

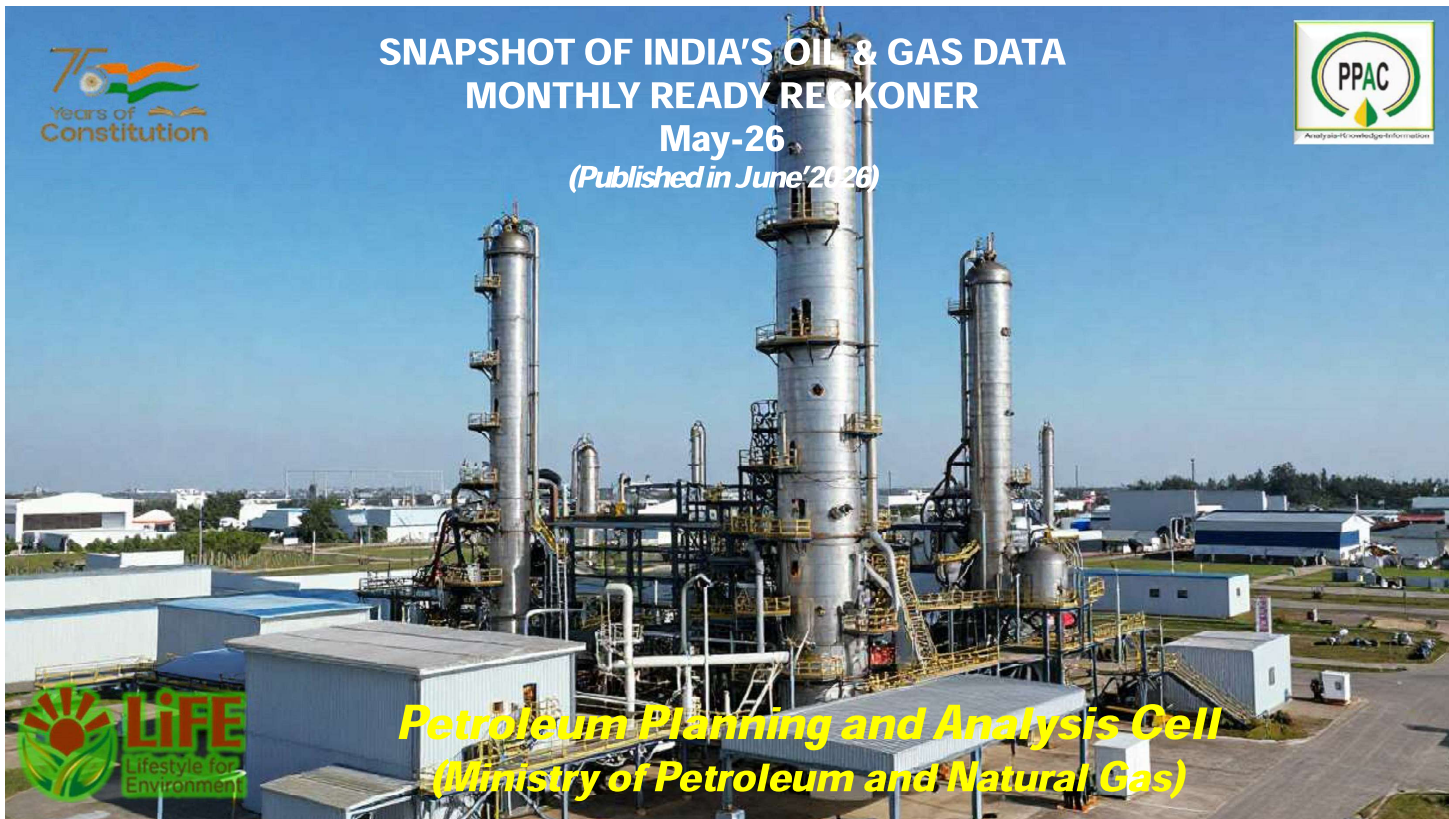


SNAPSHOT OF INDIA'S OIL & GAS DATA MONTHLY READY RECKONER May-26

(Published in June'2026)



**Petroleum Planning and Analysis Cell
(Ministry of Petroleum and Natural Gas)**



Snapshot of India's Oil & Gas data

Monthly Ready Reckoner

May 26

(Published in June'2026)



Petroleum Planning & Analysis Cell

(Ministry of Petroleum & Natural Gas)

Petroleum Planning & Analysis Cell (PPAC), an attached office of the Ministry of Petroleum & Natural Gas (MoPNG), Government of India, collects and analyses data on the Oil and Gas sector. It disseminates many reports on the Oil & Gas sector to the various stakeholders. The data is obtained from the Public Sector companies, Government agencies as well as the Private companies. Given the ever-increasing demand for energy and transition of energy demand to renewables and Biofuels, Policy makers and Analysts need to be well informed about the updated trends in the Oil & Gas industry.

The Snapshot of India's Oil & Gas data (Monthly Ready Reckoner), released by PPAC, provides monthly data/information in a single volume for the latest month and historical time series. The Snapshot of India's Oil & Gas data is also published on PPAC's website (www.ppac.gov.in) and is accessible on mobile app-PPACE.

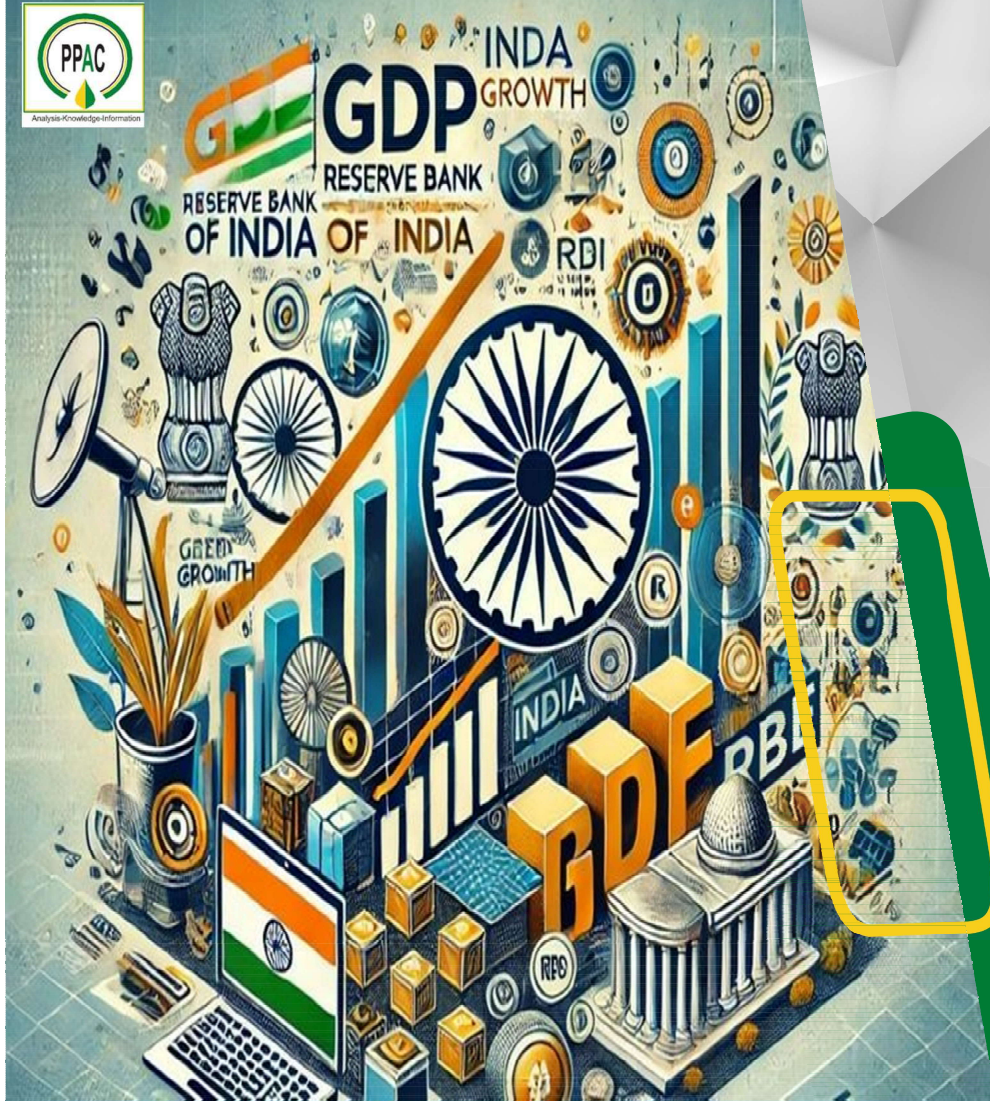
This publication is a concerted effort by all divisions of PPAC. The cooperation of the Oil and Gas industry is acknowledged for their timely inputs.

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Highlights for the month

- Indigenous crude oil and condensate production during May 2026 was 2.3 MMT. Around 77.7 % of Production came from Nomination Fields, 12.3 % from Pre-NELP Fields and 9.9 % from NELP Fields, during May 2026. There is a de-growth of 4.3 % in crude oil and condensate production during May 2026 as compared with the corresponding period of the previous year.
- Total Crude oil processed during May 2026 was 22 MMT, which is -5.4 % lower than May 2025, out of which PSU/JV refiners processed 16 MMT and private refiners processed 6 MMT of crude oil. Total indigenous crude oil processed was 2 MMT and total Imported crude oil processed was 20 by all Indian refineries (PSU+JV+PVT). There was a de-growth of -3.8 % in total crude oil processed in April-May during current Financial Year as compared to same period of previous Financial Year.
- Crude oil imports registered a growth of 1.1% during May 2026 and a de-growth of 1.4% during April-May FY 2026-27 as compared to the corresponding period of the previous year. As compared to net import bill for Oil & Gas for May 2025 of \$10.0 billion, the net import bill for Oil & Gas for May 2026 was \$17.5 billion. Out of which, crude oil imports constitutes \$18.7 billion, LNG imports \$1.1 billion and the exports were \$ 3.9 billion during May 2026.
- The price of Brent Crude averaged \$107.55/bbl during May'2026 as against \$120.55/bbl during April'2026 and \$64.22/bbl during May'2025. The Indian basket crude price averaged \$106.23/bbl during May'2026 as against \$114.48/bbl during April'2026 and \$64.04/bbl during May'2025.
- Production of petroleum products was 22.3 MMT during May 2026, which is -8.2% lower than May 2025. Out of 22.3 MMT, 22 MMT was from refinery production & 0.3 MMT was from fractionator. There was a de-growth of -4.3 % in production of petroleum products in April-May FY 2025–26 as compared to same period of FY 2024–25. Out of total POL production, in May 2026, share of major products including HSD is 43.5 %, MS 17.5 %, Naphtha 6.5 %, ATF 5.6 %, Pet Coke 4.7 %, LPG 6.3 %, and rest is shared by Bitumen, FO/LSHS, LDO, Lubes & others.
- Imports of POL products registered a de-growth of 31.7% during May 2026 and 36.7% during April-May FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products imports during April-May FY 2026-27 were mainly due to decrease in imports of liquified petroleum gas (LPG), fuel oil (FO) and petcoke etc.

| |
|---|
| <ul style="list-style-type: none"> Exports of POL products registered a de-growth of 33.9 % during May 2026 and 25.3 % during April-May FY 2026-27 as compared to the corresponding period of the previous year. Decrease in POL products exports during April-May FY 2026-27 were mainly due to decrease in exports of motor-spirit (MS), high-speed diesel (HSD) and Naptha etc. |
| <ul style="list-style-type: none"> The consumption of petroleum products during April-May'26, with a volume of 39.4 MMT, reported a de-growth of 5.1 % compared to the volume of 41.5 MMT during the same period of the previous year. On growth side, was led by 1.2% growth in HSD, 5.0% growth in MS and 0.4% growth in ATF. De-growth recorded in LPG, Naptha, bitumen and others during the period. The consumption of petroleum products during May'26, with a volume of 19.93 MMT, reported a de-growth of 6.5 % compared to the volume of 21.31 MMT during the same period of the previous year. This de-growth was on account of 20.5% de-growth in LPG consumption besides 39.4% de-growth in Bitumen and 29.4% de-growth in Naptha during the period. |
| <ul style="list-style-type: none"> Ethanol blending in Petrol was 20% during May 26 and cumulative ethanol blending during ESY Nov 25-May 26 of 20% was achieved. |
| <ul style="list-style-type: none"> Total Natural Gas Consumption (including internal consumption) for the month of May2026 (P) was 5061 MMSCM which was 12.87% lower than the corresponding month of the previous year. (For this analysis, LNG data source is DGCIS except for Apr'26 & May'26 for which data is as per Apr '26 inputs received from LNG Importing entitites reporting to PPAC.) |
| <ul style="list-style-type: none"> LNG import data for the month of May 2026 (as per Apr '26 inputs received from LNG Importing entitites reporting to PPAC) was 2266 MMSCM which was 20.97% lower than the corresponding month of the previous year. (Source :- DGCIS) |



