distributors. In the said guidelines, LPG distributor categories have been redefined. The historical data on LPG distributors has been rearranged in line with the new classification for comparison.

4. * * The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections."

5. ^ Import dependency percentage of LPG = $\{1 - (\text{production}/\text{consumption})\} \times 100\%$

**Figure 7.1: Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April**

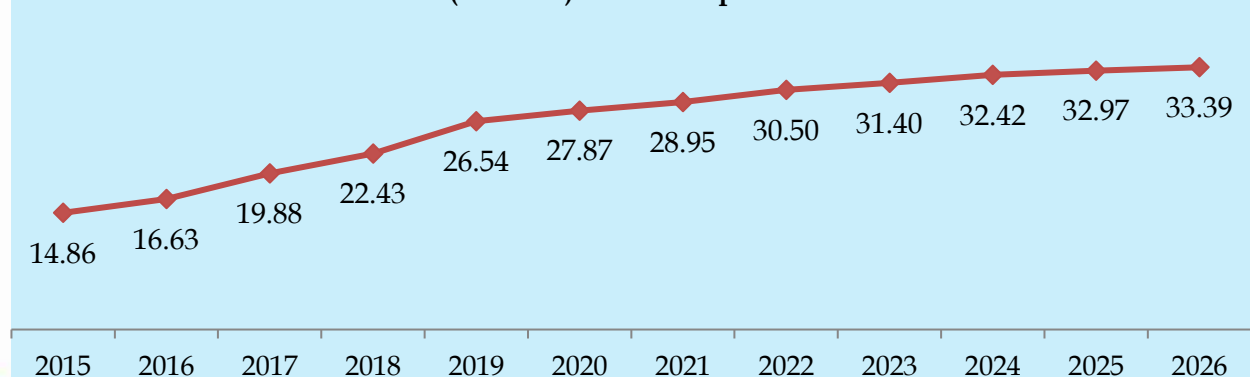


Table 7.2 : State-wise Active Domestic LPG connections

States/UT	(Number in lakhs)				
	1.4.2022	1.4.2023	1.4.2024	1.4.2025	1.4.2026
CHANDIGARH	2.9	2.9	3.0	3.1	3.1
DELHI	51.5	53.3	55.9	56.9	56.4
HARYANA	74.8	76.1	80.7	82.6	84.0
HIMACHAL PRADESH	21.1	21.5	21.9	22.4	22.5
JAMMU & KASHMIR	35.7	34.6	35.0	35.4	35.6
LADAKH		0.9	1.0	1.0	1.0
PUNJAB	91.6	93.4	95.2	96.3	96.6
RAJASTHAN	171.7	175.7	181.7	183.8	185.6
UTTAR PRADESH	452.3	463.4	476.7	483.4	490.4
UTTARAKHAND	29.2	30.3	31.3	32.3	32.3
SUB TOTAL NORTH	930.8	952.2	982.4	997.3	1007.6
ARUNACHAL PRADESH	3.0	3.1	3.2	3.3	3.4
ASSAM	79.3	83.9	90.4	91.8	93.7
MANIPUR	6.2	6.6	6.8	7.1	7.1
MEGHALAYA	3.6	4.1	4.8	5.2	5.3
MIZORAM	3.3	3.4	3.6	3.7	3.7
NAGALAND	3.1	3.3	3.7	3.9	4.0
SIKKIM	1.7	1.7	1.8	1.9	1.9
TRIPURA	7.7	7.9	8.3	8.5	8.7
SUB TOTAL NORTH EAST	107.9	113.9	122.6	125.3	127.9
ANDAMAN & NICOBAR ISLANDS	1.2	1.2	1.3	1.3	1.3
BIHAR	206.9	215.2	225.4	229.4	235.9
JHARKHAND	60.7	62.8	65.5	66.2	67.6
ODISHA	94.7	97.0	99.6	100.6	102.2
WEST BENGAL	252.1	267.8	268.5	271.3	272.4
SUB TOTAL EAST	615.6	643.9	660.3	668.7	679.4
CHHATTISGARH	57.3	59.0	62.1	63.3	65.2
DADRA & NAGAR HAVELI & DAMAN & DIU	1.6	1.7	1.7	1.7	1.8
GOA	5.4	5.5	5.6	5.8	5.9
GUJARAT	115.8	120.6	125.8	127.8	128.5
MADHYA PRADESH	163.2	166.6	173.0	175.0	177.4
MAHARASHTRA	298.5	303.9	310.8	317.1	320.1
SUB TOTAL WEST	641.9	657.2	679.0	690.7	698.9
ANDHRA PRADESH	147.1	149.2	155.2	159.5	161.6
KARNATAKA	173.4	178.6	184.7	188.5	191.1
KERALA	93.4	95.0	96.6	98.1	98.5
LAKSHADWEEP	0.1	0.1	0.1	0.1	0.1
PUDUCHERRY	3.9	3.9	4.0	4.1	4.2
TAMILNADU	221.8	226.1	233.3	237.6	240.7
TELANGANA	117.3	120.1	124.0	126.9	129.3
SUB TOTAL SOUTH	757.0	773.1	797.9	814.9	825.5
ALL INDIA	3053.2	3140.3	3242.2	3297.0	3339.2

Source: PSU OMCs (IOCL, BPCL and HPCL)

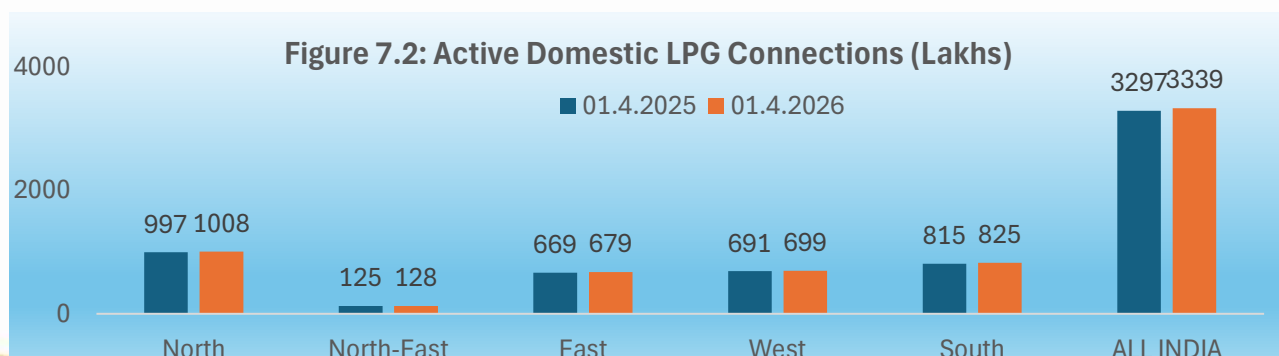


Table 7.3 : State-wise PMUY Connections

States/UT	(Number in lakhs)				
	1.4.2022	1.4.2023	1.4.2024	1.4.2025	1.4.2026
CHANDIGARH	0.00	0.01	0.02	0.02	0.02
DELHI	0.99	1.42	2.60	2.60	2.89
HARYANA	7.39	7.67	11.10	11.15	12.11
HIMACHAL PRADESH	1.38	1.41	1.50	1.51	1.52
JAMMU & KASHMIR	12.50	12.45	12.70	12.70	12.81
LADAKH	0.00	0.11	0.10	0.11	0.11
PUNJAB	12.36	12.84	13.60	13.59	13.62
RAJASTHAN	66.20	69.27	73.80	73.81	75.18
UTTAR PRADESH	167.18	175.03	185.90	185.94	189.80
UTTARAKHAND	4.50	4.96	5.30	5.30	5.31
SUB TOTAL NORTH	272.51	285.18	306.60	306.72	313.38
ARUNACHAL PRADESH	0.48	0.49	0.50	0.54	0.55
ASSAM	39.80	44.15	50.90	50.97	52.56
MANIPUR	1.78	2.02	2.20	2.25	2.29
MEGHALAYA	1.73	2.15	3.20	3.17	3.24
MIZORAM	0.30	0.34	0.40	0.36	0.38
NAGALAND	0.77	0.92	1.20	1.22	1.32
SIKKIM	0.12	0.14	0.20	0.20	0.20
TRIPURA	2.72	2.84	3.20	3.16	3.34
SUB TOTAL NORTH EAST	47.70	53.04	61.80	61.88	63.89
ANDAMAN & NICOBAR ISLANDS	0.13	0.13	0.10	0.14	0.14
BIHAR	100.95	107.33	116.20	116.29	120.68
JHARKHAND	34.75	36.46	39.00	38.94	39.83
ODISHA	51.88	53.20	55.50	55.49	56.53
WEST BENGAL	109.08	123.72	123.80	123.75	123.73
SUB TOTAL EAST	296.80	320.85	334.50	334.61	340.90
CHHATTISGARH	33.51	34.92	37.90	38.01	39.76
DADRA & NAGAR HAVELI & DAMAN & DIU	0.15	0.15	0.20	0.18	0.19
GOA	0.01	0.01	0.02	0.02	0.02
GUJARAT	34.38	38.43	43.00	43.08	44.03
MADHYA PRADESH	79.39	82.27	88.30	88.47	90.44
MAHARASHTRA	46.98	48.90	52.20	52.17	52.68
SUB TOTAL WEST	194.42	204.69	221.60	221.93	227.11
ANDHRA PRADESH	4.17	5.12	9.70	9.73	11.38
KARNATAKA	34.66	37.58	41.50	41.47	42.39
KERALA	3.00	3.41	3.90	3.88	3.91
LAKSHADWEEP	0.00	0.00	0.00	0.004	0.004
PUDUCHERRY	0.14	0.15	0.20	0.19	0.20
TAMILNADU	34.50	37.04	41.00	41.00	42.03
TELANGANA	11.11	11.53	11.90	11.84	12.36
SUB TOTAL SOUTH	87.60	94.83	108.10	108.11	112.28
ALL INDIA	899.03	958.59	1032.70	1033.25	1057.55

Source: PSU OMCs (IOCL, BPCL and HPCL)

“PMUY connections” refer to those households where subscription vouchers have been issued

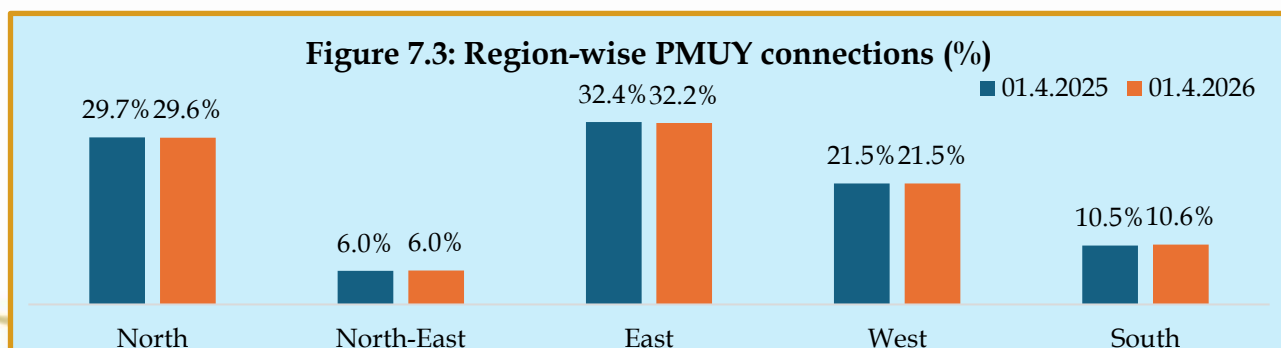


Table 7.4 : LPG Domestic customers enrolment (14.2 kg/5 kg) by PSU OMCs

State/UT	(Number in lakhs)					
	FY 2025-26			FY 2024-25		
	14.2 Kg	5 Kg	Total	14.2 Kg	5 Kg	Total
Chandigarh	0.05	0.00001	0.05	0.05	0.0004	0.05
Delhi	1.08	0.0020	1.08	0.87	0.0056	0.88
Haryana	2.46	0.0019	2.46	1.85	0.0144	1.86
Himachal Pradesh	0.34	0.0020	0.34	0.35	0.0042	0.35
Jammu & Kashmir	0.40	0.0014	0.40	0.38	0.0026	0.39
Ladakh	0.03	0.0001	0.03	0.04	0.0003	0.04
Punjab	1.41	0.0028	1.41	0.97	0.0066	0.98
Rajasthan	2.81	0.0089	2.82	1.51	0.0133	1.52
Uttar Pradesh	8.95	0.0167	8.96	4.99	0.0504	5.04
Uttarakhand	0.59	0.0016	0.59	0.61	0.0059	0.62
Sub Total North	18.11	0.0374	18.15	11.63	0.10	11.73
Arunachal Pradesh	0.10	0.0018	0.10	0.09	0.0039	0.10
Assam	2.39	0.0041	2.39	0.66	0.0074	0.67
Manipur	0.16	0.0009	0.16	0.15	0.0018	0.16
Meghalaya	0.13	0.0047	0.13	0.07	0.0013	0.08
Mizoram	0.08	0.0020	0.08	0.05	0.0068	0.06
Nagaland	0.15	0.0007	0.15	0.05	0.0008	0.05
Sikkim	0.05	0.0003	0.05	0.05	0.0008	0.05
Tripura	0.29	0.0024	0.30	0.12	0.0034	0.12
Sub Total North-East	3.35	0.0168	3.36	1.25	0.03	1.28
Andaman & Nicobar Islands	0.04	0.0012	0.04	0.04	0.0055	0.05
Bihar	6.97	0.0114	6.98	2.84	0.0185	2.86
Jharkhand	1.63	0.0027	1.63	0.58	0.0086	0.59
Odisha	1.91	0.0057	1.92	0.85	0.0090	0.85
West Bengal	2.58	0.0113	2.59	2.29	0.0433	2.33
Sub Total East	13.13	0.0324	13.17	6.59	0.08	6.68
Chhattisgarh	2.24	0.0107	2.25	0.67	0.0042	0.67
Dadra & Nagar Haveli and Daman & Diu	0.05	0.0003	0.05	0.05	0.0001	0.05
Goa	0.11	0.00004	0.11	0.13	0.0001	0.13
Gujarat	2.45	0.0025	2.45	1.36	0.0078	1.37
Madhya Pradesh	3.35	0.0113	3.36	1.35	0.0135	1.36
Maharashtra	6.51	0.0105	6.53	6.46	0.0144	6.47
Sub Total West	14.72	0.0353	14.75	10.01	0.04	10.05
Andhra Pradesh	3.21	0.0030	3.21	2.32	0.0079	2.33
Karnataka	4.07	0.0217	4.09	3.27	0.0181	3.29
Kerala	1.44	0.0023	1.44	1.46	0.0090	1.46
Lakshadweep	0.01	0.0000	0.01	0.01	0.0001	0.01
Puducherry	0.11	0.0002	0.11	0.07	0.0008	0.07
Tamil Nadu	5.66	0.0281	5.69	3.95	0.0529	4.00
Telangana	2.98	0.0027	2.98	2.71	0.0122	2.72
Sub Total South	17.48	0.0581	17.53	13.79	0.10	13.89
All India	63.44	0.16	66.96	43.27	0.36	43.63

Source: PSU OMCs (IOCL, BPCL and HPCL)

Figure No 7.4: Region-wise percentage of new enrolments in FY 2025-26 & FY 2024-25

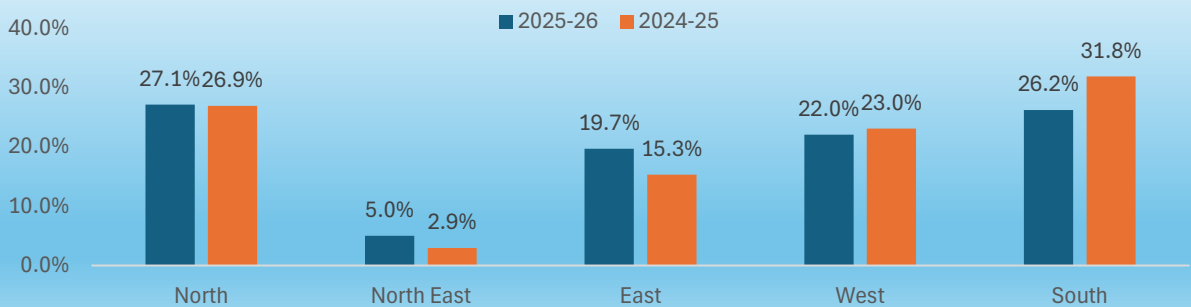


Table 7.5 : Number of LPG Distributors

State/UTs	(Nos.)								
	01.04.2022	01.04.2023	01.04.2024	01.04.2025	01.04.2026	Category -wise as on 1.4.2026			
						Sheheri Vitrak	Rurban Vitrak	Gramin Vitrak	Durgam Kshetriya Vitrak
Chandigarh	26	26	26	26	26	26	0	0	0
Delhi	319	317	317	318	318	318	0	0	0
Haryana	625	624	626	627	627	282	103	233	9
Himachal Pradesh	207	207	209	210	211	69	14	91	37
Jammu & Kashmir	291	270	273	275	275	126	34	75	40
Ladakh	*	24	24	24	25	0	13	3	9
Punjab	861	858	860	863	863	334	258	250	21
Rajasthan	1387	1387	1384	1385	1389	434	164	656	135
Uttar Pradesh	4134	4142	4142	4145	4144	1005	709	2308	122
Uttarakhand	315	316	318	317	316	113	104	59	40
Sub Total North	8165	8171	8179	8190	8194	2707	1399	3675	413
Arunachal Pradesh	85	85	85	85	85	6	6	33	40
Assam	596	596	597	601	604	129	101	308	66
Manipur	101	102	102	103	104	15	13	36	40
Meghalaya	64	63	65	66	66	21	9	19	17
Mizoram	59	59	59	59	59	11	6	26	16
Nagaland	83	83	83	83	84	15	11	17	41
Sikkim	27	28	29	29	29	9	1	9	10
Tripura	80	80	83	87	89	18	8	49	14
Sub Total North-East	1095	1096	1103	1113	1120	224	155	497	244
Andaman & Nicobar Islands	9	9	10	10	10	0	4	5	1
Bihar	2009	2024	2033	2037	2033	240	252	1503	38
Jharkhand	582	585	587	589	594	163	52	359	20
Odisha	960	963	965	965	965	173	100	578	114
West Bengal	1560	1586	1591	1603	1609	405	164	966	74
Sub Total East	5120	5167	5186	5204	5211	981	572	3411	247
Chhattisgarh	534	534	534	534	537	105	75	173	184
Dadra & Nagar Haveli and Daman & Diu	6	6	7	7	8	5	1	2	0
Goa	55	56	55	55	55	44	4	5	2
Gujarat	1020	1038	1041	1041	1043	421	120	489	13
Madhya Pradesh	1543	1551	1551	1552	1551	471	210	485	385
Maharashtra	2219	2231	2237	2240	2241	1010	192	846	193
Sub Total West	5377	5416	5425	5429	5435	2056	602	2000	777
Andhra Pradesh	1083	1093	1144	1157	1164	324	303	430	107
Karnataka	1270	1271	1271	1277	1279	535	139	552	53
Kerala	698	696	698	704	704	224	137	321	22
Lakshadweep	1	1	1	1	1	1	0	0	0
Puducherry	27	29	29	29	30	15	12	3	0
Tamil Nadu	1642	1645	1643	1652	1658	566	365	617	110
Telangana	791	800	802	810	811	291	105	335	80
Sub Total South	5512	5535	5588	5630	5647	1956	1061	2258	372
All India	25269	25385	25481	25566	25607	7924	3789	11841	2053

Source: PSU OMCs (IOCL, BPCL and HPCL)

Figure 7.5.1: Region-wise distribution of LPG distributors as on 1.4.2026

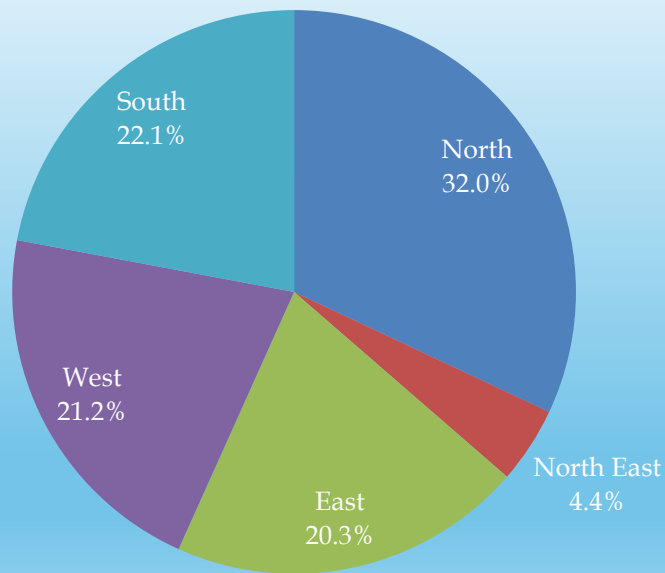


Figure 7.5.2: Category wise distribution of distributors as on 1.4.2026

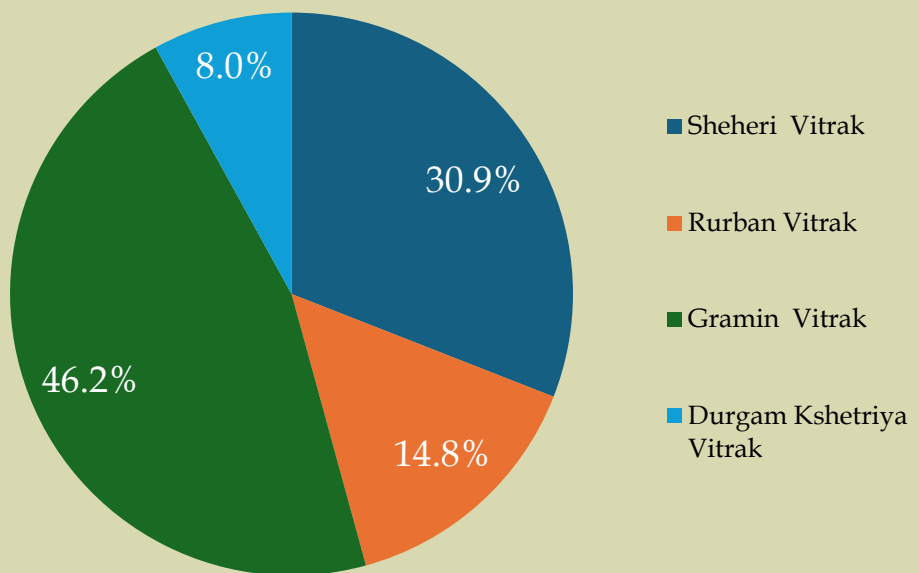


Table 7.6 : State-wise PCC (Per Connection Consumption) of LPG

(No. of 14.2kg cylinder)