PART-A

Economic Indicators

1. Selected indicators of the Indian economy

| Economic indicators | | Unit/ Base | 2020-21 | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 |
|---------------------|---|------------|---------|---------|---------|---------|-----------------|-----------------|
| 1 | Population (basis RGI projections) | Billion | 1.35186 | 1.365 | 1.378 | 1.390 | 1.403 | 1.425 |
| 2 | GDP at constant (2011-12 Prices) | Growth % | -5.8 | 9.7 | 7.6 | 9.2 | 6.5 PE | 7.4 FAE |
| | GDP at constant (2022-23 Prices) | | | | | | 7.5 SAE | 7.7 PE |
| 3 | Agricultural Production (Food grains) | MMT | 310.7 | 315.7 | 329.7 | 332.3 | 357.7 3rd AE | 376.6 3rd AE |
| | | Growth % | 4.5 | 1.6 | 4.4 | 0.8 | 7.6 | 5.3 |
| 4 | Gross Fiscal Deficit (as percent of GDP) | % | 9.2 | 6.7 | 6.4 | 5.6 | 4.8 RE | 4.4 RE |

| Economic indicators | | Unit/ Base | 2024-25 | 2025-26 | May | | April-May | |
|---------------------|---|------------|---------|---------|---------|-------------|-----------|-------------|
| | | | | | 2025-26 | 2026-27 (P) | 2025-26 | 2026-27 (P) |
| 5 | Index of Industrial Production (Base: 2022-23) | Growth % | 6.4 | 4.3 | 5.7 | 4.9(QE) | 5.7 | 4.9(QE) |
| a | IIP-Mining (11.053) | | 2.8 | 3.7 | 0.2 | -5.1(QE) | 0.2 | -5.1(QE) |
| b | IIP-Manufacturing (76.062) | Growth % | 6.3 | 4.9 | 6.4 | 6.2(QE) | 6.4 | 6.2(QE) |
| c | IIM-Electricity (10.865) | | 9.5 | 1.1 | 6.1 | 4.9(QE) | 6.1 | 4.9(QE) |
| d | IIM- Water Management (2.020) | | 11.9 | 6.4 | 8.2 | 6.6(QE) | 8.2 | 6.6(QE) |
| 6 | Imports^ | \$ Billion | 720.2 | 775.0 | 60.9 | 73.4 | 126.2 | 145.4 |
| 7 | Exports^ | \$ Billion | 437.4 | 441.8 | 38.3 | 45.2 | 76.6 | 88.9 |
| 8 | Trade Balance | \$ Billion | -282.8 | -333.2 | -282.8 | -28.2 | -49.7 | -56.4 |
| 9 | Foreign Exchange Reserves @ | \$ Billion | 665.4 | 688.1 | 691.5 | 682.3 | - | - |

Population projection by RGI is taken as on 1st March 2026 for the year. IIP is for the month of #Apr'25 & Apr'26 (QE); @ 2023,2023-24 as on March 29,2024 and 2024-25 as on March 28,2025, 2025-26 as on March 27,2026, May'25 as on May 30, 2025 and May'26 as on May 29, 2026; ^Imports & Exports are for Merchandise for the month of May 2025 & May 2026 and Apr-May 25 and Apr-May'26 E: Estimates; PE: Provisional Estimates; AE-Advanced Estimates; RE-Revised Estimates; QE-Quick Estimates; FE-Final Estimates.

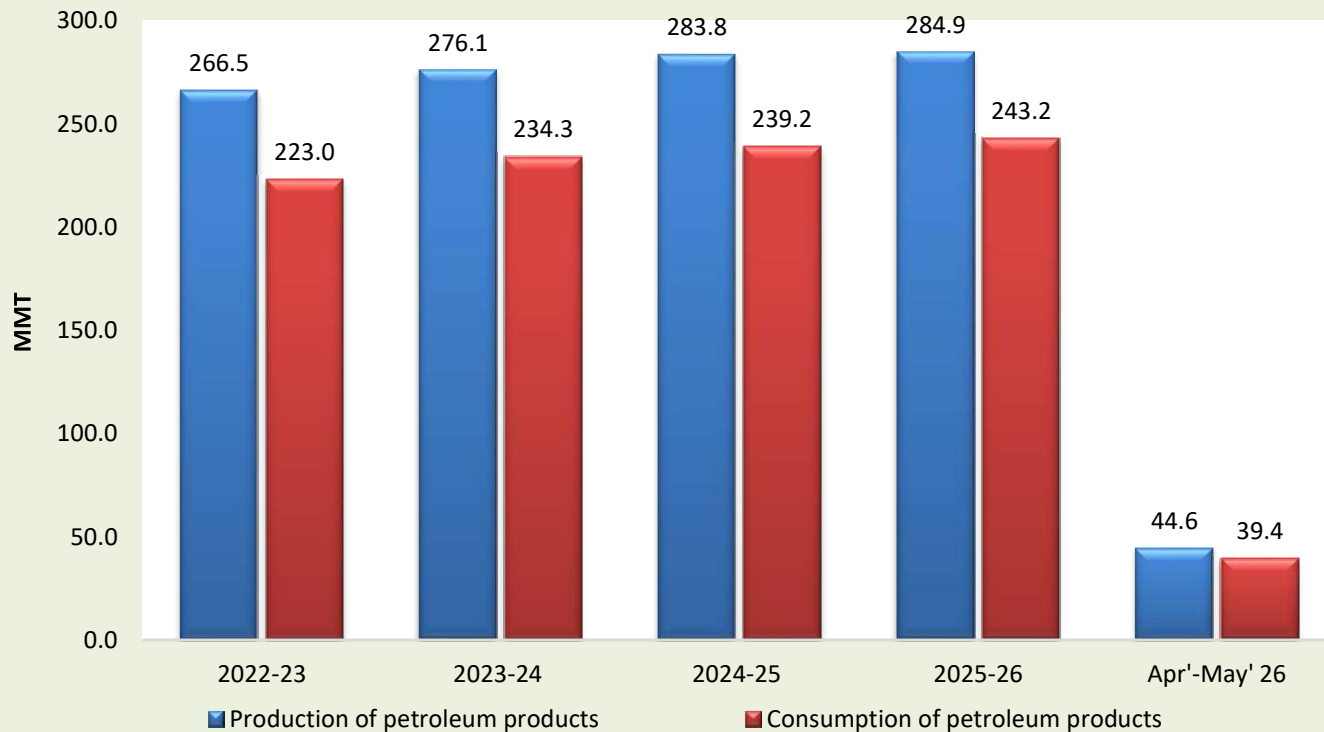
Source: Registrar General India, Ministry of Commerce & Industry, Ministry of Statistics and Programme Implementation, Ministry of Agriculture & Farmer's Welfare, Ministry of Finance, Reserve Bank of India

2. Crude oil, LNG and petroleum products at a glance

| Details | | Unit/ Base | 2024-25 | 2025-26 | May | | April-May | |
|---------|---|------------|---------|---------|-------------|-------------|-------------|-------------|
| | | | | | 2025-26 (P) | 2026-27 (P) | 2025-26 (P) | 2026-27 (P) |
| 1 | Oil & Oil Equivalent Gas Production | MTOE | 64.8 | 62.7 | 5.4 | 5.2 | 10.7 | 10.2 |
| 2 | Crude oil production in India [#] | MMT | 28.7 | 28.0 | 2.4 | 2.3 | 4.8 | 4.6 |
| 3 | Consumption of petroleum products* | MMT | 239.2 | 243.2 | 21.3 | 19.9 | 41.5 | 39.4 |
| 4 | Production of petroleum products | MMT | 283.8 | 284.9 | 24.3 | 22.3 | 46.7 | 44.6 |
| 5 | Gross natural gas production | MMSCM | 36,113 | 34,776 | 2,979 | 2,835 | 5,888 | 5,622 |
| 6 | Natural gas consumption | MMSCM | 71,314 | 68,542 | 5,806 | 5,061 | 11,454 | 10,075 |
| 7 | Imports & exports: | | | | | | | |
| | Crude oil imports | MMT | 243.2 | 245.3 | 21.3 | 21.6 | 42.3 | 41.7 |
| | | \$ Billion | 137.2 | 121.8 | 10.3 | 18.7 | 20.9 | 35.5 |
| | Petroleum products (POL) imports* | MMT | 50.9 | 47.9 | 4.2 | 2.9 | 8.1 | 5.1 |
| | | \$ Billion | 23.7 | 20.9 | 1.9 | 1.7 | 3.8 | 2.8 |
| | Gross petroleum imports (Crude + POL) | MMT | 294.1 | 293.2 | 25.5 | 24.4 | 50.4 | 46.9 |
| | | \$ Billion | 160.8 | 142.7 | 12.2 | 20.4 | 24.7 | 38.3 |
| | Petroleum products (POL) export | MMT | 65.1 | 61.5 | 5.6 | 3.7 | 9.7 | 7.2 |
| | | \$ Billion | 44.4 | 38.8 | 3.3 | 3.9 | 5.7 | 8.3 |
| | LNG imports* | MMSCM | 35,720 | 34,216 | 2,865 | 2,266 | 5,643 | 4,532 |
| | | \$ Billion | 14.9 | 13.4 | 1.1 | 1.1 | 2.3 | 2.2 |
| | Net oil & gas imports | \$ Billion | 131.3 | 117.3 | 10.0 | 17.5 | 21.3 | 32.2 |
| 8 | Petroleum imports as percentage of India's gross imports (in value terms) | % | 22.3 | 18.4 | 20.0 | 27.7 | 19.6 | 26.4 |
| 9 | Petroleum exports as percentage of India's gross exports (in value terms) | % | 10.2 | 8.8 | 8.7 | 8.6 | 7.5 | 9.4 |
| 10 | Import dependency of crude oil (on consumption basis) | % | 88.3 | 88.7 | 90.1 | 89.1 | 89.9 | 88.7 |
| 11 | Import dependency of Oil & Gas (on consumption basis) | % | 80.0 | 80.7 | 81.8 | 80.6 | 81.6 | 80.3 |

#Includes condensate; *Private direct imports are prorated for April 26 to May 26 for POL. For LNG, data source is DGCIS except for Apr '26 & May'26 for which data is as per Apr '26 inputs received from LNG Importing entities reporting to PPAC .Total may not tally due to rounding off.

Production & Consumption of Petroleum Products (MMT)





PART-B



Crude Oil, Refining & Production

3. Indigenous crude oil production (Million Metric Tonnes)

| Details | 2024-25 | 2025-26 | May | | April-May | |
|---|-------------|-------------|------------|------------|------------|------------|
| | | | 2025-26(P) | 2026-27(P) | 2025-26(P) | 2026-27(P) |
| Nomination | 21.9 | 21.2 | 1.8 | 1.8 | 3.6 | 3.6 |
| DSF | 0.04 | 0.03 | 0.003 | 0.002 | 0.01 | 0.01 |
| PRE-NELP | 4.2 | 3.7 | 0.3 | 0.3 | 0.6 | 0.6 |
| NELP | 2.54 | 2.94 | 0.270 | 0.23 | 0.53 | 0.46 |
| OALP | 0.03 | 0.02 | 0.002 | 0.001 | 0.00 | 0.00 |
| Total Crude Oil & Condensate | 28.7 | 28.0 | 2.4 | 2.3 | 4.8 | 4.6 |
| Out of Which:,Crude Oil | 26.5 | 26.0 | 2.3 | 2.2 | 4.4 | 4.3 |
| Condensate | 2.2 | 2.0 | 0.2 | 0.2 | 0.3 | 0.3 |

4. Domestic and overseas oil & gas production (by Indian Companies)

| Details | 2024-25 | 2025-26 | May | | April-May | |
|-----------------------------------|---------|---------|------------|------------|------------|------------|
| | | | 2025-26(P) | 2026-27(P) | 2025-26(P) | 2026-27(P) |
| Total domestic production (MMTOE) | 64.8 | 62.7 | 5.4 | 5.2 | 10.7 | 10.2 |
| Overseas production (MMTOE) | 20.2 | 19.2 | 1.8 | 1.7 | 3.5 | 3.4 |

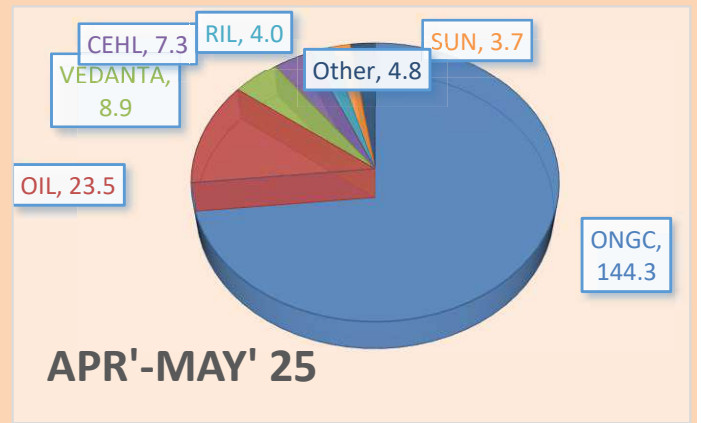
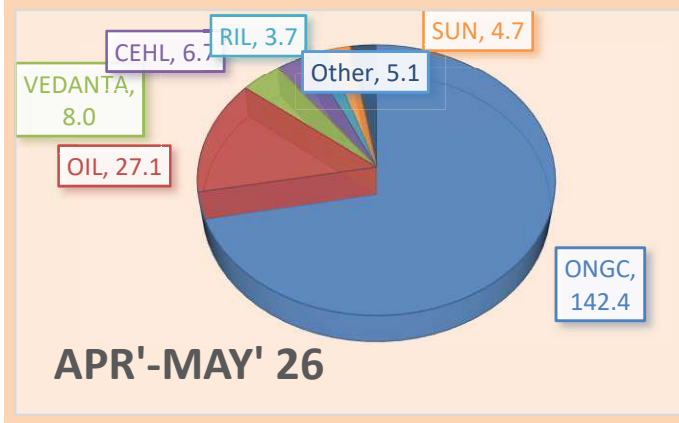
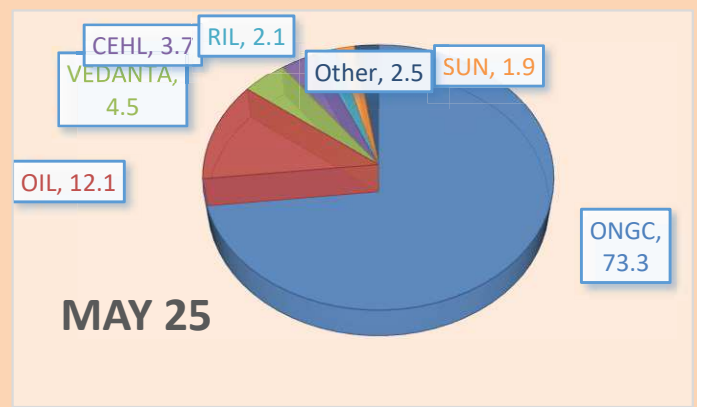
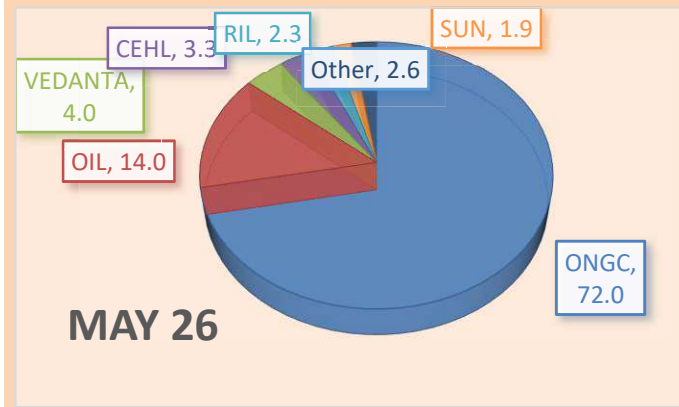
Source: ONGC Videsh, GAIL, OIL , IOCL, HPCL & BPRL