State/UTs	FY 2025-26			FY 2024-25		
	PMUY	Non-PMUY	Total	PMUY	Non-PMUY	Total
Chandigarh	7.25	9.62	9.61	7.26	10.92	10.89
Delhi	7.58	9.19	9.11	7.57	9.38	9.3
Haryana	6.76	8.27	8.06	6.76	8.17	7.98
Himachal Pradesh	4.28	5.54	5.45	4.47	5.5	5.43
Jammu & Kashmir	4.27	5.07	4.78	4.03	5.08	4.7
Ladakh	5.23	6.60	6.45	4.54	6.64	6.4
Punjab	5.49	7.35	7.09	5.63	7.29	7.05
Rajasthan	5.02	6.91	6.15	4.93	6.76	6.02
Uttar Pradesh	5.35	6.88	6.29	5.08	6.7	6.07
Uttarakhand	5.15	7.49	7.10	5.04	7.42	7.02
Sub Total North	5.29	7.20	6.61	5.11	7.1	6.48
Arunachal Pradesh	4.10	6.60	6.20	4.14	6.6	6.19
Assam	3.65	5.55	4.49	3.36	5.53	4.32
Manipur	4.49	5.58	5.23	4.4	5.25	4.98
Meghalaya	2.90	7.01	4.51	2.6	7.52	4.43
Mizoram	5.34	6.66	6.52	5.37	6.75	6.61
Nagaland	4.32	5.83	5.34	3.97	6.61	5.75
Sikkim	5.17	7.03	6.84	4.77	7.21	6.95
Tripura	3.63	7.05	5.75	3.2	6.96	5.54
Sub Total North-East	3.67	5.88	4.78	3.39	5.89	4.64
Andaman & Nicobar Islands	5.16	7.77	7.49	6.06	7.43	7.28
Bihar	4.49	6.56	5.50	4.15	6.38	5.24
Jharkhand	3.68	6.51	4.84	3.2	6.39	4.5
Odisha	4.32	6.13	5.13	4.03	5.86	4.84
West Bengal	5.03	6.21	5.67	4.78	6.09	5.49
Sub Total East	4.56	6.35	5.45	4.25	6.19	5.21
Chhattisgarh	2.52	6.58	4.13	2.39	6.47	4
Dadra & Nagar Haveli and Daman & Diu	4.72	6.84	6.61	4.92	7.07	6.85
Goa	4.67	6.88	6.88	4.27	6.9	6.9
Gujarat	5.56	7.21	6.65	5.31	7.23	6.58
Madhya Pradesh	3.73	6.32	5.00	3.5	6.21	4.83
Maharashtra	5.33	7.08	6.79	5.19	6.95	6.66
Sub Total West	4.25	6.93	6.07	4.06	6.84	5.94
Andhra Pradesh	4.68	5.84	5.76	4.42	5.74	5.66
Karnataka	5.49	7.02	6.68	5.35	6.93	6.58
Kerala	4.75	6.96	6.88	4.4	6.79	6.69
Lakshadweep	4.35	5.07	5.05	3.6	4.81	4.78
Puducherry	7.11	7.20	7.19	7.2	7.19	7.2
Tamil Nadu	5.04	6.48	6.23	4.81	6.41	6.13
Telangana	3.70	5.93	5.72	3.67	5.86	5.65
Sub Total South	5.02	6.44	6.25	4.85	6.34	6.14
All India	4.71	6.74	6.10	4.47	6.64	5.96

Chapter -8

PRICES & TAXES



Chapter Highlights

- ❑ The fiscal year 2025–26 began with relatively soft international crude oil prices during the first three quarters, driven by ample global supplies, unwinding of OPEC+ production cuts and increased output from non-OPEC producers such as the U.S., Brazil, and Guyana. However, prices turned highly volatile toward Q4 of FY 2025–26 due to geopolitical tensions in West Asia, including the U.S.–Iran conflict, which temporarily pushed prices above \$120/bbl before easing again.
- ❑ Dated Brent crude remained largely subdued during much of FY 2025–26, trading in the range of \$60–70/bbl through mid-2025 and early 2026. However, sharp spikes were observed in March 2026, when prices briefly surged to \$144/bbl amid geopolitical disruptions before correcting. Overall, crude prices have exhibited significantly higher volatility compared to the previous year. The average price of dated Brent during 2025-26 is \$70.45/bbl.
- ❑ Oil & Gas industry is one of the most important contributors to Central & State Exchequers. During the FY 2024-25, Petroleum sector contributed Rs.424,398 crores to Central exchequer by way of various Taxes /duties on crude oil & petroleum products. Further the contribution for the period April'25 to December'25 the amount is Rs.324,388/- crores. The Contribution of petroleum sector to State exchequer during FY 2024-25 was Rs.333,009 crores by way of VAT and other taxes, royalty, etc. Further the contribution for the period April'25 to December'25 the amount is Rs.246,534/- crores.
- ❑ The subsidy burden on petroleum products was Rs.14,810 crores during FY 2024-25 and Rs.12,005 crores during April'25 to December'25.

Table 8.1 : Indian Basket Crude Oil Price

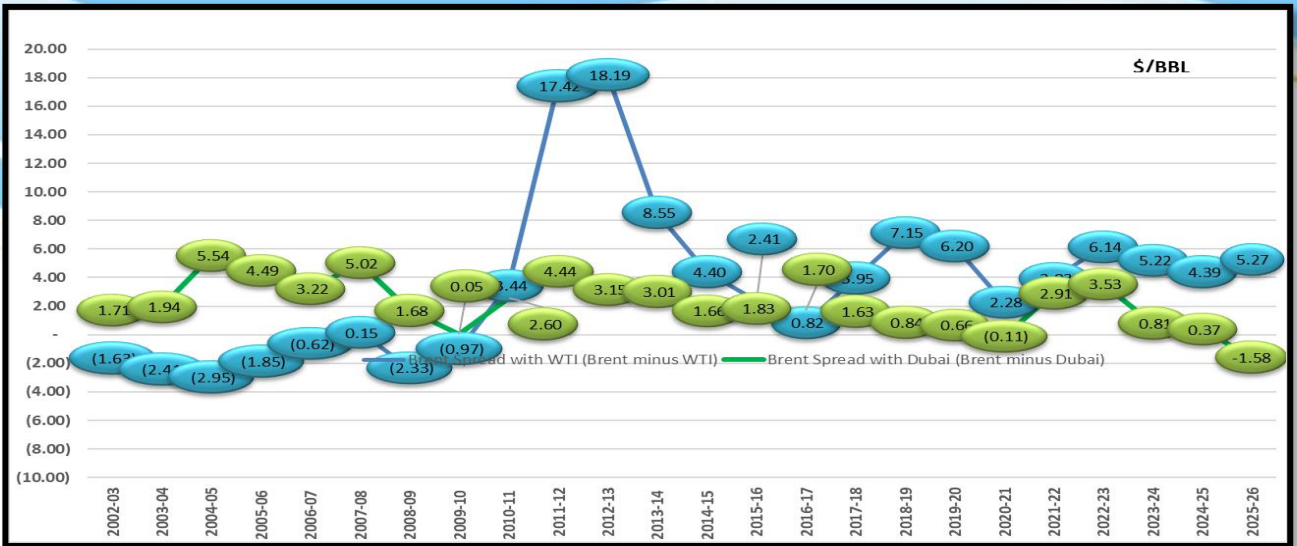
Year	Indian basket
	(\$/bbl)
2002-03	26.60
2003-04	27.98
2004-05	39.21
2005-06	55.72
2006-07	62.46
2007-08	79.25
2008-09	83.57
2009-10	69.76
2010-11	85.09
2011-12	111.89
2012-13	107.97
2013-14	105.52
2014-15	84.16
2015-16	46.17
2016-17	47.56
2017-18	56.43
2018-19	69.88
2019-20	60.47
2020-21	44.82
2021-22	79.18
2022-23	93.15
2023-24	82.58
2024-25	78.56
2025-26	70.99
2026 : Month wise	
January	63.08
February	69.01
March	113.49
April	114.48

Notes:

*1. The Indian basket of crude oil for the year 2025-26 (till Feb'26) is calculated based on a weightage of 21.29% sweet grade of crude oil (Brent Dated) and 78.71% for the price of sour grades of crude oil (average of Oman & Dubai) .The percentages of 21.29 and 78.71 was based on the ratio of high sulphur crude oil and low sulphur and processed (indigenous and imported) by all the Indian refineries (PSU and Pvt.).

For March 2026 & April 2026 The Indian basket of Crude Oil represents a derived basket comprising of Sweet grade (Brent Dated) and Sour grade (Oman & Dubai average) of Crude oil imported by Indian refineries during each month and the ICB Ratio is 61.02 : 38.98.

Trend in spread of international benchmark crude oils



Trend in spreads of petroleum products vs Indian basket of crude oil

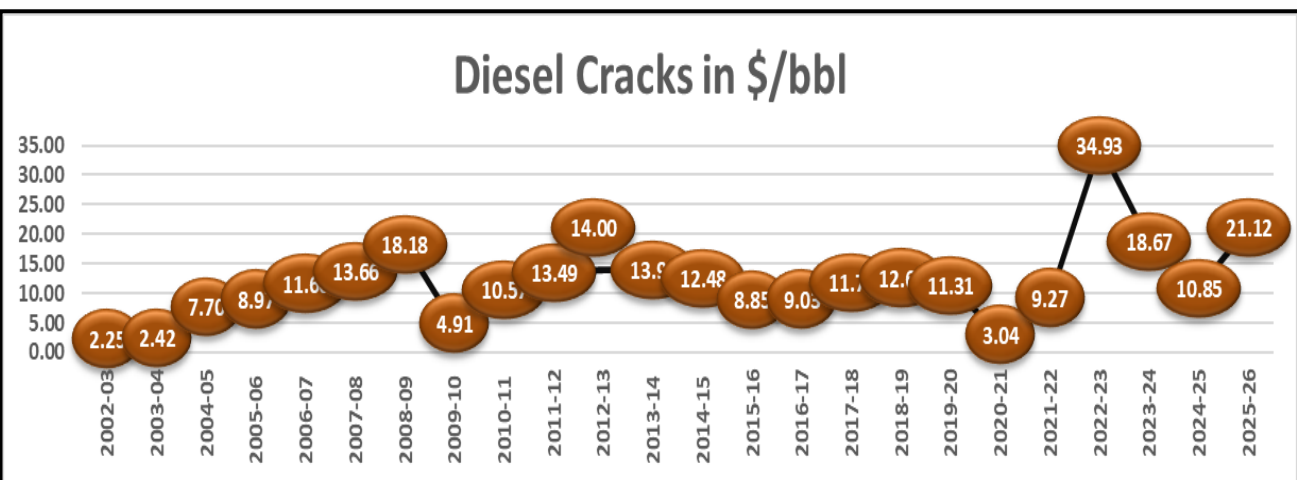
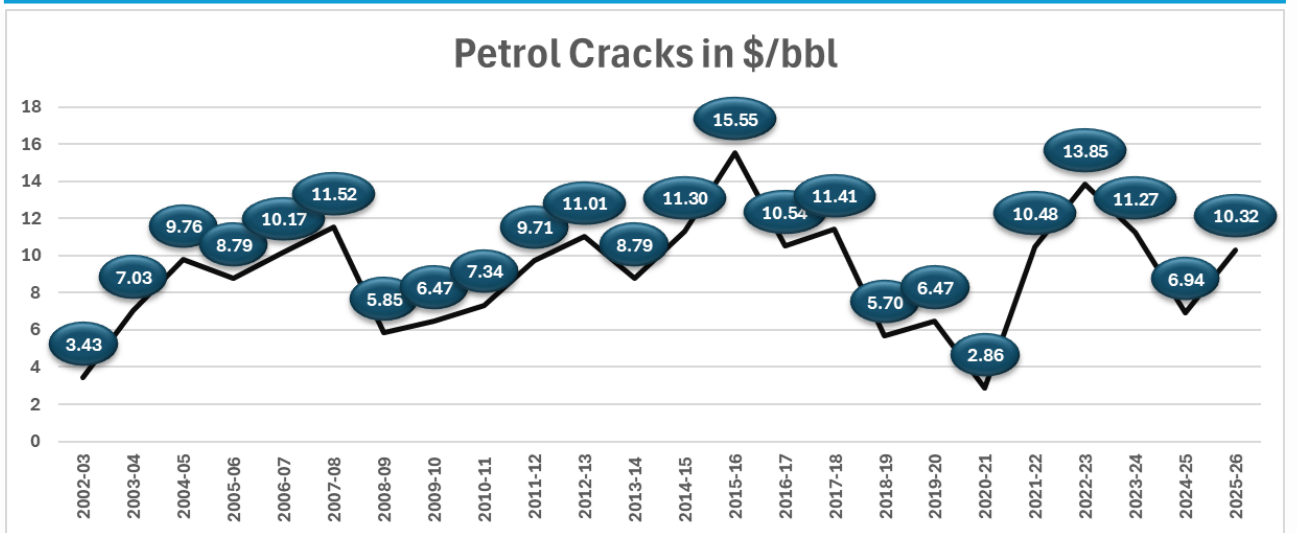


Table 8.2 : Price built-up of PDS Kerosene at Mumbai

Elements	Unit	As on 01.05.2026
Price before taxes and dealers' commission	₹ / litre	55.64
Add : Dealers' commission	₹ / litre	3.41
Add : GST (incl GST on dealers' commission)	₹ / litre	2.95
Retail selling price	₹ / litre	62.00
-As per IOCL		

Table 8.3 : Price built-up of Domestic LPG at Delhi

Elements	Unit	As on 01.05.2026
Price before taxes and distributors' commission	₹ / 14.2 kg cylinder	796.43
Add : Distributors' commission	₹ / 14.2 kg cylinder	73.08
Add : GST (including GST on distributors' commission)	₹ / 14.2 kg cylinder	43.49
Retail selling price	₹ / 14.2 kg cylinder	913.00
-As per IOCL		

Table 8.4 : Price built-up of Petrol at Delhi

Elements	Unit	As on 01.05.2026
Price charged to dealers (excluding VAT)	₹ / litre	74.98
Add : Dealers' commission (average)	₹ / litre	4.39
Add : VAT (including VAT on dealers' commission)	₹ / litre	15.40
Retail selling price	₹ / litre	94.77
-As per IOCL		

Table 8.5 : Price built-up of Diesel at Delhi

Elements	Unit	As on 01.05.2026
Price charged to dealers (excluding VAT)	₹ / litre	71.82
Add : Dealers' commission (average)	₹ / litre	3.02
Add : VAT (including VAT on dealer's commission)	₹ / litre	12.83
Retail selling price	₹ / litre	87.67

-As per IOCL

**Table 8.6 : Break up of Central excise duty on Petrol & Diesel
(As on 01.05.2026)**

	₹/litre	
Particulars	Petrol	Diesel
Basic duty	1.40	1.80
Additional excise duty (Road & Infrastructure Cess)	5.00	2.00
Special additional excise duty	3.00	0.00
Agriculture Infrastructure and Development Cess	2.50	4.00
Total excise duty	11.90	7.80

Note - An additional Basic Excise duty @Rs 2/ltr has been levied on unblended petrol (not blended with ethanol or methonal) intended for retail sale w.e.f. 01.11.2022.

Table 8.6A : Excise duty on Export of MS, HSD & ATF and Special Additional Excise Duty (SAED) on Domestic Crude Production

Effective Date	Excise duty on Export			SAED on production of Crude oil
	Motor Spirit	High Speed Diesel	Aviation Turbine Fuel	
	₹ /Ltr	₹ /Ltr	₹ /Ltr	₹ /MT
01-Jul-22	6.00	13.00	6.00	23,250.00
20-Jul-22	-	11.00	4.00	17,000.00
03-Aug-22	-	5.00	-	17,750.00
19-Aug-22	-	7.00	2.00	13,000.00
01-Sep-22	-	13.50	9.00	13,300.00
17-Sep-22	-	10.00	5.00	10,500.00
02-Oct-22	-	5.00	-	8,000.00
16-Oct-22	-	12.00	3.50	11,000.00
02-Nov-22	-	13.00	5.00	9,500.00
17-Nov-22	-	10.50	5.00	10,200.00
02-Dec-22	-	8.00	5.00	4,900.00
16-Dec-22	-	5.00	1.50	1,700.00
03-Jan-23	-	6.50	4.50	2,100.00
17-Jan-23	-	5.00	3.50	1,900.00
04-Feb-23	-	7.50	6.00	5,050.00
16-Feb-23	-	2.50	1.50	4,350.00
04-Mar-23	-	0.50	-	4,400.00
21-Mar-23	-	1.00	-	3,500.00
04-Apr-23	-	0.50	-	-
19-Apr-23	-	-	-	6,400.00
02-May-23	-	-	-	4,100.00
16-May-23	-	-	-	-
15-Jul-23	-	-	-	1,600.00
01-Aug-23	-	1.00	-	4,250.00
15-Aug-23	-	5.50	2.00	7,100.00
02-Sep-23	-	6.00	4.00	6,700.00
16-Sep-23	-	5.50	3.50	10,000.00
30-Sep-23	-	5.00	2.50	12,100.00
18-Oct-23	-	4.00	1.00	9,050.00
01-Nov-23	-	2.00	-	9,800.00
16-Nov-23	-	1.00	-	6,300.00
01-Dec-23	-	1.00	-	5,000.00
19-Dec-23	-	0.50	-	1,300.00
02-Jan-24	-	-	-	2,300.00
16-Jan-24	-	-	-	1,700.00
03-Feb-24	-	-	-	3,200.00
16-Feb-24	-	1.50	-	3,300.00
01-Mar-24	-	-	-	4,600.00
16-Mar-24	-	-	-	4,900.00
04-Apr-24	-	-	-	6,800.00
16-Apr-24	-	-	-	9,600.00
01-May-24	-	-	-	8,400.00
16-May-24	-	-	-	5,700.00
01-Jun-24	-	-	-	5,200.00
15-Jun-24	-	-	-	3,250.00
02-Jul-24	-	-	-	6,000.00
16-Jul-24	-	-	-	7,000.00
01-Aug-24	-	-	-	4,600.00
17-Aug-24	-	-	-	2,100.00
31-Aug-24	-	-	-	1,850.00
18-Sep-24	-	-	-	-
27-Mar-26	-	21.50	29.50	-
11-Apr-26	-	55.50	42.00	-
01-May-26	-	23.00	33.00	-

Source: www.cbic.gov.in

Share of taxes in retail selling price of petroleum products

Table 8.7 : Share of taxes in retail selling price of PDS Kerosene at Mumbai

As on 01.05.2026

Particulars	₹ /litre	Share in RSP (%)
Price before taxes and dealers' commission	55.64	89.7%
Customs duty	-	
GST (Including GST on dealers' commission)	2.95	
Total taxes	2.95	4.8%
Dealers' commission	3.41	5.5%
Retail selling price	62.00	100.0%

Table 8.8 : Share of taxes in retail selling price of Domestic LPG at Delhi

As on 01.05.2026

Particulars	₹ /14.2 kg cylinder	Share in RSP (%)
Price before taxes and distributors' commission	796.43	87.2%
Customs duty	-	
GST (including GST on distributors' commission)	43.49	
Total taxes	43.49	4.8%
Distributors' commission	73.08	8.0%
Retail selling price	913.00	100.0%

Table 8.9 : Weightage of crude oil, natural gas and petroleum products in Wholesale Price Index (WPI)

Product	Weight in %
Crude Petroleum	1.95
Natural Gas	0.46
High Speed Diesel	3.10
Petrol	1.60
Naphtha	0.87
Furnace Oil	0.67
LPG	0.64
Aviation Turbine Fuel	0.32
Lube Oils	0.29
Bitumen	0.23
Kerosene	0.19
Petroleum Coke	0.05
Total	10.37

Source: Website of Office of the Economic Adviser, Department for Promotion of Industry and Internal Trade

Dealers' / Distributors' commission on petroleum products

Table 8.10 : Dealers' commission on petrol & diesel

(₹/KL)		
Effective date	Petrol	Diesel
As on 01-Apr-04	707.00	425.00
21-Jun-05	778.00	467.00
01-Aug-05	848.00	509.00
01-Mar-07	894.00	529.00
16-May-07	1024.00	600.00
23-May-08	1052.00	631.00
27-Oct-09	1125.00	673.00
07-Sep-10	1218.00	757.00
01-Jul-11	1499.00	912.00
27-Oct-12	1794.00	1089.00
21-Dec-13	₹ 1390.15/KL + 0.883% of product billable price	1186.00
23-Oct-14	₹ 1499.37/KL + 0.887% of product billable price	₹ 1116.09/KL + 0.290% of product billable price
01-Aug-15	₹ 1749.86/KL + 0.883% of product billable price	₹ 1301.70/KL + 0.286% of product billable price
16-Nov-15	₹ 1750.08/KL + 0.883% of product billable price	₹ 1301.88/KL + 0.286% of product billable price
01-Jun-16	₹ 1750.29/KL + 0.883% of product billable price	₹ 1302.06/KL + 0.286% of product billable price
05-Oct-16	₹ 1868.14/KL + 0.875% of product billable price	₹ 1389.35/KL + 0.280% of product billable price
16-Nov-16	₹ 2006.33/KL + 0.875% of product billable price	₹ 1491.72/KL + 0.280% of product billable price
01-Apr-17	₹ 2020.38/KL + 0.859% of product billable price	₹ 1502.13/KL + 0.267% of product billable price
01-Jul-17	₹ 2025.97/KL + 0.859% of product billable price	₹ 1506.81/KL + 0.267% of product billable price
01-Aug-17	₹ 2674.74/KL + 0.859% of product billable price	₹ 2031.38/KL + 0.257% of product billable price
19-Feb-19	₹ 2637.80/KL + 0.859% of product billable price	₹ 2000.60/KL + 0.257% of product billable price
30-Oct-24	₹ 3154.00/KL + 0.859% of product billable price	₹ 2340.16/KL + 0.257% of product billable price
01-Dec-24	₹ 3144.03/KL + 0.870% of Product Billable Price	₹ 2332.51/KL + 0.266% of Product Billable Price

Note: In addition to above, effective 1st Aug 2017, slab based incentive is also given to eligible dealers through credit notes.