5. High Sulphur (HS) & Low Sulphur (LS) crude oil processing (MMT)

| Details | 2024-25 | 2025-26 | May | | April-May | |
|---|---------------|---------------|--------------|--------------|--------------|--------------|
| | | | 2025-26(P) | 2026-27(P) | 2025-26(P) | 2026-27(P) |
| 1 High Sulphur crude | 213.8 | 214.2 | 17.7 | 17.2 | 34.7 | 33.0 |
| 2 Low Sulphur crude | 54.8 | 57.9 | 5.6 | 4.9 | 10.5 | 10.4 |
| Total crude processed (MMT) | 268.6 | 272.1 | 23.3 | 22.0 | 45.2 | 43.4 |
| Total crude processed (Million Bbl/Day) | 5.39 | 5.46 | 5.51 | 5.21 | 5.43 | 5.22 |
| Total crude processed (Million Bbl) | 1968.9 | 1994.6 | 170.8 | 161.6 | 331.1 | 318.4 |
| Percentage share of HS crude in total crude oil processing | 79.6% | 78.7% | 75.9% | 77.8% | 76.8% | 76.1% |

Note: Reported data may undergo change on receipt of actuals

Production of Crude Oil and Condensate on the Basis of PI %



6. Quantity and value of crude oil imports

| Year | Quantity (MMT) | \$ Million | Rs. Crore |
|---------------------------|----------------|------------|-----------|
| 2022-23 | 232.7 | 157531 | 12,60,372 |
| 2023-24 | 234.3 | 133366 | 11,05,176 |
| 2024-25 | 243.2 | 137174 | 11,60,618 |
| 2025-26 | 245.3 | 121791 | 10,75,216 |
| 2026-27 (Apr- May'26) (P) | 41.7 | 35544 | 3,28,706 |

7. Self-sufficiency in petroleum products (Million Metric Tonnes)

| Particulars | | 2024-25 | 2025-26 | May | | April-May | |
|-----------------------------------|---|--------------|--------------|-------------|--------------|--------------|--------------|
| | | | | 2025-26 (P) | 2026-27 (P) | 2025-26 (P) | 2026-27 (P) |
| 1 | Indigenous crude oil processing | 26.5 | 25.7 | 2.0 | 2.0 | 3.9 | 4.2 |
| 2 | Products from indigenous crude (93.3% of crude oil processed) | 24.7 | 24.0 | 1.8 | 1.9 | 3.7 | 3.9 |
| 3 | Products from fractionators (Including LPG and Gas) | 3.3 | 3.4 | 0.3 | 0.3 | 0.5 | 0.6 |
| 4 | Total production from indigenous crude & condensate (2 + 3) | 28.0 | 27.4 | 2.1 | 2.2 | 4.2 | 4.4 |
| 5 | Total domestic consumption | 239.2 | 243.2 | 21.3 | 19.9 | 41.5 | 39.4 |
| % Self-sufficiency (4 / 5) | | 11.7% | 11.3% | 9.9% | 10.9% | 10.1% | 11.3% |

8. Refineries: Installed capacity and crude oil processing (MMTPA / MMT)

| Sl. no. | Refinery | Installed capacity (01.04.2025) MMTPA | Crude oil processing (MMT) | | | | | | | |
|---------|-------------------|---|----------------------------|-------------|----------------|---------------------|----------------|----------------|---------------------|----------------|
| | | | 2024-25 | 2025-26 | May | | | April-May | | |
| | | | | | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) |
| 1 | Barauni (1964) | 6.0 | 6.5 | 6.4 | 0.6 | 0.6 | 0.5 | 1.0 | 1.2 | 1.0 |
| 2 | Koyali (1965) | 13.7 | 15.3 | 13.2 | 1.0 | 0.8 | 1.5 | 2.1 | 1.8 | 2.9 |
| 3 | Haldia (1975) | 8.0 | 6.9 | 8.5 | 0.8 | 0.8 | 0.8 | 1.5 | 1.5 | 1.5 |
| 4 | Mathura (1982) | 8.0 | 8.1 | 10.0 | 0.9 | 0.9 | 0.8 | 1.7 | 1.7 | 1.7 |
| 5 | Panipat (1998) | 15.0 | 15.4 | 15.9 | 1.3 | 1.3 | 1.3 | 2.7 | 2.5 | 2.7 |
| 6 | Guwahati (1962) | 1.2 | 1.2 | 1.3 | 0.1 | 0.1 | 0.1 | 0.2 | 0.2 | 0.2 |
| 7 | Digboi (1901) | 0.65 | 0.8 | 0.7 | 0.0 | 0.1 | 0.1 | 0.1 | 0.1 | 0.1 |
| 8 | Bongaigaon(1979) | 2.70 | 2.8 | 3.0 | 0.3 | 0.3 | 0.3 | 0.5 | 0.5 | 0.5 |
| 9 | Paradip (2016) | 15.0 | 14.7 | 16.3 | 1.4 | 1.4 | 1.2 | 2.8 | 2.8 | 2.5 |
| | IOCL-TOTAL | 70.3 | 71.6 | 75.5 | 6.4 | 6.2 | 6.5 | 12.5 | 12.3 | 13.1 |
| 10 | Manali (1969) | 10.5 | 10.5 | 11.7 | 1.0 | 1.0 | 1.0 | 2.0 | 2.0 | 1.9 |
| 11 | CBR (1993) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | CPCL-TOTAL | 10.5 | 10.5 | 11.7 | 1.0 | 1.0 | 1.0 | 2.0 | 2.0 | 1.9 |
| 12 | Mumbai (1955) | 12.0 | 15.5 | 16.0 | 1.4 | 1.3 | 1.3 | 2.6 | 2.5 | 2.6 |
| 13 | Kochi (1966) | 15.5 | 17.2 | 17.6 | 1.5 | 1.5 | 1.4 | 3.0 | 3.0 | 2.8 |
| 14 | Bina (2011) | 7.8 | 7.7 | 7.4 | 0.7 | 0.7 | 0.7 | 1.3 | 1.3 | 1.4 |
| | BPCL-TOTAL | 35.3 | 40.4 | 41.0 | 3.5 | 3.5 | 3.4 | 6.9 | 6.9 | 6.8 |
| 15 | Numaligarh (1999) | 3.0 | 3.1 | 3.1 | 0.3 | 0.3 | 0.3 | 0.5 | 0.5 | 0.5 |

Note: Reported data may undergo change on receipt of actuals

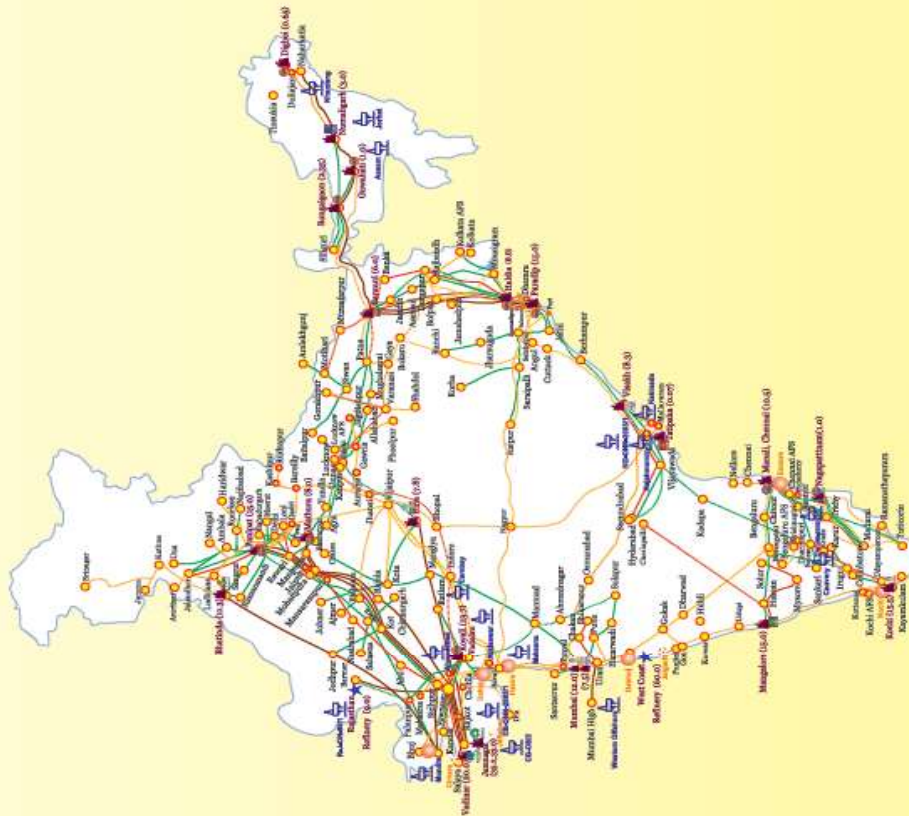
| Sl. no. | Refinery | Installed capacity (01.04.2025) MMTPA | Crude oil processing (MMT) | | | | | | | | |
|----------------------------------|---------------------------|---|----------------------------|--------------|--------------|-------------|------------------|-------------|-------------|------------------|-------------|
| | | | 2023-24 | 2024-25 | 2025-26 | May | | | April-May | | |
| | | | | | | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) |
| 16 | Tatipaka (2001) | 0.07 | 0.07 | 0.07 | 0.006 | 0.0 | 0.005 | 0.01 | 0.0 | 0.01 | |
| 17 | MRPL-Mangalore (1996) | 15.0 | 16.5 | 18.0 | 16.8 | 1.2 | 1.0 | 1.4 | 2.7 | 2.5 | |
| | ONGC-TOTAL | 15.1 | 16.6 | 18.1 | 16.8 | 1.2 | 1.0 | 1.5 | 2.7 | 2.5 | |
| 18 | Mumbai (1954) | 9.5 | 9.6 | 10.0 | 10.0 | 0.8 | 0.8 | 0.9 | 1.7 | 1.7 | |
| 19 | Visakh (1957) | 15.0 | 12.7 | 15.3 | 16.0 | 1.4 | 1.3 | 1.3 | 2.9 | 2.5 | |
| 20 | HMEL-Bathinda (2012) | 11.3 | 12.6 | 13.0 | 11.7 | 1.1 | 1.1 | 1.1 | 2.2 | 2.2 | |
| | HPCL- TOTAL | 35.8 | 35.0 | 38.3 | 37.7 | 3.4 | 3.2 | 3.4 | 6.7 | 6.3 | |
| 21 | RIL-Jamnagar (DTA) (1999) | 33.0 | 34.4 | 35.0 | 33.6 | 2.9 | 2.9 | 2.2 | 4.4 | 5.8 | |
| 22 | RIL-Jamnagar (SEZ) (2008) | 35.2 | 28.3 | 30.2 | 33.7 | 2.9 | 2.7 | 3.1 | 6.0 | 5.2 | |
| 23 | NEL-Vadinar (2006) | 20.0 | 20.3 | 20.5 | 19.0 | 1.8 | 1.7 | 0.7 | 3.4 | 3.4 | |
| All India (MMT) | | 258.1 | 261.5 | 267.7 | 272.1 | 23.3 | 22.5 | 22.0 | 45.2 | 44.9 | |
| All India (Million Bbl/D) | | 5.17 | 5.24 | 5.38 | 5.46 | 5.51 | 5.31 | 5.21 | 5.43 | 5.39 | |

Note: Provisional Targets; Some sub-totals/ totals may not add up due to rounding off at individual levels. The Inputs to Refinery includes both Crude Oil and Other Inputs (OI), however Other Inputs (OI) do not form part of the above data.

| 9. Major crude oil and product pipeline network (as on 01.06.2026) | | | | | | | | | | |
|--|-------------|-------|-------|-------|-------|--------|-------|-------|---------|---------------|
| Details | | ONGC | OIL | Cairn | HMEL | IOCL | BPCL | HPCL | Others* | Total |
| Crude Oil | Length (KM) | 1,284 | 1,196 | 688 | 1,017 | 5,322 | 937 | | | 10,443 |
| | Cap (MMTPA) | 60.6 | 9.0 | 10.7 | 11.3 | 53.8 | 7.8 | | | 153.1 |
| Products | Length (KM) | | 654 | | | 13,344 | 3,025 | 5,439 | 2,399 | 24,861 |
| | Cap (MMTPA) | | 1.7 | | | 76.1 | 25.2 | 42.6 | 10.2 | 155.8 |

*Others include GAIL and Petronet India. HPCL and BPCL lubes pipeline included in products pipeline data

OIL & GAS MAP OF INDIA



LEGENDS

- Refineries**
 - Refineries (Capacity in MMTPA)
- Producing Fields**
 - Major Producing Fields
- LNG Terminals**
 - Dabhol, Dahej, Hazira, Kochi, Muzra, Ennore
 - (Upcoming Terminals) Durgam, Jifengshai, Jidigha, Chiyana

LEGENDS

Pipelines Network

- Crude Oil Pipeline
- Outgoing Crude Oil Pipeline
- Product Pipeline
- Outgoing Product Pipeline
- LPG Pipeline
- Outgoing LPG Pipeline
- Gas Pipeline
- Outgoing Gas Pipeline