Table 8.11 : Wholesale dealers' commission on PDS kerosene

(₹/KL)		
Effective date	With form XV	Other than form XV
As on 01-Apr-04	204.00	161.00
01-Mar-07	243.00	200.00
24-May-08	255.00	212.00
07-Jul-09	263.00	220.00
07-Sep-10	275.00	232.00
28-Dec-12	438.24	377.73
21-Oct-14	536.09	475.58
05-Feb-16	714.18	649.16
28-Oct-16	787.82	723.87
05-Sep-17	1008.83	928.10
04-Oct-18	1016.37	1005.95
22-Feb-19	1341.88	1230.98

Table 8.12: Distributors' commission on domestic LPG

(₹/ cylinder)			
Effective date	14.2 KG cyl.	Additional commission for sale at market determined price (₹/14.2 KG cyl.)	5 KG cyl.
As on 01-Apr-04	16.71	NA	8.60
01-Mar-07	19.05	NA	9.81
04-Jun-08	20.54	NA	10.58
30-Jun-09	21.94	NA	11.30
01-Jul-11	25.83	NA	13.30
07-Oct-12	37.25	0.75	18.63
11-Dec-13	40.71	0.75	20.36
23-Oct-14	44.06	0.82	22.03
09-Dec-15	45.83	0.26	22.67
01-Jan-16	45.83	0.33	22.67
01-Feb-16	45.83	0.22	22.67
01-Mar-16	45.83	0.13	22.67
01-May-16	45.83	0.15	22.67
01-Jun-16	45.83	0.18	22.67
01-Jul-16	45.83	0.16	22.67
01-Aug-16	45.83	0.09	22.67
01-Sep-16	45.83	0.06	22.67
01-Oct-16	45.83	0.09	22.67
28-Oct-16	47.48	0.09	23.74
01-Nov-16	47.48	0.14	23.74
01-Dec-16	47.48	0.21	23.74
01-Feb-17	47.48	0.30	23.74
01-Mar-17	47.48	0.43	23.74
01-Apr-17	47.48	0.40	23.74
01-May-17	47.48	0.27	23.74
01-Jun-17	47.48	0.15	23.74
01-Jul-17	47.48	0.13	23.74
01-Aug-17	47.48	0.06	23.74
01-Sep-17	47.48	0.16	23.74
30-Sep-17	48.89	0.16	24.20
01-Oct-17	48.89	0.23	24.20
01-Nov-17	48.89	0.36	24.20
01-Jan-18	48.89	0.35	24.20
01-Feb-18	48.89	0.34	24.20
01-Mar-18	48.89	0.28	24.20
01-Apr-18	48.89	0.23	24.20
01-Jun-18	48.89	0.29	24.20
01-Jul-18	48.89	0.36	24.20
01-Aug-18	48.89	0.42	24.20
01-Sep-18	48.89	0.46	24.20
01-Oct-18	48.89	0.54	24.20
01-Nov-18	48.89	0.63	24.20
07-Nov-18	50.58	0.63	25.29
01-Dec-18	50.58	0.45	25.29
01-Jan-19	50.58	0.28	25.29
01-Feb-19	50.58	0.24	25.29
01-Mar-19	50.58	0.30	25.29
01-Apr-19	50.58	0.31	25.29
01-Jun-19	50.58	0.35	25.29
01-Jul-19	50.58	0.21	25.29
01-Aug-19	56.20	-	28.10
01-Sep-19	59.02	-	29.51
01-Oct-19	61.84	-	30.92
19-May-22	64.84	-	32.42
04-Oct-23	73.08	-	36.54

Source: MoP&NG circulars & OMCs

Table 8.13A: Retail selling price of major petroleum products in India & neighbouring countries

Country/ City	Petrol (₹ /ltr)	Diesel (₹ /ltr)	Kerosene (₹ /ltr)	Domestic LPG (₹ /14.2 kg cyl.)
India (New Delhi)	94.77 [^]	87.67 [^]	61.20 [#]	913.00 ^{**}
Pakistan (Lahore)	136.49 [*]	136.40	123.14	1474.10
Bangladesh (Dhaka)	105.48	89.85	101.57	689.58
Sri Lanka (Colombo)	118.86	114.08	76.16	1616.60
Nepal (Kathmandu)	136.66	141.70	141.70	1360.33

[^] Petrol and Diesel at Delhi as on 01.05.2026 as per IOCL

[#] at Mumbai as on 01.05.2026 for PDS Kerosene

^{##} at Islamabad as on 01.05.2026 for Domestic LPG; ^{*} Grade - PREMIER EURO 5

^{**}Non subsidised Domestic LPG at Delhi as on 01.05.2026

Note - Prices for neighboring countries as available on their respective website as on 01.05.2026

Sources:Websites:

Pakistan- Pakistan State Oil (www.psopk.com) and Oil and Gas Regulatory Authority (www.ogra.org.pk);

Bangladesh- Bangladesh Petroleum Corporation (www.bpc.gov.bd);

Nepal- Nepal Oil Corporation (www.nepaloil.com.np);

Sri Lanka- Petrol, Diesel & Kerosene- Ceylon Petroleum Corporation (www.ceypetco.gov.lk); LPG- Litro Gas Lanka (www.litrogas.com) ;

Exchange rate - www.oanda.com

Table 8.13B : Monthly Average End-User Prices For Petroleum Products in India & Developed Countries

Country	Petrol ¹ (₹ /ltr)	Diesel ² (₹ /ltr)
India (Delhi)	94.77	87.67
France	203.42	213.91
Germany	221.33	229.68
Italy	187.66	207.69
Spain	173.56	184.22
UK	173.37	196.28
Japan	100.46	93.50
Canada	115.30	144.52
USA	89.14	120.59

Note:

1. Unleaded premium (95 RON) for France, Germany, Italy, Spain, UK; regular unleaded for Canada, Japan and the United States.

2. Automotive Diesel For Non Commercial Use

3. Prices of France, Germany, Italy, Spain, UK, Japan, Canada & USA: IEA report for April 2026 and average exchange rate of March 2026 considered for conversion: Rs.92.76/USD.

4. Prices in India as of 01.05.2026 as per IOCL.

**Table 8.14 : Retail Selling Price of petroleum products
at State capitals / UTs as on 01.05.2026**

State/ Union Territory	City	Petrol	Diesel	Domestic LPG (₹/14.2 KG Cylinder)
		(₹/litre)		Non subsidized
Andaman & Nicobar Islands	Sri Vijaya Puram	82.46	78.05	989.00
Andhra Pradesh	Amaravati	109.74	97.57	945.50
Arunachal Pradesh	Itanagar	90.90	80.40	978.50
Assam	Guwahati	98.19	89.42	962.00
Bihar	Patna	105.23	91.49	1011.00
Chandigarh	Chandigarh	94.30	82.45	922.50
Chhatisgarh	Raipur	100.45	93.39	984.00
Dadra and Nagar Haveli and Daman & Diu	Daman	92.44	87.94	922.50
Delhi	New Delhi	94.77	87.67	913.00
Goa	Panaji	96.43	88.20	927.00
Gujarat	Gandhinagar	94.70	90.38	938.50
Haryana	Ambala	95.94	88.37	930.50
Himachal Pradesh	Shimla	95.33	87.31	957.50
Jammu & Kashmir	Srinagar	100.94	89.03	1029.00
Jharkhand	Ranchi	97.86	92.62	970.50
Karnataka	Bengaluru	102.96	90.99	915.50
Kerala	Thiruvananthapuram	107.48	96.48	922.00
Ladakh	Leh	102.28	87.41	1150.00
Madhya Pradesh	Bhopal	106.52	91.89	918.50
Maharashtra	Mumbai	103.54	90.03	912.50
Manipur	Imphal	99.15	85.23	1064.50
Meghalaya	Shillong	96.30	87.50	980.00
Mizoram	Aizawl	99.15	87.97	1065.00
Nagaland	Kohima	97.69	88.82	932.00
Odisha	Bhubaneswar	101.11	92.69	939.00
Puducherry	Puducherry	96.26	86.47	925.00
Punjab	Jalandhar	97.55	87.38	942.50
Rajasthan	Jaipur	104.72	90.21	916.50
Sikkim	Gangtok	103.45	90.55	1065.50
Tamil Nadu	Chennai	100.84	92.39	928.50
Telangana	Hyderabad	107.50	95.70	965.00
Tripura	Agartala	97.53	86.55	1073.50
Uttar Pradesh	Lucknow	94.69	87.81	950.50
Uttarakhand	Dehradun	93.51	88.34	932.00
West Bengal	Kolkata	105.45	92.02	939.00

Source: IOCL

Highest	Lowest	
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Table 8.15 : Retail selling price of PDS kerosene at major Metro cities as on 01.05.2026

State	Metro City	(₹/litre)
Maharashtra	Mumbai	62.00
Tamil Nadu	Chennai	15.00
West Bengal	Kolkata	64.20

Source: IOCL

Note: The allocation of PDS kerosene in Delhi is nil presently.

Table 8.16 : Customs, Excise duty and GST rates on petroleum products as on 01.05.2026

8.16A -Customs duty and Excise duty (Petroleum products on which GST is not levied)

Particulars	Customs duty			Central excise duty			
	Basic customs duty	Additional customs duty (CVD)	Additional customs duty	Basic cenvat duty	Special additional excise duty	Additional excise duty (Road and Infrastructure Cess)	Additional excise duty (Agriculture Infrastructure & Development Cess)
Crude oil	Rs.1/MT + Rs.50/MT as NCCD	Rs.1/MT	-	Rs.1/MT+ Cess @ 20% +Rs.50/ MT as NCCD	-	-	-
Petrol	2.50%	Rs.1.40/ltr. + Rs.3.00/ ltr SAD + Rs.2.50/ ltr AIDC	Rs.5.00/ltr.	Rs.1.40/ltr	Rs.3.00/ltr	Rs.5.00/ltr.	Rs.2.50/ltr.
Petrol (branded)	2.50%	Rs.2.60/ltr. + Rs.3.00/ ltr SAD + Rs.2.50/ ltr AIDC	Rs.5.00/ltr.	Rs.2.60/ltr	Rs.3.00/ltr	Rs.5.00/ltr.	Rs.2.50/ltr.
High speed diesel	2.50%	Rs.1.80/ltr. + Rs.4.00/ ltr AIDC	Rs.2.00/ltr.	Rs.1.80/ltr	-	Rs.2.00/ltr.	Rs.4.00/ltr.
High speed diesel (branded)	2.50%	Rs.4.20/ltr. + Rs.4.00/ ltr AIDC	Rs.2.00/ltr.	Rs.4.20/ltr	-	Rs.2.00/ltr.	Rs.4.00/ltr.
Aviation Turbine Fuel (ATF) (note-2)	5.00%	11%	-	11%	-	-	-
Liquefied Natural Gas (LNG)	2.50%	Nil	-	Nil	-	-	-
Natural gas [gaseous state]	5.00%	Nil	-	Nil	-	-	-
Natural gas [compressed]	5.00%	14.00%	-	14.00%	-	-	-

Table 8.16B-Customs duty and GST rates (Petroleum products on which GST is levied)

Particulars		Customs		GST
		Basic Customs Duty	CVD (in lieu of IGST)	
LPG	Domestic (Note-3)	Nil	5.00%	5.00%
	Non - Domestic	5.00%	18.00%	18.00%
Kerosene	PDS	5.00%	5.00%	5.00%
	Non PDS	5.00%	18.00%	18.00%
Naphtha	Fertilizer	2.50%	18.00%	18.00%
	Non- Fertilizer	2.50%	18.00%	18.00%
Butane / Propane	Domestic (Note-5)	Nil	5.00%	5.00%
	Non - Domestic	2.50%	18.00%	18.00%
Bitumen & Asphalt		5.00%	18.00%	18.00%
Furnace Oil	Fertilizer	2.50%	18.00%	18.00%
	Non- Fertilizer	2.50%	18.00%	18.00%
Light Diesel Oil		5.00%	18.00%	18.00%
Low Sulphur Heavy Stock/ HPS & other Residue	Fertilizer	5.00%	18.00%	18.00%
	Non- Fertilizer	5.00%	18.00%	18.00%
Lube oil/greases		5.00%	18.00%	18.00%
Petroleum Coke	Not Calcined	10.00%	18.00%	18.00%
	Calcined	7.50%	18.00%	18.00%
Petroleum Jelly		5.00%	18.00%	18.00%
Transformer Oil		5.00%	18.00%	18.00%
Waxes all types		5.00%	18.00%	18.00%

Source: www.cbic.gov.in

Note:

1. In addition to the above, 10% Social Welfare Surcharge is also applicable on the total duties of Customs. However, where CVD is payable in lieu of IGST, social welfare surcharge is not applicable on the amount of CVD.
2. In case of ATF, Basic Excise Duty /Additional Customs Duty (CVD) is 2% in place of 11%, for supply to scheduled commuter airlines (SCA) from the regional connectivity scheme (RCS) airports.
3. Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including non domestic exempted category) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG.
4. An additional Basic Excise duty @Rs 2/ltr has been levied on unblended petrol (not blended with ethanol or methonal) intended for retail sale w.e.f. 01.11.2022.
5. Basic Customs duty is Nil for import of Butane / Propane intended to be used as domestic LPG sold to household consumers (including NDEC) by PSU OMCs.

Table 8.17 : Actual rate of sales tax/ VAT/GST and other taxes levied by State/UT Governments on major petroleum products as on 01.05.2026

Sl.no.	State/Union Territory	Petrol	Diesel	PDS kerosene	Domestic LPG
		Sales Tax /VAT		GST	
1	Andaman & Nicobar Islands	1%	1%		
2	Andhra Pradesh	31% VAT + Rs.4/litre VAT+Rs.1/litre Road Development Cess and Vat thereon	22.25% VAT + Rs.4/litre VAT+Rs.1/litre Road Development Cess and Vat thereon		
3	Arunachal Pradesh	14.50%	7.00%		
4	Assam	24.77% or Rs.18.80 per litre whichever is higher	22.19% OR Rs. 14.60 per litre whichever is higher Rebate of Rs. 1.50 per litre subject to minimum tax of Rs. 14.60 per litre		
5	Bihar	23.58% or Rs 16.65/Litre whichever is higher (30% Surcharge on VAT as irrecoverable tax)	16.37% or Rs 12.33/Litre whichever is higher (30% Surcharge on VAT as irrecoverable tax)		
6	Chandigarh	Rs.10/KL cess +15.24% or Rs 12.42 per liter which ever is higher	Rs.10/KL cess + 6.66% or Rs5.07 per liter which ever is higher		
7	Chhattisgarh	24% VAT + Rs.2/litre VAT	23% VAT + Rs.1/litre VAT		
8	Dadra & Nagar Haveli and Daman & Diu	12.75% VAT	13.50% VAT		
9	Delhi	19.40% VAT	Rs.250/KL air ambience charges + 16.75% VAT		
10	Goa	21.5% VAT + 0.5% Green cess	17.5% VAT + 0.5% Green cess		
11	Gujarat	13.7% VAT+ 4% Cess on Town Rate & VAT	14.9% VAT + 4 % Cess on Town Rate & VAT		
12	Haryana	18.20% or Rs.14.50/litre whichever is higher as VAT+5% additional tax on VAT	16% VAT or Rs.11.86/litre whichever is higher as VAT+5% additional tax on VAT		
13	Himachal Pradesh	17.50% or Rs 13.50/Litre- whichever is higher	13.90% or Rs 10.40/Litre- whichever is higher		
14	Jammu & Kashmir	24% MST+ Rs.2/Litre employment cess, Reduction of Rs.3.50/Litre	16% MST+ Rs.1.00/Litre employment cess, Reduction of Rs.2.50/Litre		
15	Jharkhand	22% on the sale price or Rs. 17.00 per litre , which ever is higher + Cess of Rs 1.00 per Ltr	22% on the sale price or Rs. 12.50 per litre , which ever is higher + Cess of Rs 1.00 per Ltr		
16	Karnataka	29.84% sales tax	21.17% sales tax		
17	Kerala	30.08% sales tax+ Rs.1/litre additional sales tax + 1% cess , Social security cess Rs.2 per litre	22.76% sales tax+ Rs.1/litre additional sales tax + 1% cess , Social security cess Rs.2 per litre		
18	Ladakh	15% MST+ Rs.5/Litre employment cess, Reduction of Rs.2.5/Litre	6% MST+ Rs.1/Litre employment cess , Reduction of Rs.0.50/Litre		
19	Lakshadweep	10% VAT	10% VAT	5%	5%
20	Madhya Pradesh	29 % VAT + Rs.2.5/litre VAT+1%Cess	19% VAT+ Rs.1.50/litre VAT+1% Cess		
21	Maharashtra – Mumbai, Thane & Navi Mumbai	25% VAT+ Rs.5.12/Litre additional tax	21% VAT		
22	Maharashtra (Rest of State)	25% VAT+ Rs.5.12/Litre additional tax	21% VAT		
23	Manipur	25% VAT	13.50% VAT		
24	Meghalaya	13.50% or Rs13.50/Litre- whichever is higher (Rs.0.10/Litre pollution surcharge)	5% or Rs 9.50/Litre- whichever is higher (Rs.0.10/Litre pollution surcharge)		
25	Mizoram	18%, Social Infrastructure and Services Cess Rs 2000/KL, Road Maintenance Cess Rs 2000/KL	10%, Social Infrastructure and Services Cess Rs 2000/KL, Road Maintenance Cess Rs 2000/KL		
26	Nagaland	21.75% VAT or Rs. 16.94/litre whichever is higher	17.20% VAT or Rs. 12.83/litre whichever is higher		
27	Odisha	28% VAT	24% VAT		
28	Puducherry	16.98% VAT	11.22% VAT		
29	Punjab	Rs.2050/KL (cess)+ Rs.0.10 per Litre (Urban Transport Fund) + 0.25 per Litre (Special Infrastructure Development Fee)+16.58% VAT plus 10% additional tax or Rs.14.93/Litre whichever is higher	Rs.1050/KL (cess) + Rs.0.10 per Litre (Urban Transport Fund) +0.25 per Litre (Special Infrastructure Development Fee) + 13.1% VAT plus 10% additional tax and or Rs.10.94/Litre whichever is higher		
30	Rajasthan	29.04% VAT+Rs 1500/KL road development cess	17.30% VAT+ Rs.1750/KL road development cess		
31	Sikkim	22% VAT+ Rs.4000/KL cess	12% VAT + Rs.3500/KL cess		
32	Tamil Nadu	13% + Rs.11.52 per litre	11% + Rs.9.62 per litre		
33	Telangana	35.20% VAT	27% VAT		
34	Tripura	17.50% VAT+ 3% Tripura Road Development Cess	10.00% VAT+ 3% Tripura Road Development Cess		
35	Uttar Pradesh	19.36% or Rs 14.85/Litre whichever is higher	17.08% or Rs 10.41/Litre whichever is higher		
36	Uttarakhand	16.97% or Rs 13.14 Per Ltr whichever is greater	17.15% or Rs Rs 10.41 Per Ltr whichever is greater		
37	West Bengal	25% or Rs.13.12/litre whichever is higher as sales tax+ Rs.1000/KL cess(20% Additional tax on VAT as irrecoverable tax)	17% or Rs.7.70/litre whichever is higher as sales tax + Rs 1000/KL cess (20% Additional tax on VAT as irrecoverable tax)		

Source: IOCL

Note: For Petrol & Diesel, VAT/Sales Tax at applicable rates is also levied on Dealer's commission in Delhi, Gujarat, Dadra & Nagar Haveli and Daman & Diu, Punjab, Haryana, Madhya Pradesh, Rajasthan, Chandigarh, Puducherry, Andaman & Nikobar, Meghalaya & Lakshadweep.

Table 8.18 : Contribution of petroleum sector to exchequer

						(₹ Crore)
Particulars	2021-22	2022-23	2023-24	2024-25	2025-26 (Apr-dec)	
1. Contribution to Central exchequer						
A. Tax/ duties on crude oil & petroleum products						
Cess on crude oil	19,214	21,445	19,580	18,559	11,150	
Royalty on crude oil / natural gas	5,639	9,822	9,286	9,195	6,243	
Customs duty	11,423	14,985	13,134	15,491	10,888	
NCCD on Crude Oil	1,121	1,192	1,191	1,197	885	
Excise duty	3,63,305	2,87,575	2,73,684	2,76,270	2,07,365	
IGST	19,726	22,236	20,930	19,240	14,853	
CGST	10,843	13,012	12,230	10,859	8,503	
Others	338	59	52	49	57	
Sub total (A)	4,31,609	3,70,326	3,50,086	3,50,861	2,59,944	
B. Dividend to Government/ income tax etc.						
Corporate/ income tax	29,219	33,292	57,493	46,119	43,421	
Dividend income to Central Government	22,612	15,673	19,310	22,095	14,948	
Profit petroleum on exploration of oil/ gas*	8,862	8,776	5,505	5,322	6,075	
Sub total (B)	60,694	57,741	82,308	73,537	64,444	
Total contribution to Central exchequer(A+B)	4,92,303	4,28,067	4,32,394	4,24,398	3,24,388	
2. Contribution to State exchequer						
C. Tax/ duties on crude oil & petroleum products						
Royalty on crude oil / natural gas	13,526	17,914	12,530	11,606	7,345	
Sales tax/ VAT	2,56,248	2,88,086	2,92,716	3,08,710	2,29,168	
SGST/UTGST	11,017	13,188	12,289	10,998	8,587	
Octroi/ duties (incl. electricity duty)	827	830	687	620	655	
Entry tax / others	354	293	301	940	620	
Sub total (C)	2,81,972	3,20,311	3,18,523	3,32,874	2,46,375	
D. Dividend to Government/ direct tax etc.						
Dividend income to State Government	151	340	239	135	159	
Sub total (D)	151	340	239	135	159	
Total contribution to State exchequer (C+D)	2,82,122	3,20,651	3,18,762	3,33,009	2,46,534	
Total contribution of petroleum sector to exchequer (1+2)	7,74,425	7,48,718	7,51,156	7,57,407	5,70,923	

Source: Based on data provided by 15 oil & gas companies & effective 2024-25 including Major CGDs

Note: Totals may not tally due to round off

* as provided by MOP&NG.

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt of the exchequer data

Table 8.19 : State/UT wise collection of sales tax/ VAT by petroleum sector

Sl. no.	State/UTs	₹ Crore				
		2021-22	2022-23	2023-24	2024-25	2025-26 (Apr-Dec)
1	Andaman & Nicobar Islands	80	63	55	62	44
2	Andhra Pradesh	14724	16429	16688	15970	12160
3	Arunachal Pradesh	136	158	177	210	144
4	Assam	3901	5073	5670	6058	4659
5	Bihar	6867	9848	9360	10275	5626
6	Chandigarh	87	99	97	89	67
7	Chhattisgarh	5178	6164	6383	6811	4529
8	Dadra & Nagar Haveli and Daman & Diu	2	1	1	1	13
9	Delhi	3659	4398	4002	4619	3242
10	Goa	994	1278	1183	1274	958
11	Gujarat	20697	24631	23605	24586	21612
12	Haryana	10067	10030	9922	10087	8012
13	Himachal Pradesh	1313	1222	1530	1616	1233
14	Jammu & Kashmir	1859	1543	1621	1675	1358
15	Jharkhand	4392	5533	5876	5726	4282
16	Karnataka	18310	18459	20030	23428	19465
17	Kerala	9265	11827	12240	12281	8891
18	Ladakh	81	68	77	81	198
19	Lakshadweep	0	3	19	16	10
20	Madhya Pradesh	14157	15573	15038	15329	11395
21	Maharashtra	34002	37619	36359	36992	27450
22	Manipur	319	331	264	271	232
23	Meghalaya	0	0	0		0
24	Mizoram	120	87	97	152	178
25	Nagaland	180	168	173	194	230
26	Odisha	7656	9328	9761	9759	6370
27	Puducherry	11	9	1	0	0
28	Punjab	7890	6900	7834	8179	6476
29	Rajasthan	17401	18574	19236	18874	14639
30	Sikkim	155	179	186	190	154
31	Tamil Nadu	20586	24309	24471	24861	19203
32	Telangana	13171	14929	15160	15516	12072
33	Tripura	474	624	578	523	377
34	Uttar Pradesh	26333	28170	30411	31214	23193
35	Uttarakhand	1847	2073	2390	2159	1642
36	West Bengal	10335	12386	12220	12979	9056
	TOTAL	256248	288086	292716	302059	229168