10. Gross Refining Margins (GRM) of refineries (\$/bbl)

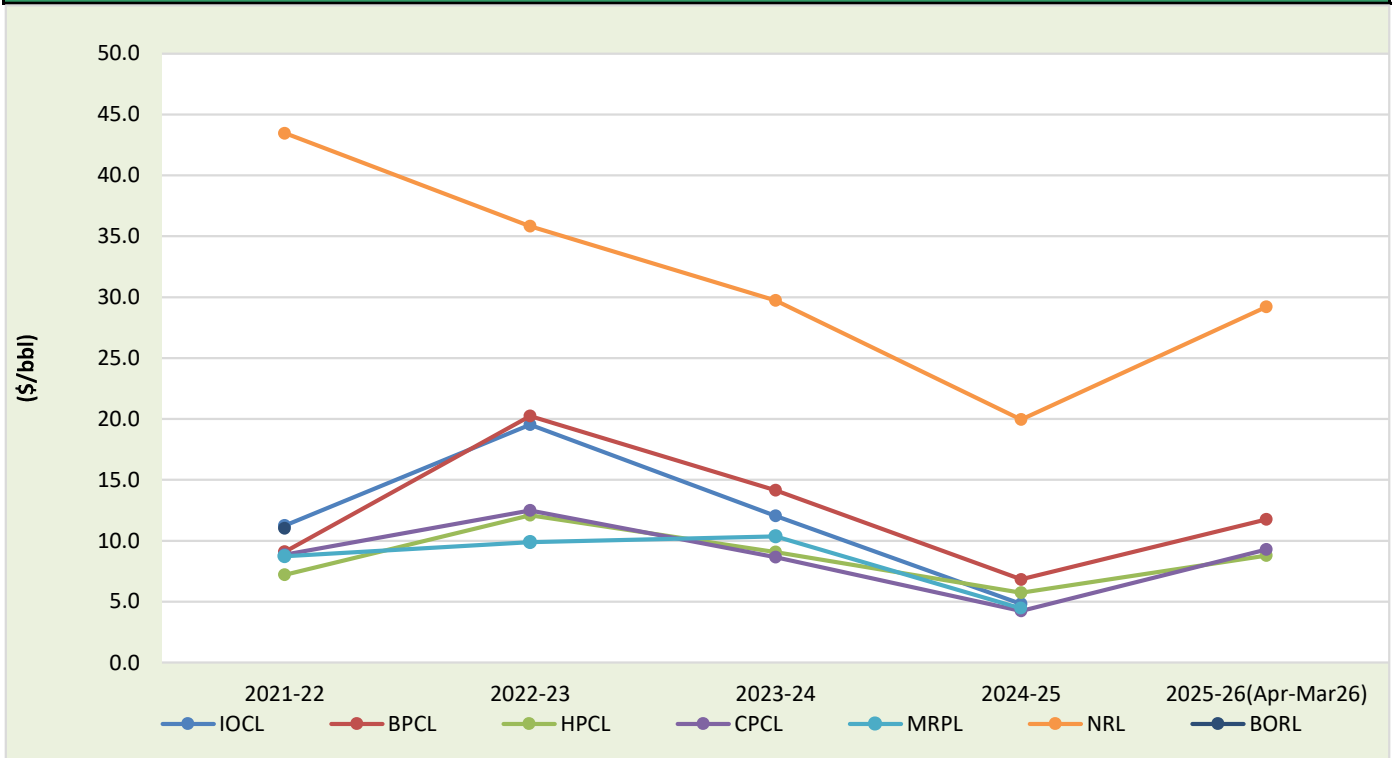
| Company | 2021-22 | 2022-23 | 2023-24 | 2024-25 | 2025-26 |
|---------|---------|---------|---------|---------|---------|
| IOCL | 11.25 | 19.52 | 12.05 | 4.80 | ## |
| BPCL | 9.09 | 20.24 | 14.14 | 6.82 | 11.74 |
| HPCL | 7.19 | 12.09 | 9.08 | 5.74 | 8.79 |
| CPCL | 8.85 | 12.48 | 8.64 | 4.22 | 9.28 |
| MRPL | 8.72 | 9.88 | 10.36 | 4.45 | ## |
| NRL | 43.46 | 35.82 | 29.72 | 19.95 | 29.20 |
| BORL | 11.00 | # | # | # | # |

GRM of North Eastern refineries are including excise duty benefit

BPCL figures effective 2022-23 includes BORL also after its merger with BPCL

IOCL & MRPL have stopped publishing GRM w.e.f. FY 2025-26

Gross Refining Margins (GRM) of refineries (\$/bbl)



Note: GRM of North Eastern refineries are including excise duty benefit. RIL and NEL data is not available



PART-C

Consumption

11. Production and consumption of petroleum products (Million Metric Tonnes)

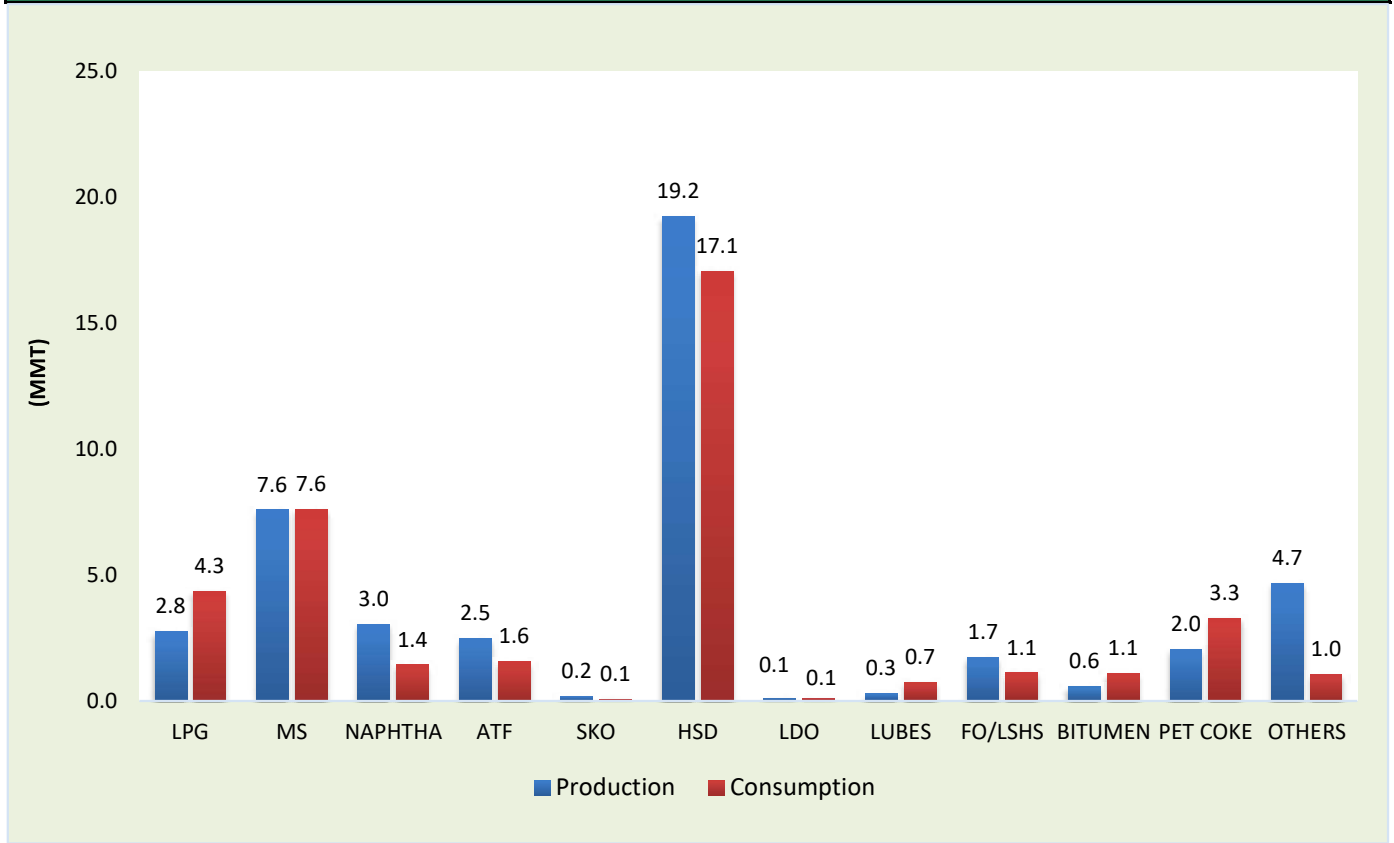
| Products | 2024-25 | | 2025-26 | | May 25 | | May 26 | | Apr'-May' 25 | | Apr'-May' 26 | |
|-------------------|--------------|--------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|--------------|--------------|
| | Prod | Cons | Prod | Cons | Prod | Cons | Prod | Cons | Prod | Cons | Prod | Cons |
| LPG | 12.8 | 31.3 | 13.1 | 33.2 | 1.1 | 2.7 | 1.4 | 2.1 | 2.1 | 5.2 | 2.8 | 4.3 |
| MS | 48.3 | 40.0 | 49.8 | 42.6 | 4.2 | 3.8 | 3.9 | 3.9 | 8.1 | 7.2 | 7.6 | 7.6 |
| NAPHTHA | 17.9 | 13.2 | 18.4 | 11.7 | 1.7 | 0.9 | 1.4 | 0.7 | 3.1 | 1.9 | 3.0 | 1.4 |
| ATF | 17.8 | 9.0 | 16.4 | 9.2 | 1.5 | 0.8 | 1.2 | 0.8 | 3.0 | 1.5 | 2.5 | 1.6 |
| SKO | 1.0 | 0.4 | 1.0 | 0.5 | 0.1 | 0.0 | 0.1 | 0.0 | 0.2 | 0.1 | 0.2 | 0.1 |
| HSD | 118.2 | 91.4 | 120.8 | 94.7 | 10.2 | 8.6 | 9.7 | 8.7 | 19.7 | 16.9 | 19.2 | 17.1 |
| LDO | 0.6 | 0.8 | 0.7 | 1.0 | 0.1 | 0.1 | 0.0 | 0.0 | 0.1 | 0.2 | 0.1 | 0.1 |
| LUBES | 1.3 | 4.6 | 1.5 | 4.9 | 0.1 | 0.4 | 0.1 | 0.4 | 0.2 | 0.8 | 0.3 | 0.7 |
| FO/LSHS | 10.9 | 6.5 | 10.3 | 6.4 | 0.9 | 0.5 | 1.0 | 0.6 | 1.6 | 1.0 | 1.7 | 1.1 |
| BITUMEN | 5.3 | 8.3 | 5.4 | 8.8 | 0.5 | 0.9 | 0.2 | 0.5 | 1.0 | 1.7 | 0.6 | 1.1 |
| PET COKE | 15.0 | 22.1 | 14.8 | 19.8 | 1.2 | 1.8 | 1.1 | 1.6 | 2.3 | 3.4 | 2.0 | 3.3 |
| OTHERS | 34.8 | 11.6 | 32.7 | 10.3 | 2.8 | 0.9 | 2.1 | 0.5 | 5.3 | 1.7 | 4.7 | 1.0 |
| ALL INDIA | 283.8 | 239.2 | 284.9 | 243.2 | 24.3 | 21.3 | 22.3 | 19.9 | 46.7 | 41.5 | 44.6 | 39.4 |
| Growth (%) | 2.8% | 2.1% | 0.4% | 1.7% | -4.3% | 0.1% | -8.2% | -6.5% | -4.3% | 0.1% | -4.3% | -5.1% |

Note: Prod - Production; Cons - Consumption

MS Consumption includes Ethanol Blending

Note: Reported data may undergo change on receipt of actuals

Petroleum Products Consumption: Apr'-May' 26 (MMT)

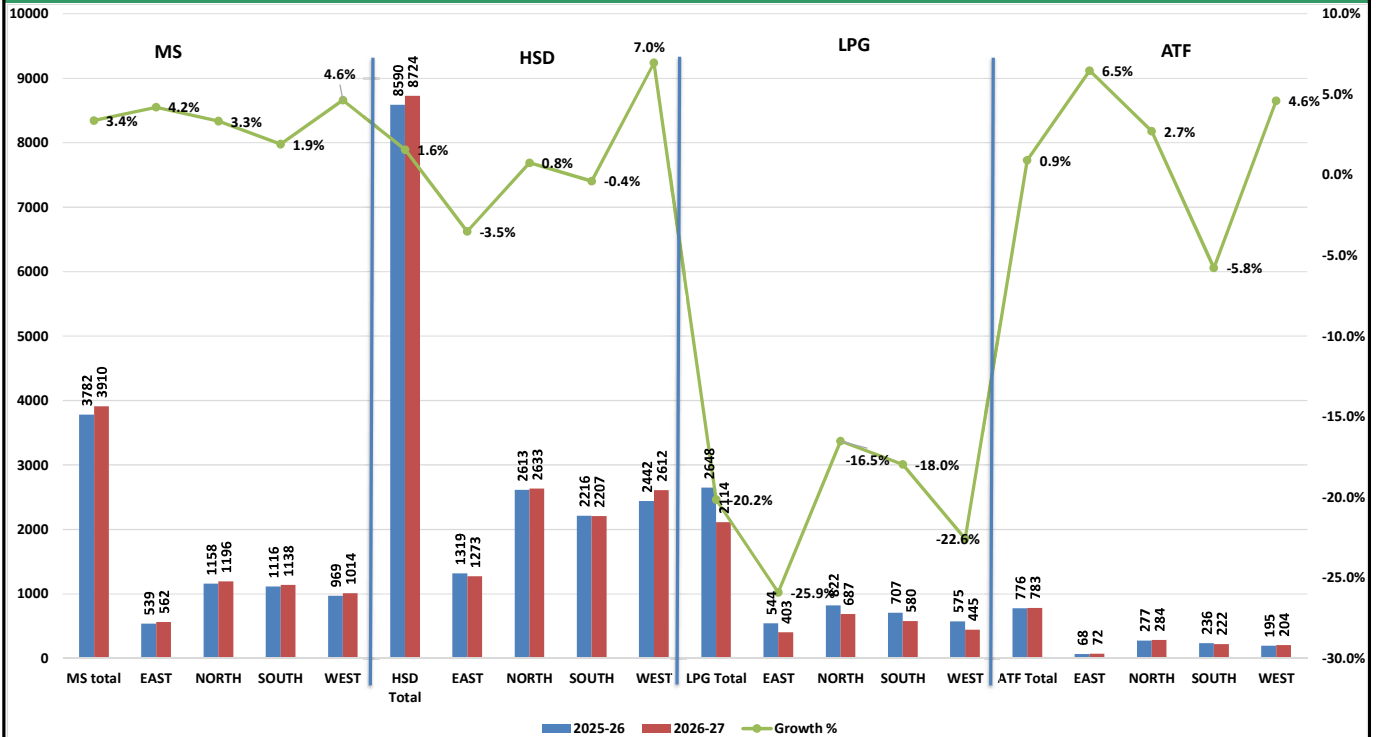


11 (A):POL CONSUMPTION REPORT-May 26 (TMT)