Source: Based on data provided by 15 oil & gas companies & effective 9M 2025-26 including Major CGDs
Totals may not tally due to round off

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt of tax collection data

Table 8.20 : State/UT wise collection of SGST/UTGST by petroleum sector

							₹ Crore
Sl. no.	State/Union territory/Others	2021-22	2022-23	2023-24	2024-25	2025-26 (Apr-Dec)	
1	Andaman & Nicobar Islands	1.0	0.7	0.5	0.5	0.4	
2	Andhra Pradesh	203.5	289.9	310.3	283.9	244.7	
3	Arunachal Pradesh	0.3	0.6	0.8	0.9	0.8	
4	Assam	414.0	445.0	364.2	347.7	241.9	
5	Bihar	146.9	210.5	202.9	154.2	135.5	
6	Chandigarh	1.2	1.9	1.3	1.4	1.1	
7	Chhattisgarh	26.1	29.8	39.5	18.7	25.7	
8	Dadra and Nagar Haveli and Daman & Diu	14.7	41.2	17.9	28.6	16.1	
9	Delhi	53.8	56.2	71.6	96.9	51.9	
10	Goa	14.6	9.6	18.1	8.5	4.1	
11	Gujarat	3179.9	3921.9	3343.5	2980.2	2241.6	
12	Haryana	1064.1	1118.6	1032.9	1056.2	810.1	
13	Himachal Pradesh	8.0	18.1	8.4	7.4	9.3	
14	Jammu & Kashmir	35.2	24.1	26.5	19.1	21.2	
15	Jharkhand	10.3	28.7	38.4	20.5	14.5	
16	Karnataka	461.2	576.9	436.5	410.1	265.1	
17	Kerala	254.7	332.7	314.7	323.3	252.7	
18	Ladakh	1.0	5.6	1.1	1.1	0.7	
19	Lakshadweep	0.7	0.0	0.0	0.0	0.0	
20	Madhya Pradesh	116.9	173.6	174.8	145.0	141.6	
21	Maharashtra	1822.4	2101.5	1935.4	1653.9	1281.1	
22	Manipur	1.8	2.1	2.3	1.9	2.8	
23	Meghalaya	0.2	0.3	0.1	0.3	0.3	
24	Mizoram	0.4	0.5	0.6	0.7	0.6	
25	Nagaland	0.6	0.8	0.7	0.9	0.7	
26	Odisha	420.7	578.9	587.3	507.8	403.5	
27	Puducherry	1.3	4.0	4.5	5.9	5.8	
28	Punjab	345.8	257.5	297.7	20.9	193.8	
29	Rajasthan	196.3	259.7	423.6	296.6	262.8	
30	Sikkim	0.5	0.4	0.5	0.5	0.5	
31	Tamil Nadu	640.3	860.6	768.8	713.0	544.7	
32	Telangana	44.8	32.8	58.7	40.0	51.6	
33	Tripura	16.9	23.0	24.2	24.0	16.1	
34	Uttar Pradesh	826.8	859.3	957.6	909.7	765.2	
35	Uttarakhand	7.4	7.9	6.7	11.1	13.5	
36	West Bengal	673.6	897.5	767.7	688.7	550.9	
Others							
1	Other territory (Offshore areas of India beyond 12 Nautical Miles)	9.2	15.4	48.5	12.1	13.9	
TOTAL		11016.9	13187.6	12288.6	10792.1	8586.6	

Source: Based on data provided by 15 oil & gas companies & effective 9M 2025-26 including Major CGDs

Totals may not tally due to round off

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt of tax collection data

Table 8.21: Profit After Tax (PAT) of oil companies

(₹ Crore)						
Companies	2020-21	2021-22	2022-23	2023-24	2024-25	2025-26 (Apr-Dec)
PSU upstream/midstream companies						
ONGC	11,246	40306	38829	40526	35610	26244
OIL	1,742	3887	6810	5552	6114	2666
GAIL	4,890	10364	5302	8836	11312	5706
Total	17,878	54557	50941	54914	53037	34616
PSU downstream Oil Marketing Companies (OMCs)						
IOCL	21,836	24,184	8,242	39,619	12,962	25425
BPCL*	19,042	11,363	1,870	26,674	13,275	20112
HPCL	10,664	6,383	(8,974)	14,694	7,365	12274
Total	51,542	41,930	1,138	80,986	33,602	57810
PSU stand alone refineries						
MRPL	(240)	2,955	2,638	3,596	51	1812
CPCL	238	1,342	3,534	2,711	174	1662
NRL	3,036	3,562	3,703	2,163	1,608	2080
Total	3,033	7,859	9,875	8,470	1,832	5554
PSU consultancy company						
EIL	260	344	342	357	465	487
Total	260	344	342	357	465	487
Private sector companies						
RIL**	31,944	39,084	44,190	42,042	35,262	36429
NEL	467	1,030	9,592	12,085	6,061	# NA
Total	32,411	40,114	53,782	54,127	41,323	36429

Source: Published results/ information provided by oil companies.

Note: Financials are on standalone basis

* BPCL figures for 2022-23 includes BORL & BGRL also after its merger with BPCL. BPCL Figures for 2021-22 have been reinstated here after merger.

** RIL Figures for 2022-23 have been reinstated here after demerger.

#NA - Not Available

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt of PAT from oil & gas companies.

Table 8.22 : Financial details of major oil companies

2024-25										
Particulars	IOCL	BPCL	HPCL	ONGC	OIL	GAIL	MRPL	CPCL	NRL	RIL
(₹ Crore)										
Sales turnover	8,40,842	4,98,869	4,64,247	1,37,361	21,545	1,36,960	1,09,239	71,050	25,144	5,57,163
Profit Before Interest and Tax (PBIT)	24,614	19,553	12,932	51,364	8,717	15,569	1,122	453	2,260	56,182
Interest	8,732	1,888	3,311	4,604	866	744	1,008	245	45	10,054
Tax	2,921	4,389	2,257	11,149	1,737	3,512	63	35	608	10,866
Profit After Tax (PAT)	12,962	13,275	7,365	35,610	6,114	11,312	51	174	1,608	35,262
Net worth	1,78,677	80,960	45,958	3,16,284	45,435	70,564	12,934	7,939	16,069	5,43,087
Borrowings (loan fund)	1,34,466	23,278	63,323	8,408	12,074	13,577	12,867	3,100	13,434	1,98,813
Ratios										
PAT as % of turnover (net sales)	1.54%	2.66%	1.59%	25.92%	28.38%	8.26%	0.05%	0.24%	6.39%	6.33%
Debt (loan fund) to equity ratio	0.75	0.29	1.38	0.03	0.27	0.19	0.99	0.39	0.84	0.37
Earnings Per Share (EPS)	9.41	31.07	34.61	28.31	37.59	17.20	0.29	11.65	10.24	26.06
2024-25 (Apr-Dec)										
Particulars	IOCL	BPCL	HPCL	ONGC	OIL	GAIL	MRPL	CPCL	NRL	RIL
(₹ Crore)										
Sales turnover	624445	372428	346473	102504	16190	101353	81655	50469	18217	414483
Profit Before Interest and Tax (PBIT)	13781	14743	7919	41406	6502	12689	292	(195)	1392	39953
Interest	6686	1342	2602	3414	671	566	763	179	37	7996
Tax	1399	3341	1307	8830	1308	2860	(159)	(97)	364	7912
Profit After Tax (PAT)	5697	10061	4010	29162	4523	9263	(313)	(276)	991	24045
Net worth	170443	80305	42789	318358	45563	72667	12282	7491	15448	NA
Borrowings (loan fund)	131480	19622	54020	6593	11635	12127	13296	5726	12980	NA
Ratios										
PAT as % of turnover (net sales)	0.91%	2.70%	1.16%	28.45%	27.93%	9.14%	-0.38%	-0.55%	5.44%	5.80%
Debt (loan fund) to equity ratio	0.77	0.24	1.26	0.02	0.26	0.17	1.08	0.76	0.84	0.40
Earnings Per Share (EPS)	4.14	23.55	18.84	23.18	27.80	14.09	(1.78)	(18.56)	6.38	17.77
NA = Not available										
Source: Published results/ information provided by oil companies										
2025-26 (Apr-Dec)										
Particulars	IOCL	BPCL	HPCL	ONGC	OIL	GAIL	MRPL	CPCL	NRL	RIL
(₹ Crore)										
Sales turnover	6,47,032	3,86,503	3,53,337	96,208	14,615	1,03,738	76,628	58,155	19,249	3,94,527
Profit Before Interest and Tax (PBIT)	39,582	28,001	18,542	37,275	4,043	8,076	3,481	2,335	2,714	49,730
Interest	6,120	1,155	2,185	3,384	680	690	695	104	12	5,437
Tax	8,037	6,734	4,084	7,647	697	1,680	974	569	623	7,864
Profit After Tax (PAT)	25,425	20,112	12,274	26,244	2,666	5,706	1,812	1,662	2,080	36,429
Net worth	1,92,621	96,171	55,014	3,39,696	49,828	75,147	14,732	9,545	18,389	NA
Borrowings (loan fund)	1,15,948	5,293	48,713	4,986	12,668	13,159	9,290	2,562	16,728	NA
Ratios										
PAT as % of turnover (net sales)	3.93%	5.20%	3.47%	27.28%	18.24%	5.50%	2.36%	2.86%	10.80%	9.23%
Debt (loan fund) to equity ratio	0.60	0.06	0.89	0.01	0.25	0.18	0.63	0.27	0.91	0.36
Earnings Per Share (EPS)	18.46	47.07	57.68	20.86	16.39	8.68	10.34	111.62	12.91	26.92
NA = Not available										
Source: Published results/ information provided by oil companies										

Note: The numbers for FY 2025-26 shall be updated in the Final Version on receipt of financial details from oil & gas companies

Table 8.23 : Total subsidy on Petroleum Products & Natural Gas

Particulars	(₹ Crore)						
	2020-21	2021-22	2022-23	2023-24	2024-25	2024-25 (Apr-Dec)	2025-26 (Apr-Dec)#
PDS kerosene	0	0	0	0	0	0	0
Domestic LPG	0	0	22000	0	0	0	2500
Total under-recoveries(A)	0	0	22000	0	0	0	0
Direct Benefit Transfer for LPG (DBTL) subsidy	3559	0	823	1143	366	153	1083
Project Management Expenditure (PME)*	99	242	32	84	0	0	0
Total DBTL related subsidies(B)	3658	242	855	1227	366	154	1083
Pradhan Mantri Ujjwala Yojana (PMUY) claims	(34)	1569	6110	10217	13274	9915	9976
Project Management Expenditure (PME) & Information Education and Communication (IEC) expenditure under PMUY*	110	0	0	0	0	0	0
Total PMUY related subsidy (C)	76	1569	6110	10217	13274	9915	9976
Direct Benefit Transfer of Kerosene (DBTK) subsidy (D)	0	0	0	0	0	0	0
PMGKY (E)	8162	0	0	0	0	0	0
Natural gas subsidy for North East	336	405	1354	1174	1072	821	874
Scheme for Promotion of Flagging of Merchant Ships in India	0	22	76	78	99	73	72
Other subsidies (F)	336	427	1431	1253	1171	894	946
Total subsidy/ under-recovery on petroleum products & natural gas(A+B+C+D+E+F)	12231	2237	30396	12696	14810	10963	12005

Totals may not tally due to round off

*on payment basis.