| Product | May | | | | April-May | | | |
|--|--------------|--------------|-------------|--------------|--------------|--------------|--------------|-------------|
| | 2025 | 2026 | % share of | Growth (%) | 2025-26 | 2026-27 | Growth (%) | % share of |
| | | | Apr-26 | | | | | Apr-May' 26 |
| (A) Sensitive Products | | | | | | | | |
| LPG | 2682 | 2132 | 10.7 | ↓ -20.5 | 5226 | 4342 | ↓ -16.9 | 11.0 |
| SKO | 39 | 32 | 0.2 | ↓ -17.8 | 64 | 60 | ↓ -6.8 | 0.2 |
| Sub Total | 2720 | 2164 | 10.9 | -20.4 | 5291 | 4402 | -16.8 | 11.2 |
| (B) Major Decontrolled Product | | | | | | | | |
| HSD | 8592 | 8728 | 43.8 | ↑ 1.6 | 16853 | 17059 | ↑ 1.2 | 43.3 |
| MS | 3782 | 3910 | 19.6 | ↑ 3.4 | 7232 | 7594 | ↑ 5.0 | 19.3 |
| Naphtha | 945 | 667 | 3.3 | ↓ -29.4 | 1880 | 1429 | ↓ -24.0 | 3.6 |
| ATF | 776 | 783 | 3.9 | ↑ 0.9 | 1548 | 1554 | ↑ 0.4 | 3.9 |
| Bitumen | 857 | 519 | 2.6 | ↓ -39.4 | 1719 | 1099 | ↓ -36.1 | 2.8 |
| FO/LSHS | 504 | 625 | 3.1 | ↑ 24.0 | 999 | 1111 | ↑ 11.3 | 2.8 |
| Lubes+Greases | 364 | 382 | 1.9 | ↑ 5.0 | 762 | 743 | ↓ -2.5 | 1.9 |
| LDO | 81 | 47 | 0.2 | ↓ -42.7 | 167 | 92 | ↓ -44.9 | 0.2 |
| Sub Total | 15901 | 15659 | 78.6 | -1.5 | 31159 | 30682 | -1.5 | 77.9 |
| (C) Other Minor Decontrolled Products | | | | | | | | |
| Pet.Coke | 1810 | 1604 | 8.0 | ↓ -11.4 | 3372 | 3276 | ↓ -2.8 | 8.3 |
| Others* | 874 | 502 | 2.5 | ↓ -42.6 | 1712 | 1037 | ↓ -39.4 | 2.6 |
| Sub Total | 2685 | 2106 | 10.6 | -21.6 | 5083 | 4313 | -15.2 | 10.9 |
| Total | 21306 | 19930 | 100 | -6.5 | 41533 | 39397 | -5.1 | 100 |

Total Sales includes SEZ & PVT imports

11 (B) :Regionwise MS, HSD, ATF and LPG Consumption Report: May 26 (TMT)



Note: East and Northeast Region has been grouped together.

Total volume excluding SEZ & PVT Imports.

| 12. Kerosene allocation vs upliftment (Kilo Litres) | | | | | | | | |
|---|------------|------------|------------|------------|------------|------------|--------------|------------|
| Product | 2023-24 | | 2024-25 | | 2025-26 | | 2026-27 (P)* | |
| | Allocation | Upliftment | Allocation | Upliftment | Allocation | Upliftment | Allocation | Upliftment |
| PDS Kerosene | 971,796 | 383,479 | 416,784 | 295,277 | 518,430 | 363,466 | 148,373 | 59,661 |

* Allocation is for Apr-Jun'26 and includes adhoc allocation carry forward from Mar'26 and upliftment is for Apr-May'26.□

| 13. Ethanol blending programme | | | | | |
|---|-----------------------|---------|---------|--------|---------------|
| Particulars | Ethanol Supply Year * | | | | |
| | 2023-24 | 2024-25 | 2025-26 | May 26 | Nov'25-May'26 |
| Ethanol received by PSU OMCs under EBP Program (in Cr. Litrs) | 679.0 | 1040.1 | 615.6 | 102.0 | 615.6 |
| Ethanol blended under EBP Program (in Cr. Litrs) | 707.4 | 1022.4 | 644.8 | 102.1 | 644.8 |
| Average Percentage of Blending Sales (EBP%) | 14.6% | 19.2% | 20% | 20.0% | 20.0% |
| Ethanol Storage (PSU's) (in Cr. Litrs) | NA | NA | | 84.6 | |

*Ethanol Supply Year : Ethanol supply year for 2022-23 taken for Dec'22-Oct'23 & thereafter changed to ethanol supplies between 1st November of current year to 31st October of the following year.

| 14. Industry marketing infrastructure (as on 01.06.2026) (Provisional) | | | | | | | | |
|--|--------|--------|--------|-------------------|-------|-------|---------------|---------|
| Particulars | IOCL | BPCL | HPCL | RIL/RBML/ RSIL | NEL | SHELL | MRPL & Others | Total |
| POL Terminal/ Depots (Nos.) ⁵ | 124 | 81 | 80 | 18 | 3 | | 7 | 313 |
| Aviation Fuel Stations (Nos.) ⁶ | 130 | 83 | 59 | 33 | | | 7 | 312 |
| Retail Outlets (total) (Nos.), out of which Rural ROs | 43,015 | 25,405 | 25,131 | 2,221 | 7,056 | 344 | 278 | 103,450 |
| | 13,998 | 6,778 | 6,398 | 130 | 2,160 | 87 | 77 | 29,628 |
| SKO/LDO agencies (Nos.) | 3,830 | 927 | 1,638 | | | | | 6,395 |
| LPG Distributors (total) (Nos.) (PSUs only) | 12,940 | 6,278 | 6,390 | | | | | 25,608 |
| LPG Bottling plants (Nos.) (PSUs only) [#] | 101 | 56 | 55 | | | | 2 | 214 |
| LPG Bottling capacity (TMTPA) (PSUs only) ^{&} | 11,063 | 5,310 | 6,485 | | | | 180 | 23,038 |
| LPG active domestic consumers (Nos. crore) (PSUs only) | 15.6 | 8.6 | 9.1 | | | | | 33.3 |

⁵(Others=5 MRPL & 2 NRL); ⁶(Others=ShellMRPL); ⁷(Others=MRPL/AGCL/HMEL/CPCL/IMC/IPPL); ⁸(Others=NRL-1, CPCL-1); ⁹(Others=NRL-60, CPCL-120); RBML-Reliance BP Mobility Limited; RSIL-RBML Solutions India Ltd.

| Industry Alternate fuel infrastructure at Retail outlets (Nos. of ROs as on 01.06.2026) (Provisional) | | | | | | | | |
|---|-------|-------|-------|-----------|------|-------|----------------|-------|
| Alternate fuel | IOCL | BPCL | HPCL | RBML/RSIL | NEL | SHELL | MRPL & Others* | Total |
| CNG LNG | 2649 | 2602 | 2282 | 51 | 37 | 0 | 22 | 7643 |
| EV Charging | 14303 | 6823 | 5773 | 266 | 1754 | 328 | 171 | 29418 |
| Auto LPG | 275 | 15 | 72 | 40 | 57 | 0 | 0 | 459 |
| Compressed Bio-Gas outlets | 125 | 41 | 174 | 120 | 0 | 0 | 0 | 460 |
| Total RO's with at least one Alternate fuel* | 17313 | 7571 | 6508 | 382 | 1845 | 328 | 192 | 34139 |
| Solarization at Retail outlets | 36527 | 19807 | 23871 | 85 | 1185 | 0 | 0 | 81475 |

*Others includes AGCL



PART-D



LPG

15. LPG consumption (Thousand Metric Tonne)

| LPG category | 2024-25 | 2025-26 | May | | | April-May | | |
|-----------------------------------|-----------------|-----------------|----------------|----------------|---------------|----------------|----------------|---------------|
| | | | 2025-26 | 2026-27(P) | Growth (%) | 2025-26 | 2026-27 (P) | Growth (%) |
| 1. PSU Sales : | | | | | | | | |
| LPG-Packed Domestic | 27,653.5 | 28,747.4 | 2,355.3 | 1,900.2 | -19.3% | 4,584.4 | 3,882.2 | -15.3% |
| LPG-Packed Non-Domestic | 2,679.8 | 2,989.6 | 223.3 | 195.1 | -12.6% | 431.8 | 382.2 | -11.5% |
| LPG-Bulk | 783.9 | 1,149.6 | 63.7 | 10.8 | -83.1% | 130.3 | 22.7 | -82.6% |
| Auto LPG | 73.2 | 69.1 | 5.8 | 8.4 | 45.0% | 11.5 | 19.2 | 67.0% |
| Sub-Total (PSU Sales) | 31,190.5 | 32,955.7 | 2,648.1 | 2,114.4 | -20.2% | 5,158.0 | 4,306.3 | -16.5% |
| 2. Direct Private Imports* | 137.8 | 216.8 | 33.71 | 18.07 | - | 68.40 | 36.1 | -47.2% |
| Total (1+2) | 31,328.3 | 33,172.5 | 2,681.8 | 2,132.5 | -20.5% | 5,226.4 | 4,342.4 | -16.9% |

*Apr'26-May'26 import data from DGCIS data is prorated.

16. LPG marketing at a glance

| Particulars (As on 1st of April) | Unit | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 01.06.26 (P) |
|-------------------------------------|-----------|-------------------------------|--------|-------|-------|-------|--------|-------|-------|-------|--------|--------|--------|--------|-----------------|
| | | LPG Active Domestic Customers | (Lakh) | | 1486 | 1663 | 1988 | 2243 | 2654 | 2787 | 2895 | 3053 | 3140 | 3242 | 3297 |
| | Growth | | | 11.9% | 19.6% | 12.8% | 18.3% | 5.0% | 3.9% | 5.5% | 2.9% | 3.2% | 1.7% | 1.3% | 0.9% |
| LPG Coverage (Estimated) | (Percent) | | 56.2 | 61.9 | 72.8 | 80.9 | 94.3 | 97.5 | 99.8 | - | - | - | - | - | - |
| | Growth | | | 10.1% | 17.6% | 11.1% | 16.5% | 3.4% | 2.3% | - | - | - | - | - | - |
| PMUY Beneficiaries | (Lakh) | | | | 200.3 | 356 | 719 | 802 | 800 | 899.0 | 958.6 | 1032.7 | 1033.0 | 1057.6 | 1057.4 |
| | Growth | | | | | 77.7% | 101.9% | 11.5% | -0.2% | 12.2% | 6.6% | 7.7% | 0.1% | 2.4% | 2.3% |
| LPG Distributors | (No.) | 13896 | 15930 | 17916 | 18786 | 20146 | 23737 | 24670 | 25083 | 25269 | 25386 | 25481 | 25566 | 25607 | 25608 |
| | Growth | 10.2% | 14.6% | 12.5% | 4.9% | 7.2% | 17.8% | 3.9% | 1.7% | 0.7% | 0.5% | 0.4% | 0.3% | 0.2% | 0.2% |
| Auto LPG Dispensing Stations | (No.) | 678 | 681 | 676 | 675 | 672 | 661 | 657 | 651 | 601 | 526 | 468 | 443 | 364 | 334 |
| | Growth | 1.6% | 0.4% | -0.7% | -0.1% | -0.4% | -1.6% | -0.6% | -0.9% | -8.5% | -12.5% | -11.0% | -5.3% | -17.8% | -24.1% |
| Bottling Plants | (No.) | 187 | 187 | 188 | 189 | 190 | 192 | 196 | 200 | 202 | 208 | 210 | 211 | 214 | 214 |
| | Growth | 1.1% | 0.0% | 0.5% | 0.5% | 0.5% | 1.1% | 2.1% | 2.0% | 1.0% | 4.5% | 1.0% | 0.5% | 1.4% | 0.5% |

Source: PSU OMCs (IOCL, BPCL and HPCL) ; Figures of ALDS include that of PSUs only

1. Growth rates as on 01.06.2026 are with respect to figs as on 01.06.2025. Growth rates as on 1 April of any year are with respect to figs as on 1 April of previous year..

2. The LPG coverage is calculated by PSU OMCs based upon the active LPG domestic connections and the estimated number of households. The number of households has been projected by PSU OMCs based on 2011 census data. Factors like increasing nuclearization of families, migration of individuals/ families due to urbanization and reduction in average size of households etc. impact the growth of number of households. Due to these factors, the estimated no. of households through projection of 2011 census data may slightly differ from the actual no. of households in a State/UT. Further, this methodology does not include PNG (domestic) connections.

Numbers of Active Domestic LPG Customers
(In Crore) as on 1st April



Number of PMUY beneficiaries (in Lakhs)
As on 1st April



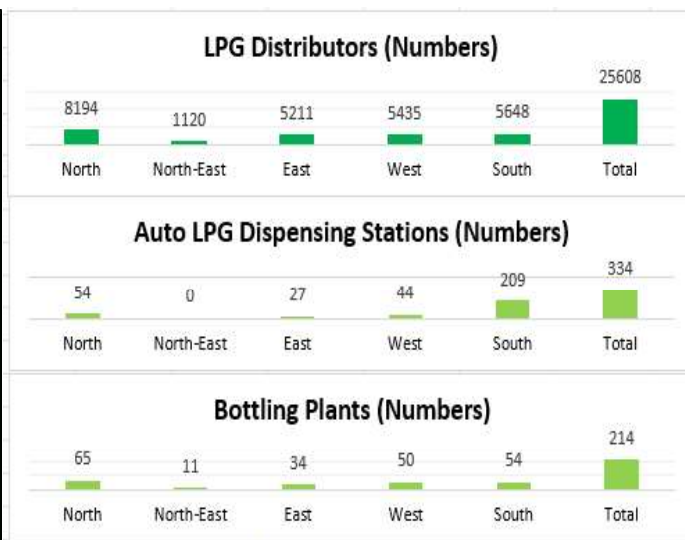
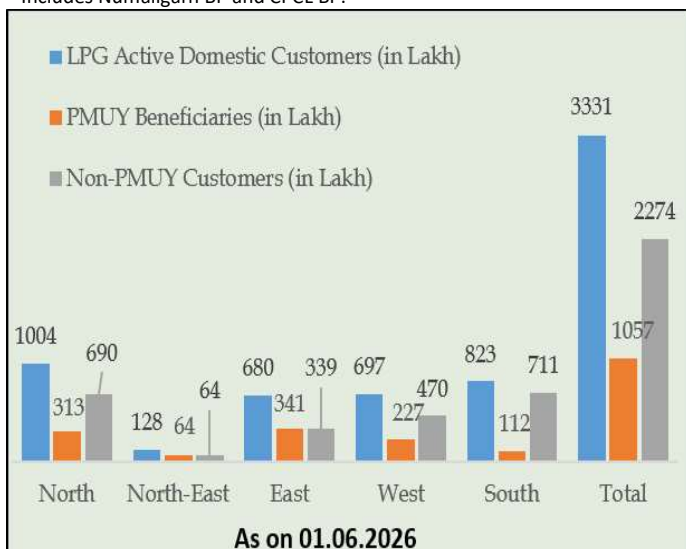
Number of LPG Distributors (As on 1st April)



17-Region-wise data on LPG marketing (As on 01.06.2026)

| Particulars | North | North-East | East | West | South | Total |
|---|--------|------------|-------|-------|-------|--------|
| LPG Active Domestic Customers (in Lakh) | 1003.8 | 127.8 | 679.5 | 697.3 | 823.1 | 3331.4 |
| Non-PMUY Customers (in Lakh) | 690.4 | 63.9 | 338.6 | 470.2 | 710.8 | 2274.0 |
| PMUY Beneficiaries (in Lakh) | 313.3 | 63.8 | 340.9 | 227.1 | 112.3 | 1057.4 |
| LPG Distributors (Numbers) | 8194 | 1120 | 5211 | 5435 | 5648 | 25608 |
| Auto LPG Dispensing Stations (Numbers) | 54 | 0 | 27 | 44 | 209 | 334 |
| Bottling Plants* (Numbers) | 65 | 11 | 34 | 50 | 54 | 214 |

*Includes Numaligarh BP and CPCL BP.





PART-E



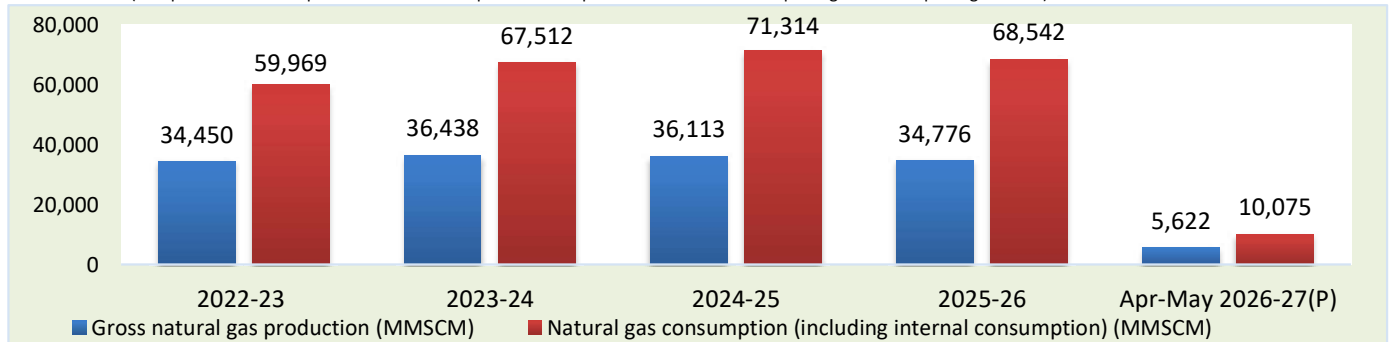
Natural Gas

18. Natural gas at a glance

(MMSCM)

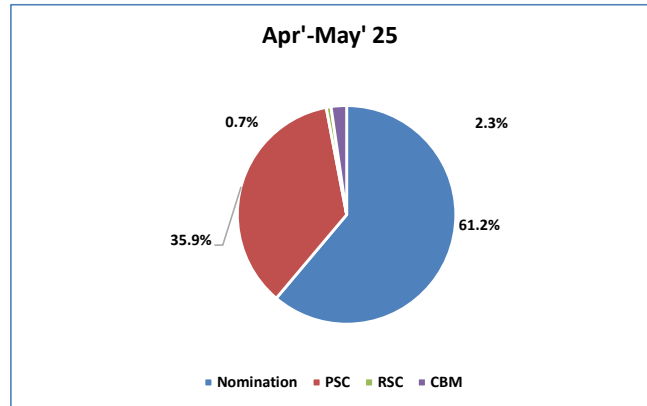
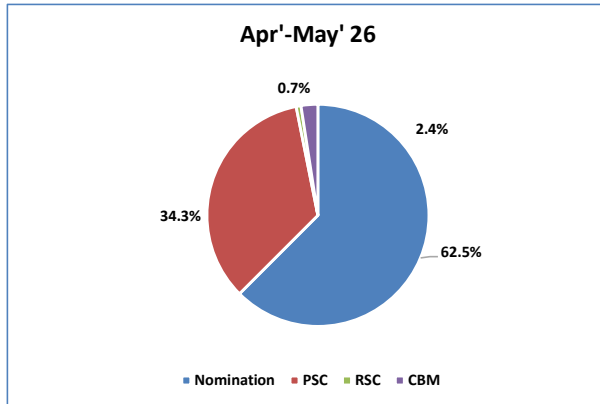
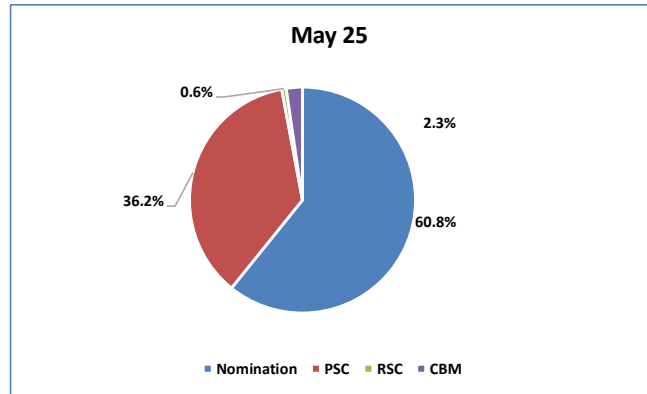
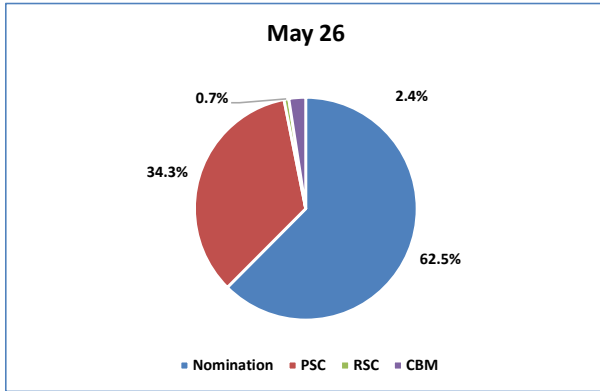
| Details | 2024-25 | 2025-26 | May | | | April-May | | |
|---|---------|---------|----------------|---------------------|----------------|----------------|---------------------|----------------|
| | | | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) | 2025-26 (P) | 2026-27 (Target) | 2026-27 (P) |
| (a) Gross production | 36,113 | 34,776 | 2,979 | 3,047 | 2,835 | 5,888 | 6,009 | 5,622 |
| - Nomination Field | 21,971 | 21,580 | 1,811 | 1,959 | 1,772 | 3,600 | 3,844 | 3,517 |
| - Private / Joint Ventures (JVs) | 14,143 | 13,195 | 1,168 | 1,088 | 1,063 | 2,287 | 2,165 | 2,105 |
| (b) Net production (excluding flare gas and loss) | 35,594 | 34,326 | 2,941 | | 2,795 | 5,811 | | 5,543 |
| (c) LNG import [#] | 35,720 | 34,216 | 2,865 | | 2,266 | 5,643 | | 4,532 |
| (d) Total consumption including internal consumption (b+c) | 71,314 | 68,542 | 5,806 | | 5,061 | 11,454 | | 10,075 |
| (e) Total consumption (in BCM) | 71.3 | 68.5 | 5.8 | | 5.1 | 11.5 | | 10.1 |
| (f) Import dependency based on | 50.1 | 49.9 | 49.3 | | 44.8 | 49.3 | | 45.0 |

Source: DGCIS (Except for Mar '26 & Apr '26 data which is as per Mar '26 inputs received from LNG Importing entities reporting to PPAC)



Note: Reported data may undergo change on receipt of actuals

Production % of Gross Natural Gas- Regime wise (MMSCM)



19. Coal Bed Methane (CBM) gas development in India

| | | | |
|--|------------------------|--------|--------|
| Prognosticated CBM resources | | 91.8 | TCF |
| Established CBM resources | | 12.1 | TCF |
| CBM Resources (33 Blocks) | | 62.4 | TCF |
| Total available coal bearing areas with MoPNG/DGH | | 14536 | Sq. KM |
| Area awarded | | 21177 | Sq. KM |
| Blocks awarded* | | 40* | Nos. |
| Exploration initiated (Area considered if any boreholes were drilled in the awarded block) | | 11578 | Sq. KM |
| Production of CBM gas | April 2026 -March 2027 | 137.21 | MMSCM |
| Production of CBM gas | May-26 | 69.65 | MMSCM |

*Total number of blocks awarded is 40 however, one block was awarded twice

19a. Status of Compressed Bio Gas (CBG) projects under SATAT (as on 01.06.2026) (Provisional)

| Particulars | Units | IOCL | | | | | IGL | Total |
|---|---------------|------|------|------|-------|-----|------|-------|
| | | IOCL | BPCL | HPCL | GAIL# | IGL | | |
| No. of CBG plants commissioned and initiated sale of CBG* | No. of plants | 49 | 14 | 20 | 84 | 10 | 175 | |
| Start of CBG sale from retail outlet(s) | Nos. | 180 | 271 | 89 | 1 | 0 | 541 | |
| Sale of CBG in 2022-23 | TMT | 6 | 0 | 0.1 | 5.3 | - | 11.2 | |
| Sale of CBG in 2023-24 | TMT | 6.5 | 0.1 | 0.3 | 12.8 | - | 19.7 | |
| Sale of CBG in 2024-25 | TMT | 7.3 | 1 | 2.5 | 31.9 | - | 42.7 | |
| Sale of CBG in 2025-26 | TMT | 5.1 | 1 | 2.2 | 88.2 | - | 96.5 | |
| Sale of CBG in 2026-27 (April- May 26) | TMT | 0.8 | 0 | 0.3 | 27.7 | - | 28.8 | |
| Sale of CBG in CGD network | GA Nos. | | | | 120 | | 120 | |

@ Provisional Sale data

*Total 501 Tripartite Agreements executed by GAIL & CGD entities with some existing & upcoming CBG plants. Pipeline infrastructure for CBG/ Biomethane injection initiated at 17 locations.

*2 LOI holders of IndianOil is supplying CBG produced at their plant to other OGMCs. Hence to avoid double counting, they are only counted once in no. of cumulative CBG plants commissioned on industry basis.

20. Common Carrier Natural Gas pipeline network as on 31.12.2025

| Nature of pipeline | | GAIL | | | | | | | | | | | Total | |
|---------------------------------|----------|---------------|--------------|--------------|--------------|------------|------------|-----------|-----------|-----------|--------------|------------|--------------|---------------|
| | | GAIL | GSPL | PII | IOCL | AGCL | RGPL | GGL | DFPCL | ONGC | GIGL | GTIL | | Others* |
| Operational | Length | 11,005 | 2,795 | 1,485 | 143 | 107 | 304 | 73 | 42 | 24 | | | | 15,978 |
| | Capacity | 240.1 | 56.8 | 85.0 | 20.0 | 2.4 | 3.5 | 5.1 | 0.7 | 6.0 | | | | - |
| Partially commissioned | Length | 6,677 | | | 1,094 | | | | | | 1,419 | | 757 | 9,947 |
| | Capacity | - | | | - | | | | | | - | | - | - |
| Total operational length | | 17,682 | 2,795 | 1,485 | 1,237 | 107 | 304 | 73 | 42 | 24 | 1,419 | 0 | 757 | 25,925 |
| Under construction | Length | 1,992 | 100 | | 408 | | | | | 784 | 220 | 3,797 | 7,301 | |
| | Capacity | 19.6 | 3.0 | | 1.0 | | | | | - | 36.0 | - | - | |
| Total length | | 19,674 | 2,895 | 1,485 | 1,645 | 107 | 304 | 73 | 42 | 24 | 2,203 | 220 | 4,554 | 33,226 |

Source: PNGRB; Length in KMS ; Authorized Capacity in MMSCMD (Arithmetic sum taken for each entity -capacity may vary from pipeline to pipeline); *Others-APGDC, , IGGL, IMC,GTIL,HPPL Consortium of H-Energy. Total authorized Natural Gas pipeline length including Tie-in connectivity, dedicated & STPL is 34,273 kms (P),however total operational pipeline length including Tie-in connectivity, dedicated & STPL is 27,427 kms (P) and Under Construction Pipeline length including Tie-in connectivity, dedicated & STPL is 8,489 kms (P)

21. Existing LNG terminals

| Location | Promoters | Capacity as on 01.06.2026 (MMTPA) | % Capacity utilisation (Apr'26- May'2026) |
|-----------------------|-----------------------------|-----------------------------------|---|
| Dahej | Petronet LNG Ltd (PLL) | 17.5 | 91.9 |
| Hazira | Shell Energy India Pvt. Ltd | 6 | 27.0 |
| Dabhol | Konkan LNG Limited* | 5 | 40.1 |
| Kochi | Petronet LNG Ltd (PLL) | 5 | 26.3 |
| Ennore | Indian Oil LNG Pvt Ltd | 5 | 26.4 |
| Mundra | GSPC LNG Limited | 5 | 24.1 |
| Dhamra | Adani Total Private Limited | 5 | 36.9 |
| Chhara | HPCL LNG Limited | 5 | 10.5 |
| Total Capacity | | 53.5 | |

* To increase to 5 MMTPA with breakwater. Only HP stream of capacity of 2.9 MMTPA is commissioned.