#Note: The numbers for FY 2025-26 shall be updated in the final Version on receipt of subsidy data

Table 8.24 : Quantity and value of Indian crude oil imports

Year	Quantity (MMT)	Quantity (Million Bbl)	\$ Million	Rs. Crore	\$/bbl (approx)
2018-19	226.5	1660.2	1,11,915	7,83,183	67.41
2019-20	227.0	1663.6	1,01,376	7,17,001	60.94
2020-21	196.5	1440.1	62,248	4,59,779	43.23
2021-22	212.4	1556.8	1,20,675	9,01,262	77.52
2022-23	232.7	1705.7	1,57,531	12,60,372	92.36
2023-24	234.3	1717.1	1,33,366	11,05,176	77.67
2024-25	243.2	1782.8	1,37,174	11,60,618	76.94
2025-26	245.4	1798.6	1,23,114	10,88,904	68.45

Conversion factor taken 1 MT = 7.33 bbl

DGCIS data is prorated for March-26.

Chapter -9

MISCELLANEOUS

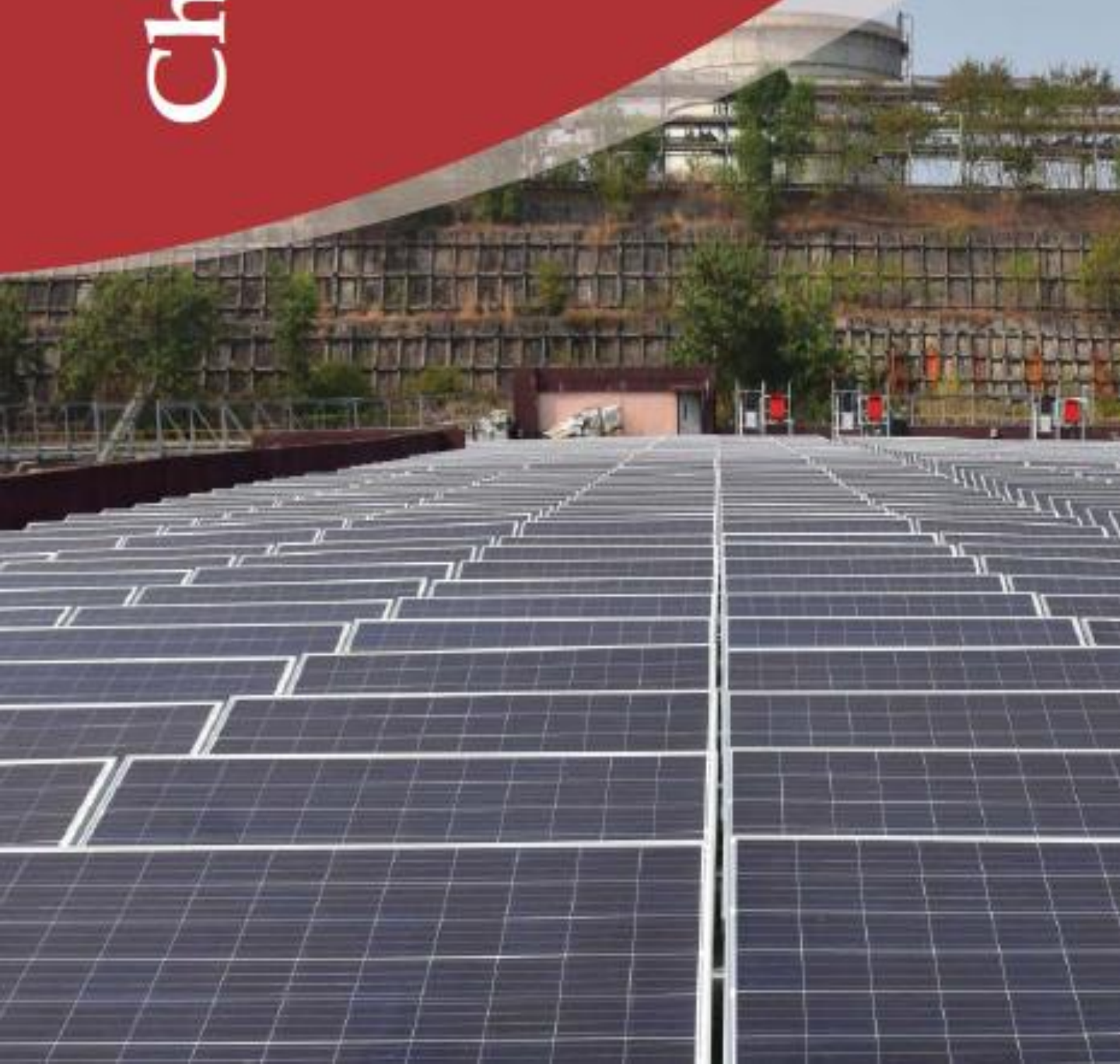


Table 9.1 : Average international Calorific Values of different fuels

A.	Oil products	M Cals/tonne or K Cal/Kg
	NGL	12135
	Kerosene	10638
	Motor Gasoline	11135
	Fuel Oil	10440
B.	Natural gas production (average) - India	8000-9480 K cal/SCM
C.	India	M Cals/tonne or K Cal/Kg
	Charcoal	6900
	Hard coal	5000
	Firewood	4750
	Lignite-Brown coal	2310

Source: Indian Petroleum & Natural Gas Statistics, MOP&NG

Conversion factor: 1 K Cal = 4.19 K Joules

Conversion factors

Table 9.2 : Weight to volume conversion

Product	Weight (MT)	Volume (KL)	BBL	To convert volume at 29.5° C to volume at 15° C multiply by
Petrol	1	1.4110	8.88	0.9830
Diesel	1	1.2100	7.61	0.9879
Kerosene	1	1.2850	8.08	0.9864
ATF	1	1.2880	8.10	0.9862
Light Diesel Oil	1	1.1720	7.37	0.9877
Furnace Oil	1	1.0424	6.74	0.9899
Crude Oil	1	1.1700	7.33	

Note: Petrol and Diesel are as per BS-IV norms

Table 9.3 : Volume conversion

1 US Bbl.	159 Litres
1 US Gallon	3.78 Litres
1 Kilo Litre (KL)	6.29 Bbl.
1 US Bbl.	42 Gallons
1 MBD (million barrels per day)	50 MTPA

Table 9.4 : Contents of LPG & Natural Gas

Natural Gas	Contains 60-95 % Methane
LPG	Contains Propane (40%) & Butane (60%)

Table 9.5 : Natural Gas Conversions

1 SCM (Standard Cubic Meter)	= 1 cubic metre @ 1 atmosphere pressure and 15.56 ° C	
1 Cubic Metre	= 35.31 Cubic feet	
1 BCM(Billion Cubic Metre) / Year of gas (consumption or production)	= 2.74 MMSCMD	365 days a year
1 TCF (Trillion Cubic Feet) of Gas Reserve	= 3.88 MMSCMD	100% recoverable for 20 years @ 365 days / annum)
1 MMTPA of LNG	= 3.60 MMSCMD	Molecular weight of 18 @ 365 days/annum)
1 MT of LNG	= 1314 SCM	Molecular weight of 18
Gross Calorific Value (GCV)	= 10000 Kcal/ SCM	
Net Calorific Value (NCV)	= 90% of GCV	
1 Million BTU (MMBTU)	= 25.2 SCM	@10000 Kcal/SCM; 1 MMBTU= 252,000 Kcal)
Specific Gravity of Gas	= 0.62	Molecular weight of dry air=28.964 gm/mole)
Density of Gas	= 0.76 Kg/SCM	Molecular weight of gas 18 gm/mol
Gas required for 1 MW of Power generation	= 4541 SCM per day	Station Heat Rate (SHR);~1720 Kcal/Kwh-NCV (50% Thermal Efficiency); Natural Gas GCV-@10000Kcal/SCM
Power Generation from 1 MMSCMD Gas	= 220 MWH	Station Heat Rate (SHR);~1720 Kcal/Kwh-NCV (50% Thermal Efficiency); Natural Gas GCV-@10000Kcal/SCM

Source : GAIL (India) Ltd.

Table 9.6 : Major end use of petroleum products

Product	Major end use
LPG	Domestic and auto fuel. Also for industrial application where technically essential. Now permitted as auto fuel.
Naphtha	Feedstock/fuel for fertiliser units, feedstock for petrochemical sector and fuel for power plants.
MS	Fuel for passenger cars, taxies, two & three wheelers.
ATF	Fuel for aircrafts.
SKO	Fuel for cooking & lighting.
HSD	Fuel for transport sector (railways/road), agriculture (tractors, pumpsets, threshers, etc.) and captive power generation.
LDO	Fuel for agricultural pumpsets, small industrial units, start up fuel for power generation.
FO/ LSHS	Secondary fuel for thermal power plants, fuel/feedstock for fertiliser plants, industrial units.
Bitumen	Surfacing of roads.
Lubes	Lubrication for automotive and industrial applications.
Petrloleum coke	Fuel grade petcoke is used as fuel for cement kilns and electric power plants. Calcined petcoke is used to manufacture energy as well as in the aluminium, graphite electrode, steel, titanium dioxide and other carbon consuming industries.
Other products (Benzene, Toluene, MTO, LABFS, CBFS, Paraffin wax etc.)	Feedstock for value added products.

List of Abbreviations

BBL	Barrel	MMTPA	Million Metric Tonne Per Annum
BCM	Billion Cubic Meter	MoA	Ministry of Agriculture
BPCL	Bharat Petroleum Corporation Limited	MoC&I	Ministry of Commerce & Industry
BPRL	Bharat Petro Resources Limited	MoF	Ministry of Finance
CBM	Coal Bed Methane	MoP&NG	Ministry of Petroleum & Natural Gas
CBR	Cauvery Basin Refinery	MoSPI	Ministry of Statistics and Programme Implementation
CGD	City Gas Distribution	MRPL	Mangalore Refinery and Petrochemicals Limited
CNG	Compressed Natural Gas	Mtoe	Million tonnes of oil equivalent,
DBTL	Direct Benefit Transfer for LPG	NELP	New Exploration Licensing Policy
DGCIS	Directorate General of Commercial Intelligence and Statistics	NGLs	Natural Gas Liquids
DGH	Directorate General of Hydrocarbons	NRL	Numaligarh Refinery Limited
DSF	Discovered Small Field	OALP	Open Acreage Licensing Policy
EBP	Ethanol Blending Programme	OECD	Organisation for Economic Co-operation and Development
FBIL	Financial Benchmark India Private Limited	OIL	Oil India Limited
GA	Geographical Areas	OMCs	Oil Marketing Companies
GAIL	Gas Authority of India Limited	ONGC	Oil and Natural Gas Corporation Limited
GREP	Gas Rehabilitation and Expansion Project	OPEC	Organization of the Petroleum Exporting Countries
GRM	Gross Refining Margins	PDS	Public Distribution System
GSPL	Gujarat State Petronet Limited	PMUY	Pradhan Mantri Ujjwala Yojana
GST	Goods & Service Tax	PNG	Piped Natural Gas
HELP	Hydrocarbon Exploration and Licensing Policy	POL	Petroleum, Oil and Lubricants
HPCL	Hindustan Petroleum Corporation Limited	PPAC	Petroleum Planning & Analysis Cell
IEA	International Energy Agency	PSC	Production Sharing Contracts
IOCL	Indian Oil Corporation Limited	PSU	Public Sector Undertaking
KL	Kilo Litre	R/P ratio	Reserves-to-production ratio
LNG	Liquified Natural Gas	RBI	Reserve Bank of India
LPG	Liquified Petroleum Gas	SEZ	Special Economic Zone
MBN	MBTU/Bbl/NRGF	TCF	Trillion cubic feet
MBTU	Thousand British Thermal Unit	Toe	Tonnes of oil equivalent
MMBTU	Metric Million British Thermal Unit	WPI	Wholesale Price Index
MMSCMD	Million Standard Cubic Meter Per Day		
MMT	Million Metric Tonne		

Note: Data for FY 2025-26 is Provisional



For any Information, please contact.

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