22. Status of PNG connections and CNG stations across India (Nos.) as on 30.04.2026(P)

| State/UT (State/UTs are clubbed based on the GAs authorised by PNGRB) | CNG Stations | PNG connections | | |
|--|--------------|-----------------|------------|------------|
| | | Domestic | Commercial | Industrial |
| Andhra Pradesh | 221 | 291,974 | 654 | 63 |
| Andhra Pradesh, Karnataka & Tamil Nadu | 51 | 18,863 | 49 | 42 |
| Assam | 45 | 75,829 | 1,561 | 487 |
| Bihar | 209 | 274,514 | 322 | 60 |
| Bihar & Jharkhand | 42 | 15,129 | 30 | 0 |
| Bihar & Uttar Pradesh | 36 | 60,742 | 0 | 0 |
| Chandigarh (UT), Haryana, Punjab & Himachal Pradesh | 37 | 33,636 | 270 | 97 |
| Chhattisgarh | 67 | 20,346 | 1 | 1 |
| Dadra & Nagar Haveli (UT) | 6 | 14,813 | 72 | 69 |
| Daman & Diu (UT) | 5 | 5,366 | 115 | 66 |
| Daman and Diu & Gujarat | 21 | 11,418 | 92 | 0 |
| Goa | 15 | 20,306 | 90 | 59 |
| Gujarat | 1,083 | 3,864,687 | 25,119 | 5,957 |
| Haryana | 541 | 549,134 | 1,799 | 3,056 |
| Haryana & Himachal Pradesh | 12 | 534 | 5 | 3 |
| Haryana & Punjab | 30 | 3,231 | 8 | 0 |
| Himachal Pradesh | 21 | 14,310 | 70 | 18 |
| Jharkhand | 132 | 189,378 | 269 | 40 |
| Karnataka | 505 | 598,548 | 934 | 487 |
| Kerala | 220 | 143,922 | 330 | 48 |
| Kerala & Puducherry | 33 | 13,797 | 25 | 0 |
| Madhya Pradesh | 377 | 332,398 | 857 | 682 |
| Madhya Pradesh and Chhattisgarh | 9 | 0 | 0 | 0 |
| Madhya Pradesh and Rajasthan | 42 | 2,039 | 6 | 0 |
| Madhya Pradesh and Uttar Pradesh | 22 | 105 | 1 | 5 |
| Maharashtra | 1,200 | 4,491,419 | 6,246 | 1,351 |
| Maharashtra & Gujarat | 113 | 237,375 | 32 | 75 |
| Maharashtra and Madhya Pradesh | 18 | 283 | 1 | 0 |
| Meghalaya | 4 | 0 | 0 | 0 |

Note: Reported data may undergo change on receipt of actuals

| State/UT (State/UTs are clubbed based on the GA's authorised by PNGRB) | CNG Stations | PNG connections | | |
|---|--------------|-------------------|---------------|---------------|
| | | Domestic | Commercial | Industrial |
| National Capital Territory of Delhi (UT) | 484 | 1,987,059 | 5,039 | 1,963 |
| Odisha | 159 | 188,576 | 221 | 10 |
| Puducherry | 10 | 0 | 0 | 3 |
| Puducherry & Tamil Nadu | 9 | 777 | 10 | 1 |
| Punjab | 262 | 127,991 | 1,088 | 397 |
| Punjab & Rajasthan | 34 | 40,770 | 0 | 0 |
| Rajasthan | 449 | 495,115 | 676 | 1,904 |
| Tamil Nadu | 481 | 130,837 | 182 | 122 |
| Telangana | 234 | 264,197 | 217 | 203 |
| Telangana and Karnataka | 14 | 143 | 3 | 7 |
| Tripura | 30 | 71,018 | 567 | 48 |
| UT of Jammu and Kashmir | 3 | 0 | 0 | 0 |
| Uttar Pradesh | 1,280 | 2,227,737 | 4,249 | 4,271 |
| Uttar Pradesh & Rajasthan | 54 | 31,471 | 115 | 351 |
| Uttar Pradesh and Uttrakhand | 41 | 18,690 | 2 | 0 |
| Uttarakhand | 45 | 83,672 | 196 | 168 |
| West Bengal | 242 | 158,999 | 39 | 10 |
| Grand Total | 8,948 | 17,111,148 | 51,562 | 22,124 |

Note: 1. All the GAs where PNG connections/CNG Stations have been established are considered as Operational, 2. Under normal conditions. Operation of any particular GA commences within around one year of authorization. 3. State/UTs wherever clubbed are based on the GAs authorised by PNGRB.

23. Domestic Natural Gas price and Gas price ceiling (GCV basis)

| Period | Domestic Gas calculated price in US\$/MMBTU | Domestic Gas ceiling price for ONGC/OIL in US\$/MMBTU | Period | HP-HT Gas price ceiling in US\$/MMBTU |
|------------------------------|---|---|---------------------------|---------------------------------------|
| 1 April 2024 - 30 April 2024 | 8.38 | 6.50 | April 2024-September 2024 | 9.87 |
| 1 May 2024 - 31 May 2024 | 8.90 | 6.50 | | |
| 1 June 2024 - 30 June 2024 | 8.44 | 6.50 | | |
| 1 July 2024 - 31 July 2024 | 8.24 | 6.50 | | |
| 1 Aug 2024 - 31 Aug 2024 | 8.51 | 6.50 | | |
| 1 Sept 2024-30 Sept 2024 | 7.85 | 6.50 | | |
| 1 Oct 2024 - 31 Oct 2024 | 7.48 | 6.50 | | |
| 1 Nov 2024 - 30 Nov 2024 | 7.53 | 6.50 | | |
| 1 Dec 2024 - 31 Dec 2024 | 7.29 | 6.50 | October 2024 - March 2025 | 10.16 |
| 1 Jan 2025 - 31 Jan 2025 | 7.30 | 6.50 | | |
| 1 Feb 2025 - 28 Feb 2025 | 7.94 | 6.50 | | |
| 1 Mar 2025- 31 Mar 2025 | 7.80 | 6.50 | | |
| 1 April 2025 - 30 April 2025 | 7.26 | 6.75 | April 2025-September 2025 | 10.04 |
| 1 May 2025 - 30 May 2025 | 6.93 | 6.75 | | |
| 1 June 2025 - 30 June 2025 | 6.41 | 6.41 | | |
| 1 July 2025 - 31 July 2025 | 6.89 | 6.75 | | |
| 1 Aug 2025 - 31 Aug 2025 | 7.02 | 6.75 | | |
| 1 Sept 2025-30 Sept 2025 | 6.99 | 6.75 | | |
| 1 Oct 2025 - 31 Oct 2025 | 6.96 | 6.75 | | |
| 1 Nov 2025 - 30 Nov 2025 | 6.55 | 6.55 | | |
| 1 Dec 2025 - 31 Dec 2025 | 6.48 | 6.48 | | |
| 1 Jan 2026 - 31 Jan 2026 | 6.25 | 6.25 | | |
| 1 Feb 2026- 28 Feb 2026 | 6.21 | 6.21 | | |
| 1 Mar 2026- 31 Mar 2026 | 6.81 | 6.75 | April 2026-September 2026 | 8.9 |
| 1 Apr 2026- 30 Apr 2026 | 10.76 | 7.00 | | |
| 1 May 2026- 31 May 2026 | 11.59 | 7.00 | | |
| 1 June 2026- 30 June 2026 | 10.93 | 7.00 | | |

Natural Gas prices are on GCV basis

24. CNG/PNG prices

| City | CNG (Rs/Kg) | PNG (Rs/SCM) | Source |
|--------|-------------|--------------|--------------------------|
| Delhi | 83.09 | 49.59 | IGL Website(15.06.2026) |
| Mumbai | 86.00 | 52.00 | MGL website (15.06.2026) |

Indian Natural Gas Spot Price for Physical Delivery

| GIXI | Avg. Price | | Volume (MMSCM) | Source |
|--------|------------|----------|----------------|-------------------------------------|
| | INR/MMBTu | \$/MMBTu | | |
| May 26 | 1,768 | 18.5 | 246.00 | As per IGX website:www.igxindia.com |

*Prices are weighted average prices (excluding: Gas traded at Ceiling Price, ssLNG & LDC) | \$1=INR 95.60 | 1 MMBtu=25.2 SCM



PART-F



Taxes & Duties on Petroleum Products

25. Information on Prices, Taxes and Under-recoveries/Subsidies

| International FOB prices/ Exchange rates (\$/bbl) | | | |
|--|----------------------------------|---|-----------|
| Particulars | 2024-25 | 2025-26 | May-26 |
| Crude oil (Indian Basket) | 78.56 | 70.99 | 106.23 |
| Petrol | 85.50 | 81.31 | 129.63 |
| Diesel | 89.41 | 92.11 | 149.52 |
| Kerosene | 88.77 | 91.50 | 145.84 |
| LPG (\$/MT) | 605.15 | 532.47 | 780.00 |
| FO (\$/MT) | 451.73 | 397.14 | 631.13 |
| Naphtha (\$/MT) | 620.99 | 565.44 | 858.38 |
| Exchange (Rs./\$) | 84.57 | 88.31 | 95.60 |
| Customs, excise duty & GST rates | | | |
| Product | Basic customs duty [#] | Excise duty | GST rates |
| Petrol | 2.50% | Rs 11.90/Ltr **** | ** |
| Diesel | 2.50% | Rs 7.80/Ltr **** | ** |
| PDS SKO | 5.00% | Not Applicable | 5.00% |
| Non-PDS SKO | 5.00% | | 18.00% |
| Domestic LPG | Nil*** | | 5.00% |
| Non Domestic LPG | 5.00% | | 18.00% |
| Furnace Oil (Non-Fert) | 2.50% | | 18.00% |
| Naphtha (Non-Fert) | 2.50% | | 18.00% |
| ATF | 5.00% | | 11% * |
| Crude Oil | Rs.1/MT+ Rs.50/-MT as NCCD | Rs.1/MT+ Cess@20% + Rs.50 /-MT NCCD | ** |
| # Social welfare surcharge @ 10% is levied on aggregate duties of Customs excluding CVD in lieu of IGST; *2% for scheduled commuter airlines from regional connectivity scheme airports; ** GST Council shall recommend the date on which GST shall be levied on petroleum crude , HSD, MS, natural gas and ATF; *** Basic Customs duty is Nil for import of domestic LPG sold to household consumers (including NDEC) by PSU OMCs. Basic Customs duty rate is 5% for other importers of domestic LPG; **** Effective 26.03.2026 ^^ Effective 02.12.2024 SAED scrapped on Crude oil | | | |

| Price buildup of petroleum products (Rs./litre/Cylinder) * | | |
|--|---------------|-------------------------|
| Particulars | Petrol | Diesel |
| Price charged to dealers (excluding Excise Duty and VAT) | 81.08 | 78.25 |
| Dealers' Commission (Average) | 4.45 | 3.04 |
| VAT (incl VAT on dealers' commission) | 16.59 | 13.91 |
| Retail Selling Price | 102.12 | 95.20 |
| | | |
| Particulars | PDS SKO | Subsidised Domestic LPG |
| Price before taxes and dealers'/distributors' commission | 55.64 | 824.06 |
| Dealers'/distributors' commission | 3.41 | 73.08 |
| GST (incl GST on dealers'/distributors') | 2.95 | 44.86 |
| Retail Selling Price | 62.00 | 942.00 |

*Petrol and Diesel at Delhi as per IOCL are as on 01st June'2026. PDS SKO at Mumbai as on 1st June'2026 and Subsidised Domestic LPG at Delhi as on 7th June'2026.

Note: Reported data may undergo change on receipt of actuals

25. Information on Prices, Taxes and Under-recoveries/Subsidies

DBTL/ PMUY Subsidy

| Domestic LPG under DBTL (Direct benefit transfer for LPG) | | | |
|---|------------|--------------|-------------|
| Product | 2022-23 | 2023-24 | 2024-25 (P) |
| | Rs./Crore | | |
| DBTL subsidy | 823 | 1,143 | 366 |
| PME & IEC [^] | 32 | 84 | 0.01 |
| Total | 855 | 1,227 | 366 |

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

Note: During FY 2022-23 Government of India has approved a one-time grant of Rs. 22,000 crores to PSU OMCs towards under-recoveries in Domestic LPG.

PMUY

| Particulars | 2022-23 | 2023-24 | 2024-25 (P) |
|-------------------------------------|--------------|---------------|---------------|
| | Rs./Crore | | |
| PMUY | 6,110 | 10,217 | 13,274 |
| PME & IEC [^] | - | - | - |
| Pradhan Mantri Gareeb Kalyan Yojana | - | - | - |
| Total | 6,110 | 10,217 | 13,274 |

[^] On payment basis (PME & IEC - Project Management Expenditure & Information, Education and Communication)

**Totals may not tally due to roundoff.

Total Subsidy as a percentage of GDP (at current prices)

| Particulars | 2022-23 | 2023-24 | 2024-25 |
|-------------------|---------|---------|---------|
| Petroleum subsidy | 0.11% | 0.04% | 0.04% |

Note: ANNUAL ESTIMATES OF GDP AT CURRENT PRICES, GDP figure 2011-12 SERIES for 2022-23 are Final Estimates; 2023-24 First Revised Estimates and 2024-25 Provisional Estimates. Source: The Ministry of Statistics and Programme Implementation

Sales & profit of petroleum sector (Rs. Crores)

| Particulars | 2024-25 | | 2025-26 | |
|-----------------------------|-----------|--------|-----------|--------|
| | Turnover | PAT | Turnover | PAT |
| Upstream/midstream | 295,866 | 53,037 | 290,757 | 44,318 |
| Downstream Companies (PSU) | 18,03,958 | 33,602 | 1,872,015 | 77,281 |
| Standalone Refineries (PSU) | 205,433 | 1,832 | 210,116 | 8,070 |
| Private-RIL | 557,163 | 35,262 | 546,852 | 43,851 |

Borrowings of OMCs (Rs. Crores), As on

| Company | Mar'24 | Mar'25 | Mar'26 |
|---------|---------|---------|---------|
| IOCL | 116,496 | 134,466 | 110,668 |
| BPCL | 18,767 | 23,278 | 10,480 |
| HPCL | 60,254 | 63,323 | 47,599 |

Petroleum sector contribution to Central/State Govt.

| Particulars | 2023-24 | 2024-25 | 2025-26 |
|--|-----------|-----------|-----------|
| Tot Revenue receipt of Centre* | 2,729,036 | 3,036,619 | 3,342,323 |
| Contribution to Central Exchequer | 432,394 | 424,827 | 475,719 |
| % Share of Petroleum Sector | 16% | 14% | 14% |
| Total Revenue receipt of States [^] | 4210410 | 4584019 | 5129620 |
| Contribution to State Exchequer by | 318,762 | 333397 | 341821 |
| % Share of Petroleum Sector | 8% | 7% | 7% |

* Source – Receipt Budget of Government of India. (Actual for 2023-24, 2024-25; RE for 2025-26)

[^] Source – RBI Study of State Finances. (Actual for 2023-24 ; RE for 2024-25 and BE for 2025-2026)



PART-G

Miscellaneous

26. Capital expenditure of PSU oil companies

(Rs in crores)

| Company | 2023-24 | 2024-25 | 2025-26 | 2026-27 (P) | |
|---|----------------|----------------|----------------|-----------------|---------------|
| | | | | Target (Annual) | Apr'-May' 26 |
| ONGC Ltd | 34,551 | 61,110 | 34,939 | 30,000 | 4,501 |
| ONGC Videsh Ltd (OVL) | 3,262 | 5,023 | 5,387 | 7,265 | 1,347 |
| Oil India Ltd (OIL) | 5,390 | 7,624 | 11,623 | 8,653 | 987 |
| GAIL (India) Ltd | 10,388 | 10,258 | 8,669 | 11,518 | 3,001 |
| Indian Oil Corp. Ltd. (IOCL) | 38,660 | 37,557 | 31,411 | 32,700 | 2,044 |
| Bharat Petroleum Corp. Ltd (BPCL) | 11,002 | 16,508 | 19,863 | 25,000 | 1,645 |
| Hindustan Petroleum Corp. Ltd (HPCL) | 13,842 | 13,630 | 14,358 | 9,641 | 697 |
| Mangalore Refinery & Petrochem Ltd (MRPL) | 1,513 | 1,006 | 1,316 | 836 | 41 |
| Chennai Petroleum Corp. Ltd (CPCL) | 561 | 660 | 694 | 610 | 61 |
| Numaligarh Refinery Ltd (NRL) | 8,585 | 9,038 | 8,317 | 7,500 | 972 |
| Balmer Lawrie Co. Ltd (BL) | 47 | 50 | 59 | 40 | 6 |
| Engineers India Ltd (EIL) | 108 | 72 | 86 | 60 | 3 |
| Total | 127,908 | 162,537 | 136,721 | 133,823 | 15,305 |

Includes expenditure on investment in JV/subsidiaries.

(P) Provisional;

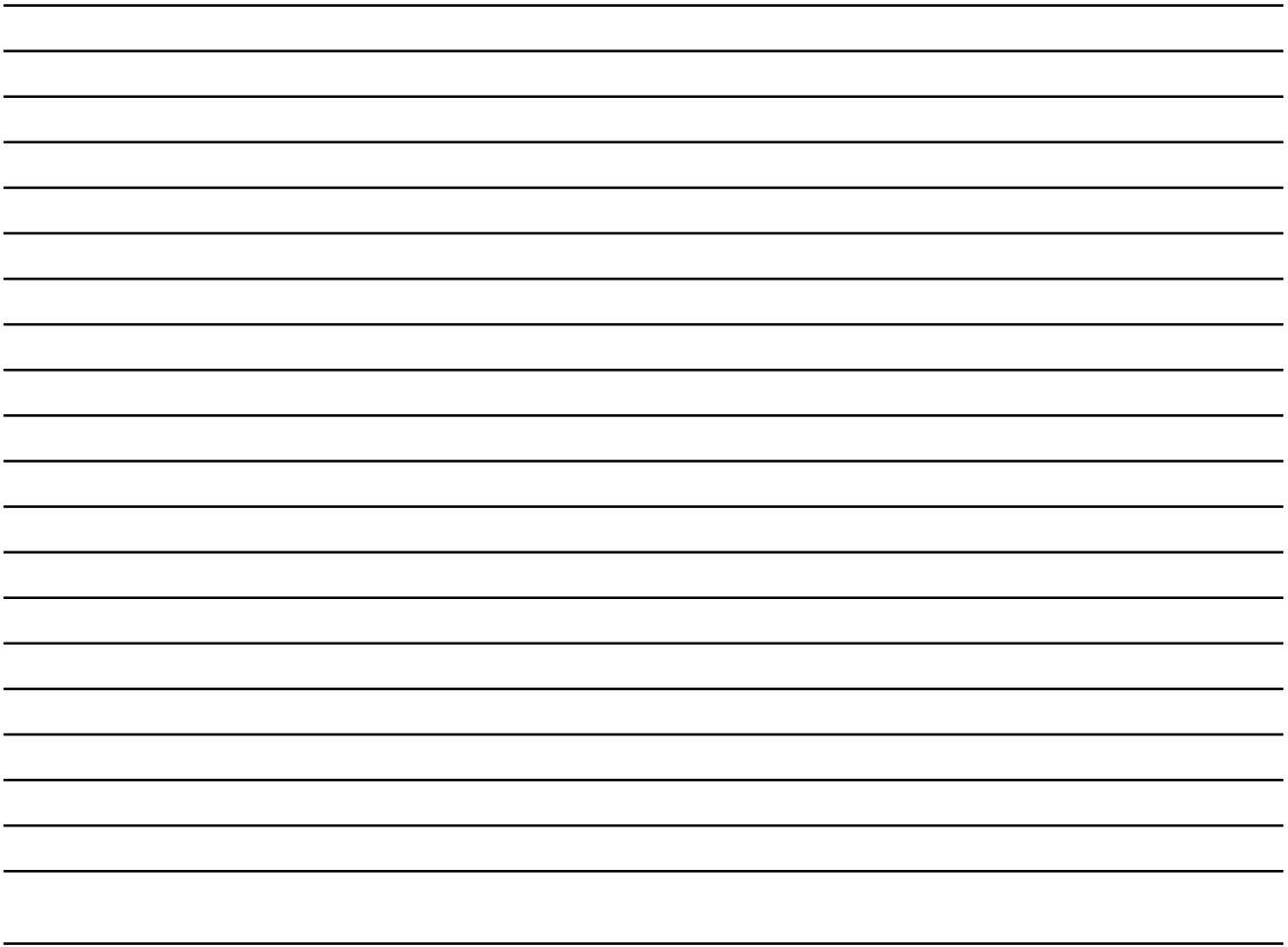
Totals may not tally due to roundoff.

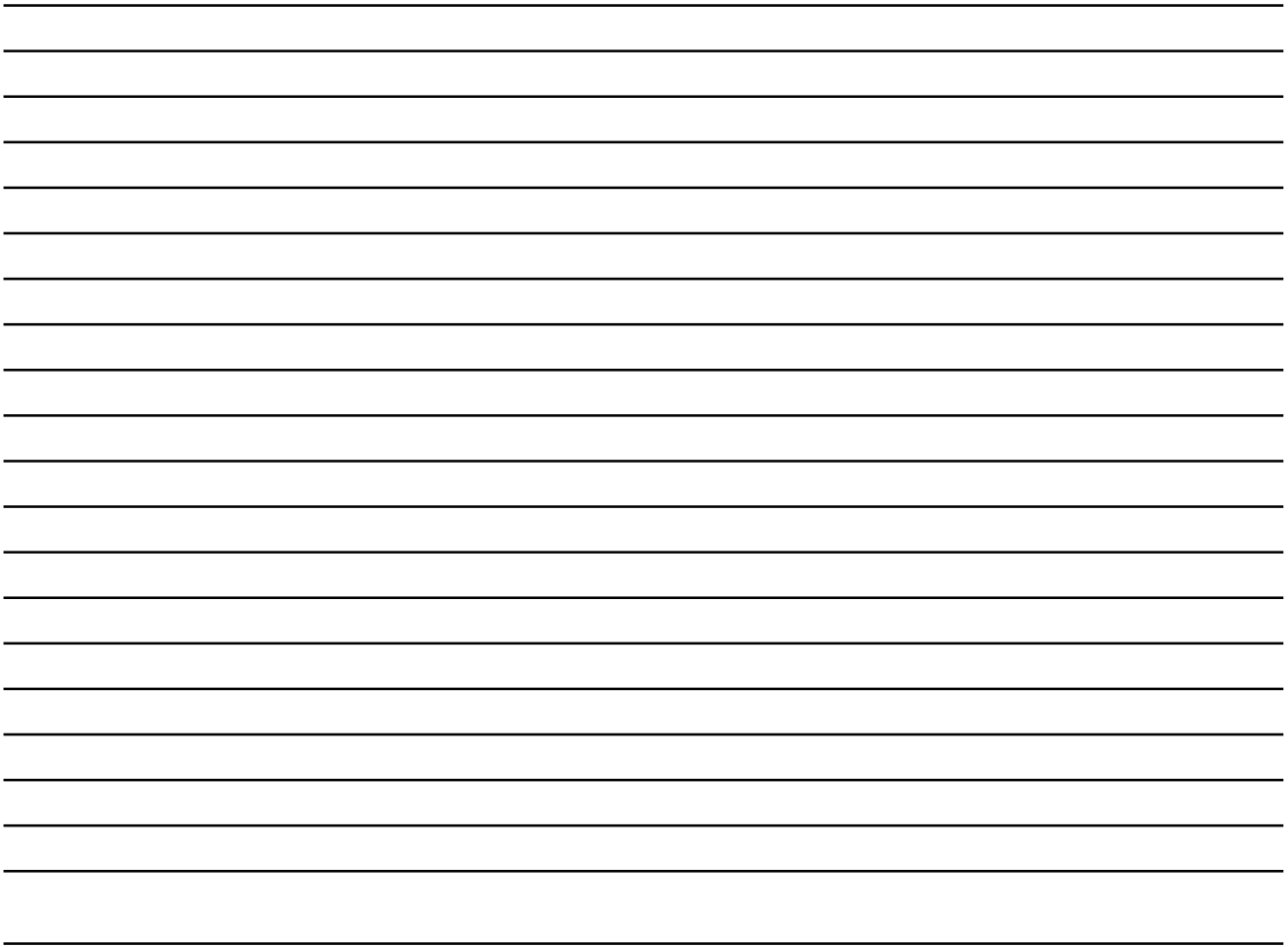
27. Conversion factors and volume conversion

| Weight to volume conversion | | | | Volume conversion | |
|--------------------------------|------------------|-------------|--------------|---------------------------|---------------|
| Product | Weight (MT) | Volume (KL) | Barrel (bbl) | From | To |
| LPG | 1 | 1.844 | 11.60 | 1 US Barrel (bbl) | 159 litres |
| Petrol (MS) | 1 | 1.411 | 8.88 | 1 US Barrel (bbl) | 42 US Gallons |
| Diesel (HSD) | 1 | 1.210 | 7.61 | 1 US Gallon | 3.78 litres |
| Kerosene (SKO) | 1 | 1.285 | 8.08 | 1 Kilo litre (KL) | 6.29 bbl |
| Aviation Turbine Fuel (ATF) | 1 | 1.288 | 8.10 | 1 Million barrels per day | 49.8 MMTPA |
| Light Diesel Oil (LDO) | 1 | 1.172 | 7.37 | Energy conversion | |
| Furnace Oil (FO) | 1 | 1.0424 | 6.74 | 1 Kilocalorie (kcal) | 4.187 kJ |
| Crude Oil | 1 | 1.170 | 7.33 | 1 Kilocalorie (kcal) | 3.968 Btu |
| Exclusive Economic Zone | | | | 1 Kilowatt-hour (kWh) | 860 kcal |
| 200 Nautical Miles | 370.4 Kilometers | | | 1 Kilowatt-hour (kWh) | 3,412 Btu |

| Natural gas conversions | | | |
|---|------------------|--|--------------------------|
| 1 Standard Cubic Metre (SCM) | 35.31 Cubic Feet | 1 MMBTU | 25.2 SCM @10000 kcal/SCM |
| 1 Billion Cubic Metres (BCM)/year of Gas | 2.74 MMSCMD | GCV (Gross Calorific Value) | 10,000 kcal/SCM |
| 1 Trillion Cubic Feet (TCF) of Gas Reserve | 3.88 MMSCMD | NCV (Net Calorific Value) | 90% of GCV |
| 1 Million Metric Tonne Per Annum (MMTPA) of LNG | 3.60 MMSCMD | Gas required for 1 MW power generation | 4,541 SCM/day |
| 1 MT of LNG | 1,325 SCM | Power generation from 1 MMSCMD of gas | 220 MW |

Note: Reported data may undergo change on receipt of actuals







For any Information, please contact.

